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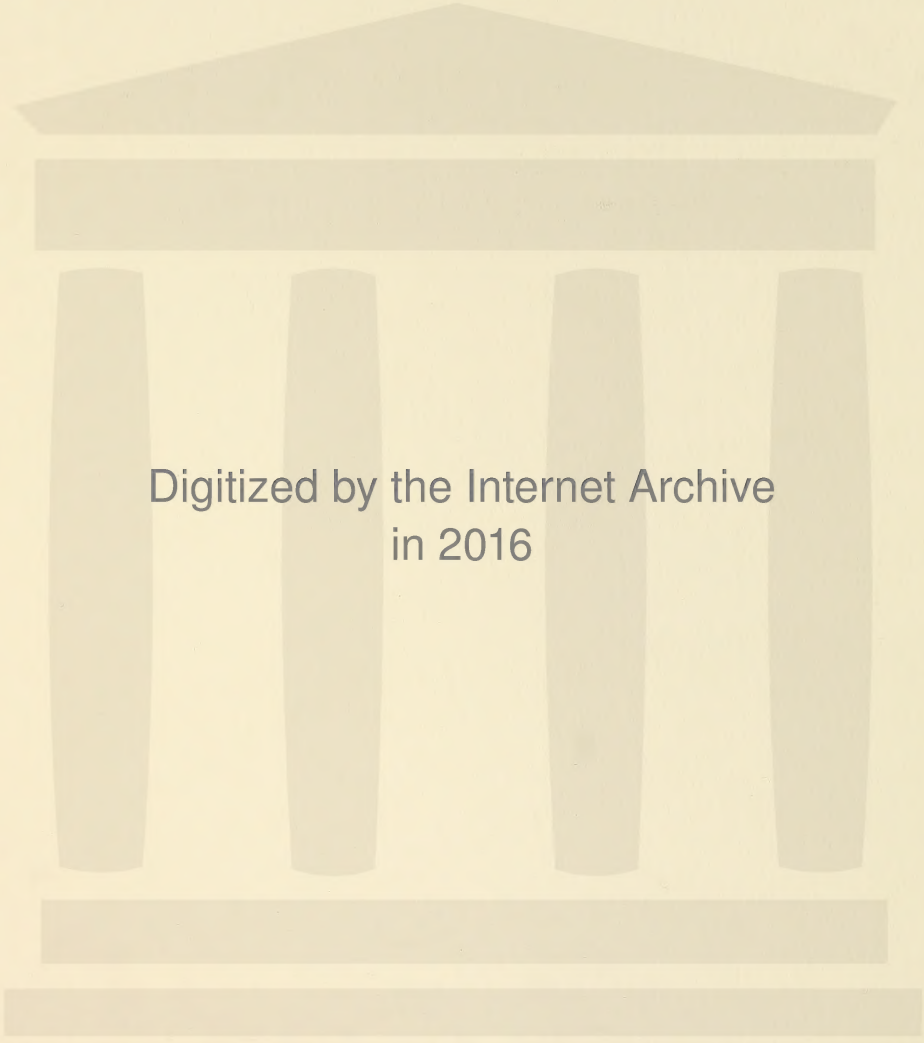
Alberta Reserves of Gas
Complete Listing

Volume 5

December 1986



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ERCB

Alberta Reserves of Gas

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December 1986

ENERGY RESOURCES CONSERVATION BOARD
RESERVE REPORT SERIES ERCB-35

Some other reserve reports:

ST 87-18	Alberta's Reserves of Crude Oil, Gas Natural Gas Liquids, and Sulphur
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ST 86-32*	Alberta's Energy Resources, A Summary
87-40	Energy Alberta 1986
85-38	Atlas of Alberta's Crude Bitumen Reserves
81-E	Alberta's Hydroelectric Energy Resources
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Volume 5 of 5 volumes

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FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

STURGEON LAKE (F) 071-23W5 08740
GETHING A VO -654.1 1443.6 386 3.02 1166 .150 .70 10510 334 .900 10.440
WER2 ISOPAC B 122 .70 85 .05 81 1
08740 0326001 000 GETHING A 37.43E 80 2994
GETHING-BLUESKY E .0551 .59 4571 189 .9342 .0060 .0023 .0004 .0015 .0004 .0001
1984-12-31 00/15-29-071-23W5/0 1953-12-20 1446.6 1451.8 797.7 GW

VO 1365.2 200 3.09 618 .150 .70 10070 313 .851 11.289
STRIKE WER2 ASSIGN 70 .75 53 .05 50
08740 0326098 010 37.43E 50 1872
UPPER GETHING .0002E .0224 .59 4709 197 .0004
1976-06-30 00/03-26-072-24W5/0 1960-09-26 1363.7 1366.7 769.0 PB

VO -620.9 1386.4 200 5.55 1110 .150 .70 10250 314 .846 11.522
STRIKE WER2 ASSIGN B 128 .75 96 .10 86
08740 0326098 015 37.43E 86 3219
LOWER GETHING .0002E .0276 .60 4723 199 .0023
1976-06-30 00/03-26-072-24W5/0 1960-09-26 1382.9 1389.9 769.0 GW

VO -1194.5 1898.0 200 9.14 1828 .110 .60 17570 326 .805 12.566
WER1 ASSIGN ABAND B 230 .75 173 .05 164
08740 0560098 005 38.56E 164 6324
PERMA-PEN .0002A .0047 .0184 .65 4661 207 .8910 .0431 .0200 .0034 .0081 .0056 .0029 .0026
1984-07-31 00/06-26-068-25W5/0 1968-07-10 1893.4 1902.6 708.1 GW

D-3 2698.4
SOLN WER2 ISOPAC 1327 .50 664 .80 133 60 7060.0 188
08740 0720000 000 D-3 40.43E 73 2951
D-3 .0041E .0641 .0206 .0892 .81 4910 233 .6105 .0845 .0748 .0105 .0345 .0026 .0023 .0021
1980-10-30 00/01-01-071-23W5/0 1952-00-00
TCPL

VO 2913.8 128 1.50 192 .100 .80 31510 360 1.007 15.775
WER2 ASSIGN 38 .75 29 .15 25
08740 0778098 005 37.43E 25 936
GILWOOD .0016E .0042 .87 4178 203 .1046
1983-12-31 00/10-24-072-23W5/0 1965-01-03 2912.4 2915.1 757.7 PB

STURGEON LAKE POOLS= 6 GIP= 1515 PROD= 1100 IMG= 539 MGP= 61 RMG= 478 ENERGY= 18296

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GCI	OWI / AQUIFER / DRILL DATE	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
STURGEON LAKE SOUTH	(F) 069-22W5	0876C														
	VO -789.4			1442.4	200	3.40		680	.200	.65	13169	318		.845		16.118
	WER1 ASSIGN		B	123	.75	92	.05	87								
08760 0310098 003								37.43E		87	3256					
CADOMIN	.0002E	.0404	.0035	.60	4605	194	.9098	.0408	.0021	.0007	.0004	.0003		.0006		
1982-12-31 00/05-25-068-22W5/0	1957-07-01		1440.7	1444.1	654.7	GW										
PANALTA																
	VO -927.8			1682.8	200	6.79		1358	.150	.70	15030	339		.861		15.376
STRIKE	WER1 ASSIGN		B	209	.65	136	.05	129								
08760 0310098 005								37.43E		129	4828					
L MANNVILLE	.0002A		.0216	.61	4702	200			.0012	.0027		.1300				
1976-06-30 00/10-04-068-24W5/0	1975-03-03		1678.8	1686.8	758.9	GW										
GETHING A	VO			1439.0	99	3.20		317	.160	.60	13100	322		.845		13.144
	WER1 ISOPAC			42	.75	32	.10	29								
08760 0326060 001	GETHING A							37.43E								
LOWER GETHING	.0002A			.61	4688	196										
1976-06-30 00/05-17-070-23W5/0	1964-08-20		1438.7	1445.7	709.9	PB										
GETHING B	VO			1411.2	200	2.10		420	.170	.75	12690	323		.850		16.759
	WER1 ASSIGN			70	.75	53	.05	50								
08760 0326060 002	GETHING B							37.43E								
UPPER GETHING	.0002A			.60	4723	199										
1983-12-31 00/05-17-070-23W5/0	1964-08-20		1410.6	1411.8	709.9	PB										
GETHING A & B																
	WER1 ISOPAC			112	.75	85	.05	79		14						
08760 0326060 999	GETHING A+B							37.43E		65	2433					
GETHING	.0002A															
1983-12-31 00/05-17-070-23W5/0	1964-08-20															
TCPL																
GETHING C	VO			1435.8	200	4.94		988	.200	.80	13100	325		.840		21.834
	WER1 ASSIGN			216	.75	162	.10	146								
08760 0326061 001	GETHING C							37.43E								
UPPER GETHING	.0002A		.0250	.60	4716	199										
1982-06-30 00/15-08-070-23W5/0	1964-12-30		1432.9	1438.7	715.7	PB										

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

STURGEON LAKE SOUTH (F) 069-22W5 08760
GETHING D
VO 1455.1 200 6.79 1358 .200 .80 13100 328 .850 21.380
WER1 ASSIGN 290 .85 247 .10 222
08760 0326061 002 GETHING D 37.43E
LOWER GETHING .0002A .0250 .60 4716 199
1982-06-30 00/15-08-070-23W5/0 1964-12-30 1451.8 1458.5 715.7 PB

GETHING C & D
WER1 ASSIGN 506 .80 409 .10 368 17
08760 0326061 999 GETHING C+D 37.43E 351 13138
GETHING .0002A
1982-06-30 00/15-08-070-23W5/0 1964-12-30
TCPL

VO 1639.4 200 4.30 860 .160 .75 14140 340 .705 20.131
WER1 ASSIGN 173 .80 138 .20 110
08760 0326098 005 37.43E 110 4117
GETHING .0005 .0010A .0698 .0006 .88 4477 241 .5911 .1573 .1145 .0121 .0326 .0128 .0043 .0034
1986-05-31 00/14-20-068-25W5/0 1985-09-25 1637.0 1641.7 686.4 PB

VO 1372.9 200 3.66 732 .150 .70 10140 313 .843 11.489
WER1 ASSIGN 84 .75 63 .10 57
08760 0326098 010 37.43E 57 2134
UPPER GETHING .0002A .0377 .61 4626 200
1984-00-00 00/12-11-069-22W5/0 1953-11-13 1371.0 1374.7 657.5 GW

VO -758.3 1411.1 200 9.45 1890 .150 .70 10410 314 .840 11.786
WER1 ASSIGN B 223 .75 167 .10 150
08760 0326098 015 37.43E 150 5615
LOWER GETHING .0002A .0377 .61 4626 200
1984-00-00 00/12-11-069-22W5/0 1953-11-00 1406.3 1415.8 657.5 GW

VO 1450.5 200 1.80 360 .150 .65 13100 334 .860 12.645
WER1 ASSIGN 46 .75 35 .05 33
08760 0326098 020 37.43E 33 1235
GETHING .0001E .0010 .0315 .60 4730 198 .9321 .0329 .0009 .0009 .0002 .0002 .0001 .0001
1982-06-30 00/05-09-070-23W5/0 1965-02-21 1449.6 1451.5 712.0 PB
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                             GHV      RMG     ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4     NC4     C5    C6    C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
STURGEON LAKE SOUTH   (F)  069-22W5     C876C
                           VO  -750.7                    1413.1      200    .91      182   .260   .65 13220 317   .786 25.500
                      WER1 ASSIGN                  B                 46   .80       37   .10      33
    08760 0348098 005                                                                  37.43E      33      1235
    CADOMIN               .0002A .0119 .0185                .67  4660 210 .8521 .0668 .0309 .0034 .0099 .0046 .0013 .0005
    1979-12-29 00/11-04-069-21W5/0 1978-07-26          1411.6 1414.6  663.9 GW
-------------------------------------------------------------------------------------------------------------------------------
  TRIASSIC A               VO          -842.4          1502.8      200   1.22      244   .100   .80 13860 335   .829 11.354
    ASSOC             WER1 ISOPAC        SEGR                      28   .75       21   .10      19
    08760 0500001 000 TRIASSIC A                                                       44.17E      19       839
    TRIASSIC              .0002A .0119 .0185                .67  4660 210 .8521 .0668 .0309 .0034 .0099 .0046 .0013 .0005
    1969-12-31 00/10-05-069-21W5/0 1955-00-00          1502.1 1503.6  660.2 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
  TRIASSIC A                                          1499.6
    SOLN              WER1 ISOPAC        SEGR                     487   .65    317   .70       95      50    4770.0  1C2
    08760 0500001 000 TRIASSIC A                                                       44.17E      45      1988
    TRIASSIC              .0002A .0119 .0185                .67  4660 210 .8521 .0668 .0309 .0034 .0099 .0046 .0013 .0005
    1969-12-31 00/10-05-069-21W5/0 1955-00-00          1502.1 1503.6  660.2 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
  TRIASSIC B               VO          -898.2          1540.5      342   1.58      540   .144   .70 13860 334   .825 14.419
    ASSOC             WER1 ISOPAC                               78   .75       59   .10      53
    08760 0500002 000 TRIASSIC B                                                       44.17E      53      2341
    TRIASSIC              .0002A          .0137             .68  4571 209                .0598
    1976-06-30 00/03-25-068-22W5/0 1956-04-05          1529.8 1535.6  645.6 PB
-------------------------------------------------------------------------------------------------------------------------------
                           VO                          1511.5      150   4.26      639   .100   .55 15280 320   .711 10.504
                      WER2 ASSIGN                            67   .80       54   .20      43
    08760 0500098 005                                                                  44.17E      43      1899
    CHARLIE LAKE          .0001E .0167 .0313 .0002      .79  4552 230 .7074 .1202 .0800 .0107 .0328 .0006
    1985-12-31 00/12-11-069-22W5/0 1953-11-13          1509.4 1513.6  657.5 PB
-------------------------------------------------------------------------------------------------------------------------------
                           VO                          1946.8      200   2.70      540   .100   .80 17580 350   .876 13.045
          STRIKE      WER1 ASSIGN                            70   .85       60   .05      57
    08760 0560098 005                                                                  38.56E      57      2198
    PERMO-PENN            .0002A                        .60  4633 199
    1983-12-31 00/14-13-068-25W5/0 1953-10-16          1945.2 1948.3  753.8 PB
-------------------------------------------------------------------------------------------------------------------------------
  D-1 A                    CP  -1645.6                 2294.5      187   8.20     1533   .041   .80 23890 337   .858  7.707
                      WER1 ISOPAC ABAND          B                 49   .80       39   .20      31      31
    08760 0658001 000 D-1 A                                                            40.05E
    BASAL WABAMUN         .0088A          .0240 .0826   .77  4881 217                .0590
    1985-09-30 00/05-05-069-21W5/0 1956-11-29          2289.4 2297.3  652.9 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT
STURGEON LAKE SOUTH (F) 069-22W5 08760													
D-2 A				2337.8									
SOLN	WER1 ISOPAC				128	.65	83	.20	66		21		884.0	145
08760 0696001 000 D-2 A									40.43E		45		1819	
D-2	.0023A	.0359	.0591											
1971-12-31 00/01-01-069-21W5/0	1957-00-00													
D-3	VO	-1873.0		2522.2		244	8.56		2089	.044	.80	26710	359	.918	8.113
ASSOC	WER1 ISOPAC	SEGR			169	.80	135	.25	101					
08760 0720000 000 D-3									40.43E		101		4083	
D-3	.0050A	.2000		.77	4881	217								
1976-12-30 00/11-30-068-21W5/0	1953-00-00			2510.9	2514.6	641.6	GO							
A&S													SEGREGATED ASSOC/SOLN PRODUCTION	
D-3				2590.8										
SOLN	WER1 ISOPAC	SEGR			8290	.55	4560	.45	2508		1989		45300.0	183
08760 0720000 000 D-3									40.43E		519		20983	
D-3	.0050A	.2000		.77	4881	217								
1976-12-30 00/11-30-068-21W5/0	1953-00-00			2510.9	2514.6	641.6	GO							
A&S													SEGREGATED ASSOC/SOLN PRODUCTION	
D-3 B	VO	-1942.8		2651.3		200	2.07		414	.050	.85	26040	379	.906	9.166
ASSOC	WER1 ASSIGN				38	.80	30	.05	29					
08760 0720002 000 D-3 B									40.43E		29		1172	
D-3	.0005A			.77	4881	217								
1983-12-31 00/05-17-070-23W5/0	1964-08-20			2649.9	2652.7	709.9	GO							
TCPL														
D-3 C				2760.0										
SOLN	WER1 ISOPAC				131	.65	85	.25	64		10		818.0	160
08760 0720003 000 D-3C									40.43E		54		2183	
D-3	E	.0692	.0241	.0856	.80	4978	231	.6440	.1008	.0541	.0046	.0123	.0037	.0008	.0008
1985-12-31 00/01-01-069-21W5/0	1983-00-00														
A&S TCPL															
D-3 D				2658.4										
SOLN	WER1 ISOPAC				43	.65	28	.25	21				268.0	160
08760 0720004 000 D-3 D									40.43E		21		849	
D-3	E	.0124	.0961			.6273	.0924	.0605	.0077	.0154	.0113	.0001	.0002	
1985-12-31 00/01-01-069-21W5/0	1984-00-00													
STURGEON LAKE SOUTH POOLS= 21 GIP= 11100 PROD= 6633 IMG= 4133 MGP= 2132 RMG= 2001 ENERGY= 78345														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
SUFFIELD	(F) 018-C6W4		08770														
BELLY RIVER A	VO				193.8	200	2.44		488	.320	.65	6950	283		.857		16.951
	WER1 ASSIGN				83	.80	66	.05	63								
08770 0126001 000 BELLY RIV A									36.31E		63	2288					
BSL BELLY RIVER	.0009A	.0203		.56	4576	189	.9783	.0005									
1986-11-30 00/11-10-020-08W4/0	1976-06-10			192.6	195.0	748.3	PB										
BELLY RIVER B	VO				193.0	200	2.00		400	.300	.50	1720	283		.962		2.695
	WER1 ASSIGN				11	.50	6	.05	6								
08770 0126002 000 BELLY RIVER B									36.31E		6	218					
BELLY RIVER	.0013E	.0341		.57	4593	189	.9613	.0023	.0007	.0001	.0002						
1986-12-31 02/16-09-020-08W4/0	1979-10-01			192.0	194.0	746.5	PB										
	VO				265.4	200	1.54		308	.300	.70	1720	283		.958		3.789
	WER1 ASSIGN				12	.50	6	.05	6								
08770 0126098 005									36.31E		6	218					
BELLY RIVER	.0002E	.0012		.60	4571	192			.0070	.0048		.3600					
1978-12-31 00/06-27-019-06W4/0	1978-01-24			264.6	266.1	801.3	PB										
TCPL																	
MILK RIVER A	PD				355.7	246312	4.99	1229097	.154	.55	3140	289		.938		2.787	
	WER1 ISOPAC				31113	.70	21779	.05	20690								
08770 0158160 071 MILK RIVER A									36.31A								
MILK RIVER	.0007A			.58	4578	188											
1983-12-31 00/07-32-018-14W4/0	1910-12-01			315.5	403.9	748.0	PB										
MEDICINE HAT A	VO				487.7	224176	1.70	381099	.170	.55	4310	290		.913		4.328	
	WER1 ISOPAC				16494	.70	11546	.03	11200								
08770 0158160 072 MED HAT A									36.31A								
MEDICINE HAT	.0011A	.0320	.0005	.57	4599	189	.9627	.0027	.0002								
1982-12-01 02/10-31-012-05W4/0	1904-01-01			280.4	289.3	658.0	PB										
MEDICINE HAT C	VO				487.7	56508	.77	43511	.139	.60	4450	290		.910		3.999	
	WER1 ISOPAC				1740	.50	870	.03	844								
08770 0158160 078 MED HAT C									36.31A								
MEDICINE HAT	.0009A			.57	4599	190											
1986-12-31 00/10-08-015-05W4/0	1973-06-30			297.5	304.8	656.2	PB										

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / GCI / LOCATION / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GCR	M3/M3 PCT
SUFFIELD	(F) 018-C6W4 08770													
MEDICINE HAT D	VO		487.7	46906	1.12		52535	.139	.60	4450	292	.921		3.925
	WER1 ISOPAC		2062	.50	1031	.03	1000							
08770 0158160 079 MED HAT D							36.31A							
MEDICINE HAT	.0009A		.57	4599 190										
1982-12-01 00/10-08-015-05W4/0 1973-06-30			318.8	338.3	656.2 PB									
SECOND WHITE SPECKS A	VO		630.0	152210	1.34		203961	.216	.60	5690	300	.899		7.776
	WER1 ISOPAC		15860	.75	11895	.05	11300							
08770 0158160 090 2WS A #1							36.31E							
2WS	.0011A .0388 .0006		.57	4592 188	.9567	.0032	.0005	.0001	.0001					
1986-12-31 00/04-14-020-11W4/0 1939-05-08			658.8	660.5	759.9 PB									
LOC U CWNGNUL PANALTA TCPL														
SE ALTA GAS SYS(MU)														
	WER1 ISOPAC		67269	.70	47121	.04	45034	14157						
08770 0158160 999 SE AGS(MU)							36.31A	30877		1121144				
MILK R & MED H	.0008A													
1986-12-31 02/10-31-012-05W4/C 1904-01-01														
CWNGNUL PANALTA TCPL														
	VO		269.7	200	.93		186	.150	.50	3100	284	.935		2.490
	WER1 ASSIGN		5	.70	4	.05	4							
08770 0160098 005							38.18E	4		153				
UPPER COLORADO	.0006E		.56	4606 189										
1977-06-30 02/07-17-015-05W4/0 1975-06-09			269.1	270.1	637.3 PB									
TCPL														
	VO		862.2	200	2.80		560	.220	.60	9010	299	.859		13.168
	WER1 ASSIGN		74	.75	56	.05	53							
08770 0160098 010							38.18E	53		2024				
BSL COLORADO SD	.0022E .0540		.58	4564 188	.9344	.0074	.0016	.0003	.0001	.0001				
1981-12-31 00/08-22-017-08W4/0 1981-08-04			859.6	864.8	780.6 PB									
BOW ISLAND D	VO		588.1	200	2.78		556	.220	.60	6600	294	.888		9.490
	WER1 ASSIGN		53	.80	42	.05	40		2					
08770 0213004 000 BOW ISL D							36.31E		38	1380				
BOW ISLAND	.0021E		.58	4551 187			.0007	.0002						
1976-06-30 00/07-17-015-05W4/0 1974-10-25			586.7	589.5	656.8 PB									
TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
SUFFIELD	(F) 018-06W4		0877C														
BOW ISLAND F	VO				766.8	440	1.38		607	.196	.50	6980	299		.900		7.229
	WER1 ASSIGN				44	.75	33	.05	31		8						
08770 0213006 000 BOW ISL F									36.31E		23		835				
BOW ISLAND	.0021E				.65	4371	179										
1982-12-31 02/06-11-019-08W4/0 1976-10-10					759.9	760.8	777.5	PB									
PANALTA																	
BOW ISLAND G	VO -4.0				753.9	200	2.09		418	.223	.60	6940	299		.870		10.151
	WER1 ASSIGN			B	42	.70	29	.05	28		8						
08770 0213007 000 BOW ISL G									36.31E		20		726				
BOW ISLAND	.0010E .0562 .0004				.61	4571	194	.9308	.0072	.0029	.0006	.0006	.0003	.0001			
1984-09-30 02/06-16-020-07W4/0 1976-08-20					748.0	751.9	750.7	GW									
PANALTA																	
BOW ISLAND H	CP				691.6	200	.61		122	.300	.55	6940	297		.887		12.361
	WER1 ASSIGN				1	.75	1	.05	1		1						
08770 0213008 000 BOW ISL H									36.31E								
BOW ISLAND	.0027A .1137 .0006				.60	4557	187	.8737	.0034	.0007	.0001						
1986-12-31 00/15-03-019-05W4/0 1978-06-14					691.3	691.9	708.1	PB									
BOW ISLAND I	VO +11.9				668.4	200	3.09		618	.285	.55	6830	304		.910		11.006
	WER1 ASSIGN			B	68	.70	48	.05	46		6						
08770 0213009 000 BOW ISL I									36.31E		40		1452				
BOW ISLAND	.0021E				.65	4371	179										
1978-12-31 00/06-34-018-04W4/0 1978-07-04					666.9	669.9	681.8	GW									
BOW ISLAND J	PD				767.5	741	1.48		1097	.220	.55	6790	298		.875		8.961
	WER1 ISOPAC				177	.70	124	.05	118		70						
08770 0213010 000 BOW ISL J									36.31E		48		1743				
BOW ISLAND I	.0007A .0347 .0009				.59	4593	192	.9378	.0165	.0064	.0010	.0013	.0007				
1986-12-31 00/06-35-018-09W4/0 1973-11-26					776.0	777.8	795.8	PB									
PANALTA																	
BOW ISLAND L	VO				782.6	200	1.88		376	.190	.40	6980	299		.888		5.682
	WER1 ASSIGN				21	.75	16	.05	15		1						
08770 0213012 000 BOW ISL L									36.31E		14		508				
BOW ISLAND	.0021E .0015				.59	4564	188		.0010								
1977-12-31 02/10-34-019-07W4/0 1977-07-22					781.5	783.6	775.1	PB									
PANALTA																	

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
SUFFIELD	(F) 018-06W4		0877C														
BOW ISLAND M	VO				748.9	200	1.23		246	.150	.50	6040	297		.905		4.793
	WER1 ASSIGN				12	.70	8	.05	8								
08770 0213013 000 BOW ISL M									36.31E		8		290				
BOW ISLAND I	.0021E		.0004		.63	4447	183			.0030	.0018		.0200				
1983-12-31 00/10-21-020-08W4/0 1971-01-24					747.7	750.1	754.7	PB									
TCPL																	
BOW ISLAND N	VO	-45.8			817.6	2221	2.33		5175	.263	.60	7550	300		.875		12.907
	WER1 ISOPAC			B	668	.80	534	.05	507		270						
08770 0213014 000 BOW ISL N									36.31E		237		8605				
BOW ISLAND #3	.0027A	.0529			.60	4558	190	.9228	.0107	.0059	.0017	.0016	.0012	.0004	.0001		
1983-07-31 00/07-31-019-08W4/0 1970-12-31					833.9	836.7	790.7	GW									
PANALTA TCPL																	
BOW ISLAND O	VO	+1.8			781.1	512	1.51		773	.200	.55	7120	298		.879		8.503
	WER1 ASSIGN			B	66	.70	46	.05	44		4						
08770 0213015 000 BOW ISL O									36.31E		40		1452				
BOW ISLAND	.0021E				.58	4571	189										
1982-12-31 02/06-11-019-08W4/0 1976-10-10					774.2	775.7	777.5	GW									
PANALTA																	
BOW ISLAND P	VO				767.3	1315	1.12		1473	.250	.50	6560	297		.889		8.832
	WER1 ISOPAC				130	.75	98	.05	93		41						
08770 0213016 000 BOW ISL P									36.31E		52		1888				
BOW ISLAND I	.0021E	.0661	.0020		.58	4557	187	.9285	.0013	.0002							
1986-12-31 00/10-13-017-05W4/0 1977-05-20					668.1	669.9	697.7	PB									
PANALTA																	
BOW ISLAND Q	VO	+1.1			758.8	661	1.17		773	.221	.50	5320	300		.912		6.110
	WER1 ISOPAC			FN	47	.65	31	.05	29								
08770 0213017 000 BOW ISL Q									36.68E		29		1064				
VIKING	.0013E	.0531	.0018		.58	4574	188	.9358	.0051	.0021	.0004	.0003	.0001				
1986-12-31 00/06-10-020-07W4/0 1973-10-31					753.2	756.5	750.7	PB									
PANALTA																	
BOW ISLAND R	VO				817.3	200	1.20		240	.260	.55	7370	311		.896		10.756
	WER1 ASSIGN				26	.75	20	.05	19		11						
08770 0213018 000 B I R									36.31E		8		290				
MID BOW IS	.0022A	.0489	.0002		.59	4571	189	.9367	.0092	.0018	.0004	.0002	.0001		.0001		
1982-12-31 00/05-29-018-08W4/0 1977-11-10					815.0	819.6	796.1	PB									
PANALTA																	

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
SUFFIELD	(F) 018-06W4	0877C											
BOW ISLAND F	VO			766.8	440	1.38		607	.196	.50	6980	299	.900	7.229
	WER1 ASSIGN			44	.75	33	.05	31		8				
08770 0213006 000 BOW ISL F								36.31E		23		835		
BOW ISLAND	.0021E			.65	4371	179								
1982-12-31 02/06-11-019-08W4/0	1976-10-10			759.9	760.8	777.5	PB							
PANALTA														
BOW ISLAND G	VO -4.0			753.9	200	2.09		418	.223	.60	6940	299	.870	10.151
	WER1 ASSIGN		B	42	.70	29	.05	28		8				
08770 0213007 000 BOW ISL G								36.31E		20		726		
BOW ISLAND	.0010E .0562 .0004			.61	4571	194	.9308	.0072	.0029	.0006	.0006	.0003	.0001	
1984-09-30 02/06-16-020-07W4/0	1976-08-20			748.0	751.9	750.7	GW							
PANALTA														
BOW ISLAND H	CP			691.6	200	.61		122	.300	.55	6940	297	.887	12.361
	WER1 ASSIGN			1	.75	1	.05	1		1				
08770 0213008 000 BOW ISL H								36.31E						
BOW ISLAND	.0027A .1137 .0006			.60	4557	187	.8737	.0034	.0007	.0001				
1986-12-31 00/15-03-019-05W4/0	1978-06-14			691.3	691.9	708.1	PB							
BOW ISLAND I	VO +11.9			668.4	200	3.09		618	.285	.55	6830	304	.910	11.006
	WER1 ASSIGN		B	68	.70	48	.05	46		6				
08770 0213009 000 BOW ISL I								36.31E		40		1452		
BOW ISLAND	.0021E			.65	4371	179								
1978-12-31 00/06-34-018-04W4/0	1978-07-04			666.9	669.9	681.8	GW							
BOW ISLAND J	PD			767.5	741	1.48		1097	.220	.55	6790	298	.875	8.961
	WER1 ISOPAC			177	.70	124	.05	118		70				
08770 0213010 000 BOW ISL J								36.31E		48		1743		
BOW ISLAND I	.0007A .0347 .0009			.59	4593	192	.9378	.0165	.0064	.0010	.0013	.0007		
1986-12-31 00/06-35-018-09W4/0	1973-11-26			776.0	777.8	795.8	PB							
PANALTA														
BOW ISLAND L	VO			782.6	200	1.88		376	.190	.40	6980	299	.888	5.682
	WER1 ASSIGN			21	.75	16	.05	15		1				
08770 0213012 000 BOW ISL L								36.31E		14		508		
BOW ISLAND	.0021E .0015			.59	4564	188		.0010						
1977-12-31 02/10-34-019-07W4/0	1977-07-22			781.5	783.6	775.1	PB							
PANALTA														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
	H2 HE N2 CO2 H2S DEN PC TC C1 C2							C3 IC4 NC4 C5 C6 C7						
	LOCATION / DRILL DATE / TOP / BASE / KB / TYPE													
SUFFIELD	(F) 018-06W4 0877C													
BOW ISLAND M	VO				748.9	200	1.23	246	.150	.50	6040	297	.905	4.793
	WER1 ASSIGN				12	.70	8 .05	8						
08770 0213013 000 BOW ISL M								36.31E		8	290			
BOW ISLAND 1	.0021E .0004				.63	4447 183		.0030 .0018			.0200			
1983-12-31 00/10-21-020-08W4/0 1971-01-24					747.7	750.1	754.7 PB							
TCPL														
BOW ISLAND N	VO -45.8				817.6	2221	2.33	5175	.263	.60	7550	300	.875	12.907
	WER1 ISOPAC			B	668	.80	534 .05	507		270				
08770 0213014 000 BOW ISL N								36.31E		237	8605			
BOW ISLAND #3	.0027A .0529				.60	4558 190	.9228	.0107 .0059	.0017	.0016	.0012	.0004	.0001	
1983-07-31 00/07-31-019-08W4/0 1970-12-31					833.9	836.7	790.7 GW							
PANALTA TCPL														
BOW ISLAND O	VO +1.8				781.1	512	1.51	773	.200	.55	7120	298	.879	8.503
	WER1 ASSIGN			B	66	.70	46 .05	44		4				
08770 0213015 000 BOW ISL O								36.31E		40	1452			
BOW ISLAND	.0021E				.58	4571 189								
1982-12-31 02/06-11-019-08W4/0 1976-10-10					774.2	775.7	777.5 GW							
PANALTA														
BOW ISLAND P	VO				707.3	1315	1.12	1473	.250	.50	6560	297	.889	8.832
	WER1 ISOPAC				130	.75	98 .05	93		41				
08770 0213016 000 BOW ISL P								36.31E		52	1888			
BOW ISLAND 1	.0021E .0661 .0020				.58	4557 187	.9285	.0013 .0002						
1986-12-31 00/10-13-017-05W4/0 1977-05-20					668.1	669.9	697.7 PB							
PANALTA														
BOW ISLAND Q	VO +1.1				758.8	661	1.17	773	.221	.50	5320	300	.912	6.110
	WER1 ISOPAC			FN	47	.65	31 .05	29						
08770 0213017 000 BOW ISL Q								36.68E		29	1064			
VIKING	.0013E .0531 .0018				.58	4574 188	.9358	.0051 .0021	.0004	.0003	.0001			
1986-12-31 00/06-10-020-07W4/0 1973-10-31					753.2	756.5	750.7 PB							
PANALTA														
BOW ISLAND R	VO				817.3	200	1.20	240	.260	.55	7370	311	.896	10.756
	WER1 ASSIGN				26	.75	20 .05	19		11				
08770 0213018 000 B I R								36.31E		8	290			
MID BOW IS	.0022A .0489 .0002				.59	4571 189	.9367	.0092 .0018	.0004	.0002	.0001		.0001	
1982-12-31 00/05-29-018-08W4/0 1977-11-10					815.0	819.6	796.1 PB							
PANALTA														

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

SUFFIELD (F) 018-06W4 0877C
BOW ISLAND S VO -7.0 750.9 326 1.31 427 .200 .50 7110 299 .879 7.693
WER1 ISOPAC B 33 .70 23 .05 22
08770 0213019 000 BOW ISL S 36.31E 22 799
BOW ISLAND #2 .0027A .0477 .0015 .59 4571 189 .9353 .0089 .0021 .0003 .0002 .0001
1983-09-30 00/10-21-020-08W4/C 1971-01-24 758.3 762.0 754.7 GW
PANALTA TCPL

BOW ISLAND T VO 652.3 200 1.20 240 .250 .65 6589 296 .885 11.624
WER1 ASSIGN 28 .75 21 .05 20 1
08770 0213020 000 B ISD T 36.31E 19 690
BOW ISLAND .0006 .0011A .0338 .57 4592 188 .9597 .0044 .0004
1982-12-01 00/10-19-016-05W4/C 1978-12-05 651.5 653.0 693.0 PB

BOW ISLAND U VO -6.5 756.4 312 .95 296 .182 .50 7000 299 .880 6.885
WER1 ISOPAC B 20 .70 14 .05 13
08770 0213021 000 B ISL U 36.31E 13 472
BOW ISLAND #2 .0027A .0477 .0015 .59 4571 189 .9353 .0089 .0021 .0003 .0002 .0001
1983-08-31 00/06-10-020-08W4/0 1977-03-25 759.6 760.5 752.6 GW
PANALTA

BOW ISLAND V VO 755.6 200 2.10 420 .230 .60 6760 296 .876 10.231
WER1 ASSIGN 43 .75 32 .05 30 14
08770 0213022 000 B ISL V 36.31E 16 581
BOW ISLAND .0007E .0233 .57 4609 191 .9665 .0065 .0022 .0003 .0004 .0001
1981-12-31 00/14-02-018-08W4/0 1981-07-03 754.2 757.0 777.9 PB

BOW ISLAND W VO 791.7 256 .60 154 .246 .55 7010 299 .884 10.205
WER1 ASSIGN 16 .75 12 .05 11 1
08770 0213023 000 B ISL W 36.31E 10 363
BOW ISLAND .0021E .58 4571 189
1982-12-31 00/06-08-019-08W4/0 1976-12-31 787.0 787.6 790.3 GW

BOW ISLAND X PD 776.5 200 1.20 240 .230 .50 6850 296 .876 8.640
WER1 ASSIGN 21 .70 15 .05 14 10
08770 0213024 000 BOW ISL X 36.31E 4 145
BOW ISLAND .0007A .0233 .57 4609 191 .9665 .0065 .0022 .0003 .0004 .0001
1986-12-31 00/11-16-018-08W4/C 1981-09-17 775.0 778.0 797.1 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SUFFIELD (F) 018-06W4 08770
BOW ISLAND Y VO 778.5 200 2.20 440 .220 .40 6830 298 .883 6.496
WER1 ASSIGN 29 .75 22 .05 21 5
08770 0213025 000 BOW ISLAND Y 36.31E 16 581
U BOW ISLAND SD .0019E .0847 .60 4524 188 .8972 .0102 .0023 .0014 .0009 .0012 .0002
1984-12-31 00/12-14-017-07W4/0 1984-01-09 776.0 781.0 797.9 PB

BOW ISLAND Z VO 753.2 128 1.60 205 .195 .50 7040 300 .880 7.394
WER1 ASSIGN 15 .75 11 .05 10
08770 0213026 000 BOW IS Z 36.31E 10 363
BOW ISLAND .0013A .0380 .0005 .58 4554 190 .8437 .0114 .0035 .0006 .0006 .0003 .0001
1986-11-30 02/06-36-017-07W4/0 1983-12-14 752.4 754.0 774.9 PB

VO 565.3 200 1.54 308 .270 .60 5690 294 .905 9.852
WER1 ASSIGN 30 .80 24 .05 23
08770 0213098 002 36.31E 23 835
BOW ISLAND .0021A .58 4551 187 .0007 .0002
1978-06-30 00/07-33-015-05W4/0 1975-06-17 564.2 566.3 633.4 PB
TCPL

VO 715.9 400 1.50 600 .240 .75 6750 298 .891 13.013
WER1 ASSIGN 78 .75 59 .05 56
08770 0213098 003 36.31E 56 2033
BOW ISLAND SD .0040A .0475 .0002 .59 4564 190 .9286 .0041 .0005 .0005 .0007 .0002
1986-10-31 00/11-19-015-08W4/0 1980-03-17 708.5 715.7 747.3 PB

VO 716.5 200 1.00 200 .220 .50 6890 297 .878 8.265
WER1 ASSIGN 17 .75 13 .05 12
08770 0213098 004 36.31E 12 436
BOW ISLAND E .57 4611 190
1980-10-31 00/12-21-015-08W4/0 1980-03-22 716.0 717.0 747.5 PB

VO 779.7 200 1.24 248 .240 .55 6830 300 .903 9.464
WER1 ASSIGN 23 .75 17 .05 16
08770 0213098 005 36.31E 16 581
BOW ISLAND .0021E .65 4371 179
1977-06-30 02/06-27-018-08W4/0 1977-01-06 779.1 780.3 795.5 PB
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — GHV — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SUFFIELD (F) 018-06W4 08770
VO 780.0 128 .60 77 .180 .45 6960 298 .885 6.079
WER1 ASSIGN 5 .70 4 .05 4
08770 0213098 028 36.31E 4 145
BOW ISLAND .0040A .0713 .0004 .59 4536 186 .9194 .0040 .0009
1982-12-31 02/06-01-019-07W4/0 1977-07-30 779.7 780.3 768.7 PB
PANALTA

VO 793.7 200 1.80 360 .180 .65 6520 300 .892 8.107
WER1 ASSIGN 29 .75 22 .05 21
08770 0213098 030 36.31E 21 763
BOW ISLAND #1 .0028A .0611 .0003 .58 4520 187 .9313 .0036 .0008 .0001
1986-11-30 00/08-07-019-06W4/0 1982-03-15 792.3 795.0 798.8 PB

VO 751.7 200 .40 80 .150 .40 6410 296 .884 4.180
WER1 ASSIGN 3 .75 2 .05 2
08770 0213098 060 36.31E 2 73
BOW ISLAND .0002 .0017A .0527 .0001 .58 4566 190 .9285 .0104 .0043 .0008 .0008 .0005
1982-12-01 00/08-27-019-08W4/0 1982-03-08 751.5 751.9 764.2 PB
PANALTA

VO 746.2 200 1.54 308 .240 .60 7160 298 .875 11.245
WER1 ASSIGN 35 .75 26 .05 25
08770 0213098 081 36.31E 25 908
BOW ISLAND 1 .0021E .0049 .0023 .0900
1978-12-31 00/06-08-020-04W4/0 1978-02-15 744.9 747.4 747.7 GW
PANALTA

VO -17.9 770.9 32 1.80 58 .220 .45 7060 300 .882 7.512
WER1 ASSIGN B 4 .70 3 .05 3
08770 0213098 105 36.31E 3 109
BOW ISLAND .0027E .0477 .0015 .59 4571 189 .9353 .0089 .0021 .0003 .0002 .0001
1983-12-31 00/04-10-020-08W4/0 1978-10-06 770.0 771.8 753.9 GW
PANALTA

BOW ISLAND C VO 718.1 1838 1.84 3382 .234 .70 6690 300 .885 12.088
WER1 ISOPAC 409 .80 327 .05 311 5
08770 0213303 000 B.I. POOL #1 36.31E 306 11111
BOW ISLAND .0021A .63 4606 189
1978-06-30 00/06-34-017-03W4/0 1955-11-13 723.3 735.8 750.7 GW
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
SUFFIELD	(F) 018-06W4 08770																
VIKING A	VO +5.3				762.9	865	1.01		874	.229	.55	4650	300		.920		6.035
	WER1 ISOPAC			FS	53	.65	34	.05	32								
08770 0220301 000 VIK A #12									36.68E		32	1174					
VIKING POOL #12	.0033E .0505 .0010				.59	4564	189	.9315	.0083	.0033	.0005	.0008	.0006	.0002			
1984-09-30 00/06-15-020-07W4/0	1976-12-03				765.4	767.5	770.2	GW									
PANALTA																	
BASAL COLORADO A	VO				692.2	202	1.83		370	.210	.65	9110	297		.838		14.207
	WER1 ISOPAC				53	.80	42	.05	40		5						
08770 0242001 000 BSL COLO A									38.18E		35	1336					
BASAL COLORADO	.0006E				.61	4578	194										
1976-06-30 00/07-17-015-05W4/0	1974-10-25				691.3	693.1	656.8	PB									
TCPL																	
BASAL COLORADO B	VO -96.6				845.4	1278	1.36		1738	.160	.45	7730	300		.863		6.113
	WER1 ISOPAC			FNE	106	.75	80	.05	76		29						
08770 0242002 000 BSL COLO B									41.18E		47	1935					
BSL COLORADO	.0005E .0512 .0051				.61	4592	194	.9075	.0204	.0068	.0025	.0033	.0023	.0003	.0001		
1983-09-30 00/06-09-020-08W4/0	1976-06-09				842.2	845.5	751.0	PB									
PANALTA																	
BASAL COLORADO C	VO				762.4	200	1.00		200	.155	.50	8540	297		.828		7.654
	WER1 ASSIGN				15	.80	12	.10	11		1						
08770 0242003 000									38.18E		10	382					
BSL. COLORADO	.0001 .0014E .0509 .0108				.64	4585	199	.8684	.0355	.0188	.0034	.0058	.0038	.0008	.0003		
1981-12-30 00/10-10-015-06W4/0	1979-10-15				761.7	763.1	712.1	PB									
	VO				884.9	200	.70		140	.240	.60	8940	302		.859		14.112
	WER1 ASSIGN				20	.75	15	.05	14								
08770 0242098 005									38.18E		14	535					
BSL COLORADO	.0027A .0904				.62	4480	190	.8715	.0214	.0073	.0025	.0020	.0015	.0005	.0001		
1986-11-30 00/02-33-016-08W4/0	1979-11-11				884.0	885.7	803.7	PB									
	VO				767.5	200	1.50		300	.240	.60	10020	300		.831		16.459
	WER1 ASSIGN				49	.80	39	.05	37								
08770 0248098 005									41.17E		37	1523					
MANNVILLE	.0017A .0532 .0007				.61	4563	193	.9088	.0203	.0078	.0022	.0023	.0020	.0008	.0002		
1986-11-30 02/06-11-015-06W4/0	1978-05-23				766.3	768.7	712.9	PB									

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SUFFIELD (F) 018-06W4 0877C
UPPER MANNVILLE A VO -173.7 940.9 1267 3.57 4523 .240 .70 10240 303 .850 18.995
ASSOC WER1 ISOPAC 859 .85 730 .05 694
08770 0250001 001 U MANN A 41.18E
GLAUCONITIC .0005E .58 4571 189
1984-12-31 02/06-16-020-07W4/0 1976-08-20 915.0 925.7 750.7 GO

UPPER MANNVILLE A VO -174.9 927.8 200 1.22 244 .240 .60 10180 304 .845 16.229
ASSOC WER1 ASSIGN 40 .75 30 .05 29
08770 0250001 002 U MANN A ASSIGNED WELL 04-02-020-07 W4M 41.18E
UPPER MANNVILLE .0005E .0687 .0032 .62 4599 195 .8867 .0219 .0082 .0028 .0029 .0020 .0008 .0006
1984-12-31 00/06-16-020-07W4/0 1976-08-20 927.2 928.4 753.5 GO

UPPER MANNVILLE A
ASSOC WER1 ISOPAC 899 .85 760 .05 723 165
08770 0250001 999 U MANN A CONCURRENT PRODUCTION 41.18E 558 22978
GLAUCONITIC .0005E
1984-12-31 00/06-16-020-07W4/0 1976-08-20
PANALTA

UPPER MANNVILLE I MB -188.7 985.4 400 7.20 2880 .220 .75 10520 306 .846 19.068
WER1 ASSIGN B 1187 .65 772 .05 733 623
08770 0250009 000 U MANN I 41.18E 110 4530
GLAUCONITIC .0009A .0426 .0168 .60 4631 192 .9225 .0141 .0009 .0001 .0001 .0001
1985-12-31 00/06-19-018-08W4/0 1974-02-04 982.1 988.5 799.8 GW
PANALTA

UPPER MANNVILLE K PD 982.1 200 4.94 988 .230 .80 10650 304 .819 22.361
WER1 ASSIGN 160 .80 128 .10 115 96
08770 0250011 000 U MANN K 41.18E 19 782
GLAUCONITE .0005E .0109 .64 4585 199 .0069 .0081 .4900
1986-12-31 02/06-19-019-08W4/0 1976-10-30 979.1 985.1 783.3 PB
PANALTA

UPPER MANNVILLE L PD HEAVY 983.7 200 6.17 1234 .214 .85 10560 304 .830 21.630
WER1 ASSIGN 320 .75 240 .05 228 213
08770 0250012 000 U MANN L 41.18E 15 618
GLAUCONITE .0005E .60 4619 196
1986-12-31 02/06-30-018-08W4/0 1976-12-07 980.2 987.2 799.8 GO
PANALTA

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP    REC    PROD   SL    IMG       MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV       RMG     ENERGY
    ZONE          H2     HE      N2    CO2    H2S  DEN     PC   TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
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SUFFIELD              (F)  018-06W4     0877C
  UPPER MANNVILLE M        VO   -183.5                936.4      200    2.40       480   .240   .60 10350 304   .844 16.519
                      WER1 ASSIGN                B          79   .80     63   .05     60          5
    08770 0250013 000 U MANN M                                                      41.18E      55        2265
    GLAUCONITE            .0005E .0687 .0032          .62  4599 195 .8867 .0219 .0082 .0028 .0029 .0020 .0008 .0005
    1983-12-31 00/06-18-020-07W4/0 1977-10-01       933.3  939.4  755.9 PB
    PANALTA
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  UPPER MANNVILLE Z        CP             -219.7        1003.7      200    3.00       600   .330   .65 10740 306   .830 25.795
    ASSOC                 WER1 ASSIGN ABAND                          .75          .05
    08770 0250026 000 U MANN Z                                                      41.18E
    GLAUCONITIC           .0005E .0687 .0032          .62  4626 196 .8867 .0219 .0082 .0028 .0029 .0020 .0008 .0005
    1985-09-30 00/06-28-019-08W4/0 1976-05-07      1002.2 1005.2  785.4 GO
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    UPPER MANNVILLE AA     VO             -186.0        937.6      200    1.80       360   .270   .75 10330 304   .837 23.379
    ASSOC                 WER1 ASSIGN                    84   .80     67   .05     64
    08770 0250027 001 U MANN AA      CONCURRENT PRODUCTION                          41.18E
    GLAUCONITIC           .0009A .0257                .59  4598 194 .9437 .0133 .0081 .0025 .0028 .0011 .0008 .0006
    1984-12-31 00/08-11-020-08W4/0 1977-04-02       936.7  938.5  752.6 GO
    PANALTA
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    UPPER MANNVILLE AA     VO             -187.2        962.7      128    2.14       274   .250   .75 10370 302   .834 21.954
    ASSOC                 WER1 ASSIGN                    60   .75     45   .05     43
    08770 0250027 002 U MANN AA      ASSIGNED WELL 8-2-20-8 W4                      41.18E
    GLAUCONITE            .0009E .0257                .59  4598 194 .9437 .0133 .0081 .0025 .0028 .0011 .0008 .0006
    1986-06-30 00/08-11-020-08W4/0 1977-04-02       936.7  938.5  752.6 GO
    PANALTA
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  UPPER MANNVILLE AA
    ASSOC                 WER1 ASSIGN                   144   .78    112   .05    107         16
    08770 0250027 999 U MANN AA      CONCURRENT PRODUCTION                          41.18E      91        3747
    GLAUCONITIC           .0009A
    1986-06-30 00/08-11-020-08W4/0 1977-04-02
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  UPPER MANNVILLE BB       VO             -194.5        979.5      200     .93       186   .320   .75 10530 305   .833 28.288
    ASSOC                 WER1 ASSIGN                    53   .75     40   .10     36
    08770 0250028 000 U MANN BB                                                     41.18E      36        1482
    GLAUCONITIC           .0005E .0687 .0005          .59  4626 196 .8867 .0219 .0082 .0028 .0029 .0020 .0008 .0005
    1977-01-01 00/06-28-019-08W4/0 1976-05-07       979.0  979.9  785.5 GO
    PANALTA
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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME    PCR GSAT     PI    T     Z   M3/M3
   STATUS                                      AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GCR  PCT
   FIELD/POOL CODE                                                          GHV      RMG     ENERGY
   ZONE          H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
   REVIEW DATE      LOCATION       DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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SUFFIELD              (F)  018-06W4     08770
  UPPER MANNVILLE CC          VO                          976.6      200   1.50      300  .220  .70  8080 302   .856 13.688
                         WER1 ASSIGN                        41  .75     31  .10       28        5
    08770 0250029 000 U MANN CC                                                     41.18E      23       947
    GLAUCONITIC          .0014E .0782 .0205          .65  4584 195 .8568 .0291 .0027 .0039 .0007 .0005 .0014 .0048
    1981-12-31 00/07-36-017-09W4/0 1981-08-18      972.5  980.7  789.1 PB
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  UPPER MANNVILLE DD          CP                          979.8      200   5.70     1140  .270  .65  8020 302   .862 15.376
                         WER1 ASSIGN ABAND                   3  .75      2  .05        2        2
    08770 0250030 000 U MANN DD                                                     41.18E
    GLAUCONITIC      .0005 .0001E .0415 .0246          .74  4622 193 .9130 .0164 .0011 .0010 .0001 .0001 .0002 .0005
    1986-10-31 00/08-13-018-09W4/0 1981-11-07      976.0  983.5  790.9 PB
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  UPPER MANNVILLE EE          CP          -207.3 -211.8 983.0      128   2.47      316  .200  .60 10550 300   .827 14.511
    ASSOC                WER1 ASSIGN ABAND  COMB          8  .75      6  .05        6        8
    08770 0250031 000 U MANN EE     CONCURRENT PRODUCTION OIL DEPLETED                  41.18E
    UPPER MANNVILLE          .0005E .0670                .62  4626 193 .8774 .0318 .0114 .0036 .0047 .0039
    1986-12-31 00/08-02-020-08W4/0 1977-10-21      982.0  984.0  776.6 GD                                  COMBINED ASSOC/SOLN PRODUCTION
    PANALTA
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  UPPER MANNVILLE EE                                      986.2
    SOLN                 WER1 ASSIGN ABAND  COMB          3  .65      2  .20        2                    71.0    37
    08770 0250031 000 U MANN EE     CONCURRENT PRODUCTION OIL DEPLETED                  41.18E
    UPPER MANNVILLE          .0005E .0670                .62  4626 193 .8774 .0318 .0114 .0036 .0047 .0039
    1986-12-31 00/08-02-020-08W4/0 1977-10-21      982.0  984.0  776.6 GD                                  COMBINED ASSOC/SOLN PRODUCTION
    PANALTA
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    COMBINED SOLN/ASSOC POOLS=    1  GIP=        11 PROD=         8  IMG=         8  MGP=         8  RMG=            ENERGY=

                         VO                          686.1      200   1.85      370  .200  .55  6540 297   .825  8.350
                         WER1 ASSIGN                        31  .75     23  .05       22
    08770 0250098 003                                                               37.43E      22       823
    UPPER MANNVILLE          .0005E                    .70  4557 207
    1978-06-30 00/07-33-015-05W4/0 1975-06-17      684.6  687.6  633.4 PB
    TCPL
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                         VO                          854.5      200   8.02     1604  .180  .65 10530 301   .828 14.058
                         WER1 ASSIGN                       225  .80     180  .10      162
    08770 0250098 004                                                               41.18E      162      6671
    GLAUCONITIC          .0005E .0645 .0271          .62  4626 194 .8790 .0180 .0035 .0040 .0008 .0012 .0003 .0004
    1978-12-31 00/06-13-019-05W4/0 1978-07-29      848.9  860.1  662.9 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 / PCT
SUFFIELD	(F) 018-06W4		0877C												
	VO				793.5	200	2.50		500	.210	.50	8930	299	.846	10.541
	WER1 ASSIGN				53	.80	42	.05	40						
08770 0250098 005									41.18E	40		1647			
UPPER MANN	.0005E	.0687	.0051		.61	4592	194	.8867	.0219	.0082	.0028	.0029	.0020	.0008	.0005
1980-07-31 00/12-25-015-08W4/0	1980-02-19				790.0	797.0	725.0	PB							
	VO		-182.9		833.5	200	.62		124	.240	.50	10200	304	.845	13.550
ASSOC	WER1 ASSIGN				17	.75	13	.10	12						
08770 0250098 009									41.18E	12		494			
UPPER MANNVILLE	.0005E		.0127		.62	4599	195	.8867	.0219	.0082	.0028	.0029			
1977-12-31 00/04-02-020-07W4/0	1977-10-10				833.0	833.9	743.4	GO							
PANALTA															
	VO				770.2	200	2.00		400	.240	.55	8610	296	.842	12.968
	WER1 ASSIGN				52	.80	42	.05	40						
08770 0250098 010									41.18E	40		1647			
COLONY SD	.0017E	.0532	.0007		.61	4563	193	.9088	.0203	.0078	.0022	.0023	.0020	.0008	.0002
1981-12-31 00/10-15-015-06W4/0	1981-06-22				769.0	771.5	709.7	PB							
	VO		-182.6		967.5	200	1.90		380	.250	.75	9120	312	.879	17.732
	WER1 ASSIGN			B	67	.70	47	.05	45						
08770 0250098 015									41.18E	45		1853			
GLAUCONITIC	.0051A	.0797	.0086		.60	4512	188	.8871	.0165	.0011	.0016	.0001	.0002		
1986-11-30 00/10-35-016-09W4/0	1980-02-21				966.5	968.4	785.8	GW							
	VO		-102.4		851.8	200	3.39		678	.250	.70	9470	302	.838	18.623
	WER1 ASSIGN			B	126	.75	95	.05	90						
08770 0250098 018									41.18E	90		3706			
COLONY	.0005E	.0687	.0032		.59	4626	196	.8867	.0219	.0082	.0028	.0029	.0020	.0008	.0005
1976-12-31 00/06-09-020-08W4/0	1976-06-09				850.1	853.4	751.0	GW							
PANALTA															
	VO				924.5	200	3.09		618	.320	.80	10500	297	.810	31.775
	WER1 ASSIGN				196	.80	157	.05	149						
08770 0250098 030									41.18E	149		6136			
GLAUCONITE	.0005E		.0051		.61	4592	194	.8867	.0219	.0082	.0028	.0029	.0020	.0008	.0005
1978-06-30 00/08-13-020-08W4/0	1977-12-03				922.9	925.9	740.4	GW							
PANALTA															

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GCI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

SUFFIELD (F) 018-06W4 0877C
LOWER MANNVILLE A VO -197.5 996.7 64 1.20 77 .160 .60 8070 302 .845 8.634
ASSOC WER1 ASSIGN 7 .75 5 .05 5
08770 0310001 000 L MANN A OIL POOL DEPLETED 41.18E 5 206
BASAL QUARTZ .0014A .0782 .0205 .64 4613 200 .8568 .0291 .0027 .0039 .0007 .0005 .0014 .0048
1984-12-31 00/06-25-018-09W4/0 1976-05-30 996.1 997.3 799.8 GO
PANALTA

LOWER MANNVILLE G VO -185.3 899.5 128 1.83 234 .216 .70 10450 306 .858 17.114
ASSOC WER1 ASSIGN 40 .85 34 .05 32
08770 0310007 000 L MANN G 41.18E 32 1318
LOWER MANNVILLE .0013A .0335 .57 4592 189 .9562 .0078 .0003 .0007 .0002
1984-12-31 00/14-17-015-06W4/0 1978-05-16 898.6 900.4 715.1 GO

LOWER MANNVILLE O VO 877.2 150 2.44 366 .195 .65 9970 300 .848 14.126
WER1 ASSIGN 52 .80 42 .05 40
08770 0310015 000 L MANN O 36.50E 40 1460
L MANNVILLE .0021A .0423 .0002 .58 4578 189 .9448 .0009 .0018 .0006 .0006 .0005 .0001 .0001
1985-06-30 00/10-05-017-04W4/0 1977-11-30 875.4 879.0 730.6 PB

VO 936.8 128 .93 119 .240 .80 10500 298 .825 23.320
WER1 ASSIGN 28 .75 21 .05 20
08770 0310098 015 41.18E 20 824
OSTRACOD .0005E .0687 .0147 .59 4626 192 .8765 .0219 .0082 .0028 .0029 .0020 .0008 .0005
1984-07-31 00/08-13-020-08W4/0 1977-12-03 936.3 937.3 740.4 PB
PANALTA

SUFFIELD POOLS= 80 GIP= 74102 PROD= 52286 IMG= 49924 MGP= 15783 RMG= 34141 ENERGY= 1247653

SUGDEN (F) 062-10W4 0881C
VO 288.0 200 1.00 200 .210 .50 2833 290 .942 3.097
WER1 ASSIGN 6 .65 4 .05 4
08810 0218098 010 36.68E 4 147
VIKING .0004E .0637 .0006 .60 4564 190 .9125 .0182 .0032 .0006 .0002 .0009 .0001
1979-10-31 00/12-15-060-07W4/0 1979-01-29 287.5 288.5 551.1 PB

VO 285.2 200 1.50 300 .320 .40 2960 288 .938 3.989
WER1 ASSIGN 12 .65 8 .05 8
08810 0218098 018 36.68E 8 293
VIKING .0001 .0004E .0725 .0014 .60 4553 190 .8964 .0225 .0043 .0006 .0008 .0002 .0006 .0001
1980-10-31 00/06-25-063-08W4/0 1980-03-07 284.5 286.0 577.5 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
SUGDEN	(F) 062-10W4 08810																
	VO				311.0	200	1.50		300	.240	.50	2680	285		.942		3.407
	WER1 ASSIGN				10	.65	7	.05	7								
08810 0218098 019									36.68E		7	257					
VIKING	.0001A	.0260		.57	4608	190	.9711	.0021	.0007								
1981-11-30 00/10-30-064-08W4/0	1980-07-28			308.3	313.8	596.4	PB										
KANNGAZ																	
	VO	+281.8			343.9	332	.87		289	.300	.35	4560	291		.904		5.176
	WER1 ISOPAC		B		15	.75	11	.05	10								
08810 0218098 020									36.68E		10	367					
VIKING	.0001E			.56	4640	192	.9868	.0074	.0008								
1980-07-31 00/15-01-065-10W4/0	1980-01-24			336.5	350.5	632.5	GW										
PANALTA																	
VIKING A	VO				319.0	98687	1.46		144083	.270	.55	3040	291		.939		4.698
	WER1 ISOPAC				6769	.65	4400	.05	4180		11						
08810 0219601 000 VIK A #1									36.68E		4169	152919					
VIKING	A .0152	.0003		.57	4625	192	.9718	.0118	.0008	.0001							
1984-12-31 00/13-03-060-11W4/0	1949-08-25			423.7	425.5	657.8	PB										
CWNGNUL KANNGAZ MIP	PANALTA PWGE	PROGAS	TCPL														
COLONY B	VO	HEAVY			333.5	1335	1.80		2403	.342	.60	2520	292		.945		5.329
	WER1 ISOPAC				128	.65	83	.05	79		6						
08810 0256002 000 COLONY B									37.43E		73	2732					
GRAND RAPIDS	.0002A	.0132	.0011	.57	4628	194	.9606	.0185	.0055	.0004	.0002	.0003					
1983-07-31 00/06-09-062-08W4/0	1973-07-22			328.0	330.7	572.1	PB										
MIP PANALTA PROGAS																	
COLONY D	VO	+248.8			315.7	3014	3.44		10368	.300	.75	2550	286		.943		6.050
	WER1 ISOPAC				627	.75	470	.05	447		197						
08810 0256004 000 COLONY D									37.43E		250	9358					
COLONY CHANNEL	.0004A	.0204	.0002	.57	4617	192	.9618	.0156	.0011	.0003	.0001						
1982-12-01 00/11-32-062-08W4/0	1973-05-03			269.7	273.1	524.2	PB										
MIP PANALTA																	
COLONY F	PD				395.0	200	2.74		548	.300	.45	2620	294		.947		3.613
	WER1 ASSIGN				8	.65	5	.05	5		4						
08810 0256006 000 COLONY F									37.43E		1	37					
COLONY 3	.0004A	.0002		.57	4619	191			.0007								
1986-12-31 00/10-14-062-10W4/0	1975-11-18			392.9	397.1	611.1	PB										
MIP																	

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SUGDEN (F) 062-10W4 08810
COLONY G VO 453.9 200 4.27 854 .300 .65 2989 295 .944 5.952
WER1 ASSIGN 51 .65 33 .05 31 15
08810 0256007 000 COLONY G 37.43E 16 595
COLONY .0001 .0007A .1158 .62 4495 188 .8489 .0271 .0052 .0009 .0008 .0004 .0001
1980-07-31 00/10-15-060-10W4/0 1975-11-22 451.7 456.0 654.4 PB
MIP

COLONY H PD HEAVY 409.8 200 1.50 300 .280 .70 2664 295 .943 5.738
WER1 ASSIGN 21 .75 16 .05 15 15
08810 0256008 000 COLONY H 37.43E
COLONY .0002E .57 4626 192 .0014
1986-12-31 00/11-17-060-09W4/0 1979-01-14 409.0 410.5 630.1 GO
MIP

COLONY I CP +208.4 426.0 200 4.50 900 .360 .85 2895 287 .935 9.388
WER1 ASSIGN ABAND B 3 .65 2 .05 2 2
08810 0256009 000 COLONY I 37.43E
COLONY .0002 .0003A .0138 .0001 .57 4624 192 .9718 .0123 .0012 .0002 .0001
1986-12-31 00/15-26-060-10W4/0 1979-07-31 423.7 428.2 634.6 GW

COLONY L VO +202.0 451.5 200 6.30 1260 .330 .80 3035 288 .934 8.471
WER1 ASSIGN B 107 .65 70 .05 67 16
08810 0256012 000 COLONY L 37.43E 51 1909
.0002 .0003A .0138 .0001 .57 4626 192 .9718 .0123 .0012 .0002 .0001
1980-10-31 00/15-14-060-10W4/0 1979-08-22 448.0 455.0 657.6 GW
MIP

COLONY M PD HEAVY 392.2 812 4.76 3865 .297 .75 2670 288 .939 6.254
WER1 ISOPAC 355 .65 231 .05 219 163
08810 0256013 000 COLONY M 37.43E 56 2096
COLONY CHANNEL .0004A .0165 .0004 .66 4600 193 .9559 .0223 .0040 .0004 .0001
1985-12-31 00/06-21-061-09W4/0 1973-05-10 393.2 394.7 625.4 GO
MIP

COLONY N VO HEAVY 440.3 598 2.45 1465 .331 .85 2890 289 .936 8.548
WER1 ISOPAC 125 .65 81 .05 77 39
08810 0256014 000 COLONY N 37.43E 38 1422
COLONY .0002A .0146 .57 4624 192 .9716 .0120 .0012 .0003 .0003
1985-11-29 00/10-08-060-09W4/0 1979-08-18 409.3 411.8 621.3 GO
MIP

FIELD/AREA NAME — IDENTIFICATION — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SUGDEN (F) 062-10W4 08810
COLONY O VO 340.0 150 2.20 330 .310 .75 1720 287 .962 4.119
WER1 ASSIGN 14 .50 7 .05 7 1
08810 0256015 000 COLONY O 37.43E 6 225
COLONY #2 .0001E .0192 .57 4619 191 .9716 .0086 .0004 .0001
1985-05-31 00/03-32-061-08W4/0 1979-10-28 338.0 342.0 581.0 PB
PANALTA PROGAS TCPL

COLONY P VO HEAVY 348.0 316 2.20 695 .270 .75 2590 286 .936 5.572
WER1 ISOPAC 39 .65 25 .05 24 8
08810 0256016 000 COLONY P 37.43E 16 599
COLONY #1 .0001E .0138 .59 4630 197 .9291 .0453 .0106 .0010 .0001
1983-06-30 00/07-25-061-09W4/0 1977-11-30 345.0 349.0 586.4 GO
MIP PANALTA PROGAS TCPL

COLONY Q VO HEAVY 411.9 614 5.71 3506 .320 .80 2620 288 .936 7.076
WER1 ISOPAC 248 .65 161 .05 153 88
08810 0256017 000 COLONY Q 37.43E 65 2433
COLONY CHANNEL .0004E .0165 .0004 .66 4600 193 .9559 .0223 .0040 .0004 .0001
1985-12-31 00/11-31-060-09W4/0 1980-01-31 408.8 412.5 631.9 GO
MIP

COLONY R VO HEAVY 348.0 635 2.55 1619 .295 .70 2570 292 .946 5.464
WER1 ISOPAC 88 .55 48 .05 46 21
08810 0256018 000 COLONY R 37.43E 25 936
GR RAPIDS .0004A .0204 .0002 .57 4617 192 .9618 .0156 .0011 .0033 .0001
1985-12-31 00/11-09-065-09W4/0 1979-01-31 348.8 351.2 606.7 PB
KANNGAZ

COLONY S VO HEAVY 378.3 1813 5.07 9192 .296 .75 2930 292 .941 6.732
WER1 ISOPAC 619 .60 371 .05 352 84
08810 0256019 000 COLONY S 37.43E 268 10031
GR RPDS CH .0001 .0004E .0272 .0014 .57 4613 189 .9680 .0031 .0002
1985-12-31 00/11-21-064-09W4/0 1978-01-29 363.3 368.5 622.0 GO
PANALTA KANNGAZ

COLONY T VO 368.1 128 2.70 346 .210 .55 2600 288 .946 3.135
WER1 ASSIGN 11 .65 7 .05 7
08810 0256020 000 COLONY T 37.43E 7 262
COLONY #1 .0003A .0135 .0008 .56 4626 191 .9791 .0056 .0002 .0003 .0002
1986-10-31 00/04-14-060-07W4/0 1986-03-20 366.7 369.4 595.3 PB

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SUGDEN (F) 062-10W4 0881C
COLONY U VO 331.8 200 1.50 300 .270 .75 2660 292 .944 5.557
WER1 ASSIGN 17 .65 11 .05 10 1
08810 0256021 000 COLONY U 37.43E 9 337
COLONY 2 .0003E .0160 .0006 .57 4619 192 .9683 .0134 .0012 .0004 .0001
1979-10-31 00/12-15-060-07W4/0 1979-01-29 330.5 333.0 551.1 PB

VO 307.7 200 .70 140 .220 .35 2615 292 .942 2.082
WER1 ASSIGN 3 .65 2 .05 2
08810 0256098 001 37.43E 2 75
COLONY 1 SS .0001 .0001A .0126 .57 4624 191 .9789 .0064 .0005 .0003 .0008 .0003
1980-07-31 00/04-22-060-07W4/0 1979-06-29 307.2 308.2 538.8 PB

VO 312.0 200 2.00 400 .270 .55 2690 293 .941 4.120
WER1 ASSIGN 16 .65 10 .05 10
08810 0256098 002 37.43E 10 374
COLONY 2 SS .0001 .0001A .0126 .57 4624 191 .9789 .0064 .0005 .0003 .0008 .0003
1980-07-31 00/04-22-060-07W4/0 1979-06-29 311.0 313.0 538.8 PB

VO 326.0 200 1.40 280 .260 .60 2740 293 .940 4.413
WER1 ASSIGN 12 .65 8 .05 8
08810 0256098 003 37.43E 8 299
COLONY 5 .0001A .0092 .0045 .56 4642 191 .9862
1980-00-31 00/04-22-060-07W4/0 1979-06-29 325.2 326.8 538.8 PB

VO 330.1 200 1.40 280 .240 .60 2740 293 .940 4.074
WER1 ASSIGN 11 .65 7 .05 7
08810 0256098 004 37.43E 7 262
COLONY 6 .0001A .0092 .0045 .56 4642 191 .9862
1980-07-31 00/04-22-060-07W4/0 1979-06-29 329.0 331.2 538.8 PB

VO 462.4 200 1.22 244 .310 .55 2620 290 .945 4.636
WER1 ASSIGN 11 .70 8 .05 8
08810 0256098 010 37.43E 8 299
COLONY #1(B) .0002 .0003A .0138 .0001 .57 4626 192 .9718 .0123 .0012 .0002 .0001
1982-05-31 00/10-12-060-10W4/0 1973-07-18 461.8 463.0 660.2 PB
MIP

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT
SUGDEN	(F) 062-10W4		0881C													
	VO				324.5	200	1.00		200	.290	.65	2658	291	.944		5.187
	WER1 ASSIGN				10	.65	7	.05	7							
08810 0256098 012									37.43E		7		262			
COLONY 1		.0003E	.0160	.0006												
1979-10-31 00/12-15-060-07W4/0	1979-01-29				324.0	325.0	551.1	PB								
	VO				370.6	200	1.00		200	.240	.55	2710	293	.940		3.694
	WER1 ASSIGN				7	.65	5	.05	5							
08810 0256098 014									37.43E		5		187			
COLONY ISS		.0001E	.0109													
1980-07-31 00/03-24-060-07W4/0	1979-06-23				370.1	371.1	605.0	PB								
	VO				373.9	200	1.70		340	.320	.70	2620	293	.942		6.047
	WER1 ASSIGN				21	.65	14	.05	13							
08810 0256098 015									37.43E		13		487			
COLONY 2 SS		.0001E	.0109													
1980-07-31 00/03-24-060-07W4/0	1979-06-23				373.0	374.7	605.0	PB								
	VO		HEAVY		339.9	200	.40		80	.260	.60	2690	286	.935		4.463
	WER1 ASSIGN				4	.60	2	.05	2							
08810 0256098 016									37.43E		2		75			
COLONY 3		.0003E	.0160	.0006												
1978-12-30 00/07-06-061-07W4/0	1978-08-25				339.8	340.1	555.3	GO								
TCPL																
	VO				389.5	200	1.20		240	.350	.65	3260	293	.930		7.740
	WER1 ASSIGN				19	.90	17	.05	16							
08810 0256098 017									37.43E		16		599			
COLONY 6 SS		.0001E	.0109													
1980-07-31 00/03-24-060-07W4/0	1979-06-23				388.8	390.2	605.0	PB								
	VO				306.6	200	.80		160	.300	.65	2700	286	.941		5.563
	WER1 ASSIGN				9	.65	6	.05	6							
08810 0256098 018									37.43E		6		225			
COLONY #2	.0001	.0001E	.0126													
1984-05-31 00/10-28-060-07W4/0	1980-02-19				306.2	307.0	536.8	PB								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GCI	OWI / AQUIFER / TOP / BASE	MFD / GIP / KB	AREA / REC / PROD / TYPE	PAY / SL	VOLUME / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
SUGDEN	(F) 062-10W4	0881C										
	VO		356.9	200	.61		122	.280	.55	2520	288	.942	4.068
	WER1 ASSIGN			5 .65	3 .05		3						
08810 0256098 019							37.43E		3		112		
COLONY SD	.0002E .0146		.57	4624 194	.9716	.0120	.0012	.0003	.0003				
1984-05-31 00/06-25-060-08W4/0 1975-11-10			356.6	357.2	573.2 PB								
	VO		287.2	150	1.20		180	.280	.75	2810	286	.940	6.242
	WER1 ASSIGN			11 .65	7 .05		7						
08810 0256098 020							37.43E		7		262		
COLONY #1	E .0135		.57	4549 190	.9733	.0113	.0007	.0002	.0001		.0002	.0004	
1985-12-31 00/04-26-060-08W4/0 1985-05-26			286.3	288.2	616.7 PB								
	VO +202.1		457.2	200	1.83		366	.310	.55	2620	290	.945	4.636
	WER1 ASSIGN	B		17 .65	11 .05		10						
08810 0256098 021							37.43E		10		374		
COLONY #1 A	.0002 .0003A .0138 .0001		.57	4626 192	.9718	.0123	.0012	.0002	.0001				
1982-05-31 00/10-12-060-10W4/0 1973-07-18			456.3	458.1	660.2 GW								
MIP													
	VO		456.1	200	.60		120	.360	.65	2650	290	.938	6.972
	WER1 ASSIGN			8 .65	5 .05		5						
08810 0256098 025							37.43E		5		187		
COLONY	.0002E .0146		.57	4624 192	.9716	.0120	.0012	.0003	.0003				
1984-05-31 00/11-05-060-09W4/0 1979-10-05			455.8	456.4	653.8 PB								
MIP													
	VO		313.7	128	1.80		230	.360	.75	2290	286	.949	6.478
	WER1 ASSIGN			15 .60	9 .05		9						
08810 0256098 027							37.43E		9		337		
COLONY #1	.0003A .0174		.56	4618 190	.9823								
1986-11-28 00/10-16-061-07W4/0 1983-06-16			312.8	314.6	560.8 PB								
	VO		406.3	200	1.24		248	.300	.45	2620	294	.945	3.620
	WER1 ASSIGN			9 .65	6 .05		6						
08810 0256098 030							37.43E		6		225		
COLONY 2	.0004A		.57	4619 191									
1976-12-30 00/10-20-061-09W4/0 1973-07-09			405.4	407.2	634.3 PB								
MIP													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GCR / PCT
	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
	LOCATION		DRILL DATE		TOP	BASE	KB	TYPE								
SUGDEN	(F) 062-10W4		08810													
	VO		HEAVY				411.3		200	2.78		556	.300	.45	2640	294	.947	3.640
	WER1 ASSIGN						20	.60	12	.05	11							
08810 0256098 035												37.43E		11		412		
COLONY 3		.0004A		.0009		.57	4619	192				.0010	.0005		.0100			
1976-12-31 00/10-20-061-09W4/0			1973-07-C7		408.7	413.9	597.4	GO										
MIP																		
	VO						316.0		200	.90		180	.300	.60	2550	292	.945	4.730
	WER1 ASSIGN						9	.65	6	.05	6							
08810 0256098 040												37.43E		6		225		
COLONY 2		.0004A				.57	4619	191										
1980-07-31 00/07-20-062-07W4/0			1973-05-22		315.5	316.4	547.1	PB										
MIP																		
	VO						313.0		200	1.85		370	.300	.70	2450	292	.945	5.302
	WER1 ASSIGN						20	.65	13	.05	12							
08810 0256098 045												37.43E		12		449		
COLONY 2		.0004A				.57	4613	190				.0005						
1980-07-31 00/10-31-062-07W4/0			1973-03-00		312.1	313.9	551.9	PB										
MIP																		
	VO		HEAVY				351.6		200	.90		180	.280	.60	2560	286	.943	4.535
	WER1 ASSIGN						8	.65	5	.05	5							
08810 0256098 050												37.43E		5		187		
COLONY #1B	.0001	.0001E	.0112	.0004		.57	4630	192	.9713	.0154	.0014	.0001						
1983-04-30 00/06-20-062-08W4/0			1975-12-15		351.2	352.1	596.5	GO										
PANALTA																		
	VO						387.4		200	3.39		678	.300	.45	2690	289	.950	3.762
	WER1 ASSIGN						26	.65	17	.05	16							
08810 0256098 055												37.43E		16		599		
COLONY 1		.0004A				.57	4619	192										
1976-12-30 00/10-06-062-09W4/0			1975-12-14		384.0	390.7	622.4	PB										
PANALTA																		
	VO		HEAVY				398.3		200	1.54		308	.300	.60	2620	294	.947	4.817
	WER1 ASSIGN						15	.60	9	.05	9							
08810 0256098 060												37.43E		9		337		
COLONY 3		.0004A		.0004		.56	4626	191				.0006						
1980-07-31 00/10-06-062-09W4/0			1975-12-14		397.5	399.0	622.4	GO										
PANALTA																		

FIELD/AREA NAME — IDENTIFICATION — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
ZONE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
REVIEW DATE
PURCHASERS:

SUGDEN (F) 062-10W4 08810
VO +236.5 381.4 128 .91 116 .300 .50 2620 289 .948 4.079
WER1 ASSIGN B 5 .65 3 .05 3
08810 0256098 065 37.43E 3 112
COLONY 1 .0004A .0141 .0004 .56 4626 191 .9797 .0047 .0005 .0001
1982-12-01 00/06-21-062-09W4/0 1976-06-17 381.0 381.9 618.4 GW

VO +239.9 365.9 200 1.50 300 .300 .75 2620 289 .948 6.119
WER1 ASSIGN B 18 .65 12 .05 11
08810 0256098 067 37.43E 11 412
COLONY 1 .0004A .0141 .0004 .56 4626 191 .9797 .0047 .0005 .0001
1982-06-30 00/06-29-062-09W4/0 1972-08-03 365.4 366.4 606.2 GW
TCPL

VO HEAVY 363.6 192 2.43 467 .290 .55 2710 287 .940 4.556
WER1 ISOPAC 21 .65 14 .05 13
08810 0256098 068 37.43E 13 487
COLONY .0004E .0191 .0004 .56 4619 191 .9713 .0083 .0006
1985-12-31 00/14-25-062-10W4/0 1985-06-21 363.0 364.2 606.3 GO
MIP

VO +259.0 301.2 200 1.83 366 .320 .60 2430 291 .947 4.815
WER1 ASSIGN B 18 .55 10 .05 10
08810 0256098 073 37.43E 10 374
COLONY #1 SAND .0006A .0048 .56 4670 192 .9843 .0092 .0004 .0001 .0002 .0002 .0001 .0001
1980-07-31 00/10-12-063-08W4/0 1972-11-16 299.9 302.4 561.4 GW

VO 315.5 200 1.85 370 .300 .45 2650 289 .945 3.725
WER1 ASSIGN 14 .70 10 .05 10
08810 0256098 075 37.43E 10 374
COLONY 3 .0004A .56 4633 192
1976-12-31 00/10-12-063-08W4/0 1972-11-16 314.5 316.4 561.4 PB

VO 349.2 200 2.78 556 .300 .45 2520 292 .945 3.506
WER1 ASSIGN 19 .65 12 .05 11
08810 0256098 080 37.43E 11 412
COLONY 3 .0004A .57 4613 190
1976-12-30 00/07-17-063-08W4/0 1962-01-00 347.5 350.8 583.4 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / LOCATION	GWI / GOI / H2 / HE / N2 / CO2 / DRILL DATE	OWI / AQUIFER / H2S / DEN / TOP / BASE	MFD / GIP / PC / TC / KB	AREA / REC / C1 / C2 / TYPE	PAY / PROD / C3 / IC4	VOLUME / SL / IMG / GHV / C4 / NC4	POR / GSAT / MGP / RMG / C5 / C6	PI / T / Z / M3/M3 / STOIP / GCR / PCT / ENERGY / C7
SUGDEN	(F) 062-10W4 08810								
	VO HEAVY		338.2	200	.92	184 .270	.60	2690 286	.935 4.634
	WER1 ASSIGN			9 .60	5 .05	5			
08810 0256098 085						37.43E	5	187	
COLONY 3		.0003E .0160 .0006	.57	4619 192	.9683 .0134	.0012 .0004	.0001		
1978-12-31 02/04-27-063-08W4/0		1968-06-23	337.7	338.6	580.9 GO				
	VO		299.9	150	1.50	225 .250	.60	2440 286	.946 3.847
	WER1 ASSIGN			9 .60	5 .05	5			
08810 0256098 090						37.43E	5	187	
COLONY #1		.0003E .0156 .0001	.57	4500 190	.9746 .0088	.0004 .0001	.0001		
1985-12-31 00/06-21-063-09W4/0		1985-06-25	299.3	300.8	553.8 PB				
MIP									
	VO		346.2	150	1.50	225 .330	.55	2200 286	.946 4.197
	WER1 ASSIGN			9 .60	5 .05	5			
08810 0256098 110						37.43E	5	187	
COLONY CHANNEL		.0004E .0204 .0002	.57	4617 192	.9618 .0156	.0011 .0033	.0001		
1985-12-31 00/09-16-065-09W4/0		1973-03-02	344.0	348.3	602.0 PB				
KANNGAZ									
	VO		364.0	150	2.30	345 .330	.60	2410 287	.942 5.019
	WER1 ASSIGN			17 .65	11 .05	10			
08810 0256098 115						37.43E	10	374	
COLONY CHANNEL		.0004E .0204 .0002	.57	4617 192	.9618 .0156	.0011 .0033	.0001		
1985-12-31 00/07-03-065-09W4/0		1980-02-10	361.3	366.7	615.8 PB				
KANNGAZ									
GRAND RAPIDS B	VO +255.4		322.3	4333	2.29	9923 .300	.60	2420 291	.948 4.490
	WER1 ISOPAC	FNW		446 .65	290 .05	276	126		
08810 0262002 000	GRD RAP B					37.43E	150	5615	
GRAND RAPIDS 1		.0004E .0200	.57	4620 192	.9643 .0152				
1980-07-31 00/07-32-063-08W4/0		1977-07-29	323.4	326.7	579.4 PB				
MIP PANALTA									
GRAND RAPIDS C	VO		376.3	1106	2.15	2378 .290	.55	2610 297	.950 4.196
	WER1 ISOPAC			100 .70	70 .05	67	27		
08810 0262003 000	GRD RAP C					37.43E	40	1497	
GRAND RAPID ISS		.0004A .0191 .0004	.56	4619 191	.9713 .0083	.0006			
1986-12-31 00/10-22-062-10W4/0		1973-06-01	395.0	398.1	626.7 PB				
MIP									

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SUGDEN (F) 062-10W4 0881C

GRAND RAPIDS E VO 422.8 1655 .69 1142 .300 .60 2710 296 .943 4.970
WER1 ISOPAC 57 .65 37 .05 35 3
08810 0262005 000 GRD RAP E 37.43E 32 1198
GRAND RAPIDS 1 .0004A .0138 .0002 .57 4626 192 .9729 .0117 .0001
1979-12-29 00/10-03-061-10W4/0 1974-08-03 413.9 414.8 629.1 PB
MIP

GRAND RAPIDS F VO HEAVY 395.9 1038 5.55 5761 .305 .80 2690 288 .934 6.939
WER1 ISOPAC 400 .75 300 .05 285 100
08810 0262006 000 GRD RAP F 37.43E 185 6925
GRAND RAPIDS CH .0004A .0191 .0004 .56 4619 191 .9713 .0083 .0006
1985-12-31 00/06-34-061-10W4/0 1975-11-23 398.7 400.5 625.4 PB
MIP

GRAND RAPIDS G MB 341.1 915 1.05 961 .313 .70 2530 286 .944 5.839
WER1 ISOPAC 161 .65 105 .05 100 69
08810 0262007 000 GRD RAP G 37.43E 31 1160
GRAND RAPIDS 2 .0004A .0125 .0010 .56 4634 191 .9810 .0050 .0002
1985-12-31 00/10-30-063-08W4/0 1975-10-23 332.5 334.7 581.3 PB
MIP PANALTA

GRAND RAPIDS H VO HEAVY 357.2 3506 2.25 7889 .300 .70 2570 289 .945 5.620
WER1 ISOPAC 443 .70 310 .05 295
08810 0262008 000 GRD RAP H 37.43E 295 11042
GRAND RAPIDS .0004A .0158 .0026 .56 4624 190 .9686 .0128 .0002
1980-07-31 00/06-08-063-09W4/0 1975-11-04 342.0 346.9 596.2 PB
MIP PANALTA TCPL

GRAND RAPIDS I VO 322.8 1549 1.32 2045 .300 .55 2640 291 .945 4.505
WER1 ISOPAC 92 .65 60 .05 57 12
08810 0262009 000 GRD RAP I 37.43E 45 1684
GRAND RAPIDS 1 .0004A .0084 .0008 .57 4632 191 .9890 .0012 .0002 .0001 .0001
1980-07-31 00/11-30-061-07W4/0 1974-09-21 350.8 353.0 603.5 PB
MIP PANALTA PROGAS

GRAND RAPIDS L VO #222.2 334.7 200 2.47 494 .330 .60 2780 292 .945 5.673
WER1 ASSIGN B 28 .65 18 .05 17 12
08810 0262012 000 37.43E 5 187
GRAND RAPIDS 4 .0004A .0021 .58 4606 190 .0001
1978-06-30 00/09-21-061-07W4/0 1977-08-25 333.4 335.9 556.9 GW
MIP PANALTA

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP    REC     PROD    SL    IMG      MGP     STOIP   GCR   PCT
    FIELD/POOL CODE                                                                      GHV      RMG     ENERGY
    ZONE                  H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE       TOP    BASE     KB    TYPE
 PURCHASERS:
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SUGDEN                    (F)  062-10W4     0881C
  GRAND RAPIDS M           VO                          393.7     200    2.78        556  .350   .50   2560 294   .949  4.566
                      WER1 ASSIGN                          25  .65      16  .05      15          4
    08810 0262013 000                                                                37.32E      11        411
    GRAND RAPIDS 1                E .0143 .0014        .57  4585 191 .9794 .0023 .0013 .0002 .0005 .0002
    1978-12-31 00/11-24-061-10W4/0 1978-07-17        392.3  395.0  623.9 GW
    MIP
-------------------------------------------------------------------------------------------------------------------------------
  GRAND RAPIDS P             PD                        333.8     200    1.85        370  .390   .70   2590 286   .935  7.520
                      WER1 ASSIGN                          30  .70      21  .05      20          1
    08810 0262016 000 GRD RAP P                                                      37.43E      19        711
    SPARKY #2                 .0004A                .60  4599 195
    1986-12-31 00/10-12-063-08W4/0 1972-11-16        332.8  334.7  561.4 PB
-------------------------------------------------------------------------------------------------------------------------------
  GRAND RAPIDS Q             PD                        375.7     200    2.70        540  .300   .75   2900 294   .942  6.700
                      WER1 ASSIGN                           5  .65       3  .05       3          2
    08810 0262017 000 GRD RAP Q                                                      37.43E       1         37
    SPARKY                    .0004A                .56  4619 191
    1986-12-31 00/11-23-061-08W4/0 1971-03-13        374.3  377.3  571.8 PB
    PANALTA PROGAS  TCPL
-------------------------------------------------------------------------------------------------------------------------------
  GRAND RAPIDS S             PD          HEAVY         351.3     200    1.50        300  .300   .55   2480 288   .946  4.271
                      WER1 ASSIGN                          55  .65      36  .05      34          24
    08810 0262019 000 GRD RAP S                                                      37.43E      10        374
    GRAND RAPIDS #2 .0001 .0006A .0153 .0002         .56  4620 190 .9814 .0022 .0002
    1986-12-31 00/05-13-063-09W4/0 1980-09-28        350.5  352.0  597.6 GO
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
  GRAND RAPIDS U             PD                        346.2     128     .90        115  .190   .80   2560 286   .944  3.883
                      WER1 ASSIGN                           9  .65       6  .05       6          4
    08810 0262021 000 GRD RAP U                                                      37.43E       2         75
    GRAND RAPIDS #2           .0003A .0135 .0006     .69  4599 190 .9821 .0028 .0002 .0001 .0002 .0002
    1986-12-31 00/10-20-061-07W4/0 1975-06-21        345.3  347.2  586.7 PB
-------------------------------------------------------------------------------------------------------------------------------
  GRAND RAPIDS W             VO          HEAVY         334.9     200     .93        186  .300   .45   2550 292   .948  3.537
                      WER1 ASSIGN                           7  .60       4  .05       4          1
    08810 0262023 000 GRD RAP W                                                      37.43E       3        112
    GRD RAP #2                .0004A                .57  4619 191
    1976-12-30 00/06-19-061-07W4/0 1976-07-18        334.4  335.3  576.1 GO
    MIP
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SUGDEN (F) 062-10W4 08810
GRAND RAPIDS X VO 391.7 150 1.90 285 .300 .60 2870 288 .940 5.427
WER1 ASSIGN 15 .65 10 .05 10 1
08810 0262024 000 GRD RAP X 37.43E 9 337
L GRAND RAPIDS .0001 .0002A .0119 .0011 .56 4643 191 .9850 .0017
1985-12-31 00/07-34-061-09W4/0 1977-02-14 390.7 392.6 602.3 PB
PANALTA

GRAND RAPIDS Y VO +197.5 402.5 150 4.30 645 .300 .75 3000 288 .937 7.113
WER1 ASSIGN B 46 .60 28 .05 27 2
08810 0262025 000 GRD RAP Y 37.43E 25 936
L GRAND RAPIDS .0001A .0270 .57 4607 189 .9725 .0004
1985-12-31 00/07-34-061-09W4/0 1977-02-14 400.2 404.8 602.3 GW
PANALTA

GRAND RAPIDS J VO HEAVY 338.4 1786 2.96 5287 .293 .65 2590 292 .947 5.073
WER1 ISOPAC 268 .65 174 .05 165
08810 0262060 001 GR RAPIDS J 37.43E
COLONY #1 .0001A .0171 .0001 .57 4622 191 .9715 .0107 .0005
1985-06-30 00/07-20-061-08W4/0 1971-10-04 334.7 339.6 577.0 PB

GRAND RAPIDS K VO HEAVY 350.7 413 2.30 950 .300 .60 2590 292 .945 4.805
WER1 ISOPAC 46 .65 30 .05 29
08810 0262060 002 GR RPDS K 37.43E
COLONY #3 .0004A .0004 .57 4633 192 .0007 .0002
1983-07-31 00/07-20-061-08W4/0 1971-10-04 348.1 350.5 577.0 GO

GRAND RAPIDS J & K
WER1 ISOPAC 314 .65 204 .05 194 150
08810 0262060 999 GRD RAP J+K 37.43E 44 1647
COLONY .0002E
1983-10-31 00/07-20-061-08W4/0 1971-10-04
PANALTA PROGAS TCPL PWGE

GRAND RAPIDS A VO 339.5 4880 2.12 10346 .300 .60 2540 292 .949 4.692
WER1 ISOPAC 485 .80 388 .05 369
08810 0262061 001 GR RPDS A 37.43E
COLONY #3 .0004E .0342 .0005 .58 4601 190 .9579 .0071 .0002
1985-04-30 00/11-23-061-08W4/0 1971-03-31 334.7 337.1 571.8 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
SUGDEN	(F) 062-10W4		08810												
GRAND RAPIDS O	VO		HEAVY		320.5	200	3.96		792	.300	.75	2590	291	.952	5.982
	WER1 ASSIGN				47	.65	31	.05	29						
08810 0262061 002	GR RPDS O								37.43E						
COLONY #1	.0040A		.0004	.57	4619	191			.0007	.0002					
1983-10-31 00/06-24-061-08W4/0	1977-12-08			318.5	322.5	571.8	GO								
GRAND RAPIDS A & O															
	WER1 ISOPAC				532	.80	419	.05	398		61				
08810 0262061 999	GRD RAP A+O								37.43E		337	12614			
COLONY	.0004E														
1983-10-31 00/11-23-061-08W4/0	1971-03-31														
PANALTA PROGAS TCPL	MIP														
	VO				338.7	200	1.40		280	.300	.50	2810	293	.938	4.361
	WER1 ASSIGN				12	.70	8	.05	8						
08810 0262098 005									37.43E		8	299			
UP GRND RPDS	.0001A .0109			.56	4627	190	.9890								
1980-00-31 00/04-22-060-07W4/0	1979-06-29			338.0	339.4	538.8	PB								
	VO				406.5	200	2.00		400	.350	.70	2900	294	.937	7.335
	WER1 ASSIGN				29	.70	20	.05	19						
08810 0262098 007									37.43E		19	711			
UP GRND RPDS	.0001E .0109			.56	4627	190	.9890								
1980-07-31 00/03-24-060-07W4/0	1979-06-23			405.5	407.5	605.0	PB								
	VO				328.1	200	2.50		500	.275	.70	2650	286	.941	5.390
	WER1 ASSIGN				27	.65	18	.05	17						
08810 0262098 008									37.43E		17	636			
GR RAPIDS #3	.0001E .0139	.0017		.57	4630	192	.9731	.0106	.0006						
1984-05-31 00/10-30-060-07W4/0	1982-07-17			324.5	331.6	540.5	PB								
CWNGNUL MIP															
	VO				316.4	200	2.47		494	.300	.60	2630	292	.945	4.879
	WER1 ASSIGN				24	.65	16	.05	15						
08810 0262098 010									37.43E		15	561			
GRAND RAPIDS 2	.0004A	.0003		.58	4606	190									
1978-06-30 00/09-21-061-07W4/0	1977-08-25			314.2	318.5	556.9	PB								
MIP PANALTA															

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GCI OWI MFD AREA PAY VOLUME PCR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

SUGDEN (F) 062-10W4 0881C
VO 325.4 200 1.00 200 .290 .60 2740 288 .940 5.008
WER1 ASSIGN 10 .75 8 .05 8
08810 0262098 020 37.43E 8 299
GRND RPDS #2 .0001A .0150 .57 4625 191 .9726 .0123
198C-10-31 00/12-28-061-07W4/C 1979-08-28 324.9 325.9 566.1 PB
MIP PANALTA

VO +228.3 352.7 200 1.24 248 .300 .70 2560 292 .945 5.541
WER1 ASSIGN B 14 .60 8 .05 8
08810 0262098 025 37.43E 8 299
GRAND RAPIDS 5 .0004A .0003 .58 4606 190
1978-06-30 00/11-29-061-07W4/C 1978-02-01 352.0 353.3 581.6 GW
PROGAS

VO 398.9 150 2.44 366 .290 .35 4060 288 .902 4.511
WER1 ASSIGN 17 .75 13 .05 12
08810 0262098 035 37.43E 12 449
U GRAND RAPIDS .0004E .0165 .0004 .66 4600 193 .9559 .0223 .0040 .0004 .0001
1985-12-31 00/10-20-061-09W4/C 1973-07-07 396.2 401.7 634.2 PB
MIP

VO 364.5 200 3.09 618 .300 .60 2620 294 .945 4.827
WER1 ASSIGN 30 .65 20 .05 19
08810 0262098 065 37.43E 19 711
GRAND RAPIDS .0040A .0001 .57 4626 192 .0011
1978-06-30 00/07-31-061-09W4/C 1977-02-14 362.7 366.1 602.3 PB
MIP

VO 358.3 150 3.10 465 .270 .60 2720 288 .942 4.619
WER1 ASSIGN 21 .65 14 .05 13
08810 0262098 070 37.43E 13 487
GRAND RAPIDS 1 .0002A .0166 .57 4622 191 .9716 .0108 .0007 .0001
1985-12-31 00/07-34-061-09W4/C 1977-02-14 356.6 360.0 602.3 PB
PANALTA

VO 364.4 200 3.05 610 .300 .60 2720 293 .945 5.029
WER1 ASSIGN 31 .75 23 .05 22
08810 0262098 074 37.43E 22 823
GRAND RAPIDS 2 .0004A .0149 .57 4624 192 .9721 .0116 .0009 .0002 .0001
1980-07-31 00/07-34-061-09W4/C 1977-02-14 362.7 366.0 602.3 PB
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SUGDEN (F) 062-10W4 0881C
VO 448.6 200 .93 186 .300 .45 2760 297 .945 3.775
WER1 ASSIGN 7 .65 5 .05 5
08810 0262098 085 37.43E 5 187
GRAND RAPIDS 1 .0004A .0004 .57 4626 192 .0011 .0002
1978-06-30 00/02-18-061-10W4/0 1977-03-17 448.1 449.0 654.7 PB
PANALTA

VO 304.9 994 1.01 1004 .300 .60 2410 291 .947 4.477
WER1 ISOPAC 45 .60 27 .05 26
08810 0262098 087 37.43E 26 973
GRAND RAPIDS #1 .0002A .0235 .57 4613 191 .9649 .0097 .0015 .0001 .0001
1980-07-31 00/10-31-062-07W4/C 1973-03-02 302.4 303.6 552.0 PB
MIP PANALTA

VO HEAVY 394.2 200 1.50 300 .300 .55 1850 287 .959 3.154
WER1 ASSIGN 9 .50 5 .05 5
08810 0262098 088 37.43E 5 187
GR RPDS #1 .0001 .0001A .0125 .57 4625 191 .9829 .0038 .0006
1981-11-30 00/11-26-061-10W4/0 1981-01-29 393.5 395.0 622.3 GO
MIP

VO 337.4 200 1.80 360 .270 .60 2600 285 .940 4.471
WER1 ASSIGN 16 .65 10 .05 10
03810 0262098 097 37.43E 10 374
GRD RPD .0001A .0142 .0005 .57 4626 192 .9713 .0127 .0008 .0003 .0001
1980-12-31 00/06-09-062-08W4/0 1973-07-22 336.5 338.3 572.1 PB
MIP

VO HEAVY 302.7 200 4.50 900 .255 .85 2540 286 .942 5.811
WER1 ASSIGN 52 .50 26 .05 25
08810 0262098 100 37.43E 25 936
GR RAPIDS #1 .0003A .0168 .57 4618 190 .9805 .0017 .0002 .0001 .0001 .0001 .0001 .0001
1984-05-31 00/09-13-062-08W4/C 1983-01-16 300.5 305.0 547.1 GO
MIP PANALTA

VO 333.5 200 1.85 370 .300 .70 2600 292 .945 5.627
WER1 ASSIGN 21 .65 14 .05 13
08810 0262098 105 37.43E 13 487
GRAND RAPIDS 3 .0004A .0002 .57 4619 192 .0021
1978-06-30 00/11-34-062-08W4/C 1977-10-11 331.3 335.6 571.8 PB
MIP PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SUGDEN (F) 062-10W4 08810
VO 361.7 150 1.00 150 .290 .60 2650 288 .942 4.833
WER1 ASSIGN 7 .65 5 .05 5
08810 0262098 106 37.43E 5 187
GRAND RAPIDS #1 .0002E .0117 .0011 .56 4546 190 .9818 .0042 .0003 .0002 .0005
1985-12-31 00/11-20-062-10W4/0 1985-07-06 361.2 362.2 585.3 PB
PANALTA

VO +208.8 371.2 150 2.50 375 .300 .60 2740 288 .940 5.181
WER1 ASSIGN B 19 .60 11 .05 10
08810 0262098 107 37.43E 10 374
GRAND RAPIDS #2 .0003E .0179 .0007 .56 4500 189 .9783 .0022 .0004 .0001 .0001
1985-12-31 00/11-20-062-10W4/0 1985-07-06 370.0 372.5 585.3 GW
PANALTA

VO +213.3 402.2 150 2.10 315 .300 .50 2690 288 .934 4.266
WER1 ASSIGN B 13 .65 8 .05 8
08810 0262098 108 37.43E 8 299
GRAND RAPIDS .0004E .0191 .0004 .56 4619 191 .9713 .0083 .0006
1985-12-31 00/02-06-062-10W4/0 1976-03-26 399.0 405.4 618.7 GW
MIP PANALTA

VO 295.5 200 1.40 280 .280 .65 2450 282 .939 4.789
WER1 ASSIGN 13 .60 8 .05 8
08810 0262098 109 37.43E 8 299
GR RAPIDS .0002A .0129 .0009 .56 4626 191 .9762 .0092 .0003 .0001 .0001 .0002
1981-09-30 00/10-09-063-07W4/0 1980-12-01 294.8 296.2 546.2 PB

VO HEAVY 313.2 200 .70 140 .340 .60 2440 282 .939 5.346
WER1 ASSIGN 7 .60 4 .05 4
08810 0262098 111 37.43E 4 150
GR RPDS .0002A .0129 .0009 .56 4626 191 .9762 .0092 .0003 .0001 .0001 .0002
1981-09-30 00/10-19-063-07W4/0 1980-11-10 312.9 313.6 572.0 GD

VO 333.2 200 1.20 240 .310 .55 2510 292 .949 4.392
WER1 ASSIGN 11 .60 7 .05 7
08810 0262098 113 37.43E 7 262
U.GR.RAPIDS#4SD .0002E .0129 .0009 .56 4626 191 .9762 .0092 .0003 .0001 .0001 .0001 .0001
1981-09-30 00/10-26-063-07W4/2 1979-08-08 332.0 334.3 569.5 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
SUGDEN	(F) 062-10W4		C8810														
	VO		HEAVY		309.6	128	6.20		794	.260	.85	2590	286		.942		6.042
	WER1 ASSIGN				48	.70	34	.05	32								
08810 0262098 117									37.43E		32	1198					
GRAND RAPIDS	.0006E	.0126	.0002		.57	4500	190	.9763	.0091	.0008	.0001	.0001					
1985-12-31 A0/04-04-063-08W4/0	1981-12-22				306.5	312.7	563.5	GO									
MIP																	
	VO		HEAVY		311.7	128	4.35		557	.263	.85	2220	286		.951		5.189
	WER1 ASSIGN				29	.50	15	.05	14								
08810 0262098 120									37.43E		14	524					
GRAND RAPIDS	.0001E	.0232	.0032		.57	4622	191	.9629	.0100	.0005	.0001						
1984-09-30 00/04-04-063-08W4/0	1981-12-03				312.5	315.0	564.0	GO									
MIP																	
	VO		HEAVY		326.7	200	1.24		248	.300	.40	2440	291		.948		3.018
	WER1 ASSIGN				7	.55	4	.05	4								
08810 0262098 125									37.43E		4	150					
COLONY 3	.0004A				.56	4633	192			.0004	.0003		.0400				
1976-12-31 00/10-15-063-08W4/0	1976-07-25				326.1	327.3	572.1	GO									
MIP																	
	VO	+239.9			350.3	200	1.50		300	.290	.70	3E34	287		.918		8.401
	WER1 ASSIGN			8	25	.75	19	.05	18								
08810 0262098 136									37.43E		18	674					
GRAND RAPIDS	.0004A	.0191	.0004		.57	4619	191	.9713	.0083	.0006							
1979-12-29 00/07-28-063-10W4/0	1979-03-04				349.5	351.0	590.9	GW									
TCPL																	
	VO				461.8	200	.93		186	.300	.55	3140	292		.938		5.379
	WER1 ASSIGN				10	.70	7	.05	7								
08810 0262098 140									37.43E		7	262					
SPARKY 2	.0004A				.57	4613	189										
1976-06-30 00/10-03-061-10W4/0	1974-08-03				461.5	462.4	629.1	PB									
MIP																	
	VO				397.0	200	.60		120	.260	.50	1340	288		.970		1.773
	WER1 ASSIGN				2	.50	1	.05	1								
08810 0262098 144									37.43E		1	37					
COLONY #1	.0003A	.0104			.56	4627	190	.9885	.0007	.0001							
1986-12-31 00/08-13-062-11W4/0	1985-06-24				396.7	397.3	618.0	PB									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
SUGDEN	(F) 062-10W4	08810												
	VO			319.3	200	5.00		1000	.320	.60	2400	292	.947	4.739
	WER1 ASSIGN			47	.60	28	.05	27						
08810 0262098 146								37.43E		27	1011			
U GRND RPDS 1SS	.0001E		.58	4652	196	.9550	.0449							
1980-07-31 00/07-03-064-07W4/C	1979-09-05		315.5	323.0	578.0	PB								
	VO	HEAVY		349.6	200	1.10		220	.200	.65	2450	293	.946	3.268
STRIKE	WER1 ASSIGN			7	.60	4	.05	4						
08810 0262098 147								37.43E		4	150			
UGRND RPDS 1SS	.0001E		.58	4652	196	.9550	.0449							
1980-07-31 00/10-28-064-07W4/0	1979-09-11		349.0	350.1	608.8	GO								
	VO +241.4			345.0	200	3.00		600	.310	.60	2420	293	.944	4.628
	WER1 ASSIGN	B		28	.55	15	.05	14						
08810 0262098 148								37.43E		14	524			
GR RPDS #2 SAND	.0001A		.58	4652	196	.9550	.0449							
1980-07-31 00/13-07-064-08W4/0	1980-01-16		343.5	346.5	587.9	GW								
	VO	HEAVY		349.3	200	1.54		308	.320	.60	2480	292	.960	4.831
	WER1 ASSIGN			15	.65	10	.05	10						
08810 0262098 149								37.43E		10	374			
GRAND RAPIDS 2	.0004E	.0012	.64	4399	179			.0001	.0007		.1700			
1978-06-30 00/10-14-064-09W4/0	1977-11-06		348.7	350.2	590.1	GO								
KANNGAZ														
	VO			346.5	200	1.10		220	.300	.60	2490	292	.957	4.561
	WER1 ASSIGN			10	.60	6	.05	6						
08810 0262098 151								37.43E		6	225			
GRAND RAPIDS #1 .0001	.0001E .0490		.58	4579	188	.9494	.0013							
1980-10-31 00/06-31-064-08W4/0	1980-02-15		346.0	347.1	603.5	PB								
KANNGAZ														
	VO			351.0	200	1.20		240	.320	.55	2775	292	.951	5.002
	WER1 ASSIGN			12	.65	8	.05	8						
08810 0262098 153								37.43E		8	299			
GRAND RAPIDS #2 .0001	.0001E .0490		.58	4579	188	.9494	.0013							
1980-10-31 00/06-31-064-08W4/0	1980-02-15		349.5	352.5	603.5	PB								
KANNGAZ														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — DWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SUGDEN (F) 062-10W4 08810
VO HEAVY 355.6 200 2.50 500 .290 .75 2620 290 .937 5.964
WER1 ASSIGN 30 .65 20 .05 19
08810 0262098 165 37.43E 19 711
COLONY .0002 .0003A .0139 .60 4615 198 .9368 .0320 .0080 .0014 .0014 .0013 .0017 .0016
1982-11-30 00/07-03-064-09W4/0 1980-03-04 354.5 357.0 599.2 GO
TCPL SOQUIP

VO HEAVY 374.1 472 .69 326 .290 .65 3200 290 .923 6.409
WER1 ISOPAC 21 .65 14 .05 13
08810 0262098 170 37.43E 13 487
GRAND RPAIDS #4 .0002 .0003A .0139 .60 4615 198 .9368 .0320 .0080 .0014 .0013 .0017 .0020 .0020
1982-12-31 00/15-01-065-10W4/0 1980-01-24 369.9 370.4 632.3 GO
PANALTA

VO #230.4 388.8 200 2.00 400 .260 .50 2510 288 .948 3.399
STRIKE WER1 ASSIGN B 14 .60 8 .05 8
08810 0262098 175 37.43E 8 299
GR RAPIDS #2 .0001 .0002A .0118 .56 4620 190 .9868 .0004 .0007
1984-05-31 00/04-08-065-10W4/0 1982-03-07 387.6 390.0 620.4 GW
CWNGNUL

VO 430.6 200 1.10 220 .340 .70 3045 294 .934 7.505
WER1 ASSIGN 17 .70 12 .05 11
08810 0276098 005 37.43E 11 412
SPARKY .0002A .0051 .0007 .68 4599 190 .9937 .0003
1980-07-31 00/03-24-060-07W4/0 1979-06-23 430.0 431.1 605.0 PB

VO 423.4 200 1.30 260 .290 .65 2796 288 .940 5.536
WER1 ASSIGN 14 .60 8 .05 8
08810 0276098 010 37.43E 8 299
SPARKY .0001 .0006A .0089 .56 4626 191 .9870 .0028 .0001 .0001 .0002 .0002
1980-10-31 00/10-08-062-09W4/0 1977-12-15 422.7 424.0 617.2 PB
PANALTA

CLEARWATER A CP 436.2 200 1.24 248 .230 .70 3150 296 .934 5.231
WER1 ASSIGN ABAND 7 .70 5 .05 5 5
08810 0280001 000 CLEARWTR A 37.43E
CLEARWATER 1 .0004A .0020 .61 4544 189 .0015
1986-12-31 00/10-20-061-07W4/0 1975-06-21 434.6 437.7 586.7 PB

FIELD/AREA NAME — IDENTIFICATION — GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SUGDEN (F) 062-10W4 08810
CLEARWATER B PD 416.0 756 1.04 786 .300 .60 3320 295 .937 6.148
WER1 ISOPAC 226 .70 158 .05 150 135
08810 0280002 000 CLEARWTR B 37.43E 15 561
L CLEARWATER .0004A .0883 .0020 .61 4542 189 .8756 .0321 .0015
1980-07-31 00/10-31-061-07W4/C 1974-08-11 413.3 414.8 565.7 PB
MIP PANALTA PROGAS

CLEARWATER C CP +78.6 535.5 200 1.24 248 .300 .55 3590 294 .931 6.144
WER1 ASSIGN ABAND B 4 .70 3 .05 3 3
08810 0280003 000 CLEARWTR C 37.43E
L CLEARWATER .0004A .56 4640 191
1985-09-30 00/06-28-061-10W4/0 1974-07-16 534.9 536.4 615.1 GW

CLEARWATER D PD 457.2 400 .93 372 .260 .65 3290 297 .940 5.665
WER1 ASSIGN 69 .65 45 .05 43 18
08810 0280004 000 CLEARWTR D 37.43E 25 936
WABISKAW .0004A .0112 .0009 .57 4640 192 .9719 .0134 .0022
1983-12-31 00/11-34-062-08W4/0 1977-10-11 456.9 457.8 571.8 PB
MIP PANALTA

CLEARWATER E PD 408.4 733 .80 586 .250 .70 3260 294 .932 5.921
WER1 ISOPAC 57 .70 40 .05 38 27
08810 0280005 000 CLEARWTR E 37.43E 11 412
CLEARWATER .0003A .0105 .0007 .56 4629 191 .9833 .0046 .0004 .0001 .0001
1986-12-31 00/07-14-063-09W4/0 1975-10-27 376.1 378.6 527.6 PB
PANALTA

VO 417.6 440 3.08 1355 .350 .60 3000 292 .939 6.534
WER1 ASSIGN 89 .70 62 .05 59
08810 0280098 015 37.43E 59 2208
U CLEARWATER .0004A .57 4626 192
1976-12-31 00/10-31-061-07W4/C 1974-08-11 415.4 419.7 569.7 PB
MIP PROGAS

VO 433.7 128 6.00 768 .350 .75 3140 288 .939 6.668
WER1 ASSIGN 67 .70 47 .05 45
08810 0280098 025 37.43E 45 1684
CLEARWATER .0002A .0103 .0003 .56 4593 190 .9863 .0027 .0002
1986-11-30 00/11-12-061-08W4/0 1978-05-21 430.7 436.7 577.6 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 / PCT
	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
	LOCATION		DRILL	DATE	TOP		BASE		KB	TYPE						
SUGDEN	(F)	062-10W4		08810												
		VO					421.2		440	1.23		541	.330	.60	3000	292	.939	6.161
	WER1	ASSIGN					33	.70	23	.05		22						
08810 0280098 030												37.43E		22	823			
U CLEARWATER		.0004A					.57	4626	192									
1976-06-30 00/11-23-061-08W4/0			1971-03-13				420.6	421.8	571.8	PB								
PANALTA PROGAS TCPL																		
		VO					422.0		200	1.54		308	.300	.70	3160	294	.930	6.902
	WER1	ASSIGN					21	.70	15	.05		14						
08810 0280098 035												37.43E		14	524			
CLEARWATER		.0004A		.0016			.59	4544	186									
1980-07-31 00/06-24-061-08W4/0			1977-12-08				421.2	422.8	571.8	PB								
PANALTA PROGAS TCPL																		
		VO		HEAVY			531.7		801	.89		713	.310	.65	3550	300	.935	7.252
	WER1	ISOPAC					52	.70	36	.05		34						
08810 0280098 040												37.43E		34	1273			
WABISKAW		.0001A	.0147	.0017			.56	4627	190	.9834	.0001							
1980-10-31 00/10-20-061-09W4/0			1973-07-07				537.7	538.3	634.3	PB								
MIP																		
		VO	+138.1				463.3		200	1.54		308	.300	.60	3360	297	.940	6.161
	WER1	ASSIGN			B		19	.65	12	.05		11						
08810 0280098 050												37.43E		11	412			
U CLEARWATER		.0004A		.0017			.56	4626	191									
1978-06-30 00/07-34-061-09W4/0			1977-02-14				462.7	464.2	602.3	GW								
PANALTA																		
		VO		HEAVY			471.2		200	1.85		370	.300	.60	3390	297	.937	6.236
	WER1	ASSIGN					23	.65	15	.05		14						
08810 0280098 055												37.43E		14	524			
L CLEARWATER		.0004A		.0017			.56	4626	191									
1978-06-30 00/07-34-061-09W4/0			1977-02-14				470.3	472.1	602.3	GO								
PANALTA																		
		VO					481.7		568	1.82		1034	.300	.60	3370	297	.935	6.212
	WER1	ISOPAC					64	.70	45	.05		43						
08810 0280098 075												37.43E		43	1609			
CLEARWATER		.0004A	.0121	.0007			.56	4629	191	.9781	.0083	.0005	.0001	.0001				
1980-07-31 00/07-17-062-09W4/0			1973-07-18				479.8	482.2	614.8	PB								
PANALTA TCPL																		

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

SUGDEN (F) 062-10W4 0881C
VO 443.3 200 3.70 740 .320 .70 3380 296 .945 7.697
STRIKE WER1 ASSIGN 57 .65 37 .05 35
08810 0280098 080 37.43E 35 1310
WABISKAW .0004A .56 4633 192
1976-06-30 00/10-11-063-07W4/C 1971-02-20 440.7 445.9 561.7 PB

VO HEAVY 455.8 200 1.50 300 .300 .70 3250 290 .929 7.204
WER1 ASSIGN 22 .65 14 .05 13
08810 0280098 090 37.43E 13 487
CLEARWATER .0001E .0160 .0011 .56 4624 191 .9789 .0036 .0003
1986-09-30 00/07-28-063-10W4/0 1979-03-04 455.0 456.5 590.9 GO

VO +133.8 480.8 200 2.78 556 .290 .60 3400 297 .933 6.071
ASSOC WER1 ASSIGN 34 .65 22 .05 21
08810 0280098 150 37.43E 21 786
CLEARWATER .0004A .0033 .59 4606 192 .0017 .0003
1978-06-30 00/07-36-063-10W4/C 1977-09-23 479.4 482.2 616.0 GO
MIP

VO 442.0 200 1.60 320 .280 .55 3290 290 .929 5.348
WER1 ASSIGN 17 .70 12 .05 11
08810 0280098 155 37.43E 11 412
CLEARWATER .0001A .0061 .0015 .57 4644 194 .9670 .0253 .0001
1984-05-31 00/15-04-064-08W4/0 1979-07-26 441.0 443.0 595.3 PB

VO 483.1 200 3.05 610 .300 .55 3110 291 .936 5.358
WER1 ASSIGN ABAND 33 .70 23 .05 22
08810 0306098 003 37.43E 22 823
WABISKAW .0004A .0099 .002C .56 4633 191 .9857 .0020
1979-12-29 00/09-24-061-09W4/0 1952-02-28 481.0 485.2 584.9 PB
PANALTA PROGAS TCPL

VO +73.8 544.1 200 1.85 370 .220 .50 3170 292 .935 3.632
WER1 ASSIGN B 13 .60 8 .05 8
08810 0306098 005 37.43E 8 299
WABISKAW .0003E .0160 .0006 .57 4619 192 .9683 .0134 .0012 .0004 .0001
1978-12-31 00/02-06-062-10W4/0 1976-03-26 543.1 544.9 618.7 GW
MIP PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SUGDEN (F) 062-10W4 08810
MCMURRAY A — VO — HEAVY — 488.9 — 128 — .70 — 90 — .300 — .75 — 3420 — 291 — .928 — 8.103
WER1 ASSIGN — 7 — .65 — 5 — .05 — 5 — 3
08810 0328001 000 MCMURRAY A — 37.43E — 2 — 75
MCMURRAY — .0001A .0057 .0007 — .56 — 4636 — 191 — .9929 — .0005 — .0001
1982-12-01 00/11-30-061-07W4/0 1974-09-21 — 488.6 — 489.3 — 603.5 GO
MIP

MCMURRAY B — VO — 510.9 — 150 — 1.50 — 225 — .240 — .55 — 3560 — 292 — .927 — 4.937
WER1 ASSIGN — 11 — .65 — 7 — .05 — 7 — 4
08810 0328002 000 MCMURRAY B — 37.43E — 3 — 112
MCMURRAY #2 — .0004 — A .0099 .0020 — .56 — 4633 — 191 — .9857 — .0020
1985-12-31 00/07-34-061-09W4/0 1977-02-14 — 509.9 — 511.8 — 602.3 PB
PANALTA

MCMURRAY C — PD +116.3 +116.8 — 450.1 — 800 — 2.09 — 1672 — .300 — .70 — 3340 — 296 — .935 — 7.207
WER1 ISOPAC — B — 640 — .65 — 416 — .05 — 395 — 211
08810 0328003 000 MCMURRAY C — 37.43E — 184 — 6887
U MCMURRAY — .0004A .0129 .0023 — .57 — 4631 — 191 — .9847 — .0001
1986-12-31 00/10-31-061-07W4/0 1974-08-11 — 448.1 — 452.3 — 569.7 PB
MIP PANALTA PROGAS

MCMURRAY D — CP — HEAVY — 455.8 — 200 — .90 — 180 — .300 — .55 — 3140 — 286 — .930 — 5.539
WER1 ASSIGN — 3 — .70 — 2 — .05 — 2 — 2
08810 0328004 000 MCMURRAY D — 37.43E
MCMURRAY — .0009 .0004A .0048 — .56 — 4630 — 191 — .9934 — .0005
1986-12-31 00/10-19-063-07W4/0 1980-11-10 — 455.4 — 456.3 — 572.0 GO

MCMURRAY E — VO — 500.5 — 150 — 2.13 — 320 — .300 — .55 — 3530 — 291 — .925 — 6.154
WER1 ASSIGN — 20 — .70 — 14 — .05 — 13 — 12
08810 0328005 000 MCMURRAY E — 37.43E — 1 — 37
MCMURRAY #1 — .0004 — E .0099 .0020 — .56 — 4633 — 191 — .9857 — .0020
1985-12-31 00/07-34-061-09W4/0 1977-02-14 — 498.7 — 502.3 — 602.3 PB
PANALTA

VO +96.0 — 508.1 — 200 — 1.90 — 380 — .290 — .70 — 3730 — 298 — .937 — 7.712
WER1 ASSIGN — B — 29 — .70 — 20 — .05 — 19
08810 0328098 001 — 37.43E — 19 — 711
MCMURRAY — .0001A .0083 .0010 — .68 — 4597 — 190 — .9902 — .0004
1980-07-31 00/03-24-060-07W4/0 1979-06-23 — 507.1 — 509.0 — 605.0 GW

FIELD/AREA NAME — IDENTIFICATION — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/PCOL CODE — ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SUGDEN (F) 062-10W4 08810
VO 596.6 200 .60 120 .300 .55 3040 294 .942 5.151
WER1 ASSIGN 6 .70 4 .05 4 37.43E 4 150
08810 0328098 003
MCMURRAY .0001A .0004 .0005 .56 4623 190 .9905 .0002 .0002 .0001
1981-12-31 00/06-06-060-09W4/0 1980-09-04 596.3 596.9 656.5 PB
MIP

VO 460.6 200 3.39 678 .350 .60 3310 294 .937 7.176
WER1 ASSIGN 49 .70 34 .05 32 37.43E 32 1198
08810 0328098 005
MCMURRAY .0004A .57 4633 191
1976-06-30 00/10-31-061-07W4/0 1974-08-11 455.9 465.1 569.7 PB
MIP PROGAS

VO 552.3 200 2.47 494 .260 .55 3360 300 .932 4.887
STRIKE WER1 ASSIGN 24 .70 17 .05 16 37.43E 16 599
08810 0328098 015
MCMURRAY .0001E .56 4640 191
1977-06-30 00/11-17-065-10W4/0 1976-02-02 549.6 555.0 650.4 PB

VO 492.7 200 9.40 1880 .220 .75 2580 290 .942 4.432
WER1 ASSIGN 83 .65 54 .05 51 37.43E 51 1909
08810 0704098 005
WOODBEND .0001E .0082 .0092 .57 4655 192 .9817 .0004 .0004
1986-11-30 00/10-12-063-08W4/0 1972-11-16 488.0 497.4 561.4 PB

SUGDEN POOLS= 140 GIP= 15013 PRCD= 9950 IMG= 9465 MGP= 1690 RMG= 7775 ENERGY= 287864

SULLIVAN LAKE (F) 035-13W4 08800
BELLY RIVER A VO +376.1 437.5 2388 4.36 10412 .338 .55 3100 289 .936 6.059
WER1 ISOPAC B 631 .75 473 .05 449 38.18E
08800 0126060 001 BELLY RIV A
BSL BELLY RIVER .0005A .0186 .0001 .56 4616 190 .9806 .0004
1986-12-31 00/01-30-035-13W4/0 1957-09-23 443.2 447.1 823.3 GW

BELLY RIVER B VO 420.4 553 1.99 1100 .270 .50 3050 289 .937 4.324
WER1 ISOPAC 48 .70 34 .05 32 38.18E
08800 0126060 002 BELLY RIV B
BELLY RIVER .0005E .0186 .0001 .56 4616 190 .9806 .0004
1979-12-29 00/07-18-035-13W4/0 1976-05-26 419.1 423.1 819.6 PB

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FIELD/AREA NAME              IDENTIFICATION
   POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
   STATUS                                         AQUIFER   GIP    REC     PROD   SL    IMG       MGP      STOIP   GCR   PCT
   FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
   ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4   NC4    C5    C6    C7
   REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
PURCHASERS:
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SULLIVAN LAKE          (F)  035-13W4     08800
  BELLY RIVER A & B
                       WER1 ISOPAC                      679  .75    507  .05    481      331
   08800 0126060 999 BELLY R A&B                                                38.18E    150      5727
   BELLY RIVER          .0005E
   1986-12-31 00/01-30-035-13W4/0 1957-09-23
   TCPL
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                       VO                           437.9      200   3.00      600  .300  .50  1890 289   .958  2.912
                       WER1 ASSIGN                     17  .55     9  .05        9
   08800 0126098 010                                                            38.18E      9      344
   BELLY RIVER          .0012E .0165      .56  4615 190 .9822 .0001
   1982-12-01 00/06-05-034-14W4/0 1982-04-15      436.6  439.3  816.6 PB
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                       VO                           457.1      200   7.30     1460  .310  .50  2370 290   .949  3.796
                       WER1 ASSIGN                     55  .60    33  .05       31
   08800 0126098 015                                                            38.18E     31     1184
   BSL BELLY RIVER      .0012E .0165      .56  4615 190 .9822 .0001
   1982-12-01 00/06-05-034-14W4/0 1982-04-15      449.3  464.8  816.5 PB
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                       VO                           475.0      200   4.30      860  .270  .50  3130 290   .938  4.418
                       WER1 ASSIGN                     38  .70    27  .05       26
   08800 0126098 025                                                            38.18E     26      993
   BSL BELLY RIVER .0002 .0009A .0195      .56  4612 190 .9792 .0002
   1983-12-31 00/13-10-034-14W4/0 1982-03-12      469.0  481.0  834.5 PB
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                       VO                           836.2      200   1.70      340  .120  .50  6120 300   .893  3.898
        STRIKE         WER1 ASSIGN                     13  .70     9  .05        9
   08800 0186098 005                                                            38.18E      9      344
   2WS                  .0003A .0262 .0014      .57  4611 191 .9628 .0074 .0013 .0003 .0003
   1982-05-31 00/16-12-034-13W4/0 1981-04-20      835.3  837.0  805.6 PB
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  VIKING J             PD                           990.6      200   3.00      600  .274  .50  6090 305   .881  8.830
                       WER1 ASSIGN                      6  .70     4  .05        4        3
   08800 0218010 000 VIKING J                                                   38.93E      1       39
   VIKING #1,2          .0005A .0236 .0034      .62  4601 199 .9256 .0211 .0123 .0021 .0035 .0021 .0011 .0047
   1986-12-31 00/11-23-034-14W4/0 1968-06-18      986.9  994.3  826.6 PB
   TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
	H2 HE	N2 CO2	H2S DEN	PC TC	C1	C2		C3	IC4	NC4	C5	C6	C7			
	LOCATION	DRILL DATE	TOP	BASE	KB	TYPE										
SULLIVAN LAKE	(F) 035-13W4	08800														
VIKING A	VO			955.1	3963	.89		3527	.232	.55	6000	303		.893		8.047
	WER1 ISOPAC			284	.70	199	.05	189								
08800 0218060 001	VIKING A							38.93E								
VIKING 1	.0002A	.0231 .0010	.59	4606	193	.9429	.0154	.0097	.0016	.0031	.0017	.0006	.0007			
1985-12-31	00/11-20-035-13W4/0	1967-08-07	954.9	958.3	819.0	PB										
VIKING B	VO			965.2	2268	1.02		2313	.224	.60	6100	306		.886		8.600
	WER1 ISOPAC			199	.70	139	.05	132								
08800 0218060 002	VIKING B							38.93E								
VIKING 4	.0004A	.0236 .0026	.62	4606	198	.9221	.0232	.0153	.0027	.0051	.0029	.0012	.0013			
1985-12-31	00/11-20-035-13W4/0	1967-08-07	971.4	972.9	819.0	PB										
VIKING C	VO			960.3	1305	.51		666	.188	.50	5990	306		.888		5.893
	WER1 ISOPAC			39	.70	27	.05	26								
08800 0218060 003	VIKING C							38.93E								
VIKING 2	.0004A	.0236 .0026	.61	4592	197	.9221	.0232	.0153	.0027	.0051	.0029	.0012	.0013			
1985-12-31	00/11-20-035-13W4/0	1967-08-07	961.6	962.3	819.0	PB										
VIKING F	VO			963.4	1727	.47		812	.173	.50	6070	304		.883		5.563
	WER1 ISOPAC			45	.70	32	.05	30								
08800 0218060 004	VIK F							38.93E								
VIKING #3	.0004A	.0236 .0026	.62	4606	198	.9221	.0232	.0153	.0027	.0051	.0029	.0012	.0013			
1985-12-31	00/11-20-035-13W4/0	1967-08-07	965.9	966.8	819.0	PB										
VIKING A, B, C & F																
	WER1 ISOPAC			567	.70	397	.05	377		153						
08800 0218060 999	VIK ABC+F							38.93E		224		8720				
VIK 1-2-3-4	.0004E															
1985-12-31	00/11-20-035-13W4/0	1967-08-07														
TCPL																
VIKING E	VO			994.3	200	1.00		200	.230	.50	5990	306		.889		7.201
	WER1 ASSIGN			14	.70	10	.05	10								
08800 0218061 001	VIK E							38.93E								
VIKING #1 &2	.0004E	.0212	.59	4592	197	.9484	.0166	.0079	.0013	.0024	.0013	.0006	.0003			
1983-12-31	00/10-07-034-13W4/0	1968-01-24	993.6	994.9	848.3	PB										

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SULLIVAN LAKE (F) 035-13W4 08800
VIKING G VO 1004.9 200 1.20 240 .265 .60 6100 306 .886 10.174
WER1 ASSIGN 24 .80 19 .05 18
08800 0218061 002 VIK G 38.93E
VIKING .0004E .0236 .0026 .62 4606 198 .9221 .0232 .0153 .0027 .0051 .0029 .0012 .0013
1983-12-31 00/10-07-034-13W4/0 1968-01-24 1004.3 1005.5 848.3 PB

VIKING E & G
WER1 ASSIGN 38 .79 29 .05 28 5
08800 0218061 999 VIK E & G 38.93E 23 895
VIKING .0004E
1983-12-31 00/10-07-034-13W4/0 1968-01-24
TCPL

VIKING H VO 991.8 200 1.20 240 .265 .60 6100 306 .886 10.174
WER1 ASSIGN 24 .80 19 .05 18
08800 0218062 001 VIK H 38.93E
VIKING #4 .0004E .0236 .0026 .62 4606 198 .9221 .0232 .0153 .0027 .0051 .0029 .0012 .0013
1983-12-31 00/10-30-034-13W4/2 1976-06-02 990.9 992.7 835.5 PB

VIKING I VO 979.6 200 .90 180 .210 .50 6100 305 .885 6.748
WER1 ASSIGN 12 .70 8 .05 8
08800 0218062 002 VIK I 38.93E
VIKING #1 .0010A .0260 .0011 .61 4599 197 .9284 .0207 .0127 .0022 .0037 .0023 .0008 .0011
1983-12-31 00/10-30-034-13W4/2 1976-06-02 979.0 980.2 835.5 PB

VIKING H & I
WER1 ASSIGN 36 .75 27 .05 26 6
08800 0218062 999 VIK H & I 38.93E 20 779
VIK .0007E
1983-12-31 00/10-30-034-13W4/0 1976-06-02
TCPL

VO 991.5 200 1.00 200 .220 .60 5930 305 .900 8.100
STRIKE WER1 ASSIGN 16 .70 11 .10 10
08800 0218098 005 38.93E 10 389
VIKING .0010E .0285 .001C .59 4600 194 .9350 .0215 .0077 .0012 .0019 .0013 .0004 .0004
1981-11-30 00/16-36-033-14W4/0 1981-09-26 991.0 992.0 839.0 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
SULLIVAN LAKE	(F) 035-13W4	08800											
	VO			972.0	200	1.10		220	.230	.50	5880	306	.899	6.990
	WER1 ASSIGN			15	.65	10	.05	10						
08800 0218098 010								38.93E	10		389			
VIKING	.0014A	.0538	.0004	.61	4559	195	.8978	.0236	.0138	.0019	.0033	.0019	.0009	.0012
1986-11-30 00/10-14-035-14W4/0	1980-05-20		971.4	972.5	814.4	PB								
UPPER MANNVILLE A	VO			1096.7	300	3.50		1050	.210	.70	8320	308	.859	13.146
	WER1 ASSIGN			138	.75	104	.05	99		4				
08800 0250001 000	U MANN A							41.18E	95		3912			
UPPER MANNVILLE	A .0236	.0004		.61	4598	198	.9279	.0215	.0136	.0037	.0038	.0031	.0015	.0009
1985-10-31 00/05-30-035-12W4/0	1984-10-14		1087.0	1091.3	818.9	PB								
TCPL														
UPPER MANNVILLE B	PD			1037.6	200	3.20		640	.200	.70	8390	306	.861	12.678
	WER1 ASSIGN			184	.75	138	.05	131		63				
08800 0250002 000	U MANN B							41.18E	68		2800			
U MANNVILLE	.0234E	.0333	.0019	.61	4508	195	.8865	.0283	.0110	.0029	.0028	.0022	.0031	.0046
1986-12-31 00/08-18-035-13W4/0	1985-02-11		1035.7	1039.5	819.3	PB								
TCPL														
	VO -362.6			1171.3	200	4.40		880	.230	.80	10030	310	.812	20.850
STRIKE	WER1 ASSIGN		B	183	.70	128	.10	115						
08800 0310098 002								37.43E	115		4304			
UPPER ELLERSLIE	E .0349	.0004		.66	4580	206	.8545	.0585	.0315	.0068	.0078	.0039	.0017	
1982-11-30 00/13-30-033-14W4/0	1982-04-07		1166.5	1176.0	813.4	GW								
	VO			1102.9	200	2.20		440	.200	.55	8330	308	.858	9.861
STRIKE	WER1 ASSIGN			43	.75	32	.05	30						
08800 0310098 003								37.43E	30		1123			
ELLERSLIE	.0001	.0007E	.0188	.61	4606	198	.9269	.0300	.0147	.0026	.0025	.0019	.0009	.0009
1982-05-31 00/01-24-034-13W4/0	1981-06-20		1101.3	1104.5	810.0	PB								
	VO -291.7			1093.0	200	.62		123	.270	.50	8450	308	.745	14.116
STRIKE	WER1 ASSIGN ABAND		B	17	.70	12	.15	10						
08800 0310098 005								37.43E	10		374			
LOWER MANNVILLE	.0005E	.0006		.81	4482	229		.0578	.0448		.1800			
1978-06-30 00/10-25-034-13W4/0	1978-03-08		1092.9	1093.3	801.6	GW								

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GCI      OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER   GIP  REC    PROD   SL    IMG       MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                 GHV       RMG     ENERGY
    ZONE              H2    HE      N2   CO2   H2S  DEN    PC  TC    C1    C2    C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE     TOP    BASE      KB    TYPE
PURCHASERS:
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SULLIVAN LAKE          (F)  035-13W4     08800
  DETRITAL A                PD                    1059.3      200   3.50      700  .180  .65  8595 306  .731 12.785
                       WER1 ASSIGN                    50  .75    38  .15       32        23
    08800 0350001 000 DETRITAL A                                              37.43E        9       337
    DETRITAL              .0005E .0315 .0006      .81  4482 229 .8993 .0319 .0578 .0448 .0050 .0058 .0030 .0010
    1986-12-31 00/01-25-035-14W4/0 1979-06-05  1056.0 1062.5  814.3 PB
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  DETRITAL B                VO                    1056.3      200   4.33      866  .200  .50  8560 304  .832  9.624
                       WER1 ASSIGN                    83  .75    62  .10       56        13
    08800 0350002 000 DET B                                                   41.18E       43      1771
    DETRITAL              .0004E .0279 .0007      .80  4540 203 .8915 .0304 .0228 .0070 .0072 .0064 .0034 .0023
    1982-12-31 00/16-24-035-14W4/0 1981-12-05  1053.5 1059.1  815.9 PB
    TCPL
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SULLIVAN LAKE            POOLS=    18  GIP=      2178 PROD=       1577  IMG=       1484  MGP=        601  RMG=        583  ENERGY=     34424
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SUNBURST               (SA) 001-18W4     08775
                          VO                     784.6      200   1.24      248  .140  .70  3190 300  .950  3.119
        STRIKE         BER7 ASSIGN                     8  .50     4  .05        4
    08775 0213098 005                                                         38.18E        4       153
    BOW ISLAND 4          .0005E                .60  4454 183
    1977-06-30 00/10-05-001-18W4/0 1976-11-16  783.9  785.2 1254.2 PB
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SUNBURST                 POOLS=     1  GIP=         8 PROD=          4  IMG=          4  MGP=             RMG=          4  ENERGY=        153
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SUNCHILD               (F)  043-11W5     08780
    ELKTON-SHUNDA A           VO                    2922.1     1259   1.07     1347  .090  .85 26100 386  .947 15.533
                       WER2 ISOPAC                   209  .75   157  .10      141
    08780 0639001 001 ELK-SHUNDA A                                            40.80E
    ELKTON                .0001E      .0413      .68  4716 208                .0112 .0091       .5000
    1977-12-30 00/10-34-043-11W5/0 1969-12-27  2897.4 2900.5 1003.4 PB
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    ELKTON-SHUNDA A           VO                    2936.3     3000   2.90     8700  .090  .85 26100 382  .933 15.932
                       WER2 ISOPAC                  1386  .85  1178  .10     1060
    08780 0639001 002                                                         40.80E
    SHUNDA A&B                E .0086 .0335      .64  4737 210 .8688 .0428 .0129 .0051 .0068 .0099 .0065 .0053
    1980-10-31 00/10-34-043-11W5/0 1969-12-27  2902.6 2910.8 1003.4 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI     MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD    SL    IMG       MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                   GHV       RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC   TC     C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE     TOP     BASE      KB   TYPE
 PURCHASERS:
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SUNCHILD             (F)  043-11W5    08780
    ELKTON-SHUNDA A       VO                          2922.4    1378   1.95      2687  .120  .85 26100 386  .953 20.581
                          WER2 ISOPAC                   553    .85    470  .10     423
    08780 0639001 003 ELK-SHUNDA A                                                40.80E
    SHUNDA D              .0001E        .0359 .0191  .65  4813 208
    1977-12-30 00/10-34-043-11W5/0 1969-12-27     2921.8 2926.1 1003.4 PB
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  ELKTON-SHUNDA A
                          WER2 ISOPAC                  2148    .85   1805  .10    1624      182
    08780 0639001 999 ELK-SHUN A                                                  40.80E    1442      58834
    ELKTON & SHUNDA       .0001E        .0049
    1980-10-31 00/10-34-043-11W5/0 1969-12-27
    PROGAS  TCPL
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SUNCHILD                 POOLS=     1  GIP=      2148 PROD=       1805  IMG=       1624  MGP=        182  RMG=       1442  ENERGY=     58834
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SUNDANCE             (F)  054-21W5    08790
                          VO                          2286.4     200   4.00       800  .150  .80 12980 334  .790 16.787
                          WER1 ASSIGN                   134    .70     94  .10      85
    08790 0176098 005                                                             37.43E      85      3182
    CARDIUM               .0001A .0052 .0022    .72  4606 221 .8059 .0972 .0513 .0078 .0180 .0050 .0024 .0009
    1983-12-31 00/06-02-054-21W5/0 1966-02-20     2282.9 2289.9 1120.4 PB
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                          VO                          2203.5     200   4.10       820  .110  .75 20400 334  .817 17.540
                          WER1 ASSIGN                   144    .80    115  .10     104
    08790 0176098 010                                                             37.43E     104      3893
    CARDIUM                     E .0060 .0083    .68  4642 213 .8472 .0826 .0337 .0053 .0103 .0052 .0010 .0004
    1983-12-31 00/16-29-054-21W5/0 1980-02-24     2196.0 2211.0 1076.6 PB
    PROGAS  TCPL    TCPL    TCPL                                    A&S                 SLPETRO
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  VIKING A                MB                          2747.4    1522   4.75      7230  .121  .80 30430 369  .956 23.746
                          WER1 ISOPAC                  2760    .90    2484  .05     2360      982
    08790 0218001 000 VIKING A                                                    42.67E    1378      58799
    VIKING                A .0026 .0138    .67  4661 210 .8631 .0792 .0223 .0038 .0056 .0036 .0021 .0039
    1986-12-31 00/06-25-054-21W5/0 1971-03-08     2726.1 2736.2 1170.7 PB
    PANALTA
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SUNDANCE (F) 054-21W5 C879C
TRIASSIC A VO 3230.6 718 1.59 1142 .070 .75 27990 359 .952 12.227
WER1 ISOPAC 140 .75 105 .05 100 33
08790 0500001 000 TRIASSIC A 39.30E 67 2633
TRIASSIC .0001E .0209 .64 4654 196 .0019 .0015 .1800
1976-06-30 00/07-09-054-21W5/0 1974-08-07 3200.4 3204.4 1092.1 PB
DOMEDOW TCPL

SUNDANCE POOLS= 4 GIP= 3178 PROD= 2798 IMG= 2649 MGP= 1015 RMG= 1634 ENERGY= 68507

SUNDRE (F) 034-05W5 0882C
VIKING B 2422.4
SOLN WER1 ISOPAC 27 .65 18 .10 16 214.0 128
08820 0218002 000 VIKING B 39.30E 16 629
VIKING .0007E .0020 .0021 .69 4633 218 .8090 .1190 .0487 .0051 .0082 .0031 .0007 .0004
1983-12-31 00/01-01-033-05W5/0 1981-00-00
TCPL

VO 2760.9 200 3.50 700 .120 .80 25600 356 .884 22.208
WER2 ASSIGN 155 .75 116 .20 93
08820 0300098 006 39.68E 93 3690
GLAUCONITIC E .0155 .0558 .0330 .73 4916 221 .7652 .0868 .0304 .0047 .0062
1986-12-31 00/06-08-034-05W5/0 1984-07-06 2757.8 2764.0 1140.3 PB

VO 2562.8 200 3.00 600 .096 .70 29500 342 .885 18.626
WER1 ASSIGN 112 .80 90 .10 81
08820 0300098 007 39.30E 81 3183
GLAUCONITIC .0001E .0050 .0124 .75 4640 227 .7574 .1262 .0672 .0097 .0122 .0027 .0025 .0046
1986-12-31 00/08-01-034-05W5/0 1985-06-05 2559.5 2566.0 1046.7 PB

VO 2568.5 128 4.60 589 .130 .90 26670 341 .849 30.651
WER1 ASSIGN 181 .80 145 .15 123
08820 0300098 010 39.68E 123 4881
GLAUCONITIC .0001E .0050 .0124 .75 4640 227 .7574 .1262 .0672 .0097 .0122 .0052 .0043 .0027
1986-09-30 00/07-12-034-05W5/0 1985-10-28 2565.0 2572.0 1048.4 PB

VO 2622.0 200 2.90 580 .110 .80 10240 352 .829 8.782
WER1 ASSIGN 51 .60 31 .15 26
08820 0320098 005 44.93E 26 1168
ELLERSLIE A .0041 .0232 .77 4640 229 .7373 .1323 .0664 .0101 .0161 .0063 .0022 .0020
1986-05-31 00/08-36-033-05W5/0 1985-06-16 2620.0 2624.0 1051.4 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SUNDRE (F) 034-05W5 08820
VO 2634.8 128 .50 64 .090 .80 10240 353 .829 7.165
WER1 ASSIGN 5 .60 3 .15 3
08820 0320098 015 44.93E 3 135
ELLERSLIE A .0041 .0232 .77 4640 229 .7373 .1323 .0664 .0101 .0161 .0063 .0022 .0020
1986-05-31 00/08-36-033-05W5/0 1985-06-16 2634.5 2635.0 1051.4 PB

VO 2584.7 200 .70 140 .120 .80 29500 342 .880 26.760
WER1 ASSIGN 37 .80 30 .15 26
08820 0320098 020 44.93E 26 1168
ELLERSLIE #1 .0003E .0048 .0282 .78 4641 229 .7443 .1220 .0555 .0090 .0162 .0099 .0038 .0060
1986-12-31 00/08-01-034-05W5/0 1985-06-05 2584.3 2585.0 1046.7 PB

VO 2629.0 400 .75 300 .130 .85 28840 352 .886 29.059
WER1 ASSIGN 87 .80 70 .15 60
08820 0320098 022 44.93E 60 2696
ELLERSLIE A .0041 .0232 .77 4638 229 .7373 .1323 .0664 .0101 .0161 .0063 .0022
1986-12-31 00/08-01-034-05W5/0 1985-06-05 2624.5 2625.5 1046.7 PB

RUNDLE A VO -1661.2 2733.9 610 1.81 1104 .102 .80 24930 355 .876 18.603
ASSOC WER1 ISOPAC SEGR 205 .75 154 .15 131 -62
08820 0610001 000 RUNDLE A 39.68A 193 7658
ELKTON-SHUNDA A .0010 .0507 .0273 .72 4860 221 .7852 .0870 .0309 .0071 .0077 .0031
1986-12-31 00/03-03-034-05W5/0 1955-04-21 2759.4 2762.4 1101.2 GO SEGREGATED ASSOC/SOLN PRODUCTION
A&S TCPL

RUNDLE A 2759.0
SOLN WER1 ISOPAC SEGR 2200 .40 880 .50 440 437
08820 0610001 000 RUNDLE A 39.68A 3 119
ELKTON-SHUNDA A .0010 .0507 .0273 .72 4860 221 .7852 .0870 .0309 .0071 .0077 .0031
1986-12-31 00/03-03-034-05W5/0 1955-04-21 2759.4 2762.4 1101.2 GO SEGREGATED ASSOC/SOLN PRODUCTION
A&S TCPL

RUNDLE B VO -1624.9 2672.0 289 3.04 879 .121 .85 24940 353 .894 23.115
ASSOC WER1 ISOPAC SEGR 203 .75 152 .15 129
08820 0610002 000 RUNDLE B 39.68E 129 5119
ELKTON A .0052 .0425 .0064 .68 4740 211 .7463 .0655 .0207 .0040 .0050 .0022 .0013 .0009
1986-12-31 00/08-14-034-05W5/0 1960-00-00 2662.4 2667.0 1042.1 GO SEGREGATED ASSOC/SOLN PRODUCTION
A&S TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI     MFD      AREA     PAY     VOLUME     POR GSAT      PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP      REC    PROD    SL    IMG        MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV        RMG      ENERGY
    ZONE              H2     HE     N2    CO2    H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION         DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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SUNDRE                    (F)  034-05W5     0882C
  RUNDLE B                                          2696.9
    SOLN                  WER1 ISOPAC          SEGR          677  .31    210  .40    126        123
    08820 0610002 000     RUNDLE B                                                  39.68E       3          119
    ELKTON                     A .0052 .0425 .0064  .68  4740 211 .7463 .0655 .0207 .0040 .0050 .0022 .0013 .0009
    1986-12-31 00/08-14-034-05W5/0 1960-00-00      2662.4 2667.0 1042.1 GO                          SEGREGATED ASSOC/SOLN PRODUCTION
    A&S     TCPL
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SUNDRE                        POOLS=    12  GIP=      3940 PROD=      1899  IMG=      1254  MGP=       498  RMG=       756  ENERGY=     30565
-------------------------------------------------------------------------------------------------------------------------------
SUNNYNOOK                 (F)  026-11W4     08830
  VIKING A                     VO                    845.8      200    .93       186  .200  .50   7040 301   .867  7.672
                          WER1 ASSIGN                   14  .65    9  .05    9
    08830 0218001 000     VIKING A                                                  38.18E       9          344
    VIKING                     .0003E                .59  4633 197
    1983-12-31 00/10-36-026-11W4/0 1965-10-02      844.9  846.7  775.7 GW
    TCPL
    ---------------------------------------------------------------------------------------------------------------------------
                              VO                    844.3      200   3.09       618  .230  .50   7370 300   .850  9.452
                          WER1 ASSIGN                   58  .75   44  .05   42
    08830 0218098 005                                                             38.18E      42         1604
    VIKING I                   .0003E      .0006      .59  4606 194                .0055 .0032        .5200
    1978-06-30 00/06-25-026-11W4/0 1977-07-13      837.6  851.0  774.5 PB
    TCPL
    ---------------------------------------------------------------------------------------------------------------------------
                              VO                    865.7      200   1.10       220  .260  .55   7540 302   .869 11.684
          STRIKE              WER1 ASSIGN                   26  .70   18  .05   17
    08830 0218098 007                                                             38.18E      17          649
    VIKING #1          .0001 .0001A .0230           .58  4609 193 .9566 .0125 .0045 .0007 .0009 .0007 .0004 .0005
    1986-11-28 00/14-03-027-11W4/0 1985-07-10      862.8  868.6  781.4 PB
    ---------------------------------------------------------------------------------------------------------------------------
                              VO                    889.7      200   1.00       200  .230  .50   9870 302   .858 12.457
                          WER1 ASSIGN                   25  .80   20  .05   19
    08830 0218098 010                                                             38.18E      19          725
    VIKING I                   .0003E                .61  4509 186
    1982-08-31 00/11-13-027-11W4/0 1976-06-11      888.8  890.6  796.4 PB
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
SUNNYNOOK	(F) 026-11W4	C8830											
	VO			911.0	200	.62		124	.200	.50	7640	303	.885	8.102
	WER1 ASSIGN			10	.75	8	.05	8						
08830 0218098 015								38.18E		8		305		
VIKING 2	.0003E			.61	4537	186								
1977-06-30 00/11-13-027-11W4/0	1976-06-11			910.1	912.0	796.4	PB							
TCPL														
	VO			907.3	200	1.50		300	.200	.50	7355	302	.876	7.906
	WER1 ASSIGN			24	.75	18	.05	17						
08830 0218098 020								38.18E		17		649		
VIKING 1	.0003E .0276			.58	4602	191	.9578	.0093	.0031	.0004	.0006	.0002		
1982-12-31 00/06-24-027-11W4/C	1978-12-02			906.8	907.7	813.2	PB							
KANNGAZ TCPL														
UPPER MANNVILLE A	CP			1008.6	200	4.32		864	.250	.45	10170	304	.846	12.634
	WER1 ASSIGN ABAND			24	.75	18	.05	17		17				
08830 0250001 000 U MANN A								38.18E						
UPPER MANNVILLE	.0006E .0454 .0004			.63	4516	192	.9233	.0180	.0039	.0020	.0013	.0051		
1986-12-31 00/06-30-026-10W4/0	1960-07-07			1006.4	1010.7	771.5	PB							
	VO			1062.2	200	1.24		248	.220	.60	9790	308	.854	13.972
	WER1 ASSIGN			35	.75	26	.05	25						
08830 0250098 005								37.43E		25		936		
U MANNVILLE	E .0454 .0007			.60	4544	192	.9233	.0180	.0039	.0020	.0013	.0051		
1978-12-31 00/11-14-027-11W4/0	1974-09-18			1061.6	1062.8	791.6	PB							
PANALTA														
	VO			1034.7	200	.93		186	.180	.50	9150	307	.862	8.850
STRIKE	WER1 ASSIGN			16	.75	12	.05	11						
08830 0310098 010								38.18E		11		420		
LOWER MANNVILLE	.0006E			.63	4592	197								
1977-12-31 00/10-30-027-10W4/0	1977-06-19			1034.2	1035.1	789.4	PB							
	VO			1039.7	128	1.83		234	.016	.45	9130	306	.854	.715
STRIKE	WER1 ASSIGN			2	.75	2	.05	2						
08830 0310098 015								38.18E		2		76		
LOWER MANNVILLE	A .0247 .0004			.59	4568	194	.9486	.0128	.0060	.0021	.0025	.0017	.0006	.0006
1986-11-30 00/10-30-027-10W4/0	1977-06-19			1038.8	1040.6	789.4	PB							

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
SUNNYNOOK	(F) 026-11W4 08830													
	VO -281.0			1067.3	440	1.20		528	.230	.65	9975	306	.817	16.963
	WERI ASSIGN	B		90	.75	68	.10	61						
08830 0310098 083								38.18E		61	2329			
LOWER MANN	.0006E .0214 .0010			.63	4602 202	.8971	.0458	.0189	.0049	.0057	.0035	.0015	.0005	
1983-12-31 00/11-14-027-11W4/0	1974-09-18			1069.5	1072.6	791.6	GW							
PANALTA TCPL														
BASAL MANNVILLE A	VO			1045.8	200	1.83		366	.250	.45	9650	307	.842	11.943
	WERI ASSIGN			44	.75	33	.05	31						
08830 0320001 000 BSL MANN A								38.18E		31	1184			
BSL MANNVILLE	.0006E			.63	4592 197									
1982-07-30 00/06-22-026-11W4/0	1964-02-13			1044.8	1046.7	783.6	PB							
TCPL														
BASAL MANNVILLE B	VO HEAVY			1018.5	200	4.01		802	.220	.60	10160	307	.849	14.632
	WERI ASSIGN			117	.75	88	.05	84		50				
08830 0320002 000 BSL MANN B								38.18E		34	1298			
LOWER MANNVILLE .0003	A .0140 .0060			.58	4637 193	.9663	.0080	.0023	.0020	.0003	.0004	.0003	.0001	
1980-12-31 00/11-24-026-11W4/0	1965-11-04			1015.9	1021.1	772.1	GO							
TCPL														
BASAL MANNVILLE C	CP -249.9			1029.3	200	4.01		802	.220	.65	10140	309	.837	15.944
	WERI ASSIGN ABAND	B		11	.75	8	.05	8		8				
08830 0320003 000 BSL MANN C								38.18E						
BASAL MANNVILLE	.0006E			.61	4599 198									
1986-12-31 00/10-26-026-11W4/0	1965-06-18			1028.4	1030.2	782.7	GW							
BASAL MANNVILLE D	VO			1025.3	514	.63		324	.220	.65	10200	305	.846	16.076
	WERI ISOPAC			52	.75	39	.05	37						
08830 0320004 000 BSL MANN D								38.18E		37	1413			
BASAL MANNVILLE	.0006E			.63	4516 192									
1976-06-30 00/10-36-026-11W4/0	1965-10-21			1026.9	1028.1	775.7	PB							
TCPL														
BASAL MANNVILLE E	VO			1019.1	200	6.48		1296	.250	.77	9530	306	.855	19.941
	WERI ASSIGN			258	.75	194	.05	184		73				
08830 0320005 000 BSL MANN E								38.18E		111	4238			
BASAL MANNVILLE	.0006E .0081			.58	4647 194			.0040	.0037		.0300			
1978-06-30 00/06-25-026-11W4/0	1977-07-13			1015.3	1022.9	774.5	PB							
TCPL														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SUNNYNOOK (F) 026-11W4 08830
BASAL MANNVILLE G VO -246.0 1022.0 200 7.71 1542 .240 .65 10140 308 .846 17.264
WER1 ASSIGN B 266 .75 200 .05 190 30
08830 0320007 000 BSL MANN G 38.18E 160 6109
BASAL MANNVILLE .0006E .60 4606 196
1986-12-31 00/07-06-027-10W4/0 1972-01-01 1018.3 1025.9 776.9 PB
TCPL

VO 1050.1 200 1.80 360 .250 .50 9650 307 .852 13.115
WER1 ASSIGN 47 .75 35 .05 33
08830 0320098 005 38.18E 33 1260
BSL MANN .0003 A .0140 .0060 .58 4637 193 .9663 .0080 .0023 .0020 .0003 .0004 .0003 .0001
1982-07-30 00/06-22-026-11W4/0 1964-02-13 1049.1 1051.2 783.6 PB
TCPL

SUNNYNOOK POOLS= 18 GIP= 1119 PROD= 840 IMG= 795 MGP= 178 RMG= 617 ENERGY= 23539

SUNSET (F) 069-19W5 08840
VO 1261.2 150 2.90 435 .170 .50 11590 314 .847 10.534
STRIKE BER7 ASSIGN 46 .75 35 .05 33
08840 0304098 005 38.18E 33 1260
BLUESKY A .0023 .57 4645 194 .9702 .0270 .0003 .0002
1985-12-31 00/16-21-070-20W5/0 1985-01-06 1259.8 1262.7 688.4 PB

VO 1399.2 200 4.63 926 .160 .60 13440 322 .842 13.533
BER7 ASSIGN 125 .75 94 .05 89
08840 0326098 005 38.18E 89 3398
GETHING .0005E .59 4668 197
1976-06-30 00/10-13-069-20W5/0 1969-12-23 1396.9 1401.5 726.9 PB

TRIASSIC B VO -693.3 -707.7 1379.5 128 1.10 141 .140 .60 12490 330 .809 11.176
ASSOC BER7 ASSIGN 16 .75 12 .10 11
08840 0500002 000 TRIASSIC B CONCURRENT PRODUCTION 38.18E 11 420
TRIASSIC .0001A .0066 .0034 .68 4618 214 .8439 .0823 .0363 .0045 .0112 .0063 .0032 .0022
1986-12-31 00/10-15-070-20W5/0 1977-10-27 1378.9 1380.0 683.7 GO

SUNSET POOLS= 3 GIP= 187 PROD= 141 IMG= 133 MGP= RMG= 133 ENERGY= 5078

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI AQUIFER MFD GIP AREA REC PAY PROD VOLUME SL IMG GHV POR GSAT MGP RMG PI STOIP T ENERGY Z GOR M3/M3 PCT
STATUS
FIELD/POOL CODE
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

SUPERBA (F) 026-03W4 0885C
VO +443.4 338.1 200 1.80 360 .350 .70 2620 288 .944 6.714
WER1 ASSIGN B 24 .55 13 .05 12
08850 0126098 005 .0009A .0376 37.06E 12 445
BELLY RIVER .58 4590 189 .9588 .0023 .0003 .0001
1981-09-30 00/08-11-027-03W4/0 1981-01-27 337.2 339.0 782.4 GW

VIKING A PD 790.2 440 1.54 678 .250 .65 6880 304 .890 11.751
WER1 ASSIGN 80 .65 52 .05 49 35
08850 0218001 000 VIKING A 37.06E 14 519
VIKING A .0452 .58 4585 190 .9395 .0100 .0036 .0008 .0005 .0004
1986-12-31 00/04-03-027-03W4/0 1951-10-10 788.8 791.6 782.7 GW
TCPL

VO 763.5 200 2.47 494 .310 .75 6710 302 .885 16.600
WER1 ASSIGN 82 .75 62 .05 59
08850 0218098 005 37.06E 59 2187
1 VIKING .0005A .0427 .0005 .58 4592 191 .9417 .0087 .0031 .0009 .0007 .0006 .0004 .0005
1978-12-31 00/11-28-026-03W4/0 1977-12-14 762.3 764.7 754.4 PB
KANNGAZ

VO -11.9 788.5 200 1.24 248 .200 .70 6460 305 .888 9.496
WER1 ASSIGN ABAND B 24 .70 17 .05 16
08850 0218098 010 37.06E 16 593
VIKING .0005A .58 4619 192
1976-06-30 00/06-35-026-03W4/0 1973-07-02 787.9 789.1 777.2 GW

VO 795.3 200 1.60 320 .280 .30 6700 304 .888 5.929
WER1 ASSIGN 19 .65 12 .05 11
08850 0218098 015 37.06E 11 408
VIKING .0005E .0427 .0005 .58 4592 191 .9417 .0087 .0031 .0009 .0007 .0006 .0004 .0005
1982-12-31 00/06-12-027-03W4/0 1981-06-05 794.0 796.6 778.0 PB
KANNGAZ

VO 865.1 200 .90 180 .210 .60 5340 302 .862 12.856
WER1 ASSIGN 23 .75 17 .05 16
08850 0256098 003 43.05E 16 689
COLONY SD .0009E .0418 .0007 .58 4585 190 .9435 .0084 .0032 .0006 .0004 .0005
1980-10-31 00/10-33-026-03W4/0 1979-07-01 864.6 865.5 770.1 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
SUPERBA	(F)		026-03W4	0885C													
		VO			865.3		200		1.24		248	.320	.65	9340	308		.860 20.858
	WER1	ASSIGN				52	.75		39	.05	37						
08850 0256098 005											43.05E		37		1593		
COLONY		.0003E			.59	4599	192										
1976-06-30 00/06-35-026-03W4/0			1973-07-C0		864.7	865.9	777.2	PB									
		VO		-150.7	890.0		200		2.00		400	.280	.80	9055	302		.852 22.418
ASSOC	WER1	ASSIGN				90	.75		68	.05	65						
08850 0300098 005											43.05E		65		2798		
GLAUCONITIC		.0009A	.0371		.59	4585	192	.9414	.0103	.0037	.0023	.0018	.0009	.0012	.0004		
1980-12-31 00/16-30-026-03W4/0			1979-10-C9		889.0	891.0	740.3	GO									
KANNGAZ																	
		VO			930.7		200		1.50		300	.300	.75	9050	303		.852 22.431
	WER1	ASSIGN				67	.75		50	.05	48						
08850 0300098 010											43.05E		48		2066		
GLAUCONITIC		.0006A	.0286	.0005	.59	4602	193	.9473	.0155	.0031	.0025	.0005	.0004	.0003	.0007		
1981-09-30 00/08-11-027-03W4/0			1981-01-27		930.0	931.5	782.4	PB									
SUPERBA	POOLS=	9	GIP=	461	PROD=	330	IMG=	313	MGP=	35	RMG=	278	ENERGY=	11298			
SURRETTE	(SA)		097-16W5	08853													
		VO	+11.5		415.4		200		1.24		248	.220	.45	2620	296	.950	2.623
STRIKE	BER7	ASSIGN		B		7	.60		4	.05	4						
08853 0304098 001											37.06E		4		148		
BLUESKY		.0001E	.0195		.58	4654	192										
1977-12-31 00/07-03-097-15W5/0			1977-01-04		414.8	416.1	531.6	GW									
		VO			383.5		128		1.00		128	.202	.55	2730	294	.945	3.105
STRIKE	BER7	ASSIGN				4	.65		3	.05	3						
08853 0304098 002											37.06E		3		111		
BLUESKY #1		.0001E	.0256	.0165	.58	4654	192	.9534	.0032	.0005	.0003	.0001	.0003				
1983-12-31 00/06-06-097-15W5/0			1977-01-03		382.8	384.3	512.4	PB									
		VO			384.1		128		.80		102	.300	.60	2543	288	.945	4.783
STRIKE	BER7	ASSIGN				5	.65		3	.05	3						
08853 0304098 003											39.30E		3		118		
BLUESKY		.0001A	.0177		.58	4682	192	.9590	.0003								
1982-12-01 00/10-34-097-15W5/0			1979-03-05		383.6	384.6	572.5	PB									

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
ZONE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
REVIEW DATE
PURCHASERS:

SURRETTE (SA) 097-16W5 08853
VO 368.5 200 6.79 1358 .198 .55 2580 293 .948 2.877
STRIKE BER7 ASSIGN 39 .65 25 .05 24
08853 0304098 006 37.43E 24 898
BLUESKY .0001E .0070 .0198 .58 4682 192 .9722 .0003
1978-12-31 00/06-26-097-16W5/0 1978-03-15 364.5 372.5 493.8 PB

VO 333.8 200 1.24 248 .270 .50 2250 292 .954 3.101
STRIKE BER7 ASSIGN 8 .60 5 .05 5
08853 0304098 010 37.43E 5 187
BLUESKY .0003E .0195 .58 4654 192
1977-12-30 00/10-33-097-16W5/0 1977-02-09 333.1 334.4 399.6 PB

VO +132.0 373.3 552 1.33 734 .274 .60 2640 294 .945 4.443
STRIKE BER7 ISOPAC B 33 .60 20 .05 19
08853 0304098 012 39.30E 19 747
BLUESKY #1 SS .0001E .0256 .0165 .58 4654 192 .9534 .0032 .0005 .0003 .0001 .0003
1978-12-31 00/10-24-097-16W5/0 1977-02-20 367.9 370.3 502.0 GW

VO +82.2 430.0 1834 3.13 5740 .291 .55 2620 293 .946 4.302
STRIKE BER7 ISOPAC SEF 247 .60 148 .05 141
08853 0326098 004 39.30E 141 5541
GETHING .0001A .0109 .0114 .57 4658 192 .9773 .0003
1978-12-31 00/11-22-097-15W5/0 1977-01-14 427.9 435.9 519.1 PB

VO +88.7 408.4 200 9.25 1850 .110 .75 2550 293 .950 2.149
STRIKE BER7 ASSIGN B 40 .60 24 .05 23
08853 0658098 005 37.43E 23 861
WABAMUN .0002E .0080 .60 4619 191
1977-12-30 00/10-24-097-16W5/0 1977-02-20 403.5 413.3 502.0 GW

VO 423.7 200 21.74 4348 .116 .75 2720 296 .956 2.378
STRIKE BER7 ASSIGN 103 .70 72 .05 68
08853 0658098 007 37.43E 68 2545
WABAMUN .0002E .1395 .0076 .63 4488 183 .8446 .0080 .0001
1978-12-31 00/10-30-097-15W5/0 1978-01-28 411.5 435.9 510.5 PB

VO 402.3 200 9.22 1844 .102 .75 2720 294 .951 2.116
STRIKE BER7 ASSIGN 39 .60 23 .05 22
08853 0658098 010 37.43E 22 823
WABAMUN .0002E .1395 .0076 .63 4488 183 .8446 .0080 .0001
1978-12-31 00/06-35-097-16W5/0 1978-01-16 397.8 406.9 489.5 GW

SURRETTE POOLS= 10 GIP= 525 PROD= 327 IMG= 312 MGP= RMG= 312 ENERGY= 11975

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG      MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                GHV      RMG      ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE          KB   TYPE
 PURCHASERS:
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SUTTON                (F)  091-03W6     0847C
                           VO   -50.9                      742.9    1296   1.06     1374  .220  .30   5280 307   .915  3.528
                      WER1 ISOPAC                  B          48   .65      31  .05      29
    08470 0326098 005                                                                39.30E      29       1140
    BLUESKY-GETHING        .0002A .0041 .0011          .56  4640 191 .9904 .0029 .0007 .0004 .0001 .0001
    1980-07-31 00/11-28-091-02W6/C 1972-02-08       718.1  721.2  658.1 GW
    PANALTA
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                           VO                          772.6    2162   5.73    12388  .213  .45   5640 308   .908  5.497
                      WER1 ISOPAC                        681   .80      545  .05      518
    08470 0326098 015                                                                39.30E     518      20357
    GETHING                .0001A .0049 .0027          .57  4641 192 .9879 .0027 .0007 .0008 .0001 .0001
    1982-08-31 00/10-21-092-03W6/0 1972-02-14       761.1  776.9  723.3 PB
    PANALTA
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                           VO                          743.5     828    .85      704  .190  .30   5380 307   .915  3.105
                      BER6 ISOPAC                         22   .70      15  .05      14
    08470 0326098 020                                                                39.30E      14        550
    BLUESKY-GETHING        .0001A .0611 .0186 .0028    .60  4628 190 .9161 .0006 .0006 .0001
    1980-07-31 00/11-27-092-03W6/0 1975-02-19       749.8  751.3  713.5 PB
    PANALTA
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                           VO   -45.7                  759.6    2611   1.42     3708  .140  .65   5300 303   .908  4.585
                      WER1 ISOPAC                  B     185   .65      120  .10      108
    08470 0556098 005                                                                39.30E     108       4244
    BELLOY                      E        .0326          .87  4723 194
    1978-12-31 00/10-18-092-02W6/0 1972-01-10       746.7  748.3  701.0 PB
    PANALTA
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                           VO                          773.3     200   1.82      364  .150  .70   5250 308   .908  5.605
                      WER2 ASSIGN                         20   .70      14  .05      13
    08470 0556098 010                                                                39.30E      13        511
    BELLOY                      A .0088 .0395          .60  4738 196 .9476 .0027 .0014
    1984-05-31 00/10-05-092-02W6/0 1974-03-07       772.4  774.2  726.0 PB
    PANALTA
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                           VO                          753.1     200   4.00      800  .120  .55   5350 308   .925  3.525
                      WER2 ASSIGN                         28   .70      20  .05      19
    08470 0556098 020                                                                39.30E      19        747
    BELLOY            .0034 .0001E .0790 .0113          .60  4564 186 .9058 .0003 .0001
    1983-12-31 00/07-26-092-03W6/0 1977-01-20       751.3  755.0  701.3 PB
    PANALTA
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SUTTON                     POOLS=     6  GIP=       984 PROD=       745  IMG=       701  MGP=            RMG=       701  ENERGY=     27549
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
SWALWELL	(F) 029-24W4	0886C												
BELLY RIVER A	VQ			574.2	200	2.47		494	.310	.85	2230	293	.957	5.960
	WER1 ASSIGN			29	.60	17	.05	16		8				
08860 0126001 000	BELLY RIV A							38.18E		8		305		
BELLY RIVER	.0006E		.56	4633	191									
1976-12-31 00/06-27-029-24W4/0	1976-01-28		573.0	575.5	857.1	PB								
A&S														
BELLY RIVER B	CP			673.9	200	1.80		360	.220	.70	2490	297	.953	3.853
	WER1 ASSIGN			14	.50	7	.05	7		7				
08860 0126002 000	BELLY RI B							38.18E						
BELLY RIVER 4	.0011A .0429 .0002		.57	4583	189	.9513	.0034	.0006	.0003	.0001	.0001			
1986-12-31 00/06-07-029-24W4/0	1977-07-04		673.0	674.8	903.7	PB								
A&S														
BELLY RIVER C	VQ			613.0	200	4.00		800	.280	.65	2380	294	.951	4.406
	WER1 ASSIGN			35	.60	21	.05	20		1				
08860 0126003 000								38.18E		19		725		
U BELLY R SD	.0001E .0294		.57	4608	191	.9530	.0175							
1981-09-30 00/06-09-030-24W4/0	1980-09-14		611.0	615.0	885.0	PB								
A&S TCPL														
BELLY RIVER D	VQ			643.7	200	4.32		864	.140	.70	2120	296	.958	2.084
	WER1 ASSIGN			18	.50	9	.05	9		3				
08860 0126004 000	BELLY R D							38.18E		6		229		
BELLY RIVER 1	.0006E .0001		.57	4613	190			.0004	.0002					
1977-12-31 00/06-12-029-25W4/0	1977-09-28		640.7	646.8	905.9	PB								
BELLY RIVER E	VQ			844.0	200	1.80		360	.140	.70	3590	298	.934	3.595
	WER1 ASSIGN			13	.55	7	.05	7						
08860 0126005 000	B RIV E							38.18E		7		267		
BELLY RIVER #7	.0012E .0279 .0033		.58	4609	190	.9604	.0043	.0009	.0005	.0007	.0003	.0003	.0002	
1983-03-31 00/06-12-029-25W4/0	1977-09-28		843.1	844.9	905.9	PB								
BELLY RIVER F	VQ			771.0	200	2.50		500	.220	.50	3273	298	.941	3.651
	WER1 ASSIGN			18	.55	10	.05	10		7				
08860 0126006 000	BELLY RIVER F							38.18E		3		115		
BELLY RIVER	.0006E .0246 .0001		.56	4613	189	.9680	.0064	.0004	.0001					
1979-12-29 00/08-29-029-24W4/0	1979-08-29		769.5	772.5	853.5	PB								
TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / H2 / HE / N2 / CO2 / H2S / DEN / DRILL DATE	OWI / AQUIFER / GIP / REC / PROD / SL / IMG / GHV / RMG / ENERGY / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7 / TOP / BASE / KB / TYPE	MFD / AREA / PAY / VOLUME / POR / GSAT / PI / T / Z / M3/M3 / MGP / STOIP / GCR / PCT
SWALWELL	(F) 029-24W4	0886C		
BELLY RIVER G	VO		728.2	200 5.10 1020 .230 .75 3300 296 .938 5.830
	WER1 ASSIGN		59 .55 32 .05 30 1	
08860 0126007 000	BELLY R G		38.18E 29 1107	
BELLY RIVER	.0003E .0246 .0001		.57 4610 190 .9680 .0064 .0004 .0001 .0001	
1981-12-31 00/16-32-029-24W4/0	1980-10-10		721.0 735.5 884.1 PB	
TCPL				
BELLY RIVER H	VO		837.7	200 2.70 540 .210 .75 3800 300 .930 6.100
	WER1 ASSIGN		33 .65 21 .05 20 4	
08860 0126008 000	BELLY R H		38.18E 16 611	
BSL BELLY RIVER	.0009A .0330 .0007		.71 4560 190 .9571 .0044 .0015 .0006 .0005 .0007 .0003 .0003	
1984-12-31 00/16-32-029-24W4/0	1980-10-10		836.3 839.0 884.1 PB	
TCPL				
	VO		542.4	200 .93 186 .190 .50 2240 294 .955 2.155
	WER1 ASSIGN		4 .60 2 .05 2	
08860 0126098 005			38.18E 2 76	
BELLY RIVER	.0006E .0001		.56 4633 191 .0009 .0005	
1978-06-30 00/10-06-029-23W4/0	1977-11-26		541.3 543.4 861.9 PB	
	VO		640.1	200 6.79 1358 .200 .74 2140 296 .965 3.152
	WER1 ASSIGN		43 .50 22 .05 21	
08860 0126098 010			38.18E 21 802	
BELLY RIVER	.0006E .0001		.57 4613 190 .0004	
1977-12-31 00/06-07-029-24W4/0	1977-07-04		635.5 644.6 904.0 PB	
A&S				
	VO		841.9	200 8.67 1734 .190 .65 3480 302 .944 4.287
	WER1 ASSIGN		74 .55 41 .05 39	
08860 0126098 020			38.18E 39 1489	
BELLY RIVER B	.0029A .0308 .0002		.58 4590 191 .9456 .0149 .0033 .0009 .0005 .0002 .0001 .0006	
1983-12-31 00/06-07-029-24W4/0	1977-07-04		835.8 847.9 904.0 PB	
A&S				
	VO		764.3	200 2.00 400 .200 .50 3182 298 .943 3.220
	WER1 ASSIGN		13 .55 7 .05 7	
08860 0126098 021			38.18E 7 267	
BELLY RIVER	.0006E .0246 .0001		.56 4613 189 .9680 .0064 .0004 .0001	
1979-12-29 00/06-16-029-24W4/0	1979-08-01		761.6 767.0 856.1 PB	
TCPL				

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SWALWELL (F) 029-24W4 08860
VO 571.5 200 6.14 1228 .189 .65 2230 293 .942 2.823
WER1 ASSIGN 35 .60 21 .10 19
08860 0126098 025 38.18E 19 725
BELLY RIVER .0006E .65 4592 206 .0293 .0114 .8000
1976-12-31 02/06-27-029-24W4/0 1976-07-09 566.0 576.9 855.9 PB
A&S

VO 687.7 128 2.00 256 .220 .60 2230 296 .958 2.952
WER1 ASSIGN 8 .50 4 .05 4
08860 0126098 029 38.18E 4 153
U BELLY RIVER .0012E .0281 .0002 .57 4601 190 .9643 .0045 .0005 .0005 .0002 .0002 .0001 .0002
1983-12-31 00/06-03-029-25W4/0 1982-11-01 685.0 690.5 908.0 PB

VO 792.7 200 2.50 500 .240 .70 2970 298 .945 5.039
WER1 ASSIGN 25 .50 13 .05 12
08860 0126098 030 38.18E 12 458
BELLY RIVER .0012E .0281 .0002 .57 4601 190 .9643 .0045 .0005 .0005 .0002 .0002 .0001 .0002
1983-12-31 00/06-03-029-25W4/0 1982-11-01 791.5 794.0 908.0 PB

VO 810.9 200 4.32 864 .160 .65 4080 300 .927 4.340
WER1 ASSIGN 37 .60 22 .05 21
08860 0126098 035 38.18E 21 802
BSL BELLY RIVER .0006E .56 4613 189
1977-06-30 00/06-24-029-25W4/0 1977-02-05 807.7 814.1 873.6 PB
PANALTA

VO 657.6 200 3.35 670 .200 .55 2140 294 .958 2.377
WER1 ASSIGN 16 .50 8 .05 8
08860 0126098 037 38.18E 8 305
U BELLY RIVER A .0366 .0017 .57 4601 190 .9534 .0067 .0011 .0003 .0001 .0001
1982-12-31 00/10-10-029-25W4/0 1975-05-28 655.9 659.3 907.1 PB
KANNGAZ

VO 853.8 128 6.00 768 .160 .60 3480 301 .939 3.361
WER1 ASSIGN 26 .55 14 .05 13
08860 0126098 040 38.18E 13 496
BSL BELLY RIVER .0016E .0097 .0005 .57 4624 191 .9828 .0034 .0010 .0001 .0001 .0002 .0001 .0001
1982-12-01 00/06-06-030-24W4/0 1978-11-09 850.0 857.5 894.3 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY     VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL     IMG      MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG      ENERGY
    ZONE              H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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SWALWELL              (F)  029-24W4     0886C
                           VO                                804.0     128    2.10      269  .230   .70  3240 298   .941  5.290
                           WER1 ASSIGN                            14  .55       8  .05          8
    08860 0126098 043                                                                  38.18E          8        305
    BELLY RIVER      .0008 .0019E .0364                  .58  4584 189 .9536 .0054 .0013 .0003 .0003 .0001
    1982-12-01 00/16-05-030-24W4/C 1980-10-28           797.5  810.4  889.1 PB
    TCPL
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  VIKING A                 PD                             1400.9    4644    1.94     9009  .154   .55  8070 312   .843  7.391
                           WER1 ISOPAC                       912  .80      730  .10      657          612
    08860 0218001 000 VIKING A                                                         37.43E          45       1684
    VIKING           .0006E .0162 .0029                  .65  4613 207 .8735 .0616 .0280 .0032 .0077 .0041 .0013 .0013
    1984-12-31 00/08-04-030-24W4/0 1963-07-17          1432.0 1433.8  910.1 PB
    A&S     TCPL
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  VIKING D                 VO                             1474.5     400    3.40     1360  .146   .60  8170 319   .840  7.595
                           WER1 ASSIGN                       103  .65       67  .05        64          31
    08860 0218004 000 VIKING D                                                         41.18E          33       1359
    VIKING           .0018A .0020 .0001                  .67  4605 212 .8532 .0685 .0251 .0052 .0082 .0056 .0024 .0023
    1984-05-31 00/08-11-029-25W4/0 1982-09-09          1471.3 1478.0  909.3 PB
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  VIKING E                 VO                             1480.0     200    1.00      200  .110   .40  8245 318   .886  3.662
                           WER1 ASSIGN                         7  .70       5  .05          5
    08860 0218005 000 VIK E                                                            37.43E          5        187
    VIKING SS        .0018A .1950 .0064                  .71  4391 192 .7141 .0430 .0238 .0025 .0061 .0036 .0016 .0021
    1980-12-31 00/06-27-029-25W4/0 1980-06-28          1478.8 1481.2  900.7 PB
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                           VO                             1387.3     128    1.50      192  .120   .40  8165 312   .900  3.969
                           WER1 ASSIGN                         8  .70       6  .05          6
    08860 0218098 005                                                                  37.43E          6        225
    VIKING SS        .0002 .0001E .1189                  .61  4491 184 .8733 .0038 .0007 .0001
    1982-12-01 00/14-02-029-24W4/0 1980-11-30          1384.6 1390.0  878.8 PB
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                           VO                             1329.2     140     .77      108  .190   .65  8260 314   .845 10.934
                           WER1 ISOPAC                        12  .70       8  .10          7
    08860 0218098 013                                                                  37.43E          7        262
    VIKING           .0006E .0162 .0029                  .65  4613 207 .8735 .0616 .0280 .0032 .0077 .0041 .0013 .0013
    1984-06-30 00/10-14-029-24W4/0 1969-06-07          1317.6 1318.3  820.2 PB
    A&S
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GCR	PCT
SWALWELL	(F) 029-24W4 0886C													
	VO			1453.8	200	4.00		800	.120	.50	7990	314	.881	4.928
	WER1 ASSIGN			39	.65	25	.10	23						
08860 0218098 014								37.43E		23		861		
VIKING	.0018A .1950 .0064			.71	4391	192	.7141	.0430	.C238	.0025	.0061	.0036	.0016	.0021
1982-12-31 00/06-26-029-25W4/C	1980-06-20			1450.2	1457.5	884.7	PB							
KANNGAZ TCPL														
SHUNDA A	PD			1592.5	200	4.00		80C	.036	.60	11590	322	.804	2.750
	WER1 ASSIGN			371	.50	186	.10	167		85				
08860 0640001 000	SHUNDA A							41.18E		82		3377		
SHUNDA L SAND	.0018A .0020 .0001			.67	4605	212	.8662	.0721	.0296	.0063	.0094	.0C65	.0033	.0027
1986-12-31 02/08-11-029-24W4/0	1980-08-14			1590.0	1595.0	859.2	PB							
A&S														
SHUNDA B	VO			1619.0	200	6.00		1200	.120	.55	9860	318	.825	7.054
	WER1 ASSIGN			85	.70	60	.10	54		1				
08860 0640002 000	SHUNDA B							41.18E		53		2183		
SHUNDA	.0001E .0102 .0178			.66	4662	209	.8644	.0645	.0236	.0046	.0074	.0046	.0015	.0013
1984-05-31 00/07-20-029-24W4/0	1980-01-11			1615.0	1623.0	850.2	PB							
A&S														
	VO			1700.4	200	16.00		320C	.080	.60	11520	321	.806	6.078
	WER1 ASSIGN			194	.75	146	.10	131						
08860 0640098 013								41.18E		131		5395		
SHUNDA	.0002E .0084 .020S			.68	4635	211	.8532	.0685	.0251	.0052	.0082	.0056	.0024	.0023
1982-05-31 00/11-22-029-25W4/0	1978-07-02			1691.9	1709.0	912.3	PB							
PEKISKO A	VO	-765.1		1632.4	1680	6.02		10114	.068	.70	10940	332	.843	5.291
ASSOC	WER1 ISOPAC	COMB			535	.90	482	.10	434		269			
08860 0642001 000	PEKISKO A	CONCURRENT	PRODUCTION						41.18E		230		9471	
PEKISKO-SHUNDA .0002	.0001A .0080 .0003			.66	4647	209	.8651	.0741	.0267	.0054	.0084	.0C60	.0028	.0029
1986-12-31 00/08-04-030-24W4/0	1963-07-17			1645.3	1675.2	910.1	GO					COMBINED ASSOC/SOLN PRODUCTION		
A&S TCPL														
PEKISKO A				1626.1										
SOLN	WER1 ISOPAC	COMB			120	.60	72	.10	65			1620.0	74	
08860 0642001 000	PEKISKO A	CONCURRENT	PRODUCTION						41.18E					
PEKISKO-SHUNDA .0002	.0001A .0080 .0003			.66	4647	209	.8651	.0741	.0267	.0054	.C084	.0060	.0028	.0029
1986-12-31 00/08-04-030-24W4/C	1963-07-17			1645.3	1675.2	910.1	GO					COMBINED ASSOC/SOLN PRODUCTION		
A&S TCPL														
COMBINED SOLN/ASSOC POOLS= 1	GIP= 655	PROD= 554	IMG= 499	MGP= 269	RMG= 230	ENERGY= 9471								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 / PCT
SWALWELL	(F) 029-24W4 0886C															
PEKISKO D				1672.2												
SOLN	WER1 ISOPAC				29	.65	19	.30	13		4	408.0	71			
08860 0642004 000 PEKISKO D									41.18E		9	371				
PEKISKO	.0001E .0095 .0281								GHV		RMG	ENERGY				
1983-12-31 00/01-01-029-25W4/C 1976-00-00	H2 HE N2 CO2 H2S DEN	LOCATION	DRILL DATE	TOP	BASE	KB	TYPE	C1	C2	C3	IC4	NC4	C5	C6	C7	
								.67	4692	209	.8559	.0655	.0223	.0047	.0071	.0045	.0011	.0012
PEKISKO E				1652.6												
SOLN	WER1 ISOPAC				3	.65	2	.25	2			37.8	78			
08860 0642005 000 PEKISKO E									41.18E		2	82				
PEKISKO	.0001E .0095 .0281										RMG	ENERGY				
1986-12-31 00/01-01-029-24W4/0 1977-00-00								.8559	.0655	.0223	.0047	.0071	.0045	.0011	.0012	
PEKISKO F				1633.9												
SOLN	WER2 ISOPAC				155	.65	101	.15	86		16	2420.0	64			
08860 0642006 000 PEKISKO F									41.18E		70	2883				
PEKISKO	E .0069 .0189 .0046								GHV		RMG	ENERGY				
1984-12-31 00/01-01-029-24W4/C 1979-00-00																
A&S								.73	4668	223	.7831	.1024	.0414	.0144	.0184	.0079	.0015	.0005
PEKISKO H				1626.5												
SOLN	WER2 ASSIGN				40	.65	26	.20	21		1	603.0	67			
08860 0642008 000 PEKISKO H									41.18E		20	824				
PEKISKO	E .0069 .0189 .0046								GHV		RMG	ENERGY				
1984-12-31 00/01-01-029-24W4/C 1979-00-00																
TCPL								.73	4668	223	.7831	.1024	.0414	.0144	.0184	.0079	.0015	.0005
PEKISKO I				1621.1												
SOLN	WER1 ISOPAC				32	.65	21	.10	19			373.0	85			
08860 0642009 000 PEKISKO I									41.18E		19	782				
PEKISKO	.0001E .0095 .0281								GHV		RMG	ENERGY				
1986-12-31 00/01-01-029-24W4/0 1980-00-00								.8559	.0655	.0223	.0047	.0071	.0045	.0011	.0012	
PEKISKO J		CP	-778.2	1672.9		200	6.60		132C	.090	.60	10550	324	.802	6.235	
ASSOC	WER1 ASSIGN ABAND					.70		.05								
08860 0642010 000 PEKISKO J									41.18E							
PEKISKO	.0007 .0009E .1740 .0008								GHV		RMG	ENERGY				
1985-09-30 00/06-18-029-24W4/C 1980-01-29				1668.5	1677.3	899.1	PB	.85	4329	215	.6448	.0695	.0407	.0106	.0168	.0138	.0074	.1270

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SWALWELL (F) 029-24W4 08860
PEKISKO M VO -822.0 1703.0 200 3.30 660 .080 .65 11520 320 .816 6.524
WER1 ASSIGN B 43 .75 32 .10 29 1
08860 0642013 000 PEK M 41.18E 28 1153
PEKISKO .0002E .0088 .0261 .66 4694 208 .8625 .0658 .0219 .0043 .0063 .0035 .0006
1984-05-31 00/06-26-029-25W4/0 1980-06-20 1699.3 1706.7 884.7 GW
KANNGAZ TCPL

PEKISKO N VO 1723.0 200 10.00 2000 .060 .55 11520 320 .816 4.140
WER1 ASSIGN 83 .70 58 .10 52 8
08860 0642014 000 PEK N 41.18E 44 1812
PEKISKO .0002A .0088 .0261 .66 4694 208 .8625 .0658 .0219 .0043 .0063 .0035 .0006
1984-12-31 00/06-27-029-25W4/0 1980-06-28 1707.4 1738.5 900.7 PB

VO -806.1 1689.5 200 1.70 340 .050 .50 11350 339 .829 2.872
WER1 ASSIGN B 10 .70 7 .15 6
08860 0642098 005 41.18E 6 247
PEKISKO .0007 .0009E .1740 .0008 .85 4329 215 .6448 .0695 .0407 .0106 .0168 .0138 .0074 .0200
1982-12-31 00/06-26-029-25W4/0 1980-06-20 1688.2 1690.8 884.7 GW
KANNGAZ TCPL

VO 1676.2 200 3.70 740 .080 .60 11520 338 .849 5.480
WER1 ASSIGN 41 .70 29 .10 26
08860 0642098 010 41.18E 26 1071
PEKISKO .0002A .0088 .0261 .66 4694 208 .8625 .0658 .0219 .0043 .0063 .0035 .0006
1982-12-31 00/06-26-029-25W4/0 1980-06-20 1673.5 1679.0 884.7 PB
KANNGAZ TCPL

VO -774.0 1689.2 128 7.00 896 .045 .30 10550 320 .806 1.570
WER1 ASSIGN B 14 .65 9 .10 8
08860 0642098 015 41.18E 8 329
PEKISKO-SHUNDA .0004E .0080 .0083 .69 4625 215 .8326 .0812 .0385 .0075 .0131 .0084 .0020
1985-10-31 00/08-18-030-24W4/0 1982-06-24 1684.8 1693.5 919.0 GW

D-2 B VO -1123.5 1970.5 128 1.83 234 .070 .80 16480 336 .816 9.572
ASSOC WER1 ASSIGN 22 .70 15 .15 13
08860 0696002 000 D-28 OIL POOL DEPLETED 43.42E 13 564
NISKU .0016A .1801 .0238 .0352 .75 4854 220 .6135 .0735 .0410 .0062 .0133 .0076 .0025 .0017
1984-12-31 00/06-23-029-24W4/0 1969-08-27 1969.6 1971.4 847.9 GO
TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GCI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

SWALWELL (F) 029-24W4 08860
VO -1131.9 1970.9 150 4.00 600 .060 .70 16080 328 .817 7.167
WER2 ASSIGN B 43 .75 32 .15 27
08860 0720098 005 43.42E 27 1172
LEDUC .0005 .0018A .1576 .0383 .0315 .79 4639 212 .6278 .0848 .0366 .0047 .0103 .0050 .0011
1985-09-30 00/08-24-029-24W4/0 1984-12-23 1968.0 1973.8 841.9 GW
TCPL A&S

SWALWELL POOLS= 43 GIP= 3415 PROD= 2424 IMG= 2188 MGP= 1059 RMG= 1129 ENERGY= 45531

SWAN HILLS (F) 068-10W5 08870
VO 876.7 150 2.44 366 .230 .60 5510 302 .902 7.938
WER1 ASSIGN 29 .65 19 .05 18
08870 0218098 001 37.43E 18 674
VIKING A .57 4626 192 .9692 .0149 .0001
1985-12-31 00/04-27-068-09W5/0 1963-09-29 875.1 878.4 829.7 PB

VO +91.9 657.8 200 .80 160 .270 .55 4200 296 .915 6.549
STRIKE WER1 ASSIGN B 10 .60 6 .05 6
08870 0218098 003 37.43E 6 225
VIKING .0012 .0009A .0161 .57 4608 192 .9672 .0071 .0029 .0010 .0010 .0014 .0007 .0005
1983-12-31 00/06-18-071-10W5/0 1982-03-06 657.4 658.2 750.1 GW

VO 775.4 200 1.20 240 .220 .55 6200 298 .885 8.089
STRIKE WER1 ASSIGN 19 .70 13 .05 12
08870 0218098 005 37.43E 12 449
VIKING .0012 .0009E .0161 .57 4608 192 .9672 .0071 .0029 .0010 .0010 .0014 .0007 .0005
1983-12-31 00/06-33-071-11W5/0 1982-02-22 774.8 776.0 876.1 PB

VO -385.9 1366.3 128 5.24 671 .150 .70 8620 323 .880 9.056
WER1 ASSIGN B 61 .80 49 .05 47
08870 0326098 005 39.30E 47 1847
GETHING .0002A .56 4619 197
1982-12-01 00/02-24-067-10W5/0 1962-02-25 1363.7 1368.9 983.0 GW

VO 980.5 200 1.54 308 .170 .60 6560 317 .897 6.692
STRIKE WER1 ASSIGN 21 .70 15 .05 14
08870 0326098 010 39.30E 14 550
GETHING .0002A .56 4619 197
1978-12-31 00/11-31-071-10W5/0 1978-03-24 976.9 983.9 794.0 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/PCOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / LOCATION	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
SWAN HILLS	(F) 068-10W5		08870											
BEAVERHILL LAKE C					2281.4									
SOLN	WER1 ISOPAC				7601	.35	2660	.60	1064		351	98710.0	77	
08870 0744003 000	BEAVH L C								44.92A		713	32028		
BEAVERHILL LAKE	.0007A	.0776	.0138		.82	4628	233	.6061	.1723	.0965	.0083	.0177	.0051	.0012	.0007
1986-12-31	00/01-01-069-10W5/0		1959-00-00											
CWNGNUL PANALTA														
BEAVERHILL LAKE A&B	VO													
ASSOC	WER1 ISOPAC		SEGR			.75		.35						
08870 0744060 001	BH LK A&B								44.92A					
BEAVERHILL LAKE	.0008A		.0193					.1258	.0410		.9300			
1986-10-31	00/08-11-068-10W5/0		1957-03-27								SEGREGATED ASSOC/SOLN PRODUCTION			
BEAVERHILL LAKE A&B					2527.4									
SOLN	WER1 ISOPAC		SEGR		29000	.37	10730	.35	6975			290000.0	100	
08870 0744060 001	BH LK A&B								44.92A					
BEAVERHILL LAKE	.0008A		.0193					.1258	.0410		.9300			
1986-10-31	00/08-11-068-10W5/0		1957-03-27								SEGREGATED ASSOC/SOLN PRODUCTION			
BEAVERHILL LAKE A&B														
ASSOC	WER1 ISOPAC		SEGR			.75		.35		-249				
08870 0744060 999	BEAVH L A&B								44.92A	249	11185			
BEAVERHILL LAKE	.0008A		.0193					.1258	.0410		.9300			
1986-10-31	00/08-11-068-10W5/0		1957-03-27								SEGREGATED ASSOC/SOLN PRODUCTION			
CWNGNUL														
BEAVERHILL LAKE A&B														
SOLN	WER1 ISOPAC		SEGR		29000	.37	10730	.35	6975	6198				
08870 0744060 999	BEAVH L A&B								44.92A	777	34903			
BEAVERHILL LAKE	.0008A		.0193					.1258	.0410		.9300			
1986-10-31	00/08-11-068-10W5/0		1957-03-27								SEGREGATED ASSOC/SOLN PRODUCTION			
CWNGNUL														
SWAN HILLS	POOLS= 8	GIP=	36741	PROD=	13492	IMG=	8136	MGP=	6300	RMG=	1836	ENERGY=	81861	
SWAN HILLS SOUTH	(F) 065-10W5		08890											
	VO				1615.5	200	3.10		620	.130	.50	11810	322	.823	8.238
STRIKE	WER1 ASSIGN				51	.70	36	.05	34						
08890 0326098 005									37.43E		34	1273			
GETHING	.0001	.0002A	.0130	.0074	.65	4629	206	.8847	.0550	.0214	.0034	.0069	.0043	.0019	.0017
1984-07-31	00/03-28-065-11W5/0		1981-07-31		1614.0	1617.1	1089.8	PB							

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SWAN HILLS SOUTH (F) 065-10W5 08890
BEAVERHILL LAKE A&B VO
ASSOC WER1 ISOPAC COMB .65 .25
08890 0744060 001 DRY GAS BREAKTHROUGH 41.92A
BEAVERHILL LAKE .0006A
1984-12-31 00/12-18-065-10W5/0 1959-12-08 COMBINED ASSOC/SOLN PRODUCTION

BEAVERHILL LAKE A&B 2543.6
SOLN WER1 ISOPAC COMB 16272 .65 10577 .35 6875 144000.0 113
08890 0744060 001 DRY GAS BREAKTHROUGH 41.92A
BEAVERHILL LAKE .0006A
1984-12-31 00/12-18-065-10W5/0 1959-12-08 COMBINED ASSOC/SOLN PRODUCTION

COMBINED SOLN/ASSOC POOLS= 1 GIP= 16272 PROD= 10577 IMG= 6875 MGP= RMG= ENERGY=

BEAVERHILL LAKE A&B
ASSOC WER1 ISOPAC COMB .65 .25 4530
08890 0744060 999 BEAVH L A&B DRY GAS BREAKTHROUGH 41.92A 2345 98302
BEAVERHILL LAKE .0006A
1984-12-31 00/12-18-065-10W5/0 1959-12-08 COMBINED ASSOC/SOLN PRODUCTION
CWNGNUL

BEAVERHILL LAKE A&B
SOLN WER1 ISOPAC COMB 16272 .65 10577 .35 6875
08890 0744060 999 BEAVH L A&B DRY GAS BREAKTHROUGH 41.92A
BEAVERHILL LAKE .0006A
1984-12-31 00/12-18-065-10W5/0 1959-12-08 COMBINED ASSOC/SOLN PRODUCTION
CWNGNUL

COMBINED SOLN/ASSOC POOLS= 1 GIP= 16272 PROD= 10577 IMG= 6875 MGP= 4530 RMG= 2345 ENERGY= 98302

SWAN HILLS SOUTH POOLS= 3 GIP= 16323 PROD= 10613 IMG= 6909 MGP= 4530 RMG= 2379 ENERGY= 99575

SWEETGRASS (F) 001-15W4 08900
VO 700.1 128 1.20 154 .240 .70 6100 302 .882 10.941
WER1 ASSIGN 17 .75 13 .05 12
08900 0330098 005 43.05E 12 517
MOULTON #1 A .0212 .0157 .61 4654 197 .9222 .0225 .0112 .0021 .0036 .0013 .0001 .0001
1983-08-31 00/15-04-001-15W4/0 1968-09-23 698.6 701.6 1064.7 PB
CWNG CWNGNUL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME PCR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

SWEETGRASS (F) 001-15W4 0890C
VO 703.8 128 .90 115 .150 .70 6100 302 .882 6.838
WER1 ASSIGN 8 .75 6 .05 6
08900 0330098 010 43.05E 6 258
MOULTON #2 A .0212 .0157 .61 4654 197 .9222 .0225 .0112 .0021 .0036 .0013 .0001 .0001
1983-08-31 00/15-04-001-15W4/0 1968-09-23 702.9 704.7 1064.7 PB
CWNGNUL

CUTBANK A PD 723.0 22 .98 22 .215 .75 6170 300 .887 10.633
WER1 ISOPAC 17 .75 13 .05 12 5
08900 0344001 000 CUTBANK A 43.05E 3 129
CUTBANK .0004A .0088 .0220 .59 4688 194 .9591 .0068 .0009 .0009 .0001 .0003 .0002 .0005
1985-12-31 00/15-04-001-15W4/0 1968-09-23 722.7 723.3 1064.7 PB
CWNG CWNGNUL

CUTBANK B CP 737.3 128 2.16 276 .220 .70 6650 303 .883 10.895
WER1 ASSIGN ABAND 7 .75 5 .05 5 5
08900 0344002 000 CUTBANK B 43.05E
CUTBANK .0003A .59 4688 194
1985-04-30 00/04-18-001-15W4/0 1969-08-24 736.4 738.5 1042.7 PB
CWNG

SWIFT A VO 740.7 89 1.97 175 .188 .65 6170 304 .892 7.907
WER1 ISOPAC 14 .70 10 .05 10 1
08900 0420001 000 SWIFT A 38.18E 9 344
CUTBANK SAND .0004A .0088 .0220 .59 4688 194 .9591 .0068 .0009 .0009 .0001 .0003 .0002 .0005
1984-12-31 00/15-04-001-15W4/0 1968-09-23 729.1 732.7 1064.7 PB
CWNG CWNGNUL

SWEETGRASS POOLS= 5 GIP= 63 PROD= 47 IMG= 45 MGP= 15 RMG= 30 ENERGY= 1248

SWIMMING (F) 052-06W4 0888C
VO 427.5 200 1.00 200 .280 .55 3480 288 .934 5.666
WER2 ASSIGN 11 .70 8 .05 8
08880 0206098 005 37.43E 8 299
BASE FISH SCALE .0001E .0244 .0002 .58 4642 191 .9627 .0105 .0014 .0002 .0001 .0001
1984-12-31 00/03-15-052-06W4/0 1983-03-02 427.0 428.0 639.9 PB
PANALTA PANALTA A&S SLPETRO

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
SWIMMING	(F) 052-06W4	0888C														
	VO			479.4	200	3.00		600	.200	.50	3800	290		.920		4.050
	WER2 ASSIGN			24	.75	18	.05	17								
08880 0218098 004								37.43E		17		636				
VIKING	.0009E	.0340		.58	4596	189	.9596	.0050	.0005							
1981-12-31 00/06-08-052-06W4/0	1980-10-05			476.2	482.5	650.2	PB									
	VO			441.9	708	.49		347	.274	.50	3480	289		.929		5.050
	WER1 ISOPAC			18	.70	13	.05	12								
08880 0218098 010								37.43E		12		449				
VIKING #1	.0002	.0012A	.0375	.0002		.58	4589	189	.9555	.0046	.0007	.0001				
1984-12-31 00/10-02-053-06W4/0	1977-06-15			426.1	426.7	620.0	PB									
PANALTA																
UPPER MANNVILLE B	PD			546.7	200	2.78		556	.330	.60	4070	293		.920		8.502
	WER2 ASSIGN			48	.75	36	.05	34		4						
08880 0250002 000 U MANN B								39.30E		30		1179				
REX SAND	.0006E			.57	4606	190										
1986-12-31 00/06-24-052-06W4/0	1977-05-27			545.3	548.0	618.4	PB									
PANALTA																
	VO			489.8	200	1.24		248	.280	.55	3740	292		.925		6.064
	WER1 ASSIGN			15	.70	11	.05	10								
08880 0250098 005								39.30E		10		393				
COLONY #1	.0006E			.57	4606	190										
1977-12-31 00/11-06-052-06W4/0	1977-06-02			489.2	490.4	623.0	GW									
PANALTA																
	VO			502.6	200	1.24		248	.230	.50	3740	291		.925		4.544
	WER1 ASSIGN			11	.75	8	.05	8								
08880 0250098 010								39.30E		8		314				
COLONY	.0006E			.57	4606	190										
1977-12-31 00/11-06-052-06W4/0	1977-06-06			501.4	503.8	623.0	PB									
PANALTA																
	VO			548.5	200	4.50		900	.320	.65	3890	293		.923		8.508
	WER2 ASSIGN			77	.75	58	.05	55								
08880 0250098 016								37.43E		55		2059				
SPARKY	.0003E	.0377	.0020	.58	4602	190	.9447	.0146	.0005	.0001	.0001					
1980-12-31 00/10-10-052-07W4/0	1978-06-27			543.8	553.2	628.8	PB									
PANALTA																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GCI	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / AQUIFER / GIP / REC / PROD / TOP / BASE / KB / TYPE	MFD	AREA	PAY	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3	C5	C6	C7
SWIMMING	(F) 052-06W4	08880									VO		545.3	200	2.00		400	.328	.70	4100	292	.920		9.965			
	WER2 ASSIGN												40	.75	30	.05	29										
08880 0250098 017																	37.43E		29	1085							
SPARKY 2				.0002A	.1073			.61	4514	188	.8567	.0346	.0010	.0001	.0001												
1983-12-31 00/06-11-052-07W4/0 1980-06-02								544.0	546.6	622.7	PB																
PANALTA																											
											VO		554.4	200	1.80		360	.310	.65	4140	293	.921		8.791			
	WER2 ASSIGN												32	.75	24	.05	23										
08880 0250098 018																	37.43E		23	861							
SPARKY 3				.0002A	.1073			.61	4514	188	.8567	.0346	.0010	.0001	.0001												
1980-12-31 00/06-11-052-07W4/0 1980-06-02								553.5	555.3	622.7	PB																
PANALTA																											
											VO		542.7	200	2.60		520	.300	.55	4000	292	.917		7.010			
	WER2 ASSIGN												36	.75	27	.05	26										
08880 0250098 019																	37.43E		26	973							
SPARKY			.0012	.0002A	.0209			.57	4611	190	.9731	.0043	.0003														
1981-12-31 00/10-13-052-07W4/0 1980-06-09								541.4	544.0	622.9	PB																
PANALTA																											
											VO		606.6	200	.80		160	.250	.50	4390	293	.916		5.815			
	WER2 ASSIGN												9	.75	7	.05	7										
08880 0250098 021																	37.43E		7	262							
GLAUCONITIC				.0002E	.1073			.61	4514	188	.8567	.0346	.0010	.0001	.0001												
1981-12-31 00/06-23-052-07W4/0 1981-01-28								606.2	607.0	622.2	PB																
PANALTA																											
COLONY B											VO		490.3	200	.93		186	.280	.65	3430	299	.936		6.343			
	WER1 ASSIGN												12	.70	8	.05	8		3								
08880 0256002 000 COL B																	39.30E		5	197							
COLONY				.0006E		.0010		.57	4619	191							.0004	.0002									
1982-12-01 00/10-28-052-06W4/0 1975-07-08								489.8	490.7	633.4	PB																
PANALTA																											
COLONY C											PD		495.0	200	1.24		248	.280	.50	3530	291	.928		5.204			
	WER2 ASSIGN												12	.70	8	.05	8		2								
08880 0256003 000 COLONY C																	39.30E		6	236							
COLONY				.0006E		.0010		.57	4619	191																	
1986-12-31 00/11-34-052-06W4/0 1978-06-21								494.1	495.9	637.9	PB																
PANALTA																											

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/PCOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GCR	M3/M3 PCT
SWIMMING	(F) 052-06W4	08880												
COLONY D	VO	+123.1	508.0	200	5.50		1100	.310	.75	3430	292	.932		8.333
ASSOC	WER2 ASSIGN		92	.65	60	.05	57							
08880 0256004 000	COLONY D OIL POOL DEPLETED						39.30E		57	2240				
COLONY	.0002A .0147		.57	4626 193	.9642	.0199	.0006	.0002	.0002					
1980-12-31 00/11-02-052-07W4/0	1980-05-22		502.8	513.8	636.9 GO									
PANALTA														
	VO		510.9	200	.91		182	.260	.50	3590	292	.928		4.898
	WER2 ASSIGN		9	.65	6	.05	6							
08880 0256098 005							39.30E		6	236				
COLONY #4	.0007A .0504 .0009		.58	4579 189	.9411	.0067	.0002							
1984-05-31 00/11-34-052-06W4/0	1978-06-21		510.4	511.4	638.4 PB									
PANALTA														
	VO		504.1	200	.60		120	.260	.50	3590	292	.928		4.898
	WER2 ASSIGN		6	.75	5	.05	5							
08880 0256098 010							39.30E		5	197				
COLONY #3	.0007A .0504 .0009		.58	4579 189	.9411	.0067	.0002							
1984-05-31 00/11-34-052-06W4/0	1978-06-21		503.8	504.4	638.4 PB									
PANALTA														
	VO		490.5	128	1.00		128	.300	.50	3660	290	.920		5.852
	WER2 ASSIGN		7	.70	5	.05	5							
08880 0256098 015							39.30E		5	197				
COLONY	.0002A .0147		.57	4626 193	.9642	.0199	.0006	.0002	.0002					
1984-05-31 00/10-12-052-07W4/0	1979-11-08		490.0	491.0	621.9 PB									
PANALTA														
	VO		495.4	200	1.50		300	.330	.55	3600	291	.925		6.903
	WER2 ASSIGN		21	.70	15	.05	14							
08880 0256098 023							37.43E		14	524				
COLONY 2	.0002A .1073		.61	4514 188	.8567	.0346	.0010	.0001	.0001					
1980-12-31 00/10-10-052-07W4/0	1978-06-27		494.7	496.2	628.8 PB									
PANALTA														
	VO		491.4	200	1.20		240	.320	.55	3420	291	.934		6.298
	WER2 ASSIGN		15	.70	11	.05	10							
08880 0256098 024							39.30E		10	393				
COLONY 1	.0002A .1073		.61	4514 188	.8567	.0346	.0010	.0001	.0001					
1980-12-31 00/10-10-052-07W4/0	1978-06-27		490.8	492.0	628.8 PB									
PANALTA														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GCI / H2 / HE / N2 / CO2 / H2S / DEN / TOP / BASE	OWI / AQUIFER	MFD / GIP	PC / TC / KB	AREA / REC	C1 / C2 / TYPE	PAY / PROD	SL	VOLUME / IMG / GHV	C3 / IC4 / NC4	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3 / C5 / C6 / C7
SWIMMING	(F) 052-C6W4 08880		VO	537.4	200	1.85		370	.340	.75		3860	293	.873	10.943	
	WER2 ASSIGN			40	.75	30	.05	29								
08880 0256098 025										37.43E		29	1085			
UPPER MANNVILLE		.0003E .0230 .0005		.57	4613 219					.0005	.0003					
1979-12-29 00/11-07-053-06W4/0	1975-09-15			536.4	538.3	637.0	PB									
PANALTA																
SPARKY C		VO HEAVY		522.1	200	1.20		240	.280	.50		3810	292	.925	5.616	
	WER2 ASSIGN			13	.70	9	.05	9		1						
08880 0276003 000	SPRKY C									37.43E		8	299			
SPARKY		.0003E .0377 .0020		.58	4602 190	.9447	.0146	.0005	.0001	.0001						
1979-12-29 00/10-02-053-06W4/0	1977-06-15			521.5	522.7	620.0	GO									
PANALTA																
		VO +96.3		521.7	64	.90		58	.330	.75		3830	292	.924	9.991	
	WER1 ASSIGN		B	6	.70	4	.05	4								
08880 0276098 005										37.43E		4	150			
SPARKY		.0002A .0100		.56	4591 190	.9886	.0012									
1986-11-30 00/06-24-052-06W4/0	1977-05-27			521.2	522.1	618.4	GW									
LLOYDMINSTER A		VO		581.2	200	2.40		480	.340	.75		4360	294	.920	11.689	
	WER2 ASSIGN			56	.75	42	.05	40		1						
08880 0294001 000	LLOYD A									37.43E		39	1460			
LLOYD		.0001A .0443 .0018		.58	4590 188	.9528	.0010									
1980-12-31 00/06-11-052-07W4/0	1980-06-02			580.0	582.4	622.7	PB									
PANALTA																
		VO		587.5	200	1.00		200	.310	.50		4270	294	.927	6.906	
	WER2 ASSIGN			14	.75	11	.05	10								
08880 0294098 005										37.43E		10	374			
LLOYD 2		A .1455		.62	4460 182	.8534	.0011									
1980-12-31 00/10-10-052-07W4/0	1978-06-27			587.0	588.0	628.8	PB									
PANALTA																
		VO		592.8	200	2.00		400	.350	.50		4340	294	.920	7.985	
	WER2 ASSIGN			32	.75	24	.05	23								
08880 0294098 010										37.43E		23	861			
LLOYD 3		.0001A .0443 .0018		.58	4590 188	.9528	.0010									
1980-12-31 00/10-10-052-07W4/0	1978-06-27			591.6	594.0	628.8	PB									
PANALTA																

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SWIMMING (F) 052-C6W4 08880
CUMMINGS A VO 609.9 200 3.00 600 .320 .60 4440 294 .914 9.022
WER2 ASSIGN 54 .75 41 .05 39 4
08880 0302001 000 CUMMINGS A 37.43E 35 1310
CUMMINGS .0001A .0379 .0007 .57 4596 189 .9613
1980-12-31 00/10-10-052-07W4/0 1978-06-27 608.4 611.4 628.8 PB
PANALTA

VO 603.5 200 1.20 240 .270 .45 4350 294 .914 5.593
WER2 ASSIGN 13 .75 10 .05 10
08880 0302098 003 37.43E 10 374
CUMMINGS .0002E .1073 .61 4514 188 .8567 .0346 .0010 .0001 .0001
1980-12-31 00/10-10-052-07W4/0 1978-06-27 602.9 604.1 628.8 PB
PANALTA

VO 603.2 200 2.40 480 .310 .65 4460 294 .918 9.469
WER2 ASSIGN 45 .75 34 .05 32
08880 0302098 010 37.43E 32 1198
CUMMINGS .0002E .1073 .61 4514 188 .8567 .0346 .0010 .0001 .0001
1980-12-31 00/06-11-052-07W4/0 1980-06-02 602.0 604.4 622.7 PB
PANALTA

VO 609.7 200 1.30 260 .300 .55 4440 294 .914 7.753
WER2 ASSIGN 20 .75 15 .05 14
08880 0302098 015 37.43E 14 524
CUMMINGS .0001A .0379 .0007 .57 4596 189 .9613
1980-12-31 00/10-22-052-07W4/0 1979-10-04 609.0 610.3 624.9 PB
PANALTA

VO 623.3 200 1.20 240 .310 .65 4480 295 .916 9.500
WER2 ASSIGN 23 .75 17 .05 16
08880 0322098 020 37.43E 16 599
DINA .0001A .0379 .0007 .57 4596 189 .9613
1980-12-31 00/10-10-052-07W4/0 1978-06-27 622.4 624.2 628.8 PB

SWIMMING POOLS= 30 GIP= 811 PROD= 595 IMG= 568 MGP= 15 RMG= 553 ENERGY= 20564

SYLVAN LAKE (F) 037-C3W5 08910
VO 552.1 200 2.30 460 .240 .55 770 294 .975 1.008
WER1 ASSIGN 5 .50 3 .15 3
08910 0064098 010 37.43E 3 112
PASKAPOO .0003E .0068 .0304 .71 4695 217 .8108 .0927 .0338 .0053 .0090 .0055 .0024 .0037
1986-12-31 02/07-32-036-03W5/0 1983-01-21 549.2 555.0 983.7 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
SYLVAN LAKE	(F) 037-03W5	0891C		664.0	200	2.20		440	.240	.55	2890	296		.916		4.001
	VO			18	.55	10	.15	9								
	WER1 ASSIGN							37.43E		9		337				
08910 0106098 002	H2 HE N2 CO2 H2S DEN			PC	TC	C1		C2	C3	IC4	NC4	C5	C6	C7		
EDMONTON	.0003E .0068 .0304			.71	4695	217	.8108	.0927	.0338	.0053	.0090	.0055	.0024	.0037		
1986-12-31 02/07-32-036-03W5/0	1983-01-21			659.0	669.0	983.7	PB									
	VO			891.8	200	7.30		1460	.200	.60	3790	300		.895		4.817
	WER1 ASSIGN			70	.70	49	.10	44								
08910 0106098 005								37.43E		44		1647				
EDMONTON	.0003E .0068 .0304			.71	4695	217	.8101	.0927	.0338	.0053	.0090	.0055	.0024	.0037		
1982-11-30 00/06-23-037-03W5/0	1960-12-31			887.5	896.1	955.5	PB									
A&S PROGAS TCPL																
CARDIUM A				1763.9												
SOLN	WER1 ISOPAC			39	.65	25	.40	15		2		550.0		71		
08910 0176001 000	CARDIUM A							37.81E		13		492				
CARDIUM	.0003E .0041							.0856	.0305		.8100					
1980-12-31 00/01-01-037-03W5/0	1964-00-00															
A&S TCPL																
VIKING B				2004.7												
	PD			160	.75	440	1.54	678	.080	.75	15240	336		.822		5.410
	WER1 ASSIGN					120	.05	114		88						
08910 0218002 000	VIKING B							37.81A		26		983				
VIKING	.0003A .0055			.66	4626	209	.8701	.0642	.0312	.0033	.0086	.0043	.0014	.0013		
1984-12-31 00/10-31-037-03W5/2	1962-06-16			2003.8	2005.6	957.9	PB									
TCPL A&S																
VIKING E				1999.5												
SOLN	WER1 ISOPAC			37	.65	24	.30	17		6		361.0		1C2		
08910 0218005 000	VIKING E							37.81E		11		416				
VIKING	E .0027			.91	4597	227	.7763	.1023	.0664	.0097	.0226	.0129	.0047	.0041		
1985-12-31 00/01-01-037-03W5/0	1972-00-00															
TCPL																
VIKING G				1996.9												
SOLN	WER2 ASSIGN			8	.65	5	.60	2		1		64.5		123		
08910 0218007 000	VIKING G							37.80E		1		38				
VIKING	E .0070 .0066			.70	4640	217	.8070	.1066	.0575	.0043	.0086	.0023	.0001			
1981-12-31 00/01-01-037-03W5/0	1964-00-00															
TCPL																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GCI / DRILL DATE	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC / KB	PAY / PROD / TYPE	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GCR	PCT
SYLVAN LAKE (F)	037-C3W5	08910													
VIKING H			1981.4	8	.65	5	.15	4		3	73.9	105			
SOLN	WER1 ASSIGN							37.81E		1	38				
08910 0218008 000 VIKING H															
VIKING	.0001A .0031 .0063		.91	4597	227	.7532	.1334	.0721	.0163	.0056	.0010	.0010			
1982-12-31 00/01-01-037-03W5/0		1981-00-00													
TCPL															
VIKING J			1970.2	10	.65	7	.30	5		1	77.8	125			
SOLN	WER1 ASSIGN							37.81E		4	151				
08910 0218010 000 VIKING J															
VIKING	.0001E .0031 .0063		.75	4597	227	.7532	.1334	.0721	.0079	.0163	.0056	.0010	.0010		
1982-12-31 00/01-01-038-03W5/0		1981-00-00													
TCPL															
VIKING M			1827.2	40	.65	26	.15	22		2	378.0	105			
SOLN	WER1 ISOPAC							37.81E		20	756				
08910 0218013 000 VIKING M															
VIKING	E .0027		.91	4597	227	.7763	.1023	.0664	.0097	.0226	.0129	.0047	.0041		
1985-12-31 00/01-01-038-01W5/0		1982-00-00													
TCPL															
VIKING O			1876.2	7	.65	5	.20	4		3	65.9	101			
SOLN	WER1 ISOPAC							37.81E		1	38				
08910 0218015 000 VIKING O															
VIKING	E .0027					.7763	.1023	.0664	.0097	.0226	.0129	.0047	.0041		
1985-12-31 00/01-01-038-02W5/0		1983-00-00													
TCPL															
VIKING P			2019.2	7	.65	5	.25	4			72.1	101			
SOLN	WER1 ISOPAC							37.81E		4	151				
08910 0218016 000 VIKING P															
VIKING	E .0027					.7763	.1023	.0664	.0097	.0226	.0129	.0047	.0041		
1985-12-31 00/01-01-037-03W5/0		1983-00-00													
A&S															
VIKING R	VO		2184.1	200	4.70		940	.120	.60	17100	332	.781	13.503		
SOLN	WER1 ASSIGN			127	.75	95	.10	86		23	2382				
08910 0218018 000 VIK R								37.81E		63					
VIKING	.0003 .0001E .0171 .0021		.72	4581	219	.8024	.0908	.0395	.0096	.0214	.0114	.0031	.0022		
1984-12-31 00/12-05-037-04W5/0		1983-07-24	2180.0	2188.3	1000.5	PB									
TCPL															

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP  REC   PROD  SL    IMG       MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                          GHV       RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC   C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE    LOCATION       DRILL DATE     TOP  BASE    KB  TYPE
 PURCHASERS:
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SYLVAN LAKE          (F)  037-03W5    08910
  VIKING T                                                1972.8
    SOLN             WER1 ISOPAC                              4  .65     3  .15     3       1      36.2  1C1
    08910 0218020 000 VIK T                                                37.81E   2        76
    VIKING                    E        .0027                          .7763 .1023 .0664 .0097 .0226 .0129 .0047 .0041
    1985-12-31 00/01-01-037-03W5/0 1985-00-00
    TCPL
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  VIKING U                                                1582.2
    SOLN             WER1 ISOPAC                              6  .65     4  .15     3       2      55.9  1C1
    08910 0218021 000 VIK U                                                37.81E   1        38
    VIKING                    E        .0027                          .7763 .1023 .0664 .0097 .0226 .0129 .0047 .0041
    1985-12-31 00/01-01-037-03W5/0 1985-00-00
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  VIKING X                 VO                             2124.6     400  2.30      920  .080  .75 16550 338  .818 1C.214
                     WER1 ASSIGN                             94  .75    71  .10      64
    08910 0218024 000 VIKING X                                             37.81E   64       2420
    VIKING          .0003 .0002A .0047 .0032        .67  4623 211 .8660 .0761 .0240 .0034 .0104 .0065 .0027 .0025
    1986-11-30 00/14-34-036-04W5/0 1985-06-02    2130.2 2131.4  986.8 P8
    TCPL
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  VIKING A                 VO          -915.9             1909.3    1290    .76      980  .120  .70 15170 333  .800 13.603
  ASSOC              WER1 ISOPAC         COMB                 133  .75    100  .10      90
    08910 0218060 001 VIKING A     CONCURRENT PRODUCTION                                37.81A
    VIKING                .0003A                    .68  4613 212                .0395 .0130        .8000
    1986-12-31 00/07-15-038-02W5/0 1962-12-23    1908.7 1909.9  989.7 GO                          COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
  VIKING A & S                                            1900.7
    SOLN             WER1 ISOPAC         COMB                 241  .65    157  .15     133            2190.0  110
    08910 0218060 002 VIKING A & S CONCURRENT PRODUCTION                                37.81E
    VIKING                    E        .0027                          .7763 .1023 .0664 .0097 .0226 .0129 .0047 .0041
    1986-12-31 00/01-01-038-03W5/0 1965-00-00                                                    COMBINED ASSOC/SOLN PRODUCTION
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  VIKING A & S
    ASSOC            WER1 ISOPAC         COMB                 133  .75    100  .10      90      219
    08910 0218060 999 VIK A & S    CONCURRENT PRODUCTION                                37.81A   4      151
    VIKING                .0003A
    1986-12-31 00/07-15-038-02W5/0 1962-12-23                                                    COMBINED ASSOC/SOLN PRODUCTION
    A&S     TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE     KB  TYPE
 PURCHASERS:
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SYLVAN LAKE          (F)  037-03W5    08910
  VIKING A & S
    SOLN             WER1 ISOPAC          COMB                    241  .65   157  .15   133
    08910 0218060 999 VIK A & S     CONCURRENT PRODUCTION                              37.81A
    VIKING                .0003A
    1986-12-31 00/07-15-038-02W5/0 1962-12-23                                                    COMBINED ASSOC/SOLN PRODUCTION
    A&S      TCPL
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    COMBINED SOLN/ASSOC POOLS=    1  GIP=      374 PROD=      257  IMG=      223  MGP=      219  RMG=        4  ENERGY=      151

                         VO                      1860.1      200   1.70        340  .100  .50 14140 330  .792  7.693
                     WER1 ASSIGN                      26  .75    20  .10    18
    08910 0218098 003                                                      37.81A     18       681
    VIKING          .0003 .0008A .0148             .70  4577 215 .8360 .0730 .0393 .0043 .0122 .0076 .0041 .0076
    1981-12-31 02/16-21-037-02W5/0 1980-11-18     1859.3 1861.0  914.5 PB
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                         VO                      1909.3      440   1.70        748  .091  .65 15170 331  .680 11.337
                     WER1 ASSIGN ABAND                85  .75    64  .05    61
    08910 0218098 005                                                      37.81A     61      2306
    VIKING                .0003A
    1983-12-31 00/10-36-037-02W5/0 1965-08-00     1908.0 1910.5 1006.1 PB
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                         VO                      1998.3       64    .83         53  .055  .60 12660 328  .828  4.375
                     WER1 ASSIGN                       2  .70     1  .10     1
    08910 0218098 007                                                      37.81E      1       38
    VIKING          .0001 .0002A .0105 .0035       .79  4595 206 .8776 .0650 .0317 .0027 .0057 .0020 .0005 .0005
    1983-12-31 00/08-16-037-03W5/0 1982-03-16     1997.7 1998.9  963.5 PB
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                         VO                      2193.8      150   1.19        179  .118  .65 17100 332  .809 13.887
                     WER1 ASSIGN                      25  .75    19  .10    17
    08910 0218098 008                                                      37.81E     17       643
    VIKING          .0002E .0080 .0068             .67  4634 211 .8581 .0743 .0324 .0043 .0092 .0046 .0014 .0007
    1985-10-31 00/08-06-037-04W5/0 1984-03-14     2193.2 2194.5 1000.5 PB
    TCPL
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                         VO                      2181.1      200   2.50        500  .090  .60 17100 332  .782 10.115
                     WER1 ASSIGN                      50  .75    38  .10    34
    08910 0218098 010                                                      37.81E     34      1286
    VIKING          .0001 .0002A .0061             .70  4606 219 .8103 .1041 .0489 .0063 .0135 .0057 .0019 .0029
    1982-08-31 00/07-07-037-04W5/0 1981-03-06     2178.3 2184.0 1001.4 PB
    PROGAS
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME                ANALYSIS GWI        GCI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T      Z   M3/M3
    STATUS                                                AQUIFER   GIP    REC     PROD    SL     IMG       MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                                GHV       RMG      ENERGY
    ZONE                      H2     HE      N2    CO2    H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE          LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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SYLVAN LAKE              (F)  037-03W5      08910
                              VO                        2194.4      200     .80       160  .150   .60 19490 333   .796 18.819
                              WER1 ASSIGN                    30  .75      23  .10        21
    08910 0218098 015                                                                37.81E      21        794
    VIKING                .0001E .0072 .0016          .70  4611 217 .8193 .0971 .0462 .0048 .0125 .0058 .0023 .0031
    1982-10-29 00/07-26-037-05W5/0 1981-04-20      2194.0 2194.8  993.4 PB
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                              VO                        2086.7      200    3.00       600  .120   .60 10770 339   .832  7.819
                              WER1 ASSIGN                    47  .70      33  .10        30
    08910 0248098 003                                                                37.43E      30       1123
    UPPER MANNVILLE                E .0046 .0279          .70  4695 217 .8134 .0935 .0367 .0058 .0099 .0045 .0016 .0020
    1983-09-30 00/04-31-037-03W5/0 1979-11-19      2085.2 2088.2  972.5 PB
    A&S     TCPL
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                              VO                        1949.9      128    1.70       218  .150   .75 12730 326   .772 16.183
                              WER1 ASSIGN                    35  .70      25  .10        23
    08910 0248098 004                                                                37.43E      23        861
    UPPER MANNVILLE .0007 .0003E .0083 .0019          .72  4596 220 .8053 .1067 .0397 .0063 .0109 .0065 .0029 .0105
    1983-11-30 00/13-03-038-02W5/0 1981-10-18      1949.0 1950.9  968.3 PB
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                              VO                        1949.5      200    1.21       242  .080   .75 12090 332   .836  7.433
                              WER1 ASSIGN                    18  .70      13  .10        12
    08910 0248098 005                                                                41.18A      12        494
    MANNVILLE 1           .0002A .0164 .0001          .65  4592 207 .8791 .0529 .0263 .0091 .0057 .0041 .0020 .0033
    1983-12-31 00/06-24-038-03W5/0 1976-11-20      1948.9 1950.1  933.6 PB
    TCPL
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  GLAUCONITIC C               2199.1
    SOLN                      WER1 ISOPAC                 30  .65      20  .55         9        1     337.0   89
    08910 0300003 000 GLAUC C                                                        37.43A       8       299
    GLAUCONITIC           .0002A          .0331                                .0391 .0166          .7800
    1976-12-30 00/01-01-037-03W5/0 1964-00-00
    A&S     TCPL
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  GLAUCONITIC F               2158.9
    SOLN                      WER1 ISOPAC                 42  .65      27  .15        23              333.0  126
    08910 0300006 000 GLAUC F                                                        41.18E      23       947
    GLAUCONITIC                    E .0256                                .8075 .0940 .0426 .0065 .0097 .0046 .0012 .0010
    1985-12-31 00/01-01-037-03W5/0 1983-00-00
    A&S     TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD  SL     IMG      MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE                H2    HE     N2   CO2  H2S  DEN   PC  TC    C1     C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP     BASE     KB   TYPE
 PURCHASERS:
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SYLVAN LAKE             (F)  037-03W5    08910
  GLAUCONITIC G                                                2162.6
    SOLN                WER1 ISOPAC                              31  .65     20  .15     17      2      341.0   90
    08910 0300007 000 GLAUC G                                                        41.18E    15       618
    GLAUCONITIC                    E        .0256                                .8057 .0940 .0426 .0065 .0097 .0046 .0012 .0010
    1984-12-31 00/01-01-038-03W5/0 1974-00-00
    A&S     TCPL
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                        VO                                       2013.7     200   5.00     1000  .170  .85 13750 333   .814 20.845
                    WER1 ASSIGN                                   208  .75    156  .05      148
    08910 0300098 003                                                                41.18E    148      6095
    GLAUCONITIC      .0001 .0002E .0920                          .73  4496 211 .7451 .0925 .0378 .0062 .0111 .0035 .0069 .0046
    1980-12-31 00/16-12-037-02W5/0 1980-05-03      2009.6 2017.8  929.0 PB
    TCPL
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                        VO                                       2077.0     200   2.40      480  .110  .80 15950 335   .770 15.474
                    WER1 ASSIGN                                    74  .75     56  .05       53
    08910 0300098 005                                                                37.43A    53       1984
    GLAUCONITIC          .0002A .1177                           .82  4479 225 .6002 .1941 .0527 .0071 .0097 .0063 .0038 .0084
    1980-10-31 00/04-01-038-03W5/0 1979-07-24      2075.8 2078.2  921.2 PB
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                        VO                                       2054.4     200   1.20      240  .090  .75 18120 329   .769 13.748
                    WER1 ASSIGN                                    33  .80     26  .10       23
    08910 0300098 010                                                                41.18E    23       947
    GLAUCONITIC      .0001 .0005A .0119 .0026                    .73  4588 221 .8017 .0930 .0481 .0088 .0159 .0095 .0039 .0040
    1982-11-30 00/07-24-037-02W5/0 1976-06-18      2053.1 2055.6  971.7 PB
    A&S     TCPL
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GLAUC A & SHUNDA A      MB                                       2119.0    3731   9.36    34922  .132  .70 16780 343   .804 15.989
                    WER1 ISOPAC                                            .85      .10
    08910 0300360 001 GLC A & SHU A                                                  41.18A
    GLAUC & SHUNDA                 A      .0079 .0283          .72  4687 218 .8037 .0939 .0397 .0061 .0105 .0056 .0024 .0019
    1985-10-31 00/05-16-038-02W5/0 1953-04-25      2047.6 2076.6  960.1 PB
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LOWER MANNVILLE O       MB                                       2119.3     200   3.66      732  .120  .75  8550 337   .839  7.740
                    WER1 ASSIGN                                            .85      .10
    08910 0300360 002                                                                41.18A
    LOWER MANNVILLE                A      .0079 .0283          .72  4687 218 .8037 .0939 .0397 .0051 .0105 .0056 .0024 .0019
    1985-10-31 00/06-24-038-03W5/0 1976-11-20      2117.1 2121.4  933.6 PB
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

SYLVAN LAKE (F) 037-03W5 08910
GLAUC A,SHUN A&L MN O
WER1 ISOPAC 8000 .85 6800 .10 6120 4844
08910 0300360 999 GLA,SHA+LMO 41.18A 1276 52546
GLAUC & SHUNDA .0001A
1985-09-31 00/05-16-038-02W5/0 1953-04-00
A&S TCPL

LOWER MANNVILLE A PD 2179.9 1144 5.39 6166 .129 .70 16900 339 .812 15.766
WER1 ISOPAC 1474 .85 1253 .09 1140 806
08910 0310001 000 L MANN A 41.18A 334 13754
LOWER MANNVILLE .0001A .0044 .0335 .70 4641 213 .8195 .0876 .0331 .0050 .0082 .0045 .C017 .0025
1985-05-23 00/03-18-038-03W5/0 1955-09-C0 2213.5 2215.9 967.1 PB
A&S TCPL

LOWER MANNVILLE B VO 2208.3 181 3.78 685 .121 .70 18440 339 .811 16.171
WER1 ISOPAC 111 .75 83 .10 75 1
08910 0310002 000 L MANN B 41.18A 74 3047
LOWER MANNVILLE .0002A .0298 .73 4640 215 .0392 .0167 .1500
1976-06-30 00/06-31-037-03W5/0 1962-01-00 2211.7 2218.9 961.6 PB
A&S TCPL

LOWER MANNVILLE C PD 2190.3 915 3.90 3575 .133 .70 16920 339 .800 16.537
WER1 ISOPAC 1333 .90 1200 .10 1090 859
08910 0310003 000 L MANN C 41.18A 231 9513
LOWER MANNVILLE .0001A .0325 .71 4702 217 .0352 .0149 .0300
1983-12-31 00/16-29-037-03W5/0 1953-10-C0 2193.9 2205.2 954.0 PB
A&S TCPL

LOWER MANNVILLE D MB 2119.2 354 4.24 1501 .129 .70 16620 336 .748 16.982
WER1 ISOPAC 367 .90 330 .06 310 135
08910 0310004 000 L MANN D 41.18A 175 7207
LOWER MANNVILLE .0001A .1246 .0025 .67 4556 232 .7000 .1105 .0611 .0100 .0103 .0095 .0029 .0030
1981-06-30 00/11-09-038-02W5/0 1960-06-23 2111.0 2120.5 969.3 PB
A&S TCPL

LOWER MANNVILLE E VO 2264.4 200 7.71 1542 .129 .70 16730 342 .800 15.715
WER1 ASSIGN 242 .75 182 .10 164 37
08910 0310005 000 L MANN E 41.18A 127 5230
LOWER MANNVILLE .0002A .0341 .73 4695 218 .0361 .0166 .3200
1976-06-30 00/12-23-038-04W5/0 1962-12-00 2260.4 2268.3 979.6 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SYLVAN LAKE (F) 037-03W5 0891C
LOWER MANNVILLE H VO 2113.0 581 7.08 4113 .130 .90 16830 337 .804 20.667
WER1 ISOPAC 850 .85 723 .10 651 221
08910 0310008 000 L MANN H 41.18A 430 17707
LOWER MANNVILLE .0001A .0041 .0315 .69 4713 215 .8244 .0899 .0326 .0047 .0074 .0036 .0009 .0008
1979-12-29 00/10-12-038-03W5/0 1973-09-17 2128.7 2149.4 938.5 PB
A&S TCPL

LOWER MANNVILLE M VO 2136.0 226 5.50 1243 .145 .75 16690 336 .775 19.822
WER1 ISOPAC 246 .75 185 .15 157
08910 0310013 000 L MANN M 41.18A 157 6465
LOWER MANNVILLE .0004A .0174 .0247 .74 4688 222 .7953 .0926 .0400 .0060 .0112 .0066 .0029 .0029
1985-12-31 00/10-23-038-03W5/0 1970-01-04 2134.5 2142.7 931.5 PB
TCPL PROGAS

VO 2083.5 200 2.50 500 .130 .70 14360 336 .803 13.773
WER2 ASSIGN 69 .75 52 .05 49
08910 0310098 001 41.92E 49 2054
ELLERSLIE .0001E .0035 .0062 .68 4637 214 .8384 .0867 .0426 .0067 .0111 .0048
1979-10-31 00/06-17-037-01W5/0 1979-01-25 2082.0 2085.0 958.1 PB
TCPL

VO 2082.6 200 2.70 540 .130 .80 16570 330 .800 18.563
WER1 ASSIGN ABAND 100 .75 75 .10 68
08910 0310098 002 41.18E 68 2800
BASAL QUARTZ .0001 .0002E .0920 .73 4496 211 .7451 .0975 .0378 .0062 .0111 .0071 .0033 .0046
1982-11-30 00/10-10-037-02W5/0 1959-05-31 2079.3 2086.0 915.9 PB

VO 2065.8 200 2.40 480 .085 .75 9475 334 .841 6.115
WER1 ASSIGN 29 .65 19 .05 18
08910 0310098 003 41.18E 18 741
ELLERSLIE E .0097 .0148 .68 4661 214 .8243 .0971 .0360 .0051 .0079 .0016 .0014 .0021
1980-12-31 00/06-14-037-02W5/0 1979-10-12 2064.6 2067.0 913.5 PB
TCPL

VO 2156.8 200 3.60 720 .210 .80 10300 345 .854 16.702
WER1 ASSIGN ABAND 120 .65 78 .10 70
08910 0310098 004 41.18E 70 2883
ELLERSLIE .0001A .0035 .0062 .68 4637 214 .8384 .0867 .0426 .0067 .0111 .0048
1981-09-30 00/05-18-037-02W5/0 1980-04-01 2155.0 2158.6 923.9 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TCP — BASE — KB — TYPE
PURCHASERS:

SYLVAN LAKE (F) 037-03W5 0891C
VO 2268.0 128 2.26 289 .137 .70 17150 342 .800 17.095
WER1 ASSIGN 49 .75 37 .15 31
08910 0310098 005 41.18A 31 1277
BASAL QUARTZ 1 .0002A .73 4675 219
1983-12-31 00/12-36-037-04W5/0 1963-03-00 2266.8 2269.2 2266.8 PB
A&S TCPL

VO 2191.8 200 2.60 520 .060 .50 14110 333 .770 4.695
WER1 ASSIGN 24 .75 18 .10 16
08910 0310098 006 41.18E 16 659
OSTRACOD .0001 E .0049 .0340 .74 4708 224 .7668 .1273 .0362 .0060 .0099 .0055 .0028 .0065
1982-10-29 00/13-31-037-02W5/0 1979-09-15 2188.2 2195.3 925.8 PB

VO 2417.7 200 7.70 1540 .120 .75 18950 338 .807 17.781
WER1 ASSIGN 274 .75 206 .10 185
08910 0310098 007 41.18E 185 7618
ELLERSLIE .0001A .0037 .0249 .69 4683 215 .8212 .0932 .0342 .0052 .0086 .0051 .0017 .0021
1982-08-31 00/11-24-037-05W5/0 1980-11-18 2411.5 2424.0 996.7 PB
PROGAS

VO 2418.0 200 7.00 1400 .100 .80 20480 338 .816 16.893
WER1 ASSIGN 237 .75 178 .10 160
08910 0310098 008 41.18E 160 6589
ELLERSLIE .0001E .0037 .0249 .69 4683 215 .8212 .0932 .0342 .0052 .0086 .0051 .0017 .0021
1984-09-30 00/07-26-037-05W5/0 1981-04-20 2407.0 2428.9 993.4 PB

VO 2047.3 200 1.30 260 .130 .75 13750 330 .778 14.850
WER1 ASSIGN 39 .75 29 .15 25
08910 0310098 009 41.18E 25 1030
OSTRACOD .0025E .0133 .0055 .73 4588 220 .7983 .0917 .0477 .0087 .0156 .0093 .0036 .0038
1984-04-30 00/16-12-037-02W5/0 1980-05-30 2046.7 2048.0 929.0 PB
TCPL

VO 2086.1 200 2.47 494 .120 .85 20020 327 .773 22.974
WER1 ASSIGN 113 .80 90 .15 77
08910 0310098 010 41.18A 77 3171
BASAL QUARTZ .0002A .0265 .0680 .0160 .8500
1976-06-30 00/06-06-038-02W5/0 1976-01-16 2084.2 2087.9 914.7 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR GSAT / MGP / RMG	PI T Z M3/M3 / STOIP GCR PCT / ENERGY	H2 HE N2 CO2	H2S DEN PC TC	C1 C2 C3 IC4 NC4 C5 C6 C7	KB TYPE
SYLVAN LAKE	(F) 037-03W5	08910											
	VO			2338.5	150	1.00	150	.120	.70 10680 343		.849	8.761	
	WER1 ASSIGN			13	.65	8 .10	7						
08910 0310098 011							41.18E	7	288				
OSTRACOD		.0001E .0035 .0121		.69	4465 213	.8249	.1042	.0359	.0051 .0068 .0032 .0019 .0023				
1985-12-31 00/06-34-036-04W5/0		1984-06-13		2338.0	2339.0	985.3	PB						
TCPL													
	VO			2279.6	200	6.30	1260	.105	.85 16950 342		.824	15.266	
	WER1 ASSIGN			192	.75	144 .10	130						
08910 0310098 012							41.18E	130	5353				
ELLERSLIE CHNL	.0002	.0002E .0005		.66	4598 211	.8609	.0877	.0313	.0047 .0087 .0050 .0005 .0003				
1986-09-30 00/14-35-037-04W5/0		1985-10-06		2272.5	2286.7	986.8	PB						
	VO			2404.7	200	7.00	1400	.080	.80 21540 338		.823	14.093	
	WER1 ASSIGN			197	.75	148 .10	133						
08910 0310098 015							41.18E	133	5477				
ELLERSLIE	.0001E	.0039 .0207		.69	4684 215	.8231	.1006	.0332	.0049 .0070 .0038 .0013 .0015				
1984-12-31 00/08-06-037-04W5/0		1984-03-14		2400.7	2408.7	1000.5	PB						
TCPL													
	VO			2424.3	150	4.00	600	.080	.75 17430 346		.815	10.547	
	WER1 ASSIGN			63	.75	47 .10	42						
08910 0310098 016							41.18E	42	1730				
ELLERSLIE	.0001E	.0037 .0249		.74	4468 218	.8212	.0932	.0342	.0052 .0086 .0051 .0017 .0021				
1985-12-31 00/07-34-037-05W5/0		1981-08-30		2420.5	2428.0	992.3	PB						
	VO			2132.3	200	2.50	500	.250	.85 16740 335		.773	39.065	
	WER1 ASSIGN			195	.75	146 .15	124						
08910 0310098 020							41.18E	124	5106				
MDDL ELLERSLIE		.0002E .0265		.71	4668 222			.0680	.0160 .0085				
1979-12-29 00/13-07-038-02W5/0		1978-11-25		2130.5	2134.0	919.8	PB						
AGS TCPL													
LOWER MANNVILLE K	VO			2360.3	150	6.10	915	.100	.75 17340 344		.810	13.273	
	WER1 ASSIGN			121	.75	91 .10	82						
08910 0310560 001 L MANN K							41.18A						
LOWER MANNVILLE	.0003A	.0082 .0281		.71	4688 217	.8121	.0851	.0350	.0052 .0110 .0071 .0023 .0055				
1985-12-31 00/11-35-036-04W5/0		1974-06-22		2354.6	2365.9	990.9	PB						

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                      AQUIFER   GIP    REC    PROD   SL    IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                          GHV       RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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SYLVAN LAKE           (F)  037-03W5    0891C
    ELKTON H                VO                              2375.0     128   3.66      468  .070  .40 17930 344  .826  5.025
                        WER1 ASSIGN                              24  .75     18  .10      16
    08910 0310560 002 ELKTON H                                                        41.18E
    ELKTON                    .0004A .0083 .0312          .71  4696 216 .8146 .0867 .0350 .0049 .0100 .0053 .0017 .0019
    1985-12-31 00/11-35-036-04W5/0 1974-06-22      2373.2 2376.8  990.9 PB
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  L MANN K & ELKTON H
                        WER1 ASSIGN                             145  .75    109  .10      98       38
    08910 0310560 999 LMN K+ELK H                                                     41.18A    60       2471
    L.MANN & ELKTON           .0001A
    1985-12-31 00/11-35-036-04W5/0 1974-06-22
    TCPL
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                            VO                              2085.7     200   1.50      300  .090  .75 18350 336  .790 13.270
                        WER1 ASSIGN                              40  .80     32  .10      29
    08910 0312098 005                                                                 41.18E    29       1194
    OSTRACOD          .0001 .0005A .0117 .0028          .73  4585 220 .8054 .0921 .0461 .0076 .0149 .0088 .0034 .0066
    1983-12-31 00/07-24-037-02W5/0 1976-06-18      2084.8 2086.7  971.7 PB
    A&S     TCPL
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                            VO          -1258.5             2199.1     128   4.63      593  .140  .70 17000 339  .805 17.361
    ASSOC               WER1 ASSIGN                             103  .75     77  .10      69
    08910 0312098 006                                                                 38.18E    69       2634
    OSTRACOD              .0002A        .0297          .71  4695 218                .0350 .0266
    1983-12-31 00/02-28-037-03W5/0 1965-10-01      2195.8 2202.2  943.7 GO
    A&S     TCPL
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                            VO                              2389.5     200   5.80     1160  .100  .70 12260 338  .848  8.515
                        WER1 ASSIGN                              99  .70     69  .10      62
    08910 0312098 007                                                                 41.18E    62       2553
    OSTRACOD              .0001A .0072 .0271          .65  4677 207 .8649 .0743 .0193 .0019 .0030 .0015 .0004 .0003
    1982-08-31 00/07-07-037-04W5/0 1981-03-06      2382.0 2397.0 1001.4 PB
    PROGAS
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                            VO                              2265.9     200   1.85      370  .120  .70 17490 364  .835 13.750
                        WER1 ASSIGN                              51  .75     38  .15      31
    08910 0312098 015                                                                 41.18A    31       1277
    OSTRACOD 1            .0002A        .0282          .73  4675 220                .0433 .0200       .1000
    1978-06-30 00/10-26-037-04W5/0 1976-10-13      2264.7 2267.1  983.3 PB
    A&S     PROGAS  TCPL
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FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SYLVAN LAKE (F) 037-C3W5 08910
VO 2273.2 200 2.16 432 .120 .70 17490 364 .835 13.750
WER1 ASSIGN 59 .75 45 .15 39
08910 0312098 020 41.18A 39 1606
OSTRACOD 2 .0002A .0282 .73 4675 220 .0433 .0200 .1000
1978-06-30 00/10-26-037-04W5/0 1976-10-13 2269.8 2276.2 983.3 PB
A&S PROGAS TCPL

VO 2386.3 440 4.40 1936 .143 .80 18690 338 .823 21.859
WER1 ASSIGN 423 .85 360 .10 324
08910 0312098 025 41.92E 324 13582
OSTRACOD .0002A .0265 .0018 .67 4604 210 .8312 .0901 .0327 .0048 .0073 .0038 .0012 .0004
1983-12-31 00/11-24-037-05W5/0 1980-11-18 2392.4 2400.6 996.7 PB
A&S PROGAS TCPL

VO 2052.6 200 4.32 864 .170 .70 14960 344 .810 18.169
WER1 ASSIGN 157 .75 118 .10 106
08910 0312098 035 41.18A 106 4365
OSTRACOD 2 .0002A .0273 .72 4682 219 .0409 .0166 .5800
1976-06-30 00/06-20-038-01W5/0 1971-01-02 2050.4 2054.7 987.2 PB

OSTRACOD A VO -1294.5 2278.7 128 3.70 474 .170 .70 17430 342 .800 21.559
ASSOC WER1 ASSIGN 102 .70 71 .15 60 10
08910 0316001 000 OSTRACOD A OIL POOL DEPLETED 41.18A 50 2059
OSTRACOD .0002A .73 4613 219
1986-12-31 00/02-35-037-04W5/0 1963-08-18 2276.2 2281.1 988.5 GO

OSTRACOD C MB 2211.7 200 3.05 610 .170 .70 17070 339 .798 21.354
WER1 ASSIGN 20 .65 13 .10 12 10
08910 0316003 000 OSTRACOD C 41.18A 2 82
OSTRACOD A .0125 .0127 .72 4619 218 .8151 .0780 .0435 .0078 .0137 .0085 .0032 .0050
1986-12-31 00/06-10-037-03W5/0 1961-03-10 2207.4 2215.9 964.9 PB
TCPL

OSTRACOD E VO 2250.9 200 2.78 555 .170 .70 17500 342 .807 21.493
WER1 ASSIGN 119 .75 89 .15 76 52
08910 0316005 000 OSTRACOD E 41.18A 24 988
OSTRACOD .0002A .0295 .71 4688 217 .0356 .0147 .1900
1976-06-30 00/12-36-037-04W5/0 1963-03-00 2249.4 2252.5 974.4 PB
A&S TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GCR	PCT
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7															
	LOCATION		DRILL DATE	TOP	BASE	KB	TYPE									
SYLVAN LAKE	(F) 037-C3W5 08910															
OSTRACOD I	VO			2176.7		128	5.79		741	.140	.70	16630	339	.812	16.837	
	WER1 ASSIGN					125	.75		94 .10		85	3				
08910 0316009 000	OSTRACOD I										38.18E	82		3131		
OSTRACOD #4	.0002A		.0187	.68	4682	213				.0327	.0119		.0054			
1384-04-30 00/07-03-038-03W5/0	1958-09-01			2173.8	2179.6		930.2 PB									
A&S TCPL																
OSTRACOD J	VO			2343.9		914	.74		676	.137	.70	18530	355	.830	17.151	
	WER1 ISOPAC					116	.75		87 .10		78	54				
08910 0316010 000	OSTRACOD J										43.05A	24		1033		
U OSTACOD	.0002A	.0043	.0277	.71	4689	218	.8061	.0996	.0364	.0058	.0098	.0055	.0021	.0025		
1982-05-31 00/04-07-038-04W5/C	1969-02-28			2349.1	2350.3		1008.6 PB									
PROGAS TCPL																
OSTRACOD K	VO			2350.8		4388	1.69		7416	.123	.75	18300	343	.797	17.562	
	WER1 ISOPAC					1302	.80	1042	.15		886	108				
08910 0316011 000	OSTRACOD K										43.05E	778		33493		
OSTRACOD #2 SS	.0001 .0002A	.0123	.0258	.74	4661	222	.7783	.0995	.0473	.0083	.0128	.0095	.0031	.0030		
1986-12-31 00/04-07-038-04W5/C	1969-01-28			2353.1	3455.5		1008.6 PB									
PROGAS TCPL																
	VO			2067.0		200	2.00		400	.130	.70	14360	336	.803	13.773	
	WER2 ASSIGN					55	.75	41	.05		39					
08910 0316098 005											41.92E	39		1635		
OSTRACOD	.0001E	.0035	.0062	.68	4637	214	.8384	.0867	.0426	.0067	.0111	.0048				
1979-10-31 00/06-17-037-01W5/0	1979-01-25			2066.0	2068.0		958.1 PB									
TCPL																
	VO			2075.5		200	5.00		1000	.130	.70	14360	336	.803	13.773	
	WER2 ASSIGN					138	.75	104	.05		99					
08910 0316098 010											41.92E	99		4150		
OSTRACOD	.0001E	.0035	.0062	.68	4637	214	.8384	.0867	.0426	.0067	.0111	.0048				
1979-10-31 00/06-17-037-01W5/0	1979-01-25			2072.0	2079.0		958.1 PB									
TCPL																
	VO			2291.8		200	1.50		300	.190	.80	19060	342	.818	29.450	
	WER1 ASSIGN					88	.70	62	.10		56					
08910 0316098 015											43.05E	56		2411		
OSTRACOD #2	.0001A	.0116	.0256	.70	4551	215	.8117	.0917	.0420	.0054	.0084	.0028	.0005	.0002		
1982-12-31 00/11-10-038-04W5/C	1978-07-02			2290.3	2293.3		991.6 PB									

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

SYLVAN LAKE (F) 037-03W5 08910
OSTRACOD B VO 2379.3 1067 4.16 4439 .147 .70 20340 344 .834 20.746
WER1 ISOPAC 921 .90 829 .12 730
08910 0316160 001 OSTRACOD B 41.18A
OSTRACOD .0002A .0059 .0228 .68 4688 213 .8347 .0865 .0337 .0042 .0080 .0017 .0005 .0018
1986-12-31 00/02-33-036-04W5/0 1963-06-01 2362.8 2374.1 994.6 PB

BASAL QUARTZ A 2396.3
SOLN WER1 ISOPAC 577 .75 433 .40 260
08910 0316160 002 BSL QTZ A 37.43A
BASAL QUARTZ .0002A .0310
1986-12-31 00/01-01-037-04W5/0 1964-00-00

OSTRACOD B&BSL QTZ A
WER1 ISOPAC 921 .90 829 .12 730 300
08910 0316160 999 OST B+BQ A 37.43E 430 16095
OST & BSL QTZ .0002A
1986-12-31 00/02-33-036-04W5/0 1963-06-01
TCPL
OSTRACOD B&BSL QTZ A
SOLN WER1 ISOPAC 577 .75 433 .40 260 39
08910 0316160 999 OST B+BQ A 37.43E 221 8272
OST & BSL QTZ .0002A
1986-12-31 00/02-33-036-04W5/0 1963-06-01
TCPL

VO 2209.8 200 4.50 900 .150 .70 17030 344 .812 18.205
WER1 ASSIGN 164 .75 123 .10 111
08910 0334098 005 41.18E 111 4571
BSL QTZ .0003E .0122 .0126 .87 4597 216 .8198 .0805 .0442 .0075 .0124 .0065 .0031 .0040
1982-08-31 00/12-14-037-03W5/0 1964-02-07 2206.7 2212.8 965.9 PB
A&S TCPL

VO 2348.5 200 .50 100 .120 .70 17245 336 .794 15.441
WER1 ASSIGN 15 .75 11 .15 9
08910 0334098 010 41.18A 9 371
BASAL QUARTZ #1 .0002A .0078 .0398 .72 4709 217 .8122 .0769 .0337 .0047 .0115 .0072 .0028 .0032
1979-12-29 00/10-11-037-04W5/0 1979-01-30 2348.0 2349.0 995.3 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	PCR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7															
SYLVAN LAKE	(F) 037-03W5 C891C															
	VO				2215.9	200	5.60		1120	.130	.70	17190	344	.824		15.694
	WER1 ASSIGN				176	.75	132	.10	119							
08910 0334098 015									41.18E		119	4900				
BSL QTZ	.0001E .0032 .0366				.85	4696	215	.8208	.0888	.0324	.0048	.0075	.0020	.0016	.0022	
1982-08-31 00/04-07-038-03W5/C	1964-07-23				2212.8	2218.9	951.0	PB								
A&S TCPL																
DETRITAL D	VO			-1184.7	2169.1	128	8.53		1092	.137	.70	16890	339	.795		17.092
ASSOC	WER1 ASSIGN				187	.75	140	.15	119			1				
08910 0350004 000	DETRITAL D SLUSH OIL								41.18A		118	4859				
DETRITAL A	.0002A .0330				.73	4675	219		.0273	.0100		.3300				
1983-12-31 00/07-15-038-02W5/0	1962-12-23				2163.8	2174.4	989.7	GD								
A&S TCPL																
DETRITAL E	VO			-1403.5	2419.5	200	4.17		834	.137	.70	18730	344	.808		18.378
ASSOC	WER1 ASSIGN			COMB	153	.75	115	.15	98							
08910 0350360 001	DET E								41.18A							
DETRITAL 2	.0002A				.73	4675	219									
1976-06-30 00/10-05-037-04W5/C	1963-10-28				2417.1	2423.2	992.7	GD								
																COMBINED ASSOC/SOLN PRODUCTION
ELKTON E					2431.7											
SOLN	WER1 ASSIGN			COMB	45	.65	29	.25	22							
08910 0350360 002	ELK E GPP								41.18A			443.0	IC2			
ELKTON	.0002E															
1982-12-01 00/10-05-037-04W5/C	1963-00-00															
																COMBINED ASSOC/SOLN PRODUCTION
DETRITAL E & ELKTON E																
ASSOC	WER1 ASSIGN			COMB	153	.75	115	.15	98		26					
08910 0350360 999	DET E+ELK E GPP								41.18A		94	3871				
DETR & ELKTON	.0002E															
1982-12-01 00/10-05-037-04W5/0	1963-10-28															
A&S TCPL																COMBINED ASSOC/SOLN PRODUCTION
DETRITAL E & ELKTON E																
SOLN	WER1 ASSIGN			COMB	45	.65	29	.25	22							
08910 0350360 999	DET E+ELK E GPP								41.18A							
DETR & ELKTON	.0002E															
1982-12-01 00/10-05-037-04W5/C	1963-10-28															
A&S TCPL																COMBINED ASSOC/SOLN PRODUCTION
COMBINED SOLN/ASSOC POOLS= 1	GIP= 198	PROD= 144	IMG= 120	MGP= 26	RMG= 94	ENERGY= 3871										

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
SYLVAN LAKE (F) 037-03W5 08910															
JURASSIC A	VO	-1295.7		2259.5	838	5.39		4517	.140	.70	17230	344		.825	16.920
ASSOC	WER1 ISOPAC	SEGR		764	.90	688	.15	585							
08910 0446001 000 JURASSIC A								38.18A		585	22335				
JURASSIC A	A .0067 .0275			.69	4688	213	.8402	.0681	.0336	.0046	.0116	.0056	.0021		
1986-12-31 00/04-30-037-03W5/0	1962-12-23			2276.3	2286.6	975.4	PB					SEGREGATED ASSOC/SOLN PRODUCTION			
A&S TCPL															
JURASSIC A				2264.1											
SOLN	WER1 ISOPAC	SEGR		401	.65	261	.20	209		103	4180.0	S6			
08910 0446001 000 JURASSIC A								38.18A		106	4047				
JURASSIC A	A .0067 .0275			.69	4688	213	.8402	.0681	.0336	.0046	.0116	.0056	.0021		
1986-12-31 00/04-30-037-03W5/0	1962-12-23			2276.3	2286.6	975.4	PB					SEGREGATED ASSOC/SOLN PRODUCTION			
A&S TCPL															
JURASSIC C				2242.5											
SOLN	WER1 ISOPAC			153	.65	99	.25	74		20	1590.0	S6			
08910 0446003 000 JURASSIC C								38.18E		54	2062				
JURASSIC	E .0336			.8048	.0865	.0381	.0052	.0099	.0043	.0028	.0008				
1984-12-31 00/01-01-037-03W5/0	1960-00-00														
A&S TCPL															
JURASSIC D	VO	-1259.4		2197.9	210	1.40		294	.170	.70	16760	333		.772	22.063
ASSOC	WER1 ISOPAC	COMB		65	.70	46	.15	39		4					
08910 0446004 000 JURASSIC D	GPP							38.18E		57	2176				
JURASSIC	E .0033 .0414			.74	4723	222	.7864	.0891	.0498	.0085	.0140	.0060	.0010	.0005	
1984-12-31 00/06-28-038-03W5/0	1962-02-02			2204.3	2209.8	949.8	GO					COMBINED ASSOC/SOLN PRODUCTION			
A&S TCPL															
JURASSIC D				2225.3											
SOLN	WER1 ISOPAC	COMB		40	.65	26	.15	22			429.0	S4			
08910 0446004 000 JURASSIC D	GPP							38.18E							
JURASSIC	E .0033 .0414			.74	4723	222	.7864	.0891	.0498	.0085	.0140	.0060	.0010	.0005	
1984-12-31 00/06-28-038-03W5/0	1962-02-02			2204.3	2209.8	949.8	GO					COMBINED ASSOC/SOLN PRODUCTION			
A&S TCPL															
COMBINED SOLN/ASSOC POOLS= 1 GIP= 105 PROD= 72 IMG= 61 MGP= 4 RMG= 57 ENERGY= 2176															

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME                ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                                AQUIFER   GIP    REC     PROD    SL      IMG       MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                          GHV       RMG     ENERGY
    ZONE                      H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE          LOCATION          DRILL DATE        TOP    BASE      KB   TYPE
 PURCHASERS:
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SYLVAN LAKE              (F)  037-C3W5     08910
  JURASSIC E                                                        2211.9
    SOLN                      WERI ASSIGN                                94  .65      61  .25      46        42
    08910 0446005 000 JURASSIC E                                                                38.18A     4          153
    JURASSIC                        .0002A          .0280                                     .0326 .0123        .5100
    1985-12-31 00/01-01-037-03W5/0 1964-00-00
    TCPL      A&S
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  JURASSIC F                  CP                                    2298.8      128   1.80      230  .140  .70 17430 342   .800 17.755
                              WERI ASSIGN ABAND                                 .75        .15                38.18E
    08910 0446006 000 JURASSIC F
    JURASSIC                        A .0042                  .73  4757 219 .7962 .0876 .0339 .0053 .0104 .0057 .0020 .0024
    1986-12-31 00/10-13-038-04W5/0 1962-10-00      2293.9 2303.7  987.9 PB
    A&S       TCPL
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  JURASSIC I                                                        2222.6
    SOLN                      WERI ISOPAC                                35  .65      23  .15      20                 373.0   55
    08910 0446009 000 JURASSIC I                                                                38.18E     20          764
    JURASSIC                        E               .0336                                     .8048 .0865 .0381 .0052 .0099 .0043 .0028 .0008
    1985-12-31 00/01-01-037-03W5/0 1964-00-00
    A&S
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  JURASSIC K                  PD                                    2203.3      213   4.75     1012  .140  .70 19230 339   .821 19.256
                              WERI ISOPAC                                216  .75      162  .10      146       109
    08910 0446011 000 JURASSIC K                                                                38.18A     37         1413
    JURASSIC                        .0001A .0031 .0329       .69  4718 215 .8215 .0921 .0330 .0047 .0073 .0034 .0009 .0010
    1985-11-30 00/11-05-038-03W5/0 1962-04-00      2214.7 2218.0  944.3 PB
    A&S       TCPL
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  JURASSIC L                  VO                                    2188.3      659   5.21     3433  .150  .70 16790 339   .800 18.486
                              WERI ISOPAC                                635  .60      381  .15      324        45
    08910 0446012 000 JURASSIC L                                                                38.18A     279        10652
    JURASSIC #1                     .0001A .0052 .0284       .72  4685 217 .8143 .0882 .0333 .0051 .0090 .0056 .0077 .0024
    1985-12-31 00/06-23-037-03W5/0 1960-12-31      2208.6 2210.1  955.6 PB
    A&S       TCPL     PROGAS
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  JURASSIC M                                                        2202.8
    SOLN                      WERI ASSIGN                                26  .65      17  .25      13        12
    08910 0446013 000 JURASSIC M                                                                38.18A     1          38
    JURASSIC                        .0002A          .0280                                     .0326 .0123        .5100
    1984-12-31 00/01-01-037-03W5/0 1970-00-00
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SYLVAN LAKE (F) 037-03W5 08910 — 2269.1
JURASSIC N — 75 .65 49 .15 42 3 909.0 83
SOLN WER1 ISOPAC — 38.18E 39 1489
08910 0446014 000 JURASSIC N — .8048 .0865 .0381 .0052 .0099 .0043 .0028 .0008
JURASSIC E .0336
1985-12-31 00/01-01-037-03W5/0 1982-00-00
TCPL

JURASSIC Q MB — 2115.1 387 2.04 789 .137 .65 16650 343 .812 15.139
WER1 ISOPAC — 287 .75 215 .10 194 100
08910 0446017 000 JURASSIC Q — 41.18E 94 3871
JURASSIC .0002A .0078 .0398 — .73 4675 219 .8122 .0769 .0337 .0047 .0115 .0072 .0028 .0032
1985-11-30 00/04-01-038-03W5/0 1979-07-24 — 2108.0 2113.0 921.2 PB

JURASSIC R — 2263.5
SOLN WER1 ISOPAC — 15 .65 10 .20 8 157.0 95
08910 0446018 000 JURASSIC R — 38.18E 8 305
JURASSIC E .0336 — .8048 .0865 .0381 .0052 .0099 .0043 .0028 .0008
1985-12-31 00/01-01-037-03W5/0 1983-00-00
TCPL

JURASSIC S VO — 2297.9 200 3.70 740 .130 .65 16370 336 .794 14.745
WER1 ASSIGN — 109 .75 82 .05 78 13
08910 0446019 000 JUR S — 38.18E 65 2482
JURASSIC .0001E .0043 .0398 — .73 4575 219 .7962 .0876 .0339 .0047 .0115 .0072 .0028 .0032
1983-12-31 00/16-13-037-04W5/0 1983-09-21 — 2294.8 2301.1 999.2 PB
A&S

JURASSIC U — 2239.0
SOLN WER1 ISOPAC — 37 .65 24 .15 20 374.0 98
08910 0446021 000 JUR U — 38.18E 20 764
JURASSIC E .0336 — .8048 .0865 .0381 .0052 .0099 .0043 .0028 .0008
1985-12-31 00/01-01-037-03W5/0 1981-00-00
A&S TCPL

JURASSIC V VO — 2425.7 150 6.80 1020 .125 .70 16060 338 .825 14.331
WER1 ASSIGN — 146 .75 110 .10 99
08910 0446022 000 JUR V — 38.18E 99 3780
JURASSIC .0002E .0184 .0040 — .66 4613 209 .8506 .0760 .0292 .0042 .0095 .0052 .0018 .0009
1985-08-31 00/14-19-037-04W5/0 1983-08-18 — 2422.2 2429.3 1002.7 PB
PROGAS TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SYLVAN LAKE (F) 037-03W5 08910
JURASSIC X VO -1405.8 2408.2 200 .70 140 .170 .65 18680 347 .837 20.211
ASSOC WER1 ASSIGN 28 .70 20 .10 18
08910 0446024 000 JUR. X 41.18E 18 741
JURASSIC E .0091 .0164 .67 4660 210 .8511 .0778 .0298 .0041 .0066 .0032 .0009 .0010
1984-12-31 00/14-19-037-04W5/0 1983-08-18 2407.8 2408.5 1002.7 GO
PROGAS TCPL

JURASSIC Y VO 2337.8 200 .91 182 .130 .65 17320 343 .818 14.834
WER1 ASSIGN 27 .75 20 .10 18 2
08910 0446025 000 JURASSIC Y 43.05E 16 689
JURASSIC .0002E .0086 .68 4640 213 .0336 .0148 .0089
1983-12-31 00/11-10-038-04W5/0 1978-07-02 2337.2 2338.4 991.6 PB

JURASSIC Z VO 2419.0 200 5.50 1100 .115 .65 16060 338 .807 12.516
WER1 ASSIGN 138 .75 104 .05 99 1
08910 0446026 000 JURASSIC Z 38.18E 98 3742
JURASSIC .0002A .0064 .0249 .72 4675 217 .8167 .0888 .0349 .0054 .0098 .0055 .0028 .0048
1983-12-31 00/05-33-036-04W5/0 1982-11-21 2415.0 2423.0 992.8 PB
TCPL

VO -1326.1 2301.3 150 1.40 210 .140 .70 15440 336 .814 15.733
ASSOC WER1 ASSIGN 33 .70 23 .10 21
08910 0446098 002 38.18E 21 802
JURASSIC #2 .0004E .0097 .0120 .67 4645 211 .8525 .0765 .0292 .0031 .0071 .0043 .0025 .0027
1985-08-31 00/14-04-037-03W5/0 1984-10-13 2300.6 2302.0 975.9 GO

VO HEAVY 2245.4 64 2.20 141 .100 .70 17340 340 .803 12.643
WER1 ASSIGN 18 .75 14 .15 12
08910 0446098 003 38.18E 12 458
JURASSIC #2 SD A .0064 .0249 .72 4675 217 .8167 .0888 .0349 .0054 .0098 .0055 .0028 .0048
1982-11-30 00/16-09-037-03W5/0 1982-03-30 2243.0 2247.7 967.8 GO

VO HEAVY 2230.9 64 5.60 358 .135 .75 14970 340 .796 15.927
WER1 ASSIGN 57 .75 43 .15 37
08910 0446098 005 38.18E 37 1413
JURASSIC .0001 E .0049 .034C .75 4434 222 .7668 .1273 .0362 .0060 .0099 .0055 .0028 .0065
1985-12-31 00/04-21-037-03W5/0 1981-11-27 2227.7 2234.0 957.1 GO
A&S TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SYLVAN LAKE (F) 037-03W5 08910
VO 2266.2 200 5.25 1050 .130 .70 17330 345 .816 15.931
WER1 ASSIGN 167 .75 125 .10 113
08910 0446098 015 31.18E 113 3523
JURASSIC .0001E .0035 .0294 .85 4674 215 .8249 .0908 .0332 .0048 .0076 .0037 .0011 .0018
1982-08-31 00/02-31-037-03W5/0 1964-06-15 2262.8 2269.5 965.6 PB
A&S TCPL

VO -1193.6 2106.8 200 2.70 540 .120 .75 17480 328 .760 17.947
WER1 ASSIGN B 97 .75 73 .15 62
08910 0446098 055 41.18E 62 2553
JURASSIC .0002A .0265 .71 4668 222 .0680 .0160 .0085
1984-04-30 00/06-06-038-02W5/0 1976-01-16 2105.3 2108.3 914.7 GW
TCPL

VO -1310.6 -1318.6 2299.6 200 1.90 380 .100 .80 15030 342 .758 13.190
ASSOC WER1 ASSIGN 50 .70 35 .20 28
08910 0630098 010 41.18E 28 1153
ELKTON .0016 .0001A .0078 .041E .82 4692 235 .7013 .1322 .0648 .0102 .0190 .0107 .0043 .0062
1986-12-31 00/06-24-037-04W5/0 1985-07-25 2298.6 2300.5 989.9 GO

VO -1310.6 2289.3 200 6.70 1340 .085 .70 17430 342 .813 10.607
WER1 ASSIGN 142 .70 99 .15 84
08910 0630098 015 41.18E 84 3459
ELKTON .0002E .0044 .0540 .73 4764 220 .7854 .0927 .0406 .0057 .0122 .0033 .0012 .0006
1986-12-31 00/10-24-037-04W5/0 1964-01-12 2284.4 2294.1 983.5 GO

ELKTON B VO -1274.0 2235.0 45 2.38 107 .097 .75 17120 334 .785 13.509
ASSOC WER1 ISOPAC SEGR 14 .70 10 .15 9
08910 0638002 000 ELKTON B 41.18E 9 371
ELKTON-SHUNDA A .0039 .0399 .72 4737 219 .7929 .1050 .0394 .0049 .0078 .0032 .0011 .0018
1986-12-31 00/04-29-037-03W5/0 1963-10-16 2232.1 2237.8 963.8 GO SEGREGATED ASSOC/SOLN PRODUCTION
A&S TCPL

ELKTON B 2255.8
SOLN WER1 ISOPAC SEGR 80 .60 48 .40 29 19 869.0 92
08910 0638002 000 ELKTON B 41.18E 10 412
ELKTON-SHUNDA A .0039 .0399 .72 4737 219 .7929 .1050 .0394 .0049 .0078 .0032 .0011 .0018
1986-12-31 00/04-29-037-03W5/0 1963-10-16 2232.1 2237.8 963.8 GO SEGREGATED ASSOC/SOLN PRODUCTION
A&S TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GCR	PCT
SYLVAN LAKE	(F) 037-C3W5	08910														
ELKTON F					2433.8											
SOLN	WER1 ASSIGN					40	.60	24	.15	20		13	454.0	89		
08910 0638006 000 ELKTON F										41.18A		7	288			
ELKTON		.0002E		.0054												
1971-12-31 00/10-32-036-03W5/0	1963-00-00															
TCPL																
ELKTON G		VO			2217.9	223	3.57	796	.130	.45	17450	339	.753	11.373		
	WER1 ISOPAC					91	.75	68	.15	58		2				
08910 0638007 000 ELKTON G										41.18E		56	2306			
ELKTON	.0001	.0001A	.0047	.0363	.79	4700	233	.7111	.1487	.0519	.0095	.0196	.0116	.0038	.0026	
1985-12-31 00/10-15-037-03W5/0	1960-03-00				2205.2	2213.8	964.4	PB								
A&S TCPL	PROGAS															
ELKTON I		VO		-1313.5	2300.6	400	3.10	1240	.126	.65	17600	342	.773	15.506		
ASSOC	WER1 ASSIGN					192	.70	134	.15	114						
08910 0638009 000 ELKTON I										41.18E		114	4695			
ELKTON		E	.0012	.0521	.81	4515	234	.6993	.1374	.0723	.0094	.0162	.0053	.0020	.0048	
1986-11-30 00/06-35-037-04W5/0	1982-09-22				2303.0	2304.2	990.3	GD								
TCPL																
ELKTON K					2217.1											
SOLN	WER1 ISOPAC					8	.60	5	.15	4		3	110.0	72		
08910 0638011 000 ELK K										41.19E		1	41			
ELKTON		E		.0397				.7706	.1112	.0444	.0067	.0109	.0055	.0070	.0004	
1985-12-31 00/01-01-037-03W5/0	1984-00-00															
		VO	HEAVY		2206.7	150	6.80	1020	.110	.80	16940	334	.771	16.463		
	WER1 ASSIGN					168	.75	126	.15	107						
08910 0638098 002										41.18E		107	4406			
ELKTON		.0002E	.0252	.0206	.75	4619	222	.7635	.1016	.0455	.0089	.0167	.0113	.0037	.0028	
1985-08-31 00/14-02-037-03W5/0	1984-11-02				2203.4	2210.0	955.0	GD								
		VO			2208.6	150	7.80	1170	.110	.85	16940	335	.807	16.661		
	WER1 ASSIGN					195	.75	146	.10	131						
08910 0638098 003										37.43E		131	4903			
ELKTON		.0003A	.0138	.0009	.68	4576	212	.8350	.0909	.0378	.0056	.0092	.0043	.0016	.0006	
1985-12-31 00/14-02-037-03W5/0	1984-11-02				2202.7	2214.5	955.0	PB								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SYLVAN LAKE (F) 037-03W5 08910
ELKTON-SHUNDA A MB 2167.7 1416 5.97 8462 .071 .75 16720 339 .804 9.296
WER1 ISOPAC 1465 .90 1318 .10 1190 1145
08910 0639001 000 ELK-SHUN A 41.18A 45 1853
ELKTON-SHUNDA .0001A .0319 .70 4716 216 .0377 .0178 .5200
1982-12-31 00/03-36-037-03W5/0 1955-10-00 2117.4 2124.5 917.8 PB
A&S TCPL

ELKTON-SHUNDA B MB 2146.1 829 12.58 10429 .134 .75 17030 344 .801 17.633
WER1 ISOPAC 1150 .85 978 .10 880 741
08910 0639002 000 ELK-SHUN B 41.18A 139 5724
ELKTON-SHUNDA .0001A .73 4654 219
1982-08-31 00/06-24-037-03W5/0 1973-02-08 2123.2 2150.7 927.2 PB
A&S

ELKTON-SHUNDA C VO HEAVY 2383.8 74 9.45 699 .100 .75 18340 339 .806 14.316
WER1 ISOPAC 100 .70 70 .15 60
08910 0639003 000 ELK-SHUN C 41.18A 60 2471
ELKTON-SHUNDA .0002E .0540 .69 4764 220 .7854 .0927 .0406 .0057 .0122 .0033
1981-06-30 00/16-27-036-04W5/0 1974-11-22 2371.0 2381.1 838.2 GO

ELKTON-SHUNDA D VO -1310.6 2294.3 128 4.30 550 .088 .70 17440 343 .760 11.720
ASSOC WER1 ASSIGN SEGR 64 .70 45 .20 36
08910 0639004 000 ELK-SHUND D 41.18E 36 1482
ELKTON-SHUNDA E .0010 .0521 .81 4744 235 .6993 .1374 .0723 .0094 .0162 .0063 .0020 .0048
1986-12-31 00/10-24-037-04W5/0 1963-00-00 2284.4 2294.1 983.6 GO SEGREGATED ASSOC/SOLN PRODUCTION

ELKTON-SHUNDA D 2265.9
SOLN WER1 ASSIGN SEGR 444 .60 266 .20 213 123 4770.0 93
08910 0639004 000 ELK-SHUND D 41.18E 90 3706
ELKTON-SHUNDA E .0010 .0521 .81 4744 235 .6993 .1374 .0723 .0094 .0162 .0063 .0020 .0048
1986-12-31 00/10-24-037-04W5/0 1963-00-00 2284.4 2294.1 983.6 GO SEGREGATED ASSOC/SOLN PRODUCTION

VO -1375.9 2376.8 128 7.40 947 .070 .80 17240 336 .812 10.063
WER1 ASSIGN B 95 .75 71 .10 64
08910 0639098 005 41.18A 64 2636
ELKTON-SHUNDA .0001A .70 4750 212
1982-12-01 00/06-33-037-04W5/0 1972-03-26 2373.2 2380.5 1004.6 GW
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SYLVAN LAKE (F) 037-03W5 08910
SHUNDA B VO 2189.7 852 6.43 5478 .095 .75 16890 339 .805 12.541
WER1 ISOPAC 687 .90 618 .15 525
08910 0640002 000 SHUNDA B 41.18A 525 21620
SHUNDA .0001A .0302 .70 4702 216 .0344 .0147 .8800
1975-12-31 00/03-15-038-03W5/0 1953-11-00 2162.3 2179.6 949.2 PB
A&S TCPL

SHUNDA C 2192.7
SOLN WER1 ISOPAC 71 .80 57 .15 48 22
08910 0640003 000 SHUNDA C 41.18A 26 1071
SHUNDA .0001A
1985-12-31 00/01-01-038-03W5/0 1972-00-00

VO 2088.5 200 2.44 48E .195 .90 16570 330 .785 31.924
WER1 ASSIGN 156 .75 117 .10 105
08910 0640098 005 41.18E 105 4324
SHUNDA .0106 .0007E .0761 .0051 .75 4495 216 .7074 .1190 .0464 .0071 .0131 .0073 .0030 .0042
1984-04-30 02/10-10-037-02W5/0 1977-12-22 2087.3 2089.7 914.1 PB

VO 2203.6 16 5.50 88 .110 .75 17270 334 .795 15.259
WER1 ASSIGN 13 .85 11 .10 10
08910 0640098 010 41.18E 10 412
SHUNDA .0001A .0034 .0298 .70 4702 215 .8239 .0907 .0327 .0046 .0073 .0038 .0019 .0018
1984-05-31 00/04-05-038-03W5/0 1962-12-25 2197.9 2209.2 937.0 PB
A&S TCPL

PEKISKO A VO -1335.3 2297.3 32 8.03 257 .097 .75 17620 342 .820 13.019
WER1 ASSIGN B 34 .70 23 .15 20 3
08910 0642001 000 PEKISKO A 41.18A 17 700
PEKISKO .0002E .0548 .73 4771 217 .0241 .0115 .5300
1976-06-30 00/06-31-037-03W5/0 1962-01-00 2287.5 2296.9 961.6 GW
A&S TCPL

PEKISKO B VO -1262.2 2801.0 512 5.47 2801 .138 .75 16960 339 .809 18.202
ASSOC WER1 ISOPAC SEGR 510 .90 459 .15 390
08910 0642002 000 PEKISKO B 41.18A 390 16060
PEKISKO .0002A .0323 .71 4709 218 .0383 .0157 .7200
1976-12-30 00/03-15-038-03W5/0 1953-11-04 2201.6 2217.1 949.2 GO SEGREGATED ASSOC/SCLN PRODUCTION
A&S TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/PCOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SYLVAN LAKE (F) 037-03W5 08910

PEKISKO B 2229.6
SOLN WER1 ISOPAC SEGR 731 .60 439 .20 351 284 7950.0 92
08910 0642002 000 PEKISKO B 41.18A 67 2759
PEKISKO .0002A .0323 .71 4709 218 .0383 .0157 .7200
1976-12-30 00/03-15-038-03W5/0 1953-11-04 2201.6 2217.1 949.2 GO SEGREGATED ASSOC/SOLN PRODUCTION
A&S TCPL

PEKISKO C VO -1287.8 2221.7 142 2.04 290 .097 .75 17240 339 .800 13.152
ASSOC WER1 ISOPAC SEGR 38 .70 27 .15 23
08910 0642003 000 PEKISKO C 41.18A 23 947
PEKISKO .0002E .0433 .73 4737 220 .0380 .0166 .6500
1976-06-30 00/06-33-037-03W5/0 1962-12-00 2219.8 2221.4 933.6 GO SEGREGATED ASSOC/SOLN PRODUCTION
A&S TCPL

PEKISKO C 2236.3
SOLN WER1 ISOPAC SEGR 244 .60 146 .45 80 56 2620.0 93
08910 0642003 000 PEKISKO C 41.18A 24 988
PEKISKO .0002E .0433 .73 4737 220 .0380 .0166 .6500
1976-06-30 00/06-33-037-03W5/0 1962-12-00 2219.8 2221.4 933.6 GO SEGREGATED ASSOC/SOLN PRODUCTION
A&S TCPL

PEKISKO D VO -1286.9 2251.7 133 1.62 215 .130 .80 17500 341 .702 21.621
ASSOC WER1 ISOPAC SEGR 46 .75 35 .25 26
08910 0642004 000 PEKISKO D 41.18E 26 1071
PEKISKO .0001A .0044 .0440 .90 4679 249 .6267 .1648 .0845 .0146 .0298 .0164 .0058 .0089
1985-12-31 00/08-15-037-03W5/0 1960-00-00 2248.5 2250.9 964.1 GO SEGREGATED ASSOC/SOLN PRODUCTION
A&S TCPL PROGAS

PEKISKO D 2257.7
SOLN WER1 ISOPAC SEGR 231 .75 173 .30 121 14 1910.0 121
08910 0642004 000 PEKISKO D 41.18E 107 4406
PEKISKO .0001A .0044 .044C .90 4679 249 .6267 .1648 .0845 .0146 .0298 .0164 .0058 .0089
1985-12-31 00/08-15-037-03W5/0 1960-00-00 2248.5 2250.9 964.1 GO SEGREGATED ASSOC/SOLN PRODUCTION
A&S TCPL PROGAS

PEKISKO E 2154.3
SOLN WER1 ISOPAC 14 .60 8 .90 1 1
08910 0642005 000 PEKISKO E OIL POOL DEPLETED 41.18A
PEKISKO .0001A
1978-12-31 00/01-01-038-02W5/0 1963-00-00

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD    SL    IMG       MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                   GHV       RMG      ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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SYLVAN LAKE            (F)  037-03W5     08910
  PEKISKO F                  VO              HEAVY          2336.8      32   3.69       118  .097  .75 17650 344  .812 13.073
                        WER1 ASSIGN                          15  .70     11  .15         9
    08910 0642006 000 PEKISKO F                                                    41.18A      9       371
    PEKISKO                .0002E                        .71  4682 217
    1976-06-30 00/12-36-037-04W5/0 1963-03-00      2334.5 2339.0  974.4 GO
    A&S      TCPL
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  PEKISKO H                  CP              HEAVY          2238.8      16   5.56        89  .097  .75 17620 342  .832 12.837
                        WER1 ASSIGN ABAND                     3  .70      2  .10         2                2
    08910 0642008 000 PEKISKO H                                                    41.18A
    PEKISKO                .0002E      .028C .0012  .66  4709 208                .0201 .0102       .5400
    1979-12-29 00/04-05-038-03W5/0 1962-12-00      2235.4 2242.1  936.9 GO
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  PEKISKO I                  VO -1344.2              2290.1     416   8.73      3632  .097  .75 17790 342  .840 12.812
                        WER1 ISOPAC          B           465  .80     372  .15     316        67
    08910 0642009 000 PEKISKO I                                                    37.43A     245      9320
    PEKISKO                     A .0146 .058C .0072  .69  4806 212 .8296 .0559 .0198 .0030 .0061 .0036 .0022
    1986-12-31 00/12-06-038-03W5/0 1963-04-00      2282.3 2292.7  948.5 GW
    A&S      TCPL
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  PEKISKO K                  CP                      2140.9     128  16.55      2118  .058  .75 16750 339  .832  7.347
                        WER1 ASSIGN                          10  .75      8  .10         7                7
    08910 0642011 000 PEKISKO K                                                    41.18E
    PEKISKO                .0002A      .0327         .68  4688 207                .0273 .0100       .3300
    1986-12-31 00/05-16-038-02W5/0 1953-04-00      2130.9 2150.7  960.1 PB
    A&S      TCPL
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  PEKISKO N                  MB                      2196.1     690  12.30      8487  .090  .80 17070 344  .813 12.494
                        WER1 ISOPAC                        1350  .85    1148  .05    1091       786
    08910 0642014 000 PEKISKO N                                                    41.18A     305     12560
    PEKISKO                .0001A                        .70  4668 217
    1982-08-31 00/07-13-037-03W5/0 1973-03-24      2182.4 2201.8  925.7 PB
    A&S
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  PEKISKO O                  VO                      2185.1     128   7.62       975  .050  .65 16110 331  .789  5.701
                        WER1 ASSIGN                          56  .75     42  .15        36        24
    08910 0642015 000 PEKISKO O                                                    41.18A      12       494
    PEKISKO                .0002E      .0323         .71  4709 218                .0009 .0162 .0157 .0496 .1120 .1308 .6748
    1982-12-01 00/11-07-037-02W5/0 1977-05-03      2171.7 2198.5  924.2 PB
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI     MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP      REC    PROD    SL    IMG       MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                      GHV       RMG     ENERGY
    ZONE                  H2     HE      N2    CO2   H2S  DEN     PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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SYLVAN LAKE              (F)  037-03W5     08910
  PEKISKO Q                                                  2261.6
    SOLN                 WER1 ISOPAC                             49  .60     29  .15     25                404.0  121
    08910 0642017 000 PEKISKO Q                                                      41.18E     25         1030
    PEKISKO                       E              .0427                                .7784 .1097 .0433 .0054 .0089 .0031 .0011 .0011
    1985-12-31 00/01-01-037-03W5/0 1983-00-00
    A&S      TCPL
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  PEKISKO R                                                  2263.9
    SOLN                 WER1 ISOPAC                             39  .60     23  .15     20         1      269.0  145
    08910 0642018 000 PEK R                                                          41.18E     19          782
    PEKISKO                       E              .0427                                .8666 .0808 .0091 .0020 .0035 .0011 .0003 .0006
    1986-12-31 00/01-01-037-03W5/0 1984-00-00
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                         VO                                  2127.7     200   8.00     1600  .090  .70 10625 337  .831  6.797
                     WER1 ASSIGN                               109  .65     71  .10     64
    08910 0642098 007                                                                41.18A     64         2636
    PEKISKO                  .0002E .0145 .0098                    .70  4632 216 .8140 .0989 .0372 .0059 .0102 .0057 .0021 .0015
    1979-12-29 00/07-28-037-02W5/0 1978-12-19      2109.0 2146.4  916.4 PB
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                         VO          -1300.3 -1304.0 2255.8     200   4.20      840  .090  .65 14179 332  .810  8.772
    ASSOC                WER1 ASSIGN                               74  .65     48  .10     43
    08910 0642098 008                                                                41.18E     43         1771
    PEKISKO                  .0002E .0125                          .68  4560 211 .8587 .0554 .0454 .0060 .0138 .0052 .0014 .0014
    1983-11-30 00/04-22-037-03W5/0 1983-08-15      2251.7 2260.0  959.7 GO
    TCPL
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                         VO -1327.1                          2292.3     200   4.50      900  .128  .70 17580 342  .812 16.130
                     WER1 ASSIGN                 B             145  .70    102  .10     92
    08910 0642098 010                                                                41.18E     92         3789
    PEKISKO 1                          A .0033 .0296               .71  4730 215 .8401 .0759 .0317 .0044 .0087 .0041 .0022
    1982-03-31 00/10-30-037-03W5/0 1962-11-00      2289.7 2294.8  967.7 GW
    A&S      TCPL
    ---------------------------------------------------------------------------------------------------------------------------------
                         VO                                  2316.9     200   9.50     1900  .070  .65 17360 335  .800  8.382
                     WER1 ASSIGN                               159  .75    119  .10    107
    08910 0642098 013                                                                41.18E    107         4406
    PEKISKO                       E .0033 .0296               .71  4730 215 .8401 .0759 .0317 .0044 .0087 .0041 .0022
    1983-09-30 00/04-31-037-03W5/0 1979-11-19      2310.6 2323.2  972.6 PB
    A&S      TCPL
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME              ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                           AQUIFER   GIP   REC    PROD   SL     IMG      MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4     NC4     C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE       KB     TYPE
  PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
SYLVAN LAKE             (F)  037-03W5     08910
                             VO                      2130.9      128    5.26       673   .097   .75 16750 336   .785 13.138
                        WER1 ASSIGN ABAND                 88   .75      66   .10      59
    08910 0642098 014                                                          41.18A      55       2430
    PEKISKO                .0002E          .0191      .72  4654 219                    .0272 .0080          .7200
    1982-12-01 00/06-14-038-02W5/0 1960-03-00      2126.3 2135.7  997.9 PB
    A&S      TCPL
-------------------------------------------------------------------------------------------------------------------------------
                             VO                      2240.3      200    4.80       960   .090   .80 17130 342   .812 12.630
                        WER1 ASSIGN                      121   .75      91   .10      82
    08910 0642098 015                                                          41.18E      82       3377
    PEKISKO 3                        A .0033 .0414      .71  4730 215 .7864 .0891 .0498 .0085 .0140 .0060 .0010 .0005
    1982-08-31 00/10-20-038-03W5/0 1963-06-00      2237.2 2243.3  964.4 PB
    A&S      TCPL
-------------------------------------------------------------------------------------------------------------------------------
                             VO                      2348.9      200    4.00       800   .090   .60 16920 343   .828  9.149
                        WER1 ASSIGN                      73   .75      55   .10      50
    08910 0642098 020                                                          41.18E      50       2059
    PEKISKO          .0002 .0002A          .0005      .66  4598 211 .8609 .0877 .0313 .0047 .0087 .0050 .0005 .0003
    1986-05-31 00/14-35-037-04W5/0 1985-10-06      2346.7 2351.0  986.8 PB
-------------------------------------------------------------------------------------------------------------------------------
  D-3 A                      VO        -1902.9       2865.4      728   12.59      9166   .072   .85 23920 372   .900 12.435
    ASSOC               WER1 ISOPAC        COMB                1140   .90      1026   .11      913      296
    08910 0720001 000 D-3 A          CONCURRENT PRODUCTION                                  38.18A      769      29360
    D-3                      .0005A          .0525 .0170  .70  4861 217                    .0266 .0159          .9100
    1979-12-29 00/06-17-037-03W5/0 1961-12-00      2856.6 2873.4  970.5 GO                                    COMBINED ASSOC/SOLN PRODUCTION
    A&S      TCPL
-------------------------------------------------------------------------------------------------------------------------------
  D-3 A                                            2881.9
    SOLN                WER1 ISOPAC        COMB                 424   .65      276   .45      152                1620.0  262
    08910 0720001 000 D-3 A          CONCURRENT PRODUCTION                                  38.18A
    D-3                      .0005A          .0525 .0170  .70  4861 217                    .0266 .0159          .9100
    1979-12-29 00/06-17-037-03W5/0 1961-12-00      2856.6 2873.4  970.5 GO                                    COMBINED ASSOC/SOLN PRODUCTION
    A&S      TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=      1564 PROD=      1302  IMG=      1065  MGP=       296  RMG=       169  ENERGY=     29360

SYLVAN LAKE              POOLS=  151  GIP=     36523 PROD=     29270  IMG=     25665  MGP=     11961  RMG=     13704  ENERGY=    552091
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
	H2 HE N2 CO2 H2S DEN		PC	TC	C1	C2		C3 IC4 NC4			C5	C6		C7		
	LOCATION		DRILL DATE		TOP	BASE	KB	TYPE								
TABER	(F) 009-17W4	0893C														
	VO				194.7		64	3.70		237	.150	.55	2220	289		.952	1.893
	WER1 ASSIGN					4	.60	2	.05	2							
08930 0158098 005										37.81E		2		76			
MILK RIVER	A .0381				.57	4593	189	.9577	.0034	.0003	.0001	.0001	.0002	.0001			
1982-12-31 00/08-33-009-17W4/0	1975-03-17				192.0	197.5	823.0	PB									
KANNGAZ																	
SECOND WHITE SPECKS A	PD				599.4		200	1.83		366	.120	.60	5010	294		.912	3.826
	WER1 ASSIGN					32	.75	24	.05	23		17					
08930 0186001 000	2W SPECKS A									36.31E		6		218			
2WS	.0034A .0697 .0005				.58	4540	186	.9239	.0019	.0002	.0002	.0001		.0001			
1985-12-31 00/06-11-010-16W4/0	1975-09-03				596.2	602.6	809.5	PB									
CWNGNUL																	
SECOND WHITE SPECKS B	PD				595.9		440	.91		400	.240	.55	5030	294		.909	7.065
	WER1 ASSIGN					28	.75	21	.05	20		10					
08930 0186002 000	2W SPECKS B									36.31E		10		363			
2WS	.0018A .0016				.59	4557	187	.9238	.0057	.0012	.0004		.0002				
1986-12-31 00/06-14-010-16W4/0	1964-04-25				594.9	596.8	802.2	PB									
CWNG CWNGNUL																	
	VO				660.8		128	1.30		166	.240	.70	3150	294		.940	5.446
	WER1 ASSIGN					9	.55	5	.05	5							
08930 0186098 010										36.31E		5		182			
L 2 WS	.0002 .0037A .0782 .0001				.59	4525	187	.9079	.0063	.0023	.0004	.0006	.0003				
1985-08-31 00/04-33-009-17W4/0	1985-03-05				660.2	661.5	830.6	PB									
KANNGAZ																	
	VO				637.5		128	1.23		157	.250	.60	3270	300		.932	4.989
	WER1 ASSIGN					8	.60	5	.05	5							
08930 0204098 000										36.31E		5		182			
BARON	.0018A				.65	4613	206										
1982-12-01 00/13-19-009-16W4/0	1974-05-28				637.0	638.0	838.2	PB									
BOW ISLAND B	VO				702.7		259	2.31		598	.170	.60	5420	295		.908	5.869
	WER1 ISOPAC					35	.70	25	.05	24		1					
08930 0213002 000	BOW ISLE B									37.81E		23		870			
BOW ISLAND	.0104A .0955				.60	4476	184	.8861	.0063	.0011	.0002	.0001				.0003	
1984-04-30 00/13-15-009-17W4/0	1944-08-12				701.0	701.6	842.2	PB									
CWNGNUL																	

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TABER (F) 009-17W4 08930
BOW ISLAND C VO 672.7 200 3.96 792 .180 .65 3790 297 .937 4.531
WER1 ASSIGN 36 .65 23 .05 22 1
08930 0213003 000 BOW ISLE C 37.81E 21 794
BOW ISLAND 1 .0027E .0951 .0038 .60 4516 185 .8938 .0040 .0001
1984-12-31 00/13-01-009-17W4/0 1948-11-00 670.6 674.8 846.7 PB

MANNVILLE A VO -133.5 986.4 200 4.27 854 .210 .80 10280 302 .789 20.612
ASSOC WER2 ASSIGN 176 .75 132 .10 119
08930 0248001 000 MANNVILLE A CONCURRENT PRODUCTION 38.18E 119 4543
TABER SS .0046A .0893 .0046 .0001 .71 4487 205 .7705 .0571 .0350 .0089 .0165 .0094 .0027 .0013
1984-12-31 02/01-16-009-17W4/0 1944-00-00 984.2 988.5 855.0 GD

MANNVILLE G VO -129.8 -135.9 990.3 131 2.89 379 .245 .70 10730 302 .782 22.159
ASSOC WER1 ISOPAC COMB 84 .75 63 .10 57 12
08930 0248007 000 MANNVILLE G CONCURRENT PRODUCTION 38.18E 52 1985
TABER SS .0046A .0893 .0046 .0001 .71 4487 205 .7705 .0571 .0350 .0089 .0165 .0094 .0027 .0013
1985-12-31 00/07-09-009-17W4/0 1944-00-00 988.8 994.9 864.4 GD COMBINED ASSOC/SOLN PRODUCTION

MANNVILLE G 1002.8
SOLN WER1 ISOPAC COMB 12 .65 8 .10 7 529.0 23
08930 0248007 000 MANNVILLE G CONCURRENT PRODUCTION 38.18E
TABER SS .0046A .0893 .0046 .0001 .71 4487 205 .7705 .0571 .0350 .0089 .0165 .0094 .0027 .0013
1985-12-31 00/07-09-009-17W4/0 1944-00-00 988.8 994.9 864.4 GD COMBINED ASSOC/SOLN PRODUCTION

COMBINED SOLN/ASSOC POOLS= 1 GIP= 56 PROD= 71 IMG= 64 MGP= 12 RMG= 52 ENERGY= 1985

MANNVILLE K VO -131.0 987.7 56 3.00 168 .189 .65 10370 303 .793 15.078
ASSOC WER2 ISOPAC 25 .75 19 .10 17
08930 0248011 000 MANN K 38.18E 17 649
TABER SS .0046A .0893 .0046 .0001 .71 4487 205 .7705 .0571 .0350 .0089 .0165 .0094 .0027 .0013
1982-10-29 00/14-10-009-17W4/0 1944-00-00 983.3 988.0 854.2 GD
CWNGNUL

VO -124.5 1007.9 200 6.20 1240 .180 .65 10460 304 .777 14.734
STRIKE WER1 ASSIGN B 183 .75 137 .05 130
08930 0346098 003 38.18E 130 4963
TABER .0042A .0814 .0077 .72 4505 210 .7628 .0694 .0376 .0077 .0152 .0050 .0028 .0012
1983-11-30 00/16-31-008-17W4/0 1983-02-12 1004.8 1011.0 880.3 GW

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TABER (F) 009-17W4 08930
VO -127.4 991.8 200 7.00 1400 .250 .70 10720 304 .723 24.273
ASSOC WER1 ASSIGN 340 .80 272 .30 190
08930 0346098 005 38.18E 190 7254
TABER .0001E .0148 .0083 .11 4399 218 .5161 .1279 .1292 .0324 .0780 .0700 .0186 .0046
1982-12-01 00/07-08-009-17W4/0 1972-08-13 988.8 994.9 864.4 GO

TABER POOLS= 13 GIP= 972 PROD= 736 IMG= 621 MGP= 41 RMG= 580 ENERGY= 22079

TABER NORTH (F) 007-17W4 08940
VO +37.5 747.3 200 .50 100 .230 .60 7030 299 .860 10.729
WER2 ASSIGN B 11 .75 8 .10 7
08940 0213098 004 37.43E 7 262
BOW ISLAND SS .0003 .0062E .1502 .0010 .72 4371 195 .7782 .0090 .0096 .0045 .0130 .0155 .0082 .0043
1981-06-30 00/06-14-011-16W4/0 1979-03-06 747.0 747.5 785.0 GW

VO 749.2 200 1.00 200 .230 .55 6780 298 .901 9.084
WER2 ASSIGN 18 .75 14 .05 13
08940 0213098 005 37.43E 13 487
BOW ISLAND .0009E .0858 .59 4521 185 .9062 .0042 .0005 .0001 .0001
1979-10-31 00/12-14-011-16W4/0 1978-10-16 748.7 749.7 787.6 PB

GLAUCONITIC C 979.1
SOLN WER1 ISOPAC 148 .65 96 .30 67 11 2590.0 57
08940 0300003 000 GLAUC C 37.43E 56 2096
GLAUCONITIC .0018E .0816 .0207 .92 4493 244 .5649 .1432 .1006 .0181 .0383 .0217 .0066 .0025
1985-12-31 00/01-01-011-16W4/0 1980-00-00

VO -177.0 949.0 64 1.60 102 .200 .70 12660 304 .736 22.527
ASSOC WER2 ASSIGN 23 .80 18 .15 16
08940 0300098 005 37.43E 16 599
GLAUCONITIC SS .0009E .0385 .1006 .91 4825 213 .7719 .0539 .0195 .0027 .0057 .0038 .0014 .0011
1980-12-31 00/16-18-011-16W4/0 1980-09-27 948.2 949.8 772.8 GO

VO HEAVY 978.5 200 .70 140 .171 .60 11060 302 .783 13.647
WER2 ASSIGN 19 .75 14 .10 13
08940 0300098 010 37.43E 13 487
GLAUCONITIC SD .0016E .0266 .0085 .65 4610 205 .8676 .0535 .0261 .0037 .0070 .0036 .0012 .0006
1981-12-31 00/04-18-011-16W4/0 1981-03-13 977.7 979.3 779.8 GO

TABER NORTH POOLS= 5 GIP= 219 PROD= 150 IMG= 116 MGP= 11 RMG= 105 ENERGY= 3931

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/PCOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7														
	LOCATION DRILL DATE TOP BASE KB TYPE														
TABER SOUTH	(F) 007-16W4 0895C														
	VO		676.4	200	2.47		494	.149	.60	6310	297		.896	6.028
	WER1 ASSIGN		30	.75	23	.05	22								
08950 0206098 005							37.43E		22	823					
BASE OF FISH SC	.0008A														
1978-12-31 00/06-11-007-17W4/0 1978-08-09	.60 4544 186														
	675.1 677.6 950.7 PB														
	VO		733.7	200	1.00		200	.130	.60	4000	297		.901	3.316
STRIKE	WER1 ASSIGN		7	.60	4	.10	4								
08950 0206098 010							37.43E		4	150					
FISH SCALE	.0014E .0152 .002C		.65	4613 206	.8803	.0608	.0278	.0027	.0061	.0C36	.0010	.0025			
1979-10-31 02/07-19-007-17W4/0 1978-09-20			732.8	734.5	952.0 PB										
	VO		737.3	200	1.00		20C	.09C	.60	4C50	298		.929	2.247
	WER1 ASSIGN		4	.65	3	.05	3								
08950 0206098 015							37.43E		3	112					
FISH SCALE	.0036A .0715 .0049		.60	4516 188	.9053	.0105	.0029	.0004	.0005	.0004					
1986-11-30 00/06-16-007-17W4/0 1978-09-07			736.8	737.8	950.7 PB										
BOW ISLAND A	VO		702.4	8774	1.98		17373	.210	.65	3610	297		.937	5.C36
	WER1 ISOPAC		875	.90	788	.05	749		205						
08950 0213001 000 BOW ISL A							37.43E		544	20362					
BOW ISLAND	.0008A .0728		.59	4551 187	.9242	.0032									
1983-09-30 00/10-10-008-17W4/0 1958-06-13			696.8	700.4	902.8 PB										
CWNGNUL KANNGAZ															
BOW ISLAND D	MB		710.5	1272	2.01		2557	.210	.70	4610	298		.922	7.014
	WER1 ISOPAC		127	.80	102	.05	97		8$						
08950 0213004 000 BOW ISL D							37.43E		8	299					
BOW ISLAND	.0036A .0637 .0009		.59	4551 186	.9187	.0088	.0021	.0005	.0008	.0006	.0003				
1985-12-31 00/10-10-008-17W4/0 1958-06-13			707.7	713.5	902.8 PB										
NUL CWNGNUL															
	VO		719.5	64	4.27		273	.230	.55	3640	298		.940	4.675
	WER1 ASSIGN		13	.60	8	.05	8								
08950 0213098 005							37.43E		8	299					
BOW ISLAND	.0051A .0800 .0033		.59	4495 186	.9050	.0054	.0010	.0001	.0001						
1986-11-30 00/07-24-008-18W4/0 1972-04-26			716.9	722.1	905.9 PB										

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GCR	M3/M3 PCT
	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
	LOCATION		DRILL	DATE		TOP	BASE		KB	TYPE						
TABER SOUTH	(F)	007-16W4		08950												
MANNVILLE D	VO			-71.3		974.4		64	3.90		250	.249	.75	9980	305	.847 20.517
ASSOC	WER1	ASSIGN					51	.75		38 .05		36				
08950 0248004 000	MANNVILLE D										38.18E		36		1374	
GLAUCONITIC		.0030A	.1458	.0115		.67	4471	192	.7786	.0359	.0155	.0024	.0042	.0021	.0008	.0002
1986-11-30 00/10-11-008-17W4/0	1965-08-23					972.3	976.0		904.6	GO						
TABER SOUTH	POOLS=	7	GIP=	1107	PROD=		966	IMG=		919	MGP=		294	RMG=		625 ENERGY= 23419
TANGENT	(F)	080-24W5		08990												
PEACE RIVER A	VO	+216.0				353.8		2895	4.24		12275	.297	.75	1330	293	.970 2.964
	WER1	ISOPAC			B		364	.50		182 .05		173	3			
08990 0228001 000	PEACE RIV A										37.43E		170		6363	
PEACE RIVER SS	.0001	.0002A	.0053	.0019		.56	4620	191	.9896	.0024	.0006					
1985-12-31 00/16-34-080-24W5/0	1951-02-20					352.9	359.6		575.1	GW						
PANALTA PROGAS																
	VO	+211.8				358.4		200	1.90		380	.300	.55	1500	294	.964 2.483
	WER1	ASSIGN			B		9	.50		5 .05		5				
08990 0228098 025											37.43E		5		187	
PEACE RIVER	.0003	.0002A	.0070	.0002		.56	4595	190	.9922	.0001						
1983-12-21 00/16-05-081-24W5/0	1951-08-31					357.5	359.4		570.9	GW						
PANALTA																
SPIRIT RIVER A	VO	+167.8				398.4		150	7.80		1170	.270	.65	2720	291	.943 4.947
	WER1	ASSIGN			B		58	.55		32 .05		30	18			
08990 0264001 000	SPIRIT RIV A										38.16A		12		458	
SPIRIT RIVER	.0029	.0001A	.0125			.58	4608	193	.9816	.0035	.0037	.0021	.0028	.0006	.0007	.0001
1985-04-30 00/16-31-080-23W5/0	1982-09-11					394.5	402.3		570.1	GW						
SPIRIT RIVER B	VO	+170.6				395.9		122	1.25		153	.307	.60	3820	294	.918 7.414
	WER1	ISOPAC			B		11	.70		8 .05		8	6			
08990 0264002 000	SPRIRT RIV B										37.43E		2		75	
SPIRIT RIVER #1	.0029	.0001E	.0125			.58	4608	193	.9706	.0035	.0021	.0028	.0010	.0007	.0001	
1984-12-31 00/14-29-080-23W5/0	1983-02-26					394.8	395.8		571.6	PB						
	VO					587.8		200	2.16		432	.300	.50	4620	301	.918 7.132
	WER1	ASSIGN					31	.75		23 .05		22				
08990 0264098 005											37.43E		22		823	
SPIRIT RIVER		.0002E	.0049	.0008		.56	4640	191	.9942							
1978-12-31 00/11-14-081-25W5/0	1977-08-07					586.7	588.9		562.7	PB						
PANALTA PROGAS	PROGAS											A&S	SLPETRO			

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GCI	OWI / AQUIFER / GIP / REC / PROD / SL / IMG / GHV / MGP / RMG / STOIP / ENERGY	MFD / AREA / PAY / VOLUME	H2	HE	N2	CO2	H2S	DEN	PC	TC	KB	TYPE	C1	C2	C3	IC4	NC4	C5	C6	C7	POR	GSAT	PI	T	Z	M3/M3 GOR	PCT
TANGENT	(F) 080-24W5	08990	VO										398.2		150		4.40		660	.310	.55	2490	294		.947		4.336	
	WER1 ASSIGN												29		.65		19	.05	18									
08990 0264098 010																			37.43E		18		674					
SPIRIT RIVER	.0002	.0002E	.0056	.0031						.56	4512	191	.9852		.0046	.0011												
1985-12-31 03/14-30-080-23W5/0	1985-03-15									395.5	401.0		575.1	PB														
			VO										396.1		150		1.30		195	.310	.50	1740	294		.961		2.715	
	WER1 ASSIGN												5		.50		3	.05	3									
08990 0264098 015																			37.43E		3		112					
SPIRIT RIVER	.0002	.0002E	.0056	.0031						.56	4512	191	.9852		.0046	.0011												
1985-12-31 00/02-32-080-23W5/0	1983-11-22									395.5	396.8		569.1	PB														
BLUESKY A			VO	HEAVY									739.4		683		1.92		1311	.223	.65	7050	307		.882	1C.733		
	WER1 ISOPAC												141		.75		106	.05	101		78							
08990 0304001 000	BLUESKY A																		37.43E		23		861					
BLUESKY	.0002	.0002A	.0032	.0096						.58	4632	194	.9604		.0258	.0005	.0001											
1985-12-31 00/16-25-080-24W5/0	1951-07-19									732.7	737.6		571.8	PB														
PROGAS																												
BLUESKY B			VO										733.7		440		5.15		2266	.210	.45	7000	306		.879		6.994	
	WER1 ASSIGN												158		.75		119	.05	113		55							
08990 0304002 000	BLSKY B																		37.43E		58		2171					
BLUESKY SD	.0001A	.0011	.0098							.58	4671	195	.9646		.0232	.0008	.0003	.0001										
1984-12-31 00/16-34-080-24W5/0	1951-02-20									731.8	737.0		575.2	PB														
PANALTA																												
			VO										741.7		200		1.54		308	.150	.55	7340	307		.898		6.247	
	WER1 ASSIGN												19		.75		14	.05	13									
0899C 0304098 003																			36.68E		13		477					
BLUESKY	.0008A	.0027	.0177							.63	4475	184	.9596		.0196	.0001												
1982-12-01 00/04-14-080-23W5/0	1974-07-05									740.9	742.5		571.5	PB														
LOC U																												
			VO	-15.6									730.3		200		6.10		1220	.210	.65	7440	305		.872	1C.859		
	WER1 ASSIGN				B								132		.75		99	.05	94									
08990 0304098 007																			36.68E		94		3448					
BLUESKY	.0003E	.0027	.0177							.58	4690	195	.9596		.0196	.0001												
1982-12-01 00/15-25-080-23W5/0	1956-05-01									727.3	733.3		577.3	GW														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT
TANGENT	(F) 080-24W5	C899C												
	VO			766.8	200	1.50		300	.220	.65	7080	308	.912	10.250
STRIKE	WER1 ASSIGN ABAND			31	.75	23	.05	22						
08990 0304098 010								31.06A		22		683		
BLUESKY	.0005	A .1883		.64	4405	180	.8005	.0094	.0001		.0001	.0003	.0004	.0004
1983-09-30 00/13-18-080-23W5/0	1950-06-04			766.0	767.5	1936.0	GW							
	VO	-18.0		751.3	200	3.00		600	.180	.65	7130	308	.881	8.743
	WER1 ASSIGN		B	52	.70	36	.05	34						
08990 0304098 012								37.43E		34		1273		
BLUESKY	.0001E	.0011 .0098		.58	4671	195	.9646	.0232	.0008	.0003	.0001			
1982-12-31 00/16-20-080-24W5/0	1951-10-03			749.8	752.8	572.4	GW							
	VO			732.7	150	5.10		765	.210	.65	7000	306	.871	10.195
	WER1 ASSIGN			78	.75	59	.05	56						
08990 0304098 015								37.43E		56		2096		
BLUESKY		A .0030 .0223		.61	4533	199	.9195	.0441	.0074	.0017	.0004	.0008	.0003	.0005
1985-12-31 00/13-35-080-24W5/0	1951-09-04			728.8	736.7	574.5	PB							
	VO			732.2	200	4.50		900	.240	.80	7150	306	.885	14.416
	WER1 ASSIGN ABAND			130	.75	98	.05	93						
08990 0304098 020								37.43E		93		3481		
BLUESKY	.0001	.0001E .0177 .0001		.56	4619	191	.9764	.0056						
1983-12-31 00/04-25-081-25W5/0	1963-12-18			730.0	734.5	570.0	PB							
PANALTA														
	VO			737.5	200	2.78		556	.240	.80	7220	307	.887	14.477
	WER1 ASSIGN			80	.75	60	.10	54						
08990 0304098 025								37.43E		54		2021		
BLUESKY	.0002E	.0321		.59	4647	192								
1976-12-31 00/06-25-081-25W5/0	1975-11-25			735.8	739.1	575.5	PB							
PANALTA														
BLUESKY C	VO			733.0	200	1.70		340	.230	.75	7050	308	.878	12.789
	WER1 ASSIGN			43	.75	32	.05	30						
08990 0305060 001 BLUESKY C								36.68E						
LOWER BLUESKY .0011	.0002A .0023	.0001		.58	4640	196	.9530	.0311	.0044	.0011	.0015	.0002		
1981-12-31 00/06-01-081-24W5/0	1981-10-11			731.0	735.0	572.0	PB							

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
TANGENT	(F) 080-24W5	08990														
GETHING G	VO			750.1	200	2.60		520	.230	.80	7380	307		.874	14.392	
	WER1 ASSIGN			75	.75	56	.05	53								
08990 0305060 002 GETHING G								36.68E								
UPPER GETHING .0011 .0002E .0023 .0001			.58	4637	196	.9530	.0311	.0044	.0011	.0015	.0002					
1983-10-31 00/06-01-081-24W5/0 1981-10-11			748.0	752.2	572.0	PB										
BLUESKY C & GETHING G	VO															
	WER1 ASSIGN			118	.75	88	.05	83								
08990 0305060 999 BLSK C&GETH G								36.68E		83	3044					
BLSK & GETHING .0002A																
1983-10-31 00/06-01-081-24W5/0 1981-10-11																
GETHING C	VO -209.7			781.3	200	1.50		300	.258	.65	7290	308		.896	12.598	
	WER1 ASSIGN		B	38	.75	29	.05	28								
08990 0326003 000								36.68E		28	1027					
LOWER GETHING A .0068 .0145			.57	4675	189	.9775	.0006									
1981-12-31 00/16-20-080-24W5/0 1951-10-03			780.6	782.1	572.4	GW										
PANALTA																
GETHING D	VO -189.6			758.8	156	2.39		373	.267	.70	7340	308		.883	14.345	
	WER1 ISOPAC		B	54	.70	38	.05	36		9						
08990 0326004 000 GETHING D								36.68E		27	990					
L GETHING .0001A .0028 .0221			.58	4698	193	.9745	.0005									
1984-12-31 00/11-30-080-23W5/0 1967-07-10			759.8	763.8	574.2	GW										
PROGAS																
GETHING E	VO -189.6			763.1	200	2.10		420	.280	.85	7340	308		.872	18.497	
	WER1 ASSIGN		B	78	.70	55	.10	50								
08990 0326005 000 GETHING E								36.68E		50	1834					
LOWER GETHING A .0030 .0223			.61	4709	201	.9192	.0441	.0074	.0017	.0004	.0008	.0003	.0008			
1982-12-31 00/13-35-080-24W5/0 1951-09-04			762.0	764.1	574.5	GW										
PANALTA																
GETHING F	VO -189.6			759.4	158	1.66		262	.242	.70	7250	308		.888	12.770	
	WER1 ISOPAC		B	33	.70	23	.05	22		3						
08990 0326006 000 GETHING F								37.43E		19	711					
L GETHING .0019 .0003A .0202 .0004			.57	4573	190	.9727	.0027	.0008	.0007	.0001	.0002					
1984-12-31 00/06-32-080-23W5/0 1979-10-05			758.4	760.0	569.9	PB										
PROGAS																

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TANGENT (F) 080-24W5 08990
GETHING H VO -194.0 764.8 200 2.40 480 .280 .85 7400 308 .884 18.395
WER1 ASSIGN B 88 .70 62 .05 59 5
08990 0326008 000 GETHING H 36.68E 54 1981
BSL GETHING .0001E .0043 .0124 .58 4672 193 .9729 .0102 .0001
1982-12-31 00/06-01-081-24W5/C 1981-10-11 763.6 766.0 572.0 GW

VO -193.6 764.5 42 1.57 66 .270 .70 7340 308 .883 14.506
WER1 ISOPAC B 10 .70 7 .05 7
08990 0326098 005 36.68E 7 257
L GETHING .0001E .0028 .0221 .58 4698 193 .9745 .0005
1984-12-31 00/16-30-080-23W5/0 1982-02-21 764.0 768.0 574.4 GW
PROGAS

TRIASSIC C VO 865.8 440 .90 396 .232 .75 8450 316 .862 15.350
WER1 ASSIGN 61 .75 46 .10 41 14
08990 0500003 000 TRIASSIC C 37.81E 27 1021
MONTNEY A .0002A .0034 .0253 .62 4706 201 .9182 .0392 .0084 .0023 .0015 .0010 .0003 .0002
1984-12-31 00/16-34-080-24W5/C 1951-02-20 866.5 867.4 575.1 PB
PANALTA

TRIASSIC D PD 867.9 200 1.50 300 .230 .75 9890 312 .842 18.468
WER1 ASSIGN 107 .75 80 .05 76 53
08990 0500004 000 TRIASSIC D 37.81E 23 870
MONTNEY A .0002A .0048 .0256 .61 4706 200 .9196 .0375 .0075 .0022 .0013 .0008 .0003 .0002
1986-12-31 00/16-05-081-24W5/0 1951-08-31 867.2 868.7 571.2 PB
PANALTA

TRIASSIC A VO 876.6 200 1.22 244 .200 .70 8450 313 .861 12.484
WER1 ASSIGN 30 .75 23 .05 22
08990 0500060 001 TRIASSIC A 37.81E
MONTNEY A .0001A .0069 .0182 .60 4686 199 .9272 .0386 .0060 .0021 .0007 .0002
1984-12-31 00/16-20-080-24W5/C 1951-08-03 876.0 877.2 572.4 PB

TRIASSIC B VO 888.2 200 4.70 940 .240 .75 8450 314 .867 15.888
WER1 ASSIGN 149 .75 112 .05 106
08990 0500060 002 TRIASSIC B 37.81E
MONTNEY B & C A .0090 .0152 .60 4675 198 .9316 .0350 .0064 .0021 .0007
1984-12-31 00/16-20-080-24W5/C 1951-08-03 883.9 892.5 572.4 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TANGENT (F) 080-24W5 C8990
TRIASSIC A & B
WER1 ASSIGN 179 .75 135 .05 128 31
08990 0500060 999 TRIASSIC AB 37.81E 97 3668
MONTNEY A,B,C .0001A
1984-12-31 00/16-20-080-24W5/0 1951-08-03
PANALTA

VO 868.4 200 1.52 304 .250 .65 7960 306 .845 14.226
WER1 ASSIGN 43 .75 32 .05 30
08990 0500098 002 40.80E 30 1224
TRIASSIC .0002E .0077 .0172 .63 4640 204 .9228 .0316 .0116 .0021 .0037 .0022 .0005 .0003
1982-12-01 00/04-14-080-23W5/0 1974-07-05 867.5 869.3 571.5 PB

VO 849.5 200 3.96 792 .170 .50 7820 311 .867 7.011
WER1 ASSIGN 56 .75 42 .05 40
08990 0500098 003 40.80E 40 1632
TRIASSIC .0002E .0077 .0172 .62 4672 200 .9228 .0316 .0116 .0021 .0037 .0022 .0005 .0003
1982-12-01 00/15-25-080-23W5/0 1956-05-08 845.5 853.4 577.3 PB

VO 867.5 200 1.00 200 .230 .70 7950 312 .864 13.503
WER1 ASSIGN 27 .75 20 .05 19
08990 0500098 006 37.81E 19 718
MONTNEY A .0001 .0003A .0060 .61 4624 200 .9350 .0356 .0117 .0023 .0042 .0032 .0014 .0002
1984-12-31 00/13-21-080-23W5/0 1982-07-19 867.0 868.0 575.0 PB
PROGAS

VO 862.1 200 .50 100 .210 .50 8030 310 .862 8.973
WER1 ASSIGN 9 .75 7 .05 7
08990 0500098 008 37.81E 7 265
MONTNEY B A .0086 .60 4627 199 .9340 .0389 .0105 .0026 .0027 .0017 .0007 .0003
1984-12-31 00/02-31-080-23W5/0 1981-09-10 861.8 862.3 571.7 PB
PROGAS

VO 856.0 200 2.00 400 .200 .75 8120 312 .862 12.879
WER1 ASSIGN 52 .75 39 .05 37
08990 0500098 009 37.81E 37 1395
MONTNEY A .0002A .0046 .0133 .61 4660 200 .9355 .0270 .0084 .0022 .0025 .0021 .0012 .0030
1984-12-31 00/14-29-080-23W5/0 1983-02-26 855.0 857.0 571.6 PB
PROGAS

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/PCOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TANGENT (F) 080-24W5 08990
VO 874.1 440 .75 330 .232 .75 8450 316 .862 15.350
WER1 ASSIGN 51 .75 38 .10 34
08990 0500098 010 37.81E 34 1286
MONTNEY B .0002A .0034 .0253 .62 4706 201 .9182 .0392 .0084 .0023 .0015 .0010 .0003 .0002
1984-12-31 00/16-34-080-24W5/0 1951-02-20 874.8 875.7 575.1 PB
PANALTA

VO 868.4 200 3.20 640 .210 .75 8220 312 .860 13.721
WER1 ASSIGN 88 .75 66 .05 63
08990 0500098 015 37.81E 63 2382
MONTNEY B .0021 .0002A .0054 .0001 .61 4615 200 .9350 .0323 .0120 .0028 .0043 .0030 .0014 .0014
1984-12-31 00/14-29-080-23W5/0 1983-02-26 865.3 871.4 571.6 PB
PROGAS

VO 852.5 200 1.00 200 .160 .50 8030 311 .860 6.830
WER1 ASSIGN 14 .75 11 .05 10
08990 0500098 016 37.81E 10 378
MONTNEY A A .0086 .60 4627 199 .9340 .0389 .0105 .0026 .0027 .0017 .0007 .0003
1984-12-31 00/02-31-080-23W5/0 1981-09-10 852.0 853.0 571.7 PB
PROGAS

VO 889.5 150 1.00 150 .140 .55 8300 313 .877 6.621
WER2 ASSIGN 10 .75 8 .10 7
08990 0500098 020 37.81E 7 265
MONTNEY E .0030 .0229 .0050 .61 4533 199 .9160 .0428 .0062 .0019 .0013 .0009
1985-12-31 00/09-22-080-24W5/0 1983-10-28 889.0 890.0 584.0 PB
PANALTA

VO 864.5 150 .90 135 .200 .70 8450 312 .862 12.509
WER2 ASSIGN 17 .75 13 .10 12
08990 0500098 022 37.81E 12 454
MONTNEY A .0030 .0229 .0050 .61 4533 199 .9160 .0428 .0062 .0019 .0013 .0009
1985-12-31 00/13-35-080-24W5/0 1951-09-04 864.1 865.0 574.5 PB
PANALTA

VO 872.7 150 .60 90 .230 .75 8450 312 .862 15.413
WER2 ASSIGN 14 .75 11 .10 10
08990 0500098 023 37.81E 10 378
MONTNEY E .0030 .0229 .0050 .61 4533 199 .9160 .0428 .0062 .0019 .0013 .0009
1985-12-31 00/13-35-080-24W5/0 1951-09-04 872.3 873.2 574.5 PB
PANALTA

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC   PROD   SL    IMG       MGP    STOIP   GCR   PCT
    FIELD/POOL CODE                                                                GHV       RMG    ENERGY
    ZONE              H2     HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE    LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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TANGENT                  (F)  080-24W5     08990
                              VO                          878.9     200    .90      180  .210  .70   8030  313   .854 12.558
                         WER1 ASSIGN                        23   .75     17   .05      16
    08990 0500098 025                                                                37.81E      16       605
    MONTNEY B SD          .0001E .0074 .0130        .63  4671 204 .8941 .0650 .0139 .0030 .0017 .0012 .0005 .0001
    1984-12-31 00/16-05-081-24W5/C 1951-08-31      878.4  879.3  571.2 PB
    PANALTA
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                              VO                         1599.1     150   6.50      975  .070  .55  15530  340   .858  5.829
                         WER1 ASSIGN                        57   .80     46   .10      41
    08990 0644098 005                                                                37.81E      41      1550
    MID BANFF                      A .0820 .0009        .67  4523 200 .8323 .0456 .0203 .0036 .0068 .0046 .0019 .0020
    1985-12-31 00/01-27-080-24W5/0 1985-01-13     1595.0 1603.3  581.5 PB
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  D-1A                                                 1783.5
    SOLN                 WER1 ISOPAC                        76   .65     49   .10      44        2      970.0   78
    08990 0658001 000 D-1A                                                           39.30E      42       1651
    D-1             .0006 .0008E .0551                                .8146 .0618 .0392 .0071 .0124 .0061 .0015 .0008
    1985-12-31 00/01-01-080-23W5/0 1981-00-00
    ---------------------------------------------------------------------------------------------------------------------------
  D-1 B                                                1763.5
    SOLN                 WER1 ISOPAC                         7   .65      5   .15       4                84.9   80
    08990 0658002 000 D-1B                                                           39.30E       4       157
    D-1             .0004 .0008E .0551                                .8146 .0618 .0392 .0071 .0124 .0061 .0015 .0008
    1985-12-31 00/01-01-080-23W5/0 1982-00-00
    ---------------------------------------------------------------------------------------------------------------------------
  D-1 C                                                1783.5
    SOLN                 WER1 ISOPAC                        18   .65     12   .10      11                246.0   75
    08990 0658003 000 D-1C                                                           39.30E      11       432
    D-1             .0006 .0008E .0551                                .8146 .0618 .0392 .0071 .0124 .0061 .0015 .0008
    1985-12-31 00/01-01-080-23W5/0 1982-00-00
    PROGAS
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  D-1 D                                                1777.0
    SOLN                 WER1 ISOPAC                         7   .65      5   .10       5                85.0   78
    08990 0658004 000 D-1D                                                           39.30E       5       197
    D-1             .0006 .0008E .0551                                .8146 .0618 .0392 .0071 .0124 .0061 .0015 .0008
    1985-12-31 00/01-01-080-23W5/0 1983-00-00
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FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TANGENT (F) 080-24W5 08990

D-1 E 1781.9
SOLN WER1 ISOPAC 111 .65 72 .10 65 4 1350.0 62
08990 0658005 000 D-1 E 39.30E 61 2397
D-1 .0006 .0008E .0551 .8146 .0618 .0392 .0071 .0124 .0061 .0015 .0008
1985-12-31 00/01-01-080-23W5/0 1983-00-00

D-1 H 1799.8
SOLN WER1 ISOPAC 53 .65 34 .10 31 635.0 84
08990 0658008 000 D-1 H 39.30E 31 1218
D-1 .0006 .0008E .0551 .8146 .0618 .0392 .0071 .0124 .0061 .0015 .0008
1985-12-31 00/01-01-080-24W5/0 1983-00-00

D-1 I 1774.0
SOLN WER1 ISOPAC 29 .65 19 .10 17 1 430.0 67
08990 0658009 000 D-1 I 39.30E 16 629
D-1 .0006 .0008E .0551 .8146 .0618 .0392 .0071 .0124 .0061 .0015 .0008
1985-12-31 00/01-01-080-23W5/0 1983-00-00

D-1 L 1776.5
SOLN WER1 ISOPAC 24 .65 16 .05 15 298.0 80
08990 0658012 000 D-1 L 39.30E 15 590
D-1 .0006 .0008E .0551 .8146 .0618 .0392 .0071 .0124 .0061 .0015 .0008
1985-12-31 00/01-01-080-23W5/0 1984-00-00

D-1 M 1761.9
SOLN WER1 ISOPAC 54 .65 35 .05 33 2 673.0 80
08990 0658013 000 D-1 M 39.30E 31 1218
D-1 .0006 .0008E .0551 .8146 .0618 .0392 .0071 .0124 .0061 .0015 .0008
1985-12-31 00/01-01-080-23W5/0 1984-00-00

D-1 P 1787.8
SOLN WER1 ISOPAC 54 .65 35 .05 33 752.0 72
08990 0658016 000 D-1 P 39.30E 33 1297
D-1 .0006 .0008E .0551 .8146 .0618 .0392 .0071 .0061 .0015 .0008
1985-12-31 00/01-01-080-23W5/0 1984-00-00

D-1 R 1804.9
SOLN WER1 ISOPAC 50 .65 33 .10 30 644.0 78
08990 0658018 000 D-1 R 39.30E 30 1179
WABAMUN .0006 .0008E .0551 .8146 .0618 .0392 .0071 .0061 .0015 .0008
1986-12-31 00/01-01-080-24W5/0 1984-00-00

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   PCR GSAT     PI   T    Z   M3/M3
   STATUS                                        AQUIFER   GIP  REC   PROD   SL     IMG      MGP      STOIP  GCR  PCT
   FIELD/PCOL CODE                                                                GHV      RMG      ENERGY
   ZONE                H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3     IC4    NC4    C5     C6     C7
   REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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TANGENT                  (F)  080-24W5     08990
  D-1 U                                                1782.5
   SOLN                  WER1 ISOPAC                          44  .65     29  .10     26                 704.0   62
   08990 0658021 000 D- U                                                  39.30E     26                  1022
   WABAMUN          .0006 .0008E .0551                                  .8146 .0618 .0392 .0071 .0061 .0015 .0008
   1986-12-31 00/01-01-080-23W5/C 1985-00-00
-------------------------------------------------------------------------------------------------------------------------------
  D-1 V                                                1801.2
   SOLN                  WER1 ISOPAC                          74  .65     48  .10     43          2  1190.0   62
   08990 0658022 000 D-1 V                                                 39.30E     41           1611
   WABAMUN          .0006 .0008E .0551                                  .8146 .0618 .0392 .0071 .0061 .0015 .0008
   1986-12-31 00/01-01-080-23W5/C 1985-00-00
-------------------------------------------------------------------------------------------------------------------------------
TANGENT                  POOLS=    52  GIP=      3156 PROD=      2191  IMG=      2052  MGP=       286  RMG=      1766  ENERGY=     66740
-------------------------------------------------------------------------------------------------------------------------------
TAR                      (SA) 099-13W4     08964
                         VO   +413.5                      412.9      200    4.00       800  .330  .60  3200 294  .923  6.640
         STRIKE          BER7 ASSIGN                  B        53  .65     35  .05      33
   08964 0262098 005                                                       37.43E     33       1235
   L GR RAPIDS #2             .0001E                    .56  4600 200 .9999
   1984-05-31 00/10-02-099-13W4/0 1980-03-23          409.0  416.8  830.3 GW
-------------------------------------------------------------------------------------------------------------------------------
TAR                      POOLS=     1  GIP=        53 PROD=        35  IMG=        33  MGP=                 RMG=        33  ENERGY=      1235
-------------------------------------------------------------------------------------------------------------------------------
TARA                     (SA) 076-20W4     08965
                         VO                           378.8      200    .91       182  .330  .70  2430 294  .952  5.703
         STRIKE          BER7 ASSIGN                             10  .60      6  .05      6
   08965 0280098 005                                                       37.06E      6        222
   CLEARWATER                 .0002E .0090 .0069        .57  4646 192 .9821 .0004          .0001 .0001 .0003 .0004 .0006
   1979-12-29 00/11-17-076-20W4/0 1978-03-19          378.3  379.2  608.1 PB
-------------------------------------------------------------------------------------------------------------------------------
TARA                     POOLS=     1  GIP=        10 PROD=         6  IMG=         6  MGP=                 RMG=         6  ENERGY=       222
-------------------------------------------------------------------------------------------------------------------------------
TATE                     (SA) 120-03W6     08967
                         VO   -877.2                 1476.9       64    3.70       237  .101  .75 12070 339  .882  8.696
         STRIKE          BER6 ASSIGN                  B        21  .70     15  .15     13
   08967 0781098 005                                                       41.18E     13        535
   SULPHUR POINT              .0006A          .0766 .0051  .64  4875 202                .0440
   1976-06-30 00/06-10-120-03W6/C 1968-01-23         1474.9 1478.9  601.7 GW
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TATE (SA) 120-03W6 08567
VO 1425.7 64 6.78 434 .080 .80 11720 333 .861 7.440
STRIKE BER7 ASSIGN 32 .75 24 .15 20
08967 0781098 010 41.18E 20 824
SULPHUR POINT .0006A .0600 .64 4875 202 .0220
1976-06-30 00/10-05-121-01W6/0 1969-04-01 1418.8 1432.6 615.1 PB

VO 1468.0 64 4.50 288 .090 .60 11680 334 .853 6.296
STRIKE BER6 ASSIGN ABAND 18 .75 14 .15 12
08967 0781098 015 41.18E 12 494
SULPHUR POINT .0004 .0004A .0109 .0609 .66 4774 205 .8740 .0235 .0139 .0023 .0048 .0027 .0009 .0002
1983-10-31 00/10-22-121-02W6/0 1981-02-15 1465.0 1471.0 622.2 PB

VO -859.2 1395.3 32 2.10 67 .074 .75 11680 330 .868 6.436
STRIKE BER6 ASSIGN ABAND B 4 .70 3 .10 3
08967 0781098 040 41.18E 3 124
SULPHUR POINT .0010E .0203 .0640 .0105 .66 4826 203 .8790 .0124 .0064 .0010 .0023 .0014 .0005 .0012
1983-12-31 00/10-01-121-03W6/0 1968-03-21 1392.9 1397.8 538.6 GW

TATE POOLS= 4 GIP= 75 PROD= 56 IMG= 48 MGP= RMG= 48 ENERGY= 1977

TAWATINAW (F) 062-22W4 09440
GRAND RAPIDS A MB 633.3 200 1.10 220 .270 .65 5055 294 .901 9.524
WER1 ASSIGN 118 .35 41 .05 39 23
09440 0262001 000 GRD RAP A 37.43E 16 599
GRAND RAPIDS .0002A .0158 .0006 .57 4624 192 .9680 .0136 .0014 .0001 .0001
1986-12-31 00/15-26-062-22W4/0 1979-09-03 632.7 633.8 686.1 PB
TCPL

VO -6.0 698.7 128 1.40 179 .260 .55 5340 295 .895 8.225
STRIKE WER1 ASSIGN B 15 .70 11 .05 10
09440 0262098 015 37.43E 10 374
GR RPDS #4 .0002A .0158 .0006 .57 4624 192 .9680 .0136 .0014 .0001
1982-12-01 00/13-20-062-22W4/0 1981-02-06 698.0 699.4 693.4 GW
TCPL

VO 778.5 128 1.10 141 .180 .65 5380 298 .899 6.682
STRIKE WER1 ASSIGN 9 .65 6 .05 6
09440 0262098 017 37.43E 6 225
GR RPDS #8 .0002A .0158 .0006 .57 4624 192 .9680 .0136 .0014 .0001
1982-12-01 00/13-20-062-22W4/0 1981-02-06 778.0 779.1 693.4 PB
TCPL

TAWATINAW POOLS= 3 GIP= 142 PROD= 58 IMG= 55 MGP= 23 RMG= 32 ENERGY= 1198

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TEEPEE (F) 073-03W6 09040
LOWER MANNVILLE A VO 1474.6 200 4.01 802 .200 .60 13840 316 .824 18.139
WER1 ASSIGN 145 .75 109 .05 104 35
09040 0310001 000 L MANN A 39.30E 69 2712
CADOMIN .0024E .0243 .61 4702 199 .0070
1977-12-31 00/07-02-074-04W6/0 1973-05-08 1471.9 1477.1 680.6 PB

VO -749.5 1417.9 200 3.70 740 .180 .65 13080 331 .860 15.289
WER1 ASSIGN B 113 .75 85 .05 81
09040 0310098 005 39.30E 81 3183
LOWER GETHING .0024E .0243 .61 4702 199 .0070
1976-06-30 00/10-31-073-03W6/0 1973-08-03 1416.1 1419.8 670.3 GW
TCPL

DOIG A VO 1564.7 1568 3.23 5065 .129 .80 14520 317 .783 17.641
WER1 ISOPAC 894 .70 626 .10 563 16
09040 0520001 000 DOIG A 38.56E 547 21092
DOIG .0001A .0035 .0080 .0018 .66 4661 208 .8917 .0475 .0232 .0026 .0072 .0043 .0021 .0080
1982-08-31 00/06-32-073-03W6/0 1972-09-26 1554.8 1558.7 667.5 PB
TCPL

KISKATINAW A VO -1283.8 1944.9 200 1.85 370 .200 .75 18980 338 .840 28.551
WER2 ASSIGN B 106 .80 85 .10 76 14
09040 0606001 000 KISKAT A 37.43E 62 2321
KISKATINAW .0002E .0099 .0131 .65 4675 204 .0122 .0093 .0900
1977-12-30 00/06-26-073-04W6/0 1973-02-21 1942.2 1947.4 663.5 GW
TCPL

KISKATINAW B PD 1894.0 200 10.30 2060 .100 .75 18480 350 .766 14.702
WER1 ASSIGN 303 .85 258 .15 219 53
09040 0606002 000 KISKAT B 37.43E 166 6213
KISKATINAW .0018 A .0076 .88 4458 236 .8052 .0377 .0253 .0055 .0236 .0337 .0214 .0382
1986-12-31 00/06-28-073-03W6/0 1980-06-08 1888.4 1899.5 665.2 PB
TCPL

VO -1248.5 1926.0 440 2.78 1221 .250 .70 18320 323 .840 33.645
WER2 ASSIGN B 411 .85 349 .10 316
09040 0606098 005 37.43E 316 11828
KISKATINAW .0002E .0099 .0131 .65 4675 204 .0122 .0093 .0900
1973-12-31 00/07-02-074-04W6/0 1973-05-08 1922.9 1929.1 680.6 GW
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP   REC     PROD   SL    IMG       MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                      GHV       RMG     ENERGY
    ZONE                  H2    HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE     TOP   BASE    KB   TYPE
 PURCHASERS:
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TEEPEE                    (F)  073-03W6     0904C
  WABAMUN C                    VO -2133.0                    2762.8    1275  16.50     21038  .060  .80 29300 358  .954 11.711
                          WER1 ISOPAC                FNE       2464   .85   2094  .15   1780     294       55621
    09040 0658003 000 WABAMUN C                                                        37.43E   1486
    WABAMUN          .0004 .0038A .0240 .0513 .0663  .66  5023 208 .8414 .0092 .0022 .0004 .0006 .0004
    1985-07-31 00/10-21-073-03W6/0 1972-01-27      2714.9 2797.5  663.9 GW
    TCPL
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  WABAMUN D                        CP                      2654.2     150  24.00     3600  .079  .85 29650 355  .961 16.597
                          WER1 ASSIGN ABAND                   39   .85     33  .10      30       30
    09040 0658004 000 WAB D                                                            37.43E
    U WABAMUN            .0066A .0512 .0109 .0016  .65  4564 200 .8545 .0417 .0160 .0026 .0067 .0039 .0022 .0021
    1985-12-31 00/06-32-073-03W6/0 1972-09-26      2641.4 2667.0  667.5 PB
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TEEPEE                    POOLS=     8  GIP=      4475 PROD=       3639  IMG=       3169  MGP=        442  RMG=       2727  ENERGY=    102970
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TELFORDVILLE              (SA) 050-02W5     09003
                               VO                       1482.4     150   5.18      777  .190  .70 16130 319  .771 24.805
          STRIKE          BER6 ASSIGN ABAND                  193   .80     154  .10     139                41.55E      139       5775
    09003 0644098 010                                                                                                 
    BANFF                .0009 .0014E .0071 .0186        .67  4659 212 .8408 .0802 .0289 .0047 .0091 .0051 .0019 .0013
    1985-04-30 00/02-22-050-02W5/0 1955-02-26      1479.8 1485.0  754.7 PB
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                               VO  -941.5                   1689.5     200   9.25     1850  .080  .80 13300 342  .841  8.416
          STRIKE          BER6 ASSIGN                B         156   .75     117  .15      99                40.80E       99       4039
    09003 0658098 005                                                                                                 
    WABAMUN              .0006E          .0257 .0364  .71  4819 216                          .0161 .0279
    1976-06-30 00/05-20-050-02W5/0 1965-09-00      1665.4 1713.6  772.1 GW
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TELFORDVILLE              POOLS=     2  GIP=       349 PROD=        271  IMG=        238  MGP=                 RMG=        238  ENERGY=      9814
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TEMPLETON                 (F)  001-12W4     0898C
                               VO                        476.4     128   1.85      237  .250  .85  2130 291  .956  4.627
                          BER6 ASSIGN ABAND                   11   .60       7  .05       7                34.81E        7        244
    08980 0213098 005                                                                                                 
    BOW ISLAND           .0024E          .0004          .60  4530 187                          .0002 .0001          .0400
    1982-12-01 00/11-08-001-12W4/0 1975-12-04      475.5  477.3 1132.6 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STGIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TEMPLETON (F) 001-12W4 08980
VO 511.3 128 1.54 197 .240 .75 2670 292 .947 4.943
BER6 ASSIGN ABAND 10 .65 7 .05 7 34.81E 7 244
08980 0213098 010 .0024E .0004 .60 4530 187 .0002 .0001 .0400
BOW ISLAND
1982-12-01 00/11-08-001-12W4/C 1975-12-04 510.5 512.0 1132.6 PB

VO 545.3 200 5.24 1048 .200 .75 3190 293 .940 4.941
BER6 ASSIGN ABAND 52 .70 36 .05 34 34.81E 34 1184
08980 0213098 015 .0024E .0004 .60 4530 187 .0002 .0001
BOW ISLAND
1976-06-30 00/11-08-001-12W4/0 1975-12-04 541.9 548.6 1132.6 PB

VO +227.7 724.8 200 9.00 1800 .230 .50 7240 298 .872 9.112
STRIKE BER7 ASSIGN B 164 .70 115 .05 109 37.43E 109 4080
08980 0310098 005 .0004 .0006A .0714 .0117 .57 4619 191 .9740 .0018 .0001
SUNBURST
1986-11-30 00/16-33-001-13W4/0 1978-03-02 723.3 726.1 953.7 GW

RUNDLE A VO 778.8 200 3.09 617 .132 .80 7720 307 .870 8.680
BER7 ASSIGN 54 .75 40 .10 36 37.43E 36 1347
08980 0610001 000 RUNDLE A .0008A .70 4654 194
MISSISSIPPIAN
1965-01-13 00/07-17-001-12W4/0 1955-12-00

VO 775.0 200 3.39 678 .060 .80 7050 300 .869 3.691
STRIKE BER7 ASSIGN 25 .75 19 .05 18 37.43E 18 674
08980 0610098 005 .0008A .70 4654 194
LIVINGSTONE
1978-12-31 00/10-28-001-13W4/0 1978-04-00 773.3 776.6 972.9 PB

TEMPLETON POOLS= 6 GIP= 316 PROD= 224 IMG= 211 MGP= RMG= 211 ENERGY= 7773

THERIEN (F) 060-09W4 09010
VO 408.4 200 1.70 340 .200 .75 3390 288 .925 5.428
WER1 ASSIGN 18 .70 13 .05 12 36.68E 12 440
09010 0218098 007 .0001A .0438 .60 4595 195 .9026 .0462 .0070 .0002 .0001
VIKING
1981-11-30 00/09-24-059-08W4/C 1979-08-12 405.8 411.0 646.4 PB
MIP PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	PCR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
THERIEN	(F) 060-09W4	0901C														
VIKING A	VO			378.6	9700	1.04		10088	.241	.50	3360	288		.928		4.308
	WER1 ISOPAC			435	.65	283	.05	269								
09010 0219601 000 VIKING A #6								36.68E		269		9867				
VIKING .0001 .0004A .0495 .0008				.59	4581	191	.9228	.0215	.0039	.0008	.0004	.0003	.0001			
1982-11-30 00/13-03-060-11W4/0 1949-08-25				423.7	425.5	657.8	PB									
MIP PANALTA PWGE PROGAS TCPL																
	VO			538.1	200	.40		80	.300	.75	3580	292		.927		8.463
	WER1 ASSIGN			7	.70	5	.05	5								
09010 0248098 005								37.43E		5		187				
MANNVILLE .0001A .0180 .0015				.57	4630	193	.9570	.0240	.0010	.0002	.0002					
1981-12-31 00/09-24-059-08W4/0 1979-08-12				537.9	538.3	646.4	PB									
MIP PANALTA																
UPPER MANNVILLE A	PD			381.0	440	1.52		669	.300	.70	2710	289		.941		5.951
	WER1 ASSIGN			26	.70	18	.05	17		16						
09010 0250001 000 U MANN A								37.43E		1		37				
COLONY 1 .0002A .0129				.57	4626	192	.9737	.0118	.0010	.0003	.0001					
1986-12-31 00/07-25-060-09W4/0 1965-09-06				380.1	381.9	611.1	PB									
MIP																
UPPER MANNVILLE B	VO +178.9			432.7	823	1.63		1341	.350	.75	2565	292		.942		8.047
	WER1 ISOPAC		FE	108	.65	70	.05	67		8						
09010 0250002 000 U MANN B								37.43E		59		2208				
SPARKY #3 .0001 .0001A .0712 .0019				.59	4558	187	.8258	.0009								
1981-06-30 00/07-25-060-09W4/0 1965-09-06				434.1	437.8	611.0	PB									
MIP PANALTA PWGE PROGAS TCPL																
UPPER MANNVILLE D	VO +222.3			388.6	200	7.30		1460	.330	.85	2898	287		.936		8.605
ASSOC	WER1 ASSIGN			126	.65	82	.05	78		50						
09010 0250004 000								36.68E		28		1027				
COLONY CHANL .0002A .0129				.56	4626	192	.9737	.0118	.0010	.0003	.0001					
1980-10-31 00/09-23-060-09W4/0 1979-08-06				385.0	392.3	614.6	GO									
MIP																
UPPER MANNVILLE E	VO +135.3			474.2	64	1.30		83	.300	.50	15000	290		.796		27.719
	WER1 ASSIGN		B	23	.85	20	.05	19		6						
09010 0250005 000 U MANN E								37.43E		13		487				
WABISKAW .0001 .0001A .0712 .0019				.59	4557	187	.9258	.0009								
1982-12-01 00/06-32-060-08W4/0 1970-10-08				473.6	474.9	610.2	GW									
PANALTA PWGE PROGAS TCPL																

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

THERIEN (F) 060-C9W4 09010
UPPER MANNVILLE F VO HEAVY 363.2 2101 5.23 10988 .306 .65 2690 294 .948 5.459
WER1 ISOPAC 600 .75 450 .05 428 27
VO 363.2 258 8.14 2100 .306 .65 2690 294 .948 5.459 PROBABLE
57 .75 43 .05 41 .50
09010 0250006 000 U MANN F 37.43E 442 16544
COLONY CCH .0002 .0002E .0162 .56 4615 190 .9824 .0005 .0003
1983-07-31 00/07-30-060-08W4/0 1976-10-C8 371.5 392.9 612.6 GO
MIP PANALTA PROGAS TCPL CWNGNUL

UPPER MANNVILLE G VO HEAVY 443.2 970 3.09 2997 .280 .65 3030 294 .950 5.615
WER1 ISOPAC 168 .60 101 .05 96 20
09010 0250007 000 U MANN G 37.43E 76 2845
COLONY CHANNEL .0002A .0353 .0006 .58 4599 190 .9523 .0100 .0011 .0002 .0001
1980-07-31 00/07-25-059-09W4/0 1974-11-04 432.5 438.3 640.4 GO
MIP PANALTA

UPPER MANNVILLE H VO +206.3 414.5 200 4.90 980 .270 .85 2890 294 .943 6.803
WER1 ASSIGN B 67 .60 40 .05 38 5
09010 0250008 000 U MANN H 37.43E 33 1235
COLONY .0002A .0623 .59 4566 189 .9209 .0148 .0015 .0004 .0001
1983-12-31 00/09-30-059-08W4/0 1977-10-04 412.1 417.0 623.3 GW
MIP PANALTA

UPPER MANNVILLE I CP HEAVY 419.7 200 3.00 600 .290 .75 2990 289 .934 6.852
WER1 ASSIGN ABAND .70 .05
09010 0250009 000 U MANN I 37.43E
COLONY .0001A .0160 .0015 .57 4630 193 .9570 .0240 .0010 .0002 .0002
1986-08-31 00/11-29-059-08W4/0 1978-05-13 418.2 421.2 623.0 GO
MIP PANALTA

UPPER MANNVILLE J VO 546.1 200 2.16 432 .240 .70 3700 300 .930 6.336
WER1 ASSIGN 27 .75 20 .05 19 2
09010 0250010 000 U MANN J 37.43E 17 636
CLEARWATER .0002A .58 4619 193 .0048 .0016 .0300
1976-06-30 00/09-30-059-08W4/0 1977-10-04 545.0 547.1 623.3 PB
MIP PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
THERIEN	(F) 060-09W4		09010													
UPPER MANNVILLE K	PD				594.2	200	8.00		1600	.260	.90	3480	294		.935	8.424
	WER1 ASSIGN				134	.65	87	.05	83		65					
09010 0250011 000 U MANN K									37.43E		18		674			
WABISKAW	A .0282 .0008				.56	4608	189	.9703	.0007							
1986-12-31 00/15-23-058-09W4/0 1982-09-15					590.2	598.2	656.4	PB								
MIP TCPL																
UPPER MANNVILLE L	VO +180.4				473.9	200	4.10		820	.270	.75	3590	290		.921	7.740
	WER1 ASSIGN		B		63	.65	41	.05	39		3					
09010 0250012 000 U MANN L									37.43E		36		1347			
GR RAPIDS #1	.0003E .0182				.57	4620	192	.9661	.0132	.0015	.0004	.0003				
1984-04-30 00/15-23-058-09W4/0 1982-09-15					471.9	476.0	656.4	GW								
MIP TCPL																
UPPER MANNVILLE M	VO +189.0				425.2	870	2.00		1740	.300	.65	3140	290		.934	6.429
	WER1 ISOPAC		FE		112	.65	73	.05	69		15					
09010 0250013 000 U MANN M									37.43E		54		2021			
SPARKY #2	.0002 .0004A .0162				.56	4615	190	.9824	.0005	.0003						
1985-06-30 00/06-32-060-08W4/0 1970-10-08					419.4	421.2	610.2	GW								
PANALTA PWGE PROGAS TCPL																
UPPER MANNVILLE N	CP				469.5	128	1.10		141	.240	.45	3020	290		.936	3.417
	WER1 ASSIGN				9	.70	6	.05	6		6					
09010 0250014 000 U MANN N									37.43E							
COLONY CH	.0003A .0129 .0003				.57	4625	193	.9666	.0141	.0040	.0013	.0005				
1985-12-31 00/04-26-058-09W4/0 1984-03-05					468.0	471.0	652.7	PB								
UPPER MANNVILLE O	VO +201.5				444.4	200	4.60		920	.280	.77	2700	288		.943	6.096
	WER1 ASSIGN		B		56	.60	34	.05	32		13					
09010 0250015 000 UPPER MANN O									37.43E		19		711			
UPPER MANNVILLE .0001 .0004E .0851 .0008					.60	4537	188	.8917	.0172	.0033	.0006	.0007	.0001			
1986-12-31 00/09-23-059-09W4/0 1985-09-11					442.0	446.8	648.3	GW								
UPPER MANNVILLE P	VO HEAVY				514.4	150	2.70		405	.275	.60	3160	292		.933	5.443
	WER1 ASSIGN				22	.70	15	.05	14		3					
09010 0250016 000 UPPER MANN P									37.43E		11		412			
U GRD RAPIDS #4	.0004E .0108 .0003				.56	4546	190	.9873	.0011	.0001						
1985-12-31 00/15-28-058-09W4/0 1985-05-19					513.0	515.7	680.2	GO								
PANALTA PWGE PROGAS TCPL CWNGNUL									A&S		SLPETRC					

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GCI	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	IMG / GHV	MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
THERIEN	(F) 060-09W4	0901C																												
UPPER MANNVILLE Q	VO	HEAVY		479.3	200	1.90												380	.290	.60	1890	288	.959	3.386					
	WER1 ASSIGN			13	.50	7	.05													7				7					
09010 0250017 000	U MANN Q																							37.43E		7		262		
SPARKY	.0002E	.0550	.0010									.59	4577	189	.9294	.0127	.0014	.0002	.0001										
1986-12-31 00/12-22-059-09W4/0	1985-09-16			478.3	480.2	640.1	GO																						
UPPER MANNVILLE R	VO			436.6	128	1.80												230	.280	.50	2950	289	.938	4.333					
	WER1 ASSIGN			10	.65	7	.06													7				7					
09010 0250018 000	U MANN R																							37.43E		7		262		
COLONY #1	.0002E	.0550	.0010									.59	4577	189	.9294	.0127	.0014	.0002	.0001										
1986-12-31 00/12-22-059-09W4/0	1985-09-16			435.7	437.5	640.1	PB																						
	VO	+114.4		541.0	200	1.40												280	.290	.50	3520	291	.927	5.381					
	WER1 ASSIGN		B	15	.65	10	.05													10				10					
09010 0250098 002																								37.43E		10		374		
L GR RAPIDS	.0003E	.0182										.57	4620	192	.9661	.0132	.0015	.0004	.0003										
1984-05-31 00/15-23-058-09W4/0	1982-09-15			540.1	542.0	656.4	GW																						
MIP TCPL																														
	VO		HEAVY	493.0	200	1.50												300	.280	.75	3090	294	.940	6.677					
	WER1 ASSIGN			20	.80	16	.05													15				15					
09010 0250098 003																								37.43E		15		561		
COLONY CHANNEL	.0007A	.0178	.0002									.56	4617	190	.9795	.0018													
1982-12-20 00/09-34-058-09W4/0	1976-10-03			492.3	493.8	678.8	GO																						
MIP PANALTA																														
	VO			533.4	200	1.20												240	.280	.55	3380	292	.935	5.422					
	WER1 ASSIGN			13	.70	9	.05													9				9					
09010 0250098 004																								37.43E		9		337		
SPARKY	.0002A		.0019									.59	4557	187															
1983-12-31 00/06-26-058-09W4/0	1978-06-14			532.8	534.0	663.5	PB																						
MIP TCPL																														
	VO			424.9	200	2.78												556	.300	.65	3100	292	.939	6.270					
	WER1 ASSIGN			35	.70	25	.05													24				24					
09010 0250098 005																								37.43E		24		898		
COLONY 2	.0002A											.59	4578	189															
1976-12-31 00/04-21-059-08W4/0	1951-08-15			423.1	426.7	615.4	PB																						
MIP PANALTA																														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

THERIEN (F) 060-09W4 09010
VO +8.6 591.7 200 .60 120 .280 .50 3330 294 .933 4.833
WER2 ASSIGN ABAND B 6 .65 4 .05 4
09010 0250098 006 37.43E 4 150
CLEARWATER .0002E .0243 .56 4624 191 .9769 .0076 .0010
1982-12-31 00/07-32-058-09W4/0 1981-10-13 591.4 592.0 678.1 GW
TCPL PANALTA PROGAS TCPL CWNGNUL A&S SLPETRC

VO 511.0 200 3.40 680 .300 .55 3420 292 .929 5.916
WER1 ASSIGN 40 .70 28 .05 27
09010 0250098 010 37.43E 27 1011
L GR RAPIDS .0003E .0182 .57 4620 192 .9661 .0132 .0015 .0004 .0003
1984-05-31 00/15-23-058-09W4/0 1982-09-15 509.3 512.7 656.4 PB
MIP TCPL

VO 476.5 128 1.10 141 .260 .45 5310 290 .894 6.815
WER1 ASSIGN 10 .80 8 .05 8
09010 0250098 011 38.18E 8 305
GRAND RAPIDS #1 .0002E .0243 .56 4624 191 .9769 .0076 .0010
1984-05-31 00/10-31-058-09W4/0 1981-11-22 475.3 477.7 661.9 PB
TCPL TCPL PROGAS TCPL CWNGNUL A&S SLPETRC

VO 480.6 200 1.30 260 .280 .65 5310 290 .894 10.601
WER1 ASSIGN 28 .80 22 .05 21
09010 0250098 012 38.18E 21 802
GRAND RAPIDS .0002E .0243 .56 4624 191 .9769 .0076 .0010
1984-05-31 00/10-31-058-09W4/0 1981-11-22 479.6 481.6 661.9 PB
TCPL TCPL PROGAS TCPL CWNGNUL A&S SLPETRC

VO 490.2 200 1.90 380 .260 .70 2950 290 .936 5.625
WER1 ASSIGN 21 .65 14 .05 13
09010 0250098 013 37.43E 13 487
SPARKY .0001A .0180 .0015 .57 4630 193 .9570 .0240 .0010 .0002 .0002
1981-12-31 00/09-24-059-08W4/0 1979-08-12 489.1 491.2 646.4 PB
MIP PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PCR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

THERIEN (F) 060-09W4 C901C
VO 490.3 200 .70 140 .260 .50 3010 292 .939 4.058
WER1 ASSIGN 6 .70 4 .05 4
09010 0250098 014 38.18E 4 153
GR RPDS #1 SD .0002E .0243 .56 4624 191 .9769 .0076 .0010
1984-05-31 00/02-25-058-10W4/C 1982-10-16 490.0 490.7 668.6 PB
PANALTA PANALTA PROGAS TCPL CWNGNUL A&S SLPETRC

VO +212.2 430.4 200 3.00 600 .240 .70 2840 292 .941 4.938
WER1 ASSIGN B 30 .65 20 .05 19
09010 0250098 015 37.43E 19 711
COLONY .0002 .0001A .0088 .0026 .56 4637 191 .9883
1981-12-31 00/12-34-059-08W4/C 1981-08-16 428.3 432.5 641.7 GW
MIP PANALTA

VO 513.5 150 1.00 150 .330 .45 3060 292 .935 4.733
WER1 ASSIGN 7 .70 5 .05 5
09010 0250098 018 37.43E 5 187
SPARKY .0011E .0143 .001C .57 4503 191 .9654 .0149 .0021 .0007 .0003 .0002
1985-11-31 00/08-04-059-09W4/C 1981-10-31 513.0 514.0 661.3 PB
TCPL

VO +122.8 529.9 128 3.39 434 .320 .70 3550 303 .939 7.948
WER1 ASSIGN B 34 .65 22 .05 21
09010 0250098 020 37.43E 21 786
SPARKY .0002A .56 4613 189
1982-12-01 00/10-06-059-09W4/0 1970-10-22 528.2 531.6 654.4 GW
PROGAS TCPL

VO 563.3 128 2.13 273 .310 .55 3790 303 .935 6.487
WER1 ASSIGN 18 .65 12 .05 11
09010 0250098 025 37.43E 11 412
CLEARWATER .0002A .56 4613 189
1983-12-31 00/10-06-059-09W4/C 1970-10-22 562.4 564.5 654.4 PB
PROGAS TCPL

VO +185.9 +191.0 468.1 1210 2.18 2638 .305 .75 3040 290 .935 7.293
WER1 ISOPAC FSW 192 .65 125 .05 119
09010 0250098 035 37.43E 119 4454
COLONY .0002A .0144 .0003 .57 4626 192 .9720 .0123 .0009 .0001
1982-12-01 00/07-08-059-09W4/0 1973-11-15 451.1 456.6 642.8 GW
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GCI	OWI / AQUIFER / GIP / REC / PROD / SL	MFD / AREA / PAY / VOLUME / POR / GSAT	PI / T / Z / M3/M3
THERIEN	(F) 060-09W4 0901C			
	VO +201.5	444.5 150 4.60 690 .280 .75	2700 288 .940 5.956	
	WER1 ASSIGN	B 41 .65 27 .05 26		
09010 0250098 037			37.43E 26 973	
COLONY CHNL	.0012E .0262 .0016	.58 4445 191 .9462 .0186 .0040 .0009 .0006 .0005 .0002		
1985-12-31 00/09-23-059-09W4/0 1985-09-11		442.2 446.8 648.3 GW		
	VO	355.2 200 1.20 240 .290 .65	2620 286 .960 5.115	
	WER1 ASSIGN	12 .65 8 .05 8		
09010 0250098 040			37.43E 8 299	
GR RAPIDS #1	.0003 .0001E .3471	.71 4199 170 .6344 .0133 .0018		
1984-05-31 00/09-07-060-07W4/0 1982-07-10		354.6 355.8 576.6 PB		
CWNGNUL				
	VO	336.5 200 1.50 300 .280 .50	2770 286 .940 4.102	
	WER1 ASSIGN	12 .65 8 .05 8		
09010 0250098 042			37.43E 8 299	
GR RAPIDS #3	.0002 .0004E .0162	.56 4615 190 .9824 .0005 .0003		
1984-05-31 00/07-20-060-07W4/0 1982-08-10		333.5 339.5 546.1 PB		
CWNGNUL				
	VO	408.5 200 1.00 200 .250 .50	2690 289 .961 3.443	
	WER1 ASSIGN	7 .65 5 .05 5		
09010 0250098 043			37.43E 5 187	
COLONY	.0033 .0001E .3471	.71 4199 170 .6344 .0133 .0018		
1980-12-31 00/10-06-060-08W4/0 1980-04-18		408.0 409.0 620.6 PB		
	VO	407.6 937 1.47 1377 .301 .70	2820 294 .943 6.095	
	WER1 ISOPAC	84 .65 55 .05 52		
09010 0250098 045			37.43E 52 1946	
COLUNY #1	.0001E .0130	.57 4626 192 .9701 .0140 .0017 .0007 .0004		
1986-12-31 00/11-11-060-09W4/0 1980-01-09		392.3 395.5 611.4 PB		
MIP				
	VO	430.6 200 .62 124 .330 .75	2990 290 .941 7.712	
	WER1 ASSIGN	10 .70 7 .05 7		
09010 0250098 060			37.43E 7 262	
SPARKY	.0002A	.59 4557 187		
1977-06-30 00/11-21-060-08W4/0 1976-11-03		429.8 431.3 611.7 PB		
PANALTA PRUGAS TCPL				

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

THERIEN (F) 060-C9W4 09010
VO +292.5 398.4 150 5.80 870 .310 .55 2690 288 .944 4.797
WER1 ASSIGN B 42 .60 25 .05 24
09010 0250098 065 37.43E 24 898
COLONY .0002E .0227 .0047 .57 4488 190 .9608 .0097 .0015 .0003 .0001
1985-12-31 00/03-03-060-08W4/0 1985-06-04 395.5 401.3 693.8 GW

VO +174.0 437.4 200 3.09 618 .320 .80 3140 291 .937 8.384
WER1 ASSIGN B 52 .65 34 .05 32
09010 0250098 075 37.43E 32 1198
SPARKY .0002A .56 4619 190
1977-06-30 00/07-30-060-08W4/0 1976-10-28 435.9 438.9 612.9 GW
PANALTA PROGAS TCPL

VO HEAVY 467.9 200 .61 122 .300 .50 3050 290 .938 4.783
WER1 ASSIGN 6 .70 4 .05 4
09010 0250098 077 37.43E 4 150
CLWTR # 1 .0002 .0002E .0162 .56 4615 190 .9824 .0005 .0003
1982-08-31 00/07-30-060-08W4/0 1976-10-28 467.6 468.2 613.0 GO
PANALTA PROGAS TCPL

VO HEAVY 410.7 200 1.80 360 .300 .70 2830 288 .939 6.250
WER1 ASSIGN 23 .60 14 .05 13
09010 0250098 095 37.43E 13 487
COLONY #2 .0001A .0130 .57 4626 192 .9701 .0140 .0017 .0007 .0004
1982-05-31 00/14-01-060-09W4/0 1981-11-12 409.8 411.6 616.5 GO

VO 421.7 297 1.23 365 .275 .55 2900 289 .938 4.601
WER1 ISOPAC 17 .65 11 .05 10
09010 0250098 096 37.43E 10 374
COLONY #2 .0002E .0149 .0007 .57 4624 192 .9717 .0109 .0011 .0001 .0002 .0002 .0001 .0002
1986-12-31 00/02-03-060-09W4/0 1985-10-07 431.3 434.4 640.6 PB

VO +217.5 397.1 303 .71 215 .264 .60 2800 288 .938 4.669
WER1 ISOPAC FSE 10 .60 6 .05 6
09010 0250098 097 37.43E 6 225
COLONY #2 .0001A .0130 .57 4626 192 .9701 .0140 .0017 .0007 .0004
1986-12-31 00/10-12-060-09W4/0 1981-09-12 395.8 396.6 614.6 PB
MIP

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT
	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
	LOCATION		DRILL	DATE	TOP		BASE		KB	TYPE						
THERIEN	(F)	060-09W4		09010												
		VO					401.2		200	1.40		280	.300	.60	2800	288	.939	5.300
		WER1	ASSIGN				15	.65	10	.05		10						
09010 0250098 100												37.43E		10		374		
COLONY #2		.0001A	.0130			.57	4626	192	.9701	.0140	.0017	.0007	.0004					
1982-05-31 00/10-12-060-09W4/0				1981-09-11		400.5	401.9	614.6	PB									
MIP																		
		VO		HEAVY			389.5		200	3.30		660	.320	.70	2750	288	.939	6.478
		WER1	ASSIGN				43	.60	26	.05		25						
09010 0250098 105												37.43E		25		936		
COLONY		.0002A	.0129			.57	4626	192	.9737	.0118	.0010	.0003	.0001					
1982-12-01 00/03-27-060-09W4/0				1981-11-03		387.7	391.4	611.8	GO									
MIP																		
LOWER MANNVILLE A		CP					519.6		200	1.20		240	.250	.60	3690	294	.929	5.763
		WER1	ASSIGN				4	.70	3	.05		3		3				
09010 0310001 000	L MANN A											37.43E						
MCMURRAY		.0001E	.0069	.0016		.56	4633	190	.9903	.0008	.0002	.0001						
1986-12-31 00/06-32-060-08W4/0				1970-10-08		518.8	520.3	610.2	PB									
PANALTA PWGE	PROGAS	TCPL																
LOWER MANNVILLE B		VO					529.4		200	1.00		200	.220	.50	3800	294	.929	4.352
		WER1	ASSIGN				9	.70	6	.05		6		1				
09010 0310002 000	L MANN B											37.43E		5		187		
MCMURRAY		.0001A	.0069	.0016		.56	4636	190	.9903	.0008	.0002	.0001						
1981-06-30 00/10-13-060-09W4/0				1970-10-25		528.8	530.0	613.0	PB									
PANALTA PROGAS	TCPL																	
		VO	+110.2				530.3		200	2.30		460	.250	.80	3580	292	.930	7.498
		WER1	ASSIGN			B	34	.70	24	.05		23						
09010 0310098 005												37.43E		23		861		
MCMURRAY		.0001A	.0004	.0005		.56	4633	190	.9905	.0002	.0002	.0001						
1981-12-31 00/12-34-059-08W4/0				1981-08-16		529.2	531.5	641.7	GW									
MIP	PANALTA																	
		VO	+71.7				568.8		200	2.50		500	.260	.70	3790	293	.925	7.238
		WER1	ASSIGN			B	36	.70	25	.05		24						
09010 0310098 010												37.43E		24		898		
MCMURRAY		.0001A	.0004	.0005		.56	4623	190	.9905	.0002	.0002	.0001						
1981-12-31 00/12-34-059-08W4/0				1981-08-16		567.5	570.0	641.7	GW									
MIP	PANALTA																	

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

THERIEN (F) 060-09W4 09010
VO +52.9 601.4 128 .50 64 .320 .95 3900 294 .922 12.438
ASSOC WER1 ASSIGN 8 .70 6 .05 6
09010 0310098 015 37.43E 6 225
MCMURRAY .0002A .0063 .0022 .56 4638 191 .9906 .0006 .0001
1983-08-31 00/15-23-058-09W4/0 1982-09-15 599.3 603.5 656.4 GO
MIP TCPL

THERIEN POOLS= 54 GIP= 3021 PROD= 2043 IMG= 1948 MGP= 243 RMG= 1705 ENERGY= 6360

THIRD (SA) 021-27W4 09013
VO -957.1 2009.6 200 7.75 1550 .120 .65 18560 328 .795 15.788
ASSOC STRIKE BER7 ASSIGN 245 .75 184 .10 166
09013 0336098 005 39.30E 166 6524
ELLERSLIE .0004A .0153 .0285 .68 4685 212 .8356 .0728 .0258 .0046 .0089 .0055 .0010 .0012
1983-12-31 00/06-15-021-27W4/0 1983-01-03 2005.2 2014.0 1056.9 GO

THIRD POOLS= 1 GIP= 245 PROD= 184 IMG= 166 MGP= RMG= 166 ENERGY= 6524

THORHILD (F) 059-21W4 0903C
SECOND WHITE SPECKS A VO +184.4 481.1 10331 1.08 11157 .203 .50 3860 289 .920 4.191
WER1 ISOPAC FE 468 .85 398 .05 378 170
09030 0186001 000 2W SPECKS A 36.31E 208 7552
2WS .0008A .0444 .0002 .56 4619 190 .9473 .0068 .0004
1986-12-31 00/10-25-059-22W4/0 1964-12-03 491.0 492.9 664.8 PB
TCPL PANALTA

VO 458.2 200 2.70 540 .200 .60 3610 290 .927 4.583
WER1 ASSIGN 25 .70 18 .05 17
09030 0186098 005 36.31E 17 617
2 WS .0004A .0250 .56 4609 190 .9687 .0053 .0006
1984-05-31 00/02-23-060-21W4/0 1980-11-23 456.0 460.5 649.5 PB
TCPL PANALTA TCPL TCPL CWNGNUL A&S SLPETRC

VIKING A VO 667.2 200 1.80 360 .200 .60 4170 296 .913 5.266
WER1 ASSIGN 19 .65 12 .05 11
09030 0218001 000 VIKING A 37.43E 11 412
VIKING #1 .0011E .0413 .0002 .61 4578 194 .9134 .0276 .0085 .0015 .0022 .0013 .0008 .0017
1982-05-31 00/10-25-059-22W4/0 1964-12-03 666.3 668.1 664.8 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / GSAT	PI / STOIP	T / GCR	Z / M3/M3 PCT
THORHILD	(F) 059-21W4 09030											
	VO +70.5				576.1	200	.60	120	.210	.50	5020 293	.895 5.716
STRIKE	WER1 ASSIGN ABAND		B		7	.75	5 .05	5				
09030 0218098 005								37.43E		5	187	
VIKING	.0001 .0003A .0264			.59	4607 194	.9417	.0227	.0056	.0014	.0014	.0004	
1982-12-01 00/02-11-060-21W4/0	1981-10-19			575.8	576.4	646.9	GW					
MANNVILLE A	VO -130.1				786.7	908	3.06	2778	.200	.55	5240 299	.897 6.112
	WER1 ISOPAC		B		170	.65	111 .05	105		86		
09030 0248001 000	MANNVILLE A							37.43E		19	711	
GLAUCONITIC	.0002A .0115 .0215			.59	4691 195	.9415	.0249	.0004				
1986-12-31 00/06-29-059-21W4/0	1963-12-07			770.5	779.4	649.2	GW					
LOC U TCPL												
MANNVILLE C	PD				748.0	200	10.18	2036	.200	.70	4480 300	.915 6.498
	WER1 ASSIGN				32	.65	21 .05	20		16		
09030 0248003 000	MANNVILLE C							37.43E		4	150	
CLEARWATER	.0004E			.57	4619 194							
1986-12-31 00/10-34-060-21W4/0	1964-06-00			740.7	755.3	658.4	PB					
TCPL												
MANNVILLE D	VO -108.2				758.3	200	4.94	988	.300	.75	4810 298	.913 11.312
	WER1 ASSIGN		B		112	.60	67 .05	64		8		
09030 0248004 000	MANNVILLE D							37.43E		56	2096	
UPPER MANNVILLE	.0004E .0072			.58	4647 194							
1976-06-30 00/10-33-060-21W4/0	1975-06-20			754.9	761.7	653.5	GW					
TCPL												
MANNVILLE E	PD -29.0				677.5	200	3.35	670	.260	.55	5430 297	.910 8.170
	WER1 ASSIGN		B		42	.65	27 .05	26		13		
09030 0248005 000	MANNVILLE E							37.43E		13	487	
UPPER MANNVILLE	.0004E .0003			.67	4392 185			.0104	.0038		.0900	
1986-12-31 00/06-04-060-21W4/0	1975-12-01			676.4	678.5	649.5	GW					
TCPL												
MANNVILLE F	PD -104.5				758.3	128	8.63	1105	.200	.60	4550 300	.913 5.665
	WER1 ASSIGN		B		80	.60	48 .05	46		38		
09030 0248006 000	MANNVILLE F							37.43E		8	299	
UPPER MANNVILLE	.0004E			.57	4647 193							
1982-12-31 00/06-18-060-21W4/0	1970-09-27			753.5	763.2	658.7	GW					
TCPL												

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

THORHILD (F) 059-21W4 09030

MANNVILLE G — VO — 766.8 — 200 — 1.54 — 308 — .210 — .55 — 4870 — 299 — .909 — 5.885
WERI ASSIGN — 18 — .65 — 12 — .05 — 11 — 3
09030 0248007 000 MANNVILLE G — 37.43E — 8 — 299
UPPER MANNVILLE — .0004E — .0016 — .57 — 4633 — 193 — .0005
1977-06-30 00/11-12-060-22W4/0 — 1975-12-09 — 765.7 — 767.8 — 654.7 — PB
TCPL

MANNVILLE H — VO — 755.2 — 200 — 11.00 — 2200 — .280 — .60 — 5760 — 302 — .887 — 10.273
WERI ASSIGN — 226 — .70 — 158 — .05 — 150 — 24
09030 0248008 000 MANNVILLE H — 37.43E — 126 — 4716
MANNVILLE 7 — .0002A — .0122 — .0051 — .60 — 4639 — 198 — .9328 — .0359 — .0088 — .0016 — .0018 — .0009 — .0003 — .0004
1986-12-31 00/07-26-059-22W4/0 — 1974-03-28 — 747.1 — 763.2 — 660.2 — PB
TCPL

MANNVILLE I — CP — 793.0 — 200 — .93 — 186 — .270 — .60 — 5500 — 300 — .903 — 9.353
WERI ASSIGN ABAND — 2 — .70 — 1 — .05 — 1 — 1
09030 0248009 000 MANNVILLE I — 37.43E
UPPER MANNVILLE — .0004E — .0161 — .0003 — .56 — 4619 — 190 — .9833 — .0001
1985-09-30 00/11-33-059-22W4/0 — 1978-01-04 — 792.5 — 793.4 — 660.8 — PB

MANNVILLE J — CP — HEAVY — 814.3 — 200 — 1.54 — 308 — .260 — .40 — 5380 — 300 — .905 — 5.861
WERI ASSIGN ABAND — .60 — .05
09030 0248010 000 MANNVILLE J — 37.43E
UPPER MANNVILLE — .0004E — .0161 — .0003 — .56 — 4619 — 190 — .9833 — .0001
1985-09-30 00/11-33-059-22W4/0 — 1978-01-04 — 813.5 — 815.0 — 660.8 — GO

MANNVILLE K — VO — 749.5 — 200 — 1.20 — 240 — .240 — .50 — 5657 — 308 — .909 — 6.895
WERI ASSIGN — 17 — .70 — 12 — .05 — 11 — 5
09030 0248011 000 MANNVILLE K — 37.43E — 6 — 225
MANNVILLE SS — .0004E — .0376 — .0128 — .59 — 4632 — 192 — .9319 — .0171 — .0004 — .0001
1979-12-29 00/06-26-060-22W4/0 — 1978-02-03 — 748.9 — 750.1 — 663.2 — PB
TCPL

MANNVILLE L — VO — -125.5 — 785.9 — 636 — 1.07 — 681 — .234 — .65 — 5030 — 299 — .905 — 8.040
WERI ISOPAC — B — 55 — .60 — 33 — .05 — 31 — 3
09030 0248012 000 MANNVILLE L — 37.43E — 28 — 1048
GLAUCONITIC — .0002 — .0007A — .0061 — .0010 — .57 — 4636 — 193 — .9744 — .0168 — .0006 — .0001 — .0001
1982-08-31 00/07-31-060-21W4/0 — 1975-12-10 — 779.7 — 781.2 — 659.3 — GW
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	DWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT
THORHILD	(F) 059-21W4	0903C													
MANNVILLE M	VO			708.1	128	2.16		276	.210	.50	5720	297	.884		6.506
	WER1 ASSIGN			18	.70	13	.05	12							
09030 0248013 000 MANN M								38.82E		12		466			
GLAUCONITIC	E .0122 .0051			.56	4606	197	.9346	.0359	.0087	.0018	.0016				
1982-12-31 00/06-23-059-21W4/0 1975-00-00				706.5	709.6	641.3	PB								
PANALTA															
MANNVILLE N	VO	HEAVY		732.0		274	2.57	704	.220	.55	5780	300	.885		7.491
	WER1 ISOPAC			53	.70	37	.05	35		3					
09030 0248014 000 MANNVILLE N								37.43E		32		1198			
MANNVILLE 7 .0014 .0003A	.0335 .0051			.61	4557	196	.9111	.0345	.0121	.0022	.0029	.0015	.0004	.0001	
1986-12-31 00/06-29-059-21W4/0 1963-12-07				725.4	737.6	649.2	PB								
TCPL															
MANNVILLE O	VO			678.8		200	.70	140	.270	.60	5560	296	.883		9.800
	WER1 ASSIGN			14	.70	10	.05	10		1					
09030 0248015 000 MANN O								37.43E		9		337			
MANNVILLE #5	E .0122 .0051			.56	4606	197	.9346	.0359	.0087	.0018	.0016				
1984-05-31 00/10-20-059-21W4/0 1981-12-02				678.5	679.2	648.5	PB								
TCPL															
MANNVILLE P	VO -123.4			773.6		236	.99	234	.264	.70	4810	301	.905		9.280
	WER1 ISOPAC		B	22	.60	13	.05	12		3					
09030 0248016 000 MANNVILLE P								37.43E		9		337			
GLAUCONITIC	A .0132 .0169			.59	4676	195	.9470	.0224	.0003	.0002					
1986-12-31 00/16-32-059-21W4/0 1984-11-07				773.2	775.0	651.8	GW								
TCPL															
MANNVILLE Q	VO -4.3			700.9		200	1.80	360	.270	.40	5540	296	.890		6.459
	WER1 ASSIGN		B	23	.65	15	.05	14		2					
09030 0248017 000 MANNVILLE Q								37.43E		12		449			
SPARKY	E .0334			.59	4599	193	.9329	.0259	.0050	.0010	.0010	.0004	.0002	.0002	
1984-12-31 00/02-36-059-22W4/0 1984-02-15				700.0	701.8	658.1	GW								
TCPL															
MANNVILLE R	VO			749.1		200	4.90	980	.300	.65	5510	301	.889		11.419
	WER1 ASSIGN			112	.70	78	.05	74							
09030 0248018 000 MANN R								37.43E		74		2770			
MANNVILLE 7 .0002E	.0122 .0051			.60	4639	198	.9328	.0359	.0088	.0016	.0018	.0009	.0003	.0004	
1986-12-31 00/10-25-059-22W4/0 1964-12-03				745.5	752.6	664.8	PB								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

THORHILD (F) 059-21W4 C903C
VO 681.8 128 3.39 434 .200 .70 4340 297 .912 6.379
WER1 ASSIGN 28 .75 21 .05 20
09030 0248098 005 37.43E 20 749
SPARKY .0004E .57 4619 194
1982-12-31 00/06-29-059-21W4/0 1963-12-07 680.3 683.4 649.2 PB

VO 749.7 501 2.02 1012 .250 .60 5380 299 .896 8.566
WER1 ISOPAC 87 .70 61 .05 58
09030 0248098 007 37.43E 58 2171
MANNVILLE 8 E .0108 .0221 .59 4688 194 .9519 .0139 .0013
1986-12-31 00/06-30-059-21W4/0 1977-08-24 746.8 753.5 652.3 PB

VO 768.6 200 4.63 926 .200 .50 5840 299 .900 6.172
WER1 ASSIGN 57 .70 40 .05 38
09030 0248098 010 37.43E 38 1422
UPPER MANNVILLE .0004E .0009 .57 4606 189
1977-12-31 00/07-26-059-22W4/0 1974-03-28 764.7 772.4 660.2 PB
TCPL

VO -171.6 839.7 200 1.85 370 .250 .60 3640 312 .942 5.283
WER1 ASSIGN B 20 .50 10 .05 10
09030 0248098 030 37.43E 10 374
LOWER MANNVILLE .0004E .0011 .57 4640 193
1977-06-30 00/07-13-061-22W4/0 1976-08-08 838.8 840.6 669.0 GW
TCPL

WABAMUN A CP 805.4 200 .93 186 .140 .70 5230 300 .935 5.196
WER1 ASSIGN ABAND 2 .65 1 .05 1 1
09030 0658001 000 WABAMUN A 40.05E
WABAMUN .0005E .0231 .73 4254 171
1985-09-30 00/06-23-060-22W4/0 1977-01-08 804.9 805.9 658.9 PB

WABAMUN B VO 762.3 200 5.80 1160 .160 .80 4961 298 .907 6.681
WER1 ASSIGN 77 .65 50 .05 48 31
09030 0658002 000 WABAMUN B 40.05E 17 681
WABAMUN .0003 .0002A .0312 .0005 .58 4606 192 .9389 .0283 .0005 .0001
1980-07-31 00/07-22-059-21W4/0 1977-08-30 756.5 768.1 644.7 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

THORHILD (F) 059-21W4 09030
WABAMUN C VO -121.0 756.7 200 3.70 740 .220 .70 4900 300 .905 7.903
WER1 ASSIGN B 58 .70 41 .10 37 13
09030 0658003 000 WABAMUN C 40.05E 24 961
WABAMUN .0005E .0276 .60 4702 196
1977-12-31 00/06-23-059-21W4/0 1975-02-15 751.0 762.3 641.3 GW
PANALTA

THORHILD POOLS= 28 GIP= 1844 PROD= 1313 IMG= 1245 MGP= 421 RMG= 824 ENERGY= 30714

THORNBURY (F) 078-13W4 09450
GRAND RAPIDS A VO +421.4 265.7 6678 2.51 16762 .299 .65 700 289 .985 1.359
WER2 ISOPAC B 228 .50 114 .05 108
09450 0262001 000 GR RAPIDS A 37.43E 108 4042
GR RAPIDS #1 .0004E .0450 .0001 .57 4585 188 .9544 .0001
1983-04-30 00/07-28-079-12W4/0 1979-02-06 264.2 265.0 687.8 PB

VO 292.0 200 2.47 494 .350 .70 2070 290 .957 5.197
STRIKE WER2 ASSIGN 26 .60 16 .05 15
09450 0262098 005 37.43E 15 561
GRAND RAPIDS .0001E .57 4819 194
1977-12-31 00/06-11-077-13W4/0 1978-01-22 290.7 293.2 681.2 PB

VO 297.6 200 4.88 976 .350 .70 1010 291 .980 2.468
WER2 ASSIGN 24 .50 12 .05 11
09450 0262098 010 37.43E 11 412
U GRAND RAPIDS .0001E .0450 .0001 .57 4584 188 .9544 .0001
1979-12-29 00/10-18-078-12W4/0 1978-02-23 295.1 300.0 677.3 PB

VO 270.5 200 2.00 400 .350 .70 870 289 .981 2.138
WER2 ASSIGN 9 .50 5 .05 5
09450 0262098 015 37.43E 5 187
GRAND RAPIDS .0001E .0450 .0001 .57 4584 188 .9544 .0001
1979-12-29 00/06-28-078-13W4/0 1979-03-16 269.5 271.5 671.2 PB

VO HEAVY 270.5 128 .90 115 .330 .70 2130 290 .958 5.037
WER2 ASSIGN 6 .50 3 .05 3
09450 0262098 025 37.43E 3 112
GRAND RAPIDS #2 .0003E .0150 .0002 .56 4621 190 .9844 .0001
1983-12-31 00/11-16-079-12W4/0 1982-02-08 270.1 271.0 688.4 GO

FIELD/AREA NAME — IDENTIFICATION — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

THORNBURY (F) 078-13W4 09450
VO 295.4 200 1.20 240 .320 .70 2070 292 .958 4.714
WER2 ASSIGN 11 .55 6 .05 6
09450 0262098 027 37.43E 6 225
GRAND RAPIDS .0003E .0150 .0002 .56 4621 190 .9844 .0001
1983-12-31 00/11-16-079-12W4/0 1982-02-08 294.8 296.0 688.4 PB

VO HEAVY 279.5 200 1.10 220 .320 .75 2070 290 .954 5.107
WER1 ASSIGN 11 .50 6 .05 6
09450 0262098 028 37.43E 6 225
GRAND RAPIDS #2 .0008E .0062 .0015 .56 4634 191 .9908 .0004 .0001 .0001 .0001
1986-12-31 00/16-18-079-13W4/0 1983-12-15 278.9 280.0 685.0 GD

VO 271.8 200 3.00 600 .330 .70 2130 290 .956 5.047
WER2 ASSIGN 30 .60 18 .05 17
09450 0262098 030 37.43E 17 636
GRAND RAPIDS #2 .0002A .0113 .0014 .57 4625 190 .9836
1983-09-30 00/06-03-080-12W4/0 1982-02-12 270.3 273.3 690.4 PB

VO 269.3 200 1.50 300 .310 .65 2110 289 .955 4.381
WER2 ASSIGN 13 .60 8 .05 8
09450 0262098 035 37.43E 8 299
GRAND RAPIDS #1 .0002A .0113 .0014 .57 4625 190 .9836
1983-12-31 00/06-06-080-12W4/0 1982-02-07 268.5 270.0 686.9 PB

VO 300.2 200 1.70 340 .290 .60 2340 291 .951 4.184
WER2 ASSIGN 14 .60 8 .05 8
09450 0262098 040 37.43E 8 299
GRAND RAPIDS #6 .0002A .0113 .0014 .57 4625 190 .9836
1983-09-30 00/06-06-080-12W4/0 1982-02-07 299.3 301.0 686.9 PB

VO +419.1 281.5 128 1.90 243 .330 .70 1170 290 .972 2.727
WER1 ASSIGN B 7 .50 4 .05 4
09450 0262098 045 37.43E 4 150
GRAND RAPIDS #1 .0001 .0002E .0109 .0108 .57 4574 191 .9709 .0071
1985-12-31 00/02-29-080-13W4/0 1985-01-04 280.6 282.5 701.6 GW

VO +316.6 362.5 200 1.00 200 .360 .75 1740 293 .955 4.775
WER2 ASSIGN B 10 .50 5 .05 5
09450 0280098 010 37.43E 5 187
CLEARWATER .0001E .0107 .0003 .56 4628 190 .9888
1979-12-29 00/10-32-078-12W4/0 1979-02-23 362.0 363.0 679.6 GW

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	DWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GCR	M3/M3 / PCT
	H2 HE N2 CO2 H2S DEN		TOP	PC	TC	C1	C2	C3 IC4		NC4	C5	C6	C7		
	DRILL DATE		BASE		KB	TYPE									
THORNBURY	(F) 078-13W4 0945C			384.9	200	1.70		340 .360		.75	2090	293		.958	5.717
	VO +293.9														
	WER2 ASSIGN	B		19	.50	10	.05	10							
09450 0280098 015	.0001E .0107 .0003			.56	4628	190	.9888			37.43E	10		374		
CLEARWATER															
1979-12-29 00/10-32-078-12W4/0 1979-02-23			384.0	385.7	679.6	GW									
MCMURRAY A	VO HEAVY			451.5	5456	1.09		5947 .300		.45	2030	296		.956	2.754
	WER2 ISOPAC			164	.55	90	.05	86							
09450 0328001 000 MCMURRAY A										37.43E	86		3219		
L MCMURRAY I	.0001E .0068 .0016			.56	4638	191	.9877	.0035	.0003	.0001					
1981-06-30 00/05-19-078-12W4/0 1976-03-18			436.8	438.3	674.8	GO									
MCMURRAY B	VO HEAVY			441.3	1074	.91		977 .264		.45	1900	296		.961	2.257
	WER2 ISOPAC			22	.50	11	.05	10							
09450 0328002 000 MCMURRAY B										37.43E	10		374		
L MCMURRAY I	.0002E .0117 .0002			.56	4627	191	.9847	.0031	.0001						
1985-10-31 00/11-35-079-12W4/0 1982-02-15			440.0	441.2	685.4	GO									
MCMURRAY C	MB +21.3			493.8	657	2.86		1879 .293		.40	1930	298		.962	2.244
	WER2 ISOPAC	B		40	.65	26	.05	25		12					
09450 0328003 000 MCMURRAY C										37.43E	13		487		
L MCMURRAY #2	.0002A .0117 .0002			.56	4626	191	.9847	.0031	.0001						
1985-10-31 00/11-18-079-12W4/0 1979-02-14			491.0	492.0	711.3	PB									
MCMURRAY G	MB +212.4			471.4	891	8.43		7511 .301		.50	1910	298		.963	2.849
	WER1 ISOPAC	B		308	.65	200	.05	190		123					
09450 0328007 000 MCM G										37.43E	67		2508		
L MCMURRAY .0001	.0005A .0073 .0028			.56	4637	191	.9888	.0004	.0001						
1986-11-30 00/02-29-079-13W4/0 1983-03-27			464.8	487.3	699.0	GW									
MCMURRAY H	PD HEAVY			449.9	222	6.23		1383 .311		.60	2140	297		.957	3.995
	WER2 ISOPAC			95	.60	57	.05	54		26					
09450 0328008 000 MCM H										37.43E	28		1048		
L MCMURRAY	.0001A .0043 .0049			.56	4648	191	.9891	.0011	.0003	.0002					
1986-12-31 00/08-02-080-13W4/0 1984-12-29			444.1	458.6	692.7	GO									
MCMURRAY I	VO HEAVY			464.3	1200	11.93		14316 .316		.55	1940	293		.958	3.416
	WER2 ISOPAC			489	.75	367	.05	349		199					
	VO			464.3	2953	9.26		27345 .316		.55	1940	293		.958	3.416 PROBABLE
				467	.75	350	.05	333							.50
09450 0328009 000 MCMURRAY I										37.43E	483		18079		
LOWER MCMURRAY	A .0129 .0035			.56	4634	191	.9842								
1985-10-30 00/07-15-080-14W4/0 1984-12-23			453.3	471.5	678.6	GO									

FIELD/AREA NAME — IDENTIFICATION — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

THORNBURY (F) 078-13W4 09450
MCMURRAY J VO HEAVY 469.5 128 1.10 141 .348 .80 2030 298 .959 5.624
WER1 ASSIGN 8 .50 4 .05 4 1
09450 0328010 000 MCMURRAY J 37.43E 3 112
L MCMURRAY .0001A .0052 .0056 .56 4613 191 .5888 .0003
1986-12-31 00/08-03-080-13W4/0 1985-12-02 468.9 470.0 686.9 GO

MCMURRAY K VO HEAVY 442.3 128 6.10 781 .330 .70 1930 296 .961 4.457
WER1 ASSIGN 35 .50 18 .05 17
09450 0328011 000 MCMURRAY K 37.43E 17 636
L MCMURRAY #1 .0001A .0043 .0049 .56 4648 192 .9891 .0011 .0003 .0002
1986-12-31 00/06-06-080-12W4/0 1982-02-07 439.2 445.3 686.9 GO

MCMURRAY L VO HEAVY 477.1 128 6.60 845 .309 .80 1770 298 .967 4.318
WER1 ASSIGN 36 .50 18 .05 17
09450 0328012 000 MCMURRAY L 37.43E 17 636
L MCMURRAY .0003A .0059 .0054 .56 4611 191 .9879 .0005
1986-12-31 00/09-12-080-13W4/0 1985-11-24 472.5 481.6 701.4 GO

VO 469.0 150 .60 90 .310 .45 1900 290 .960 2.707
STRIKE WER2 ASSIGN 2 .55 1 .05 1
09450 0328098 005 37.43E 1 37
MCMURRAY .0001 .0001A .0045 .0005 .56 4634 191 .9917 .0005 .0018 .0008
1985-10-31 00/10-11-078-14W4/0 1981-02-12 468.7 469.3 685.9 PB

VO +254.4 437.3 150 3.00 450 .290 .40 1800 296 .962 2.085
WER2 ASSIGN B 9 .50 5 .05 5
09450 0328098 010 37.43E 5 187
MCMURRAY #2 .0001E .0053 .0037 .56 4644 191 .9892 .0013 .0004
1985-10-31 00/11-29-079-11W4/0 1982-03-02 435.8 438.8 693.6 GW

VO 468.3 150 1.50 225 .270 .35 1860 297 .963 1.748
WER2 ASSIGN 4 .50 2 .05 2
09450 0328098 015 37.43E 2 75
MCMURRAY .0001E .0068 .0016 .56 4638 191 .9877 .0035 .0003 .0001
1985-10-31 00/11-18-079-12W4/0 1979-02-14 467.5 469.0 711.3 PB

VO 442.4 128 .80 102 .290 .55 1930 296 .961 3.078
WER1 ASSIGN 3 .55 2 .05 2
09450 0328098 017 37.43E 2 75
U MCMURRAY .0001A .0048 .0042 .56 4646 192 .9887 .0016 .0004 .0002
1986-09-30 00/06-03-080-12W4/0 1982-02-12 442.0 442.8 690.4 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	DWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GCR	M3/M3 PCT
	H2 / HE / N2 / CO2 / H2S / DEN			PC / TC		C1	C2	C3	IC4	NC4	C5	C6	C7			
	LOCATION			DRILL DATE	TOP	BASE	KB	TYPE								
THORNBURY	(F) 078-13W4	09450			464.9		128	.80		102	.330	.65	1760	298	.967	3.726
	VO			HEAVY												
	WER1 ASSIGN ABAND					4	.50	2	.05	2						
09450 0328098 018										37.43E		2		75		
L MCMURRAY	.0001E	.0053	.0037		.56	4644	191	.9892	.0013	.0004						
1986-09-30 00/11-32-079-12W4/0				1979-03-11	464.5	465.3	687.9	GO								
	VO			HEAVY		429.2	128	.70		90	.300	.65	1930	288	.959	3.875
	WER1 ASSIGN					3	.55	2	.05	2						
09450 0328098 019										37.43E		2		75		
U MCMURRAY #1	.0001E	.0048	.0042		.56	4646	192	.9887	.0016	.0004	.0002					
1986-12-31 00/10-24-080-12W4/0				1965-02-15	428.8	429.5	692.5	GO								
	VO			HEAVY		444.2	237	.46		109	.284	.50	2140	297	.958	3.037
	WER1 ISOPAC					3	.60	2	.05	2						
09450 0328098 020										37.43E		2		75		
U MCMURRAY 1	E	.0052	.0070		.57	4654	192	.9870	.0008							
1986-11-30 00/08-02-080-13W4/0				1984-12-29	435.9	436.8	692.7	GO								
	VO			HEAVY		455.4	196	.49		96	.295	.70	2140	297	.958	4.417
	WER1 ISOPAC					4	.60	2	.05	2						
09450 0328098 021										37.43E		2		75		
U MCMURRAY #2	E	.0052	.0070		.57	4654	192	.9870	.0008							
1986-11-30 00/05-31-079-13W4/0				1983-12-26	454.3	455.0	697.3	GO								
	VO			HEAVY		464.4	150	9.00		1350	.280	.70	8650	298	.858	18.857
	WER1 ASSIGN					255	.80	204	.05	194						
09450 0328098 030										37.43E		194		7261		
L MCMURRAY	.0002E	.0044	.0116		.57	4586	191	.9833	.0003	.0001	.0001					
1985-12-31 00/04-31-080-13W4/0				1984-12-29	459.6	469.2	691.7	GO								
	VO	+240.1			435.6		150	3.20		480	.285	.25	1860	296	.962	1.324
	WER1 ASSIGN			B		6	.50	3	.05	3						
09450 0328098 040										37.43E		3		112		
U MCMURRAY	E	.0154	.0048		.57	4635	191	.9798								
1985-10-31 00/07-15-080-14W4/0				1984-12-23	433.0	438.2	678.3	GW								

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
   STATUS                                        AQUIFER   GIP  REC   PROD   SL     IMG       MGP     STOIP  GCR   PCT
   FIELD/POOL CODE                                                                GHV       RMG     ENERGY
   ZONE                  H2     HE      N2   CO2   H2S  DEN   PC  TC    C1     C2    C3   IC4   NC4   C5    C6    C7
   REVIEW DATE      LOCATION            DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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THORNBURY              (F)  078-13W4     0945C
                            VO           HEAVY          446.3      150   9.00      1350  .300  .80  1860 296  .963  4.454
                       WER1 ASSIGN                        60  .55     33  .05   31
   09450 0328098 045                                                          37.43E      31       1160
   L MCMURRAY              .0002E .0044 .0116          .57  4586 191 .9833 .0003 .0001 .0001
   1985-12-31 00/01-27-080-14W4/0 1985-01-04       440.3  452.2  667.1 GO
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THORNBURY                POOLS=    33  GIP=      2425 PROD=       1614  IMG=       1537  MGP=       361  RMG=       1176  ENERGY=     44015
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THORSBY                (F)  049-01W5     0964C
  GLAUCONITIC A
   SOLN                WER1 ISOPAC                      1485.4
   09640 0300001 000 GLAUC A                              367  .65    239  .20    191       53     4270.C   86
   GLAUC                   .0001E .0120 .0433          .75  4708 221 .7697 .1056 .0405 .0055 .0086 .0041 .0019 .0050   39.68E     138      5476
   1983-12-31 00/01-01-049-01W5/0 1979-00-00
   TCPL
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  GLAUCONITIC B            VO           -698.9          1443.0      474   6.57      3114  .125  .70 11880 318  .787 11.812
   ASSOC               WER2 ISOPAC          COMB            368  .75    276  .10    248       82
   09640 0300002 000 GLAUC B          CONCURRENT PRODUCTION                                    39.68E     361      14324
   GLAUCONITIC             .0003E .0220 .0075          .69  4599 213 .8299 .0702 .0392 .0065 .0111 .0136 .0058 .0079
   1984-06-30 00/07-14-049-01W5/0 1973-10-30      1445.9 1447.8  748.9 GO                                  COMBINED ASSOC/SOLN PRODUCTION
   CWNGNUL SLPETRO
-------------------------------------------------------------------------------------------------------------------------------
  GLAUCONITIC B                                        1450.C
   SOLN                WER2 ISOPAC          COMB            462  .65    300  .35    195
   09640 0300002 000 GLAUC B          CONCURRENT PRODUCTION                                    39.68E
   GLAUCONITIC             .0003E .0220 .0075          .69  4599 213 .8299 .0702 .0392 .0065 .0111 .0136 .0058 .0079
   1984-06-30 00/07-14-049-01W5/0 1973-10-30      1445.9 1447.8  748.9 GO                                  COMBINED ASSOC/SOLN PRODUCTION
   CWNGNUL SLPETRO
-------------------------------------------------------------------------------------------------------------------------------
   COMBINED SOLN/ASSOC POOLS=     1  GIP=       830 PROD=        576  IMG=        443  MGP=        82  RMG=        361  ENERGY=     14324
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                            VO                           1381.C      200   7.00      140C  .120  .70 11650 316  .769 11.452
                       WER1 ASSIGN                       160  .85    136  .10    122
   09640 0300098 003                                                          39.68E     122       4841
   GLAUCONITIC             .0001 .0002A .0160          .70  4605 216 .8099 .1066 .0434 .0062 .0098 .0048 .0016 .0014
   1982-08-31 00/15-36-049-28W4/0 1980-10-21      1377.5 1384.5  729.0 PB
   KAINGAZ PROGAS
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GCI	OWI / AQUIFER / REC / PROD / SL / LOCATION / DRILL DATE / TOP / BASE / KB / TYPE	MFD / GIP	AREA	PAY	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
THORSBY	(F) 049-C1W5	C964C												
	VO			1467.2	200	9.52	1904	.109	.65	12580	319	.774	10.266	
	WER2 ISOPAC			195	.75	146	.10	131						
09640 0300098 007							39.68E		131	5198				
GLAUC	.0004A	.0107	.0071	.69	4632	216	.8157	.1022	.0418	.0056	.0093	.0044	.0016	.0011
1982-12-31 00/07-10-049-01W5/0	1981-08-26			1458.0	1467.0	754.2	PB							
	VO			1462.5	150	24.00	3600	.140	.75	12580	318	.777	15.203	
	WER1 ASSIGN			547	.80	438	.10	394						
09640 0300098 010							39.68E		394	15634				
GLAUCONITIC	.0004E	.0107	.0071	.69	4421	214	.8158	.1022	.0418	.0056	.0093	.0044	.0016	.0011
1985-12-31 00/08-16-049-01W5/0	1985-08-03			1450.0	1475.0	752.7	PB							
	VO	-690.9		1425.7	200	4.60	920	.140	.60	12440	318	.774	12.074	
ASSOC	WER1 ASSIGN			111	.75	83	.10	75						
09640 0300098 015							39.68E		75	2976				
GLAUCONITIC	.0008A	.0111	.0055	.69	4624	215	.8203	.1031	.0375	.0050	.0077	.0037	.0013	.0040
1982-05-31 00/06-36-049-01W5/0	1981-10-28			1423.0	1428.5	736.4	GO							
SLPETRO														
	VO			1500.9	200	3.55	790	.122	.60	12145	316	.804	9.951	
	WER2 ASSIGN			79	.75	59	.10	53						
09640 0300098 020							39.68E		53	2103				
GLAUCONITIC	.0001	.0004A	.0590 .0001	.68	4551	206	.8146	.0755	.0307	.0053	.0072	.0035	.0013	.0023
1982-12-01 00/16-05-049-01W5/0	1981-12-31			1498.0	1503.8	763.4	PB							
	VO			1467.3	200	16.19	3238	.123	.75	12700	318	.765	13.696	
	WER1 ASSIGN			443	.85	377	.10	339						
09640 0300098 025							39.68E		339	13452				
GLAUCONITIC	.0004E	.0107	.0071	.70	4632	216	.8158	.1022	.0418	.0056	.0093	.0044	.0016	.0011
1983-12-31 00/08-09-049-01W5/0	1982-12-21			1458.2	1476.4	754.2	PB							
LOWER MANNVILLE A				1522.5										
SOLN	WER1 ISOPAC			27	.65	18	.15	15	4	303.0	89			
09640 0310001 000 L MANN A							39.68E		11	436				
L MANN	.0005E	.0189	.0116	.69	4628	213	.8285	.0826	.0363	.0040	.0093	.0035	.0009	.0039
1983-12-31 00/01-01-049-01W5/0	1979-00-00													
KANNGAZ														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

THORSBY (F) 049-01W5 0964C
VO 1513.3 200 4.10 820 .150 .80 12480 316 .775 17.390
WER1 ASSIGN 143 .75 107 .10 96
09640 0310098 005 39.68E 96 3809
ELLERSLIE #2 SD .0001 .0003E .0366 .0183 .70 4621 214 .7955 .0807 .0428 .0053 .0119 .0058 .0016 .0011
1984-09-30 00/14-11-049-01W5/0 1982-06-24 1509.2 1517.5 751.2 PB
SLPETRO

VO 1530.0 150 1.50 225 .125 .60 11830 320 .772 10.214
STRIKE WER1 ASSIGN 23 .75 17 .10 15
09640 0310098 010 39.68E 15 595
LOWER MANNVILLE .0047E .0202 .0317 .72 4657 216 .7978 .0850 .0328 .0047 .0097 .0054 .0026 .0054
1985-12-31 00/06-14-049-28W4/C 1985-05-31 1527.5 1532.5 760.3 PB
KANNGAZ

VO HEAVY 1545.1 150 2.50 375 .175 .60 11930 320 .801 13.898
STRIKE WER1 ASSIGN 52 .70 36 .10 32
09640 0310098 015 39.68E 32 1270
LOWER MANNVILLE .0002E .0325 .0127 .70 4620 211 .8205 .0790 .0357 .0043 .0091 .0041 .0009 .0010
1985-12-31 00/06-14-049-28W4/0 1985-05-31 1543.9 1546.4 760.3 GO
KANNGAZ

VO 1470.8 200 1.00 200 .120 .75 13460 319 .770 14.025
WER1 ASSIGN 28 .80 22 .10 20
09640 0312098 010 39.68E 20 794
OSTRACOD .0005E .0095 .0056 .58 4637 214 .8267 .1039 .0372 .0046 .0069 .0031 .0011 .0009
1981-12-31 00/06-36-049-01W5/0 1981-10-28 1470.3 1471.3 737.6 PB
SLPETRO

VO 1485.0 200 2.50 500 .160 .50 17765 319 .769 16.475
WER2 ASSIGN 82 .80 66 .15 56
09640 0334098 005 39.68E 56 2222
LOWER ELLERSLIE .0004A .0282 .0375 .0007 .71 4695 214 .7925 .0798 .0390 .0052 .0108 .0041 .0012 .0003
1980-12-31 00/15-36-049-28W4/C 1980-10-21 1483.5 1486.6 729.0 PB
KANNGAZ PROGAS

VO -726.0 1454.7 200 1.70 340 .140 .50 11430 314 .791 9.161
WER1 ASSIGN B 31 .70 22 .10 20
09640 0334098 007 39.68E 20 794
ELLERSLIE .0002A .0325 .0127 .70 4620 211 .8205 .0790 .0357 .0043 .0091 .0041 .0009 .0010
1982-12-01 00/15-36-049-28W4/C 1980-10-21 1453.3 1456.0 729.0 GW
KANNGAZ PROGAS

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
ZONE — LOCATION — DRILL — DATE — TOP — BASE — KB — TYPE
REVIEW DATE
PURCHASERS:

THORSBY (F) 049-01W5 0964C
VO 1506.2 200 2.50 500 .170 .70 11610 319 .790 15.591
WER1 ASSIGN 78 .75 59 .10 53
09640 0334098 010 39.68E 53 2103
ELLERSLIE #2 .0005E .0095 .0056 .68 4637 214 .8267 .1039 .0372 .0046 .0069 .0031 .0011 .0009
1981-12-31 00/06-36-049-01W5/0 1981-10-28 1504.9 1507.4 737.6 PB
SLPETRO

VO -780.4 1526.8 200 2.50 500 .160 .65 11920 320 .789 13.963
WER1 ASSIGN B 70 .75 53 .10 48
09640 0334098 015 39.68E 48 1905
ELLERSLIE #3 .0005E .0095 .0056 .68 4637 214 .8267 .1039 .0372 .0046 .0069 .0031 .0011 .0009
1981-12-31 00/06-36-049-01W5/0 1981-10-28 1525.5 1528.0 737.6 GW
SLPETRO

VO -746.6 1516.0 150 1.90 285 .125 .50 11340 320 .787 8.003
WER1 ASSIGN B 23 .65 15 .10 14
09640 0336098 003 39.68E 14 556
ELLERSLIE #1 .0047E .0202 .0317 .72 4657 216 .7978 .0850 .0328 .0047 .0097 .0054 .0026 .0054
1985-12-31 00/14-02-049-28W4/0 1985-06-14 1515.0 1516.9 770.3 GW

VO -746.0 1497.1 200 8.70 1740 .140 .80 12140 319 .778 15.580
WER1 ASSIGN B 271 .80 217 .10 195
09640 0336098 005 39.68E 195 7738
ELLERSLIE .0008E .0111 .0055 .69 4624 215 .8203 .1031 .0375 .0050 .0077 .0037 .0013 .0040
1981-06-30 00/13-12-049-01W5/0 1979-09-16 1492.5 1501.7 755.7 GW
SLPETRO

VO -748.7 1507.6 150 10.80 1620 .170 .90 11490 320 .784 19.927
STRIKE WER1 ASSIGN B 323 .70 226 .10 203
09640 0336098 006 39.68E 203 8055
ELLERSLIE .0047A .0200 .0317 .72 4657 216 .7978 .0850 .0328 .0047 .0097 .0054 .0026 .0054
1985-12-31 00/06-11-049-28W4/0 1984-10-11 1502.2 1513.0 764.3 GW

VO 1489.5 200 5.00 1000 .100 .45 17765 319 .782 9.113
WER2 ASSIGN 91 .80 73 .10 66
09640 0336098 010 39.68E 66 2619
ELLERSLIE .0003E .0512 .0220 .70 4633 210 .7881 .0935 .0295 .0031 .0077 .0035 .0008 .0003
1979-12-29 00/06-24-049-01W5/0 1979-03-28 1486.0 1493.0 747.0 PB
SLPETRO

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

THORSBY (F) 049-01W5 09640

VO 1491.5 200 4.80 960 .130 .70 10235 319 .810 10.251
WER1 ASSIGN 98 .75 74 .05 70
09640 0336098 015 39.68E 70 2778
ELLERSLIE .0005E .0095 .0056 .68 4637 214 .8267 .1039 .0372 .0046 .0069 .0031 .0011 .0009
1980-12-31 00/10-28-049-01W5/0 1980-01-26 1488.6 1494.3 732.0 PB
KANNGAZ

VO 1501.4 200 1.90 380 .140 .55 10245 319 .810 8.682
WER1 ASSIGN 33 .75 25 .05 24
09640 0336098 020 39.68E 24 952
ELLERSLIE .0005E .0095 .0056 .68 4637 214 .8267 .1039 .0372 .0046 .0069 .0031 .0011 .0009
1980-12-31 00/10-28-049-01W5/0 1980-01-26 1500.3 1502.5 732.0 PB
KANNGAZ

BANFF B PD 1576.0 128 3.00 384 .100 .65 13340 322 .784 5.768
WER1 ASSIGN 39 .75 29 .10 26 15
09640 0644002 000 BANFF B 39.30E 11 432
BANFF .0005A .0189 .0116 .69 4628 213 .8285 .0826 .0363 .0040 .0093 .0035 .0009 .0039
1986-12-31 00/01-06-049-01W5/0 1979-11-08 1574.5 1577.5 779.3 PB

THORSBY POOLS= 25 GIP= 4144 PROD= 3113 IMG= 2701 MGP= 154 RMG= 2547 ENERGY= 101062

THREE HILLS CREEK (F) 035-25W4 09060

VO 866.0 200 2.00 400 .230 .50 3330 302 .941 3.832
WER1 ASSIGN 15 .50 8 .05 8
09060 0126098 002 38.93E 8 311
BELLY RIVER .0004 .0012A .0378 .0005 .57 4589 189 .9546 .0048 .0006 .0001
1983-12-31 00/06-01-034-25W4/0 1982-03-24 864.0 868.0 915.6 PB

VO 914.8 200 3.00 600 .190 .70 3680 301 .930 5.242
WER1 ASSIGN 31 .55 17 .05 16
09060 0126098 004 36.31E 16 581
BELLY RIVER .0016A .0270 .0002 .57 4602 190 .9658 .0044 .0008 .0001 .0001
1983-09-30 00/10-10-034-25W4/0 1979-02-11 913.2 916.5 916.0 PB
PROGAS TCPL

VO 708.4 200 10.18 2036 .250 .60 2160 297 .955 3.249
WER1 ASSIGN 66 .50 33 .05 31
09060 0126098 005 36.31E 31 1126
BELLY RIVER .0004E .0003 .58 4585 189 .0007 .0004
1977-12-31 00/06-11-034-25W4/0 1977-07-04 699.5 717.5 905.6 PB
PROGAS

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
THREE HILLS CREEK (F) 035-25W4 C906C			1012.1	200	3.10		620	.150	.70	8000	303	.871	9.051
	VO												
	WER1 ASSIGN		56	.75	42	.05	40						
09060 0126098 010							36.31E		40	1452			
BSL BELLY RIVER	.0010E .0655 .0001		.60	4548	191	.9085	.0099	.0073	.0041	.0036			
1984-09-30 00/13-14-035-25W4/C 1951-09-15		1009.2	1014.9	978.1	PB								
	VO		970.3	200	1.20		240	.150	.50	4080	305	.930	3.068
	WER1 ASSIGN		7	.55	4	.05	4						
09060 0126098 015							36.31E		4	145			
BSL BELLY RIVER .0008	.0003A .0600 .0007		.62	4544	191	.9215	.0041	.0002		.0001	.0003	.0051	.0069
1980-07-31 00/11-15-035-25W4/C 1978-11-26		969.5	971.0	936.0	PB								
VIKING A	PD		1485.9	440	.70		308	.140	.50	8240	319	.870	5.910
	WER1 ASSIGN		120	.70	84	.05	80		52				
09060 0218001 000	VIKING A						37.43E		28	1048			
VIKING	.0006A .0220		.62	4606	199	.9127	.0365	.0177	.0022	.0043	.0022	.0006	.0007
1986-12-31 00/06-02-034-25W4/C 1981-10-24		1487.6	1489.1	910.3	PB								
PROGAS													
	VO		1508.7	200	.90		180	.170	.50	8270	319	.870	7.203
	WER1 ASSIGN		13	.70	9	.05	9						
09060 0218098 003							37.43E		9	337			
VIKING	.0006A .0220		.62	4606	199	.9127	.0365	.0177	.0022	.0043	.0022	.0006	.0007
1982-08-31 00/06-14-034-25W4/C 1981-08-31		1508.2	1509.1	926.7	PB								
PROGAS													
	VO		1491.8	200	1.50		300	.120	.50	8160	320	.873	4.985
	WER1 ASSIGN		15	.70	11	.10	10						
09060 0218098 005							37.43E		10	374			
VIKING	.0002E .0033		.63	4606	201		.0221	.0076		.4200			
1982-08-31 00/06-11-034-25W4/C 1977-07-04		1489.8	1493.8	905.6	PB								
PROGAS													
	VO		1512.0	440	2.10		924	.150	.70	8570	317	.857	9.859
	WER1 ASSIGN		91	.70	64	.10	58						
09060 0218098 010							37.43E		58	2171			
VIKING	.0015E .0242 .0019		.63	4566	201	.8973	.0427	.0208	.0026	.0048	.0025	.0008	.0010
1984-09-30 00/06-06-035-25W4/C 1956-06-22		1510.9	1513.0	903.1	PB								
TCPL													

FIELD/AREA NAME — IDENTIFICATION — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — GCI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

THREE HILLS CREEK (F) 035-25W4 0906C
VO 1547.9 200 .90 180 .130 .60 9390 316 .840 7.847
WER1 ASSIGN ABAND 14 .70 10 .10 9
09060 0218098 016 37.43E 5 337
VIKING .0004 .0017E .0243 .0022 .64 4591 204 .8811 .0465 .0277 .0034 .0069 .0037 .0012 .0009
1983-12-31 00/04-27-035-25W4/C 1953-04-27 1547.5 1548.4 964.1 PB
PROGAS

VO 1565.8 200 3.00 600 .120 .50 9080 320 .865 5.597
WER1 ASSIGN 34 .70 24 .05 23
09060 0218098 017 37.43E 23 861
VIKING SS .0006A .0220 .62 4606 199 .9127 .0365 .0177 .0022 .0043 .0022 .0006 .0007
1980-07-31 02/04-27-035-25W4/C 1979-02-24 1563.3 1568.2 965.0 PB
PROGAS

VO 1725.3 200 1.80 360 .160 .55 11960 326 .790 11.622
WER1 ASSIGN 42 .70 29 .10 26
09060 0310098 010 37.43E 26 973
BSL QTZ .0006A .0212 .0062 .72 4592 218 .7975 .0903 .0496 .0106 .0127 .0074 .0024 .0015
1982-08-31 00/06-14-034-25W4/C 1981-08-31 1723.8 1726.7 926.7 PB
PROGAS

VO 1715.0 128 1.00 128 .170 .50 11020 322 .790 10.472
WER1 ASSIGN 13 .70 9 .10 8
09060 0310098 020 37.43E 8 299
ELLERSLIE .0006E .0212 .0062 .72 4592 218 .7975 .0903 .0496 .0106 .0127 .0074 .0024 .0015
1983-12-31 00/08-35-034-25W4/C 1981-09-29 1714.5 1715.5 931.6 PB

PEKISKO MB -858.0 1757.5 13344 9.75 130104 .054 .65 11840 343 .826 4.171
ASSOC WER1 ISOPAC 5434 .70 3804 .08 3500 1939
09060 0642000 000 PEKISKO CONCURRENT PRODUCTION OIL DEPLETED 42.30A 1561 66030
PEKISKO .0002A .0094 .0191 .73 4611 219 .8075 .0843 .0397 .0079 .0148 .0127 .0028 .0016
1984-05-31 00/03-30-035-25W4/C 1953-12-02 1736.1 1758.4 931.8 PB
PANALTA PROGAS TCPL

VO 1791.3 200 3.70 740 .080 .80 5000 328 .908 3.056
STRIKE WER1 ASSIGN 23 .50 12 .05 11
09060 0644098 005 37.43E 11 412
BANFF .0003E .70 4606 210
1978-12-31 00/06-20-036-25W4/C 1975-09-15 1789.5 1793.1 986.6 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA    PAY    VOLUME    PGR GSAT    PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP   REC    PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV       RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE     TOP     BASE     KB  TYPE
    PURCHASERS:
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THREE HILLS CREEK    (F)  035-25W4     0906C
                          VO -1247.4                2143.3      150  17.50      2625  .050  .85 19840 333  .848  8.492
                     WER2 ASSIGN                B        223  .75   167  .15     142
    09060 0696098 005                                                          37.43E   142      5315
    NISKU          .0003 .0013E .1165 .0262 .0530  .73  4778 208 .7220 .0440 .0233 .0035 .0063 .0029 .0006 .0001
    1985-12-31 00/06-36-034-26W4/0 1957-05-14     2134.5 2152.0  904.6 GW
    TCPL
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THREE HILLS CREEK      POOLS=   16  GIP=     6157 PROD=     4327  IMG=     3975  MGP=     1991  RMG=     1584  ENERGY=    81772
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THUNDER              (F)  060-06W5     0807C
  BELLY RIVER A             VO                        382.2      200  3.00      600  .150  .60  3240 294  .938  3.007
                     WER2 ASSIGN                          18  .65   12  .05      11
    08070 0126001 000 BEL RIV A                                                39.68E    11       436
    BELLY RIVER    .0004 .0004E .0340 .0001      .56  4598 189 .9647 .0008
    1982-12-01 00/06-25-060-06W5/0 1978-07-13     380.5  383.8  704.1 PB
-------------------------------------------------------------------------------------------------------------------------
                          VO                       1038.1      200  .93      186  .220  .70  7290 306  .860 12.132
          STRIKE     WER1 ASSIGN                          23  .70   16  .05      15
    08070 0218098 005                                                          39.68E    15       595
    VIKING              .0004E                     .63  4619 201
    1982-12-31 00/11-19-060-06W5/0 1974-12-31     1037.5 1038.5  717.8 PB
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                          VO                       1042.9      200  .93      186  .200  .70  7310 308  .868 10.886
          STRIKE     WER1 ASSIGN                          20  .70   14  .05      13
    08070 0218098 010                                                          39.68E    13       516
    VIKING              .0004E                     .63  4619 201
    1982-12-31 00/11-19-060-06W5/0 1974-12-31     1042.4 1043.3  717.8 PB
-------------------------------------------------------------------------------------------------------------------------
                          VO  -456.0                1150.0      200  3.39      678  .220  .60 10580 311  .825 15.479
                     WER2 ASSIGN                B        105  .75   79  .05      75
    08070 0310098 005                                                          41.18E    75      3089
    LOWER MANNVILLE     .0004E      .0009          .65  4592 204
    1982-12-31 00/06-29-060-05W5/0 1972-10-22     1148.2 1151.8  695.9 GW
    TCPL
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THUNDER                POOLS=    4  GIP=      166 PROD=      121  IMG=      114  MGP=              RMG=      114  ENERGY=     4636
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      GWI    MFD      AREA    PAY     VOLUME    PCR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP  REC    PROD  SL    IMG       MGP    STOIP  GCR  PCT
    FIELD/POOL CODE                                                          GHV       RMG    ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC   TC    C1    C2    C3   IC4   NC4   C5   C6   C7
    REVIEW DATE      LOCATION         DRILL DATE     TOP   BASE       KB    TYPE
 PURCHASERS:
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TIELAND                  (F)  067-04W5     0892C
                              VO  -192.9                  849.6      200   4.01       802  .180   .55  5460 298  .874  5.902
                         WER1 ASSIGN                B          47  .70    33  .05        31
    08920 0310098 005                                                                37.06E       31       1149
    MCMURRAY                  .0001E                    .64  4640 203
    1978-12-31 00/10-25-067-04W5/0 1974-01-04          846.1  853.1  665.9 PB
    PANALTA
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TIELAND                   POOLS=     1  GIP=        47 PROD=        33  IMG=        31  MGP=             RMG=        31  ENERGY=      1149
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TIMBERWOLF               (F)  107-12W6     0954C
                              VO                        536.8      200   3.15       630  .150   .65  4370 299  .906  4.473
                         BER7 ASSIGN                      28  .75    21  .05        20
    09540 0610098 005                                                                38.93E       20        779
    DEBOLT                    .0001E                    .62  4675 199
    1977-06-30 00/11-22-107-12W6/0 1977-02-11          534.6  538.9  531.3 PB
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TIMBERWOLF                POOLS=     1  GIP=        28 PROD=        21  IMG=        20  MGP=             RMG=        20  ENERGY=       779
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TIMEU                    (F)  063-03W5     0974C
                              VO                        755.6      200   1.54       308  .180   .60  5980 308  .890  6.700
          STRIKE         WER1 ASSIGN                      21  .70    15  .05        14
    09740 0218098 005                                                                38.93E       14         545
    VIKING                    .0004E .0267 .0014        .59  4613 195 .9330 .0298 .0077 .0009 .0009 .0600 .0001
    1978-12-31 00/06-24-062-03W5/0 1978-05-10          754.4  757.1  651.4 PB
    TCPL
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                              VO                        722.0      200    .60       120  .160   .65  5850 296  .883  6.619
                         WER1 ASSIGN                       8  .70     6  .05         6
    09740 0218098 010                                                                38.93E        6         234
    VIKING         .0001 .0003A .0277 .0054            .60  4621 195 .9249 .0313 .0065 .0011 .0015 .0012
    1980-10-31 00/16-18-063-02W5/0 1980-01-29          721.7  722.3  650.7 PB
    TCPL
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                              VO                        701.4      200   2.13       426  .170   .65  5850 302  .890  6.839
                         WER1 ASSIGN                      29  .80    23  .05        22
    09740 0218098 015                                                                38.93E       22         856
    VIKING                    .0004E .0267 .0014        .59  4613 195 .9330 .0298 .0077 .0009 .0009 .0006 .0001
    1978-12-31 00/10-30-063-02W5/0 1977-10-28          698.8  704.1  654.1 PB
    KANNGAZ
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

TIMEU (F) 063-03W5 0974C
VO 759.0 200 2.16 432 .100 .55 5810 297 .898 3.407
STRIKE BER7 ASSIGN 15 .70 11 .05 10
09740 0218098 020 39.68E 10 397
VIKING .0004E .60 4530 188
1976-06-30 00/07-10-063-03W5/0 1973-08-31 757.1 760.8 663.2 PB

VO 784.4 200 3.50 700 .230 .60 6000 300 .881 6.909
STRIKE BER7 ASSIGN 62 .70 43 .05 41
09740 0218098 025 38.93E 41 1596
VIKING .0004A .0195 .0011 .61 4608 198 .9252 .0299 .0131 .0023 .0040 .0029 .0012 .0004
1984-07-31 00/06-09-063-03W5/0 1982-03-14 781.5 787.3 679.8 PB

VO 685.4 200 1.52 304 .150 .50 6160 296 .865 5.131
WER2 ASSIGN 16 .70 11 .05 10
09740 0218098 030 38.93E 10 389
VIKING .0003 .0005A .0099 .0004 .61 4617 199 .9288 .0345 .0152 .0025 .0041 .0025 .0009 .0004
1984-07-31 00/10-29-063-03W5/0 1978-05-24 684.2 686.7 598.0 PB

VO 926.6 128 .62 79 .200 .60 6290 314 .888 7.697
WER2 ASSIGN 6 .65 4 .05 4
09740 0336098 005 41.18E 4 165
ELLERSLIE .0003E .0213 .0107 .62 4654 201 .8869 .0668 .0107 .0019 .0011 .0200
1982-12-01 00/10-30-063-02W5/0 1977-10-28 926.3 926.9 654.1 PB
KANNGAZ

VO -277.4 898.2 200 2.20 440 .170 .60 6560 302 .871 7.234
WER2 ASSIGN B 32 .70 22 .05 21
09740 0336098 010 41.18E 21 865
ELLERSLIE .0001 .0002E .0116 .60 4629 197 .9380 .0401 .0060 .0021 .0015 .0002 .0001
1984-07-31 00/10-35-063-03W5/0 1978-02-03 897.0 899.5 622.1 GW

TIMEU POOLS= 8 GIP= 189 PROD= 135 IMG= 128 MGP= RMG= 128 ENERGY= 5047

TINDASTOLL (F) 036-01W5 0981C
VO 1175.9 200 1.20 240 .153 .70 5980 308 .795 7.438
WER2 ASSIGN 18 .70 13 .05 12
09810 0126098 005 49.98E 12 600
BSL BELLY RIVER .0003A .0835 .0008 .85 4419 232 .6491 .0858 .1083 .0175 .0348 .0153 .0028 .0015
1984-05-31 00/06-14-036-01W5/0 1983-02-23 1171.8 1180.0 935.9 PB
CWNGNUL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP  REC      PROD   SL     IMG      MGP    STOIP  GCR  PCT
    FIELD/PCOL CODE                                                                    GHV      RMG    ENERGY
    ZONE              H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
    PURCHASERS:
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TINDASTOLL               (F)  036-C1W5     C9810
                              VO                    1795.3      200    1.40       280  .200   .70  9730 325   .862 13.828
                         WER2 ASSIGN                   39  .70     27  .05          26
    09810 0218098 005                                                    38.18E      26       993
    VIKING          .0001 .0003A .0160 .0063      .62  4633 201 .9073 .0489 .0141 .0013 .0027 .0010 .0007 .0030
    1981-12-31 00/12-11-036-01W5/0 1981-03-06  1794.6 1796.0  931.6 PB
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                              VO                    2070.8      440    8.02      3529  .097   .75 16550 336   .798 12.768
                         WER2 ASSIGN                  451  .75    338  .10          304
    09810 0642098 005                                                    41.18E     304      12519
    PEKISKO         .0001E          .0121         .70  4633 216                .0410 .0166        .0096
    1983-12-31 00/10-22-036-01W5/0 1970-02-16  2057.4 2084.2  937.3 PB
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                              VO        -1109.8     2033.9      508    3.72      1890  .072   .65 15150 329   .811  7.557
    ASSOC                WER1 ISOPAC                  143  .70    100  .10           90
    09810 0642098 015                                                    42.30E      90       3807
    PEKISKO         .0003 .0001E .0137            .64  4631 208 .8529 .1021 .0215 .0025 .0049 .0018 .0002
    1982-10-29 00/06-02-037-01W5/0 1959-06-18  2040.6 2049.5  939.7 GO
    TCPL
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TINDASTOLL                 POOLS=     4  GIP=       651 PROD=       478  IMG=       432  MGP=            RMG=       432  ENERGY=     17919
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TODD                     (SA) 009-02W5     C9068
                              VO                     991.5      200    3.09       618  .110   .70  5520 302   .871  4.595
         STRIKE          BER7 ASSIGN                   28  .65     18  .10          16
    09068 0310098 005                                                    37.43E      16       599
    BLAIRMORE 1           .0008E                  .68  4640 213                .0442 .0083
    1976-12-31 00/06-33-009-02W5/0 1975-02-26   988.8  994.3 1425.9 PB
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                              VO                    1136.6      200    7.10      1420  .120   .70  6210 306   .860  5.637
         STRIKE          BER7 ASSIGN                   80  .65     52  .10          47
    09068 0310098 010                                                    37.43E      47       1759
    BLAIRMORE 2           .0008E                  .68  4640 213                .0442 .0083
    1976-12-31 00/06-33-009-02W5/0 1975-02-26  1121.1 1152.1 1425.9 PB
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TODD                       POOLS=     2  GIP=       108 PROD=        70  IMG=        63  MGP=            RMG=        63  ENERGY=      2358
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TOFIELD                  (F)  050-19W4     09050
  GLAUCONITIC A               VO  -279.2            1001.9      200    2.44       488  .270   .60  6940 298   .860 12.476
                         WER1 ASSIGN             8     61  .70     43  .05          41          13
    09050 0300001 000 GLAUC A                                            37.06E      28       1038
    GLAUCONITIC           .0001E .1509 .0108      .61  4661 198 .7766 .0348 .0150 .0032 .0040 .0024 .0009 .0014
    1980-10-31 00/11-11-050-19W4/0 1973-09-07  998.5 1005.2  726.0 GW
    TCPL
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FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TOFIELD (F) 050-19W4 C905C

GLAUCONITIC B — PD — 1010.0 — 200 — 2.00 — 400 — .210 — .60 — 6920 — 304 — .841 — 9.699
WER1 ASSIGN — 17 — .70 — 12 — .05 — 11 — 10
09050 0300002 000 GLAUC B — 37.06E — 1 — 37
GLAUCONITIC — .0004A — .1509 — .0108 — .65 — 4619 — 208 — .7766 — .0348 — .0150 — .0032 — .0040 — .0024 — .0009 — .0014
1986-12-31 00/10-10-050-19W4/0 — 1979-07-23 — 1009.0 — 1011.0 — 733.8 PB
TCPL

GLAUCONITIC C — VO — 975.3 — 200 — 1.00 — 200 — .180 — .60 — 6770 — 303 — .882 — 7.780
WER1 ASSIGN — 16 — .70 — 11 — .05 — 10
09050 0300003 000 GLAUC C — 37.06E — 10 — 371
GLAUCONITIC — E — .1509 — .0108 — .68 — 4471 — 192 — .7766 — .0348 — .0150 — .0032 — .0040 — .0024 — .0009 — .0004
1982-07-30 00/06-02-050-19W4/0 — 1979-09-18 — 974.8 — 975.8 — 720.3 PB
TCPL

GLAUCONITIC E — CP — 1023.4 — 200 — 1.20 — 240 — .190 — .55 — 7420 — 306 — .875 — 8.236
WER1 ASSIGN — 2 — .70 — 1 — .05 — 1 — 1
09050 0300005 000 GLAUC E — 37.06E
GLAUCONITIC — .0062A — .0275 — .0011 — .59 — 4585 — 193 — .9265 — .0314 — .0041 — .0012 — .0006 — .0004 — .0003 — .0007
1986-12-31 00/16-28-049-19W4/0 — 1980-12-17 — 1022.8 — 1024.0 — 731.5 PB
TCPL

LOWER MANNVILLE A — PD — 1012.0 — 200 — 3.00 — 600 — .220 — .75 — 7210 — 304 — .877 — 12.690
WER2 ASSIGN — 23 — .70 — 16 — .05 — 15 — 4
09050 0310001 000 L MANN A — 39.30E — 11 — 432
LOWER MANNVILLE — .0005A — .0479 — .0193 — .59 — 4640 — 194 — .9074 — .0211 — .0015 — .0010 — .0004 — .0014
1986-12-31 00/10-34-049-19W4/0 — 1979-05-17 — 1010.5 — 1013.5 — 727.7 PB
TCPL

VO — 1040.1 — 200 — 1.20 — 240 — .220 — .50 — 7280 — 304 — .868 — 8.630
WER2 ASSIGN — 21 — .70 — 15 — .05 — 14
09050 0310098 003 — 37.06E — 14 — 519
ELLERSLIE — .0002 — .0002A — .0157 — .0166 — .61 — 4661 — 198 — .9237 — .0308 — .0032 — .0025 — .0033 — .0022 — .0007 — .0009
1980-12-31 00/06-02-050-19W4/0 — 1979-09-18 — 1039.5 — 1040.7 — 720.3 PB
TCPL

VO — 1061.0 — 200 — 2.00 — 400 — .120 — .65 — 7390 — 308 — .856 — 6.218
WER1 ASSIGN — 25 — .70 — 18 — .05 — 17
09050 0310098 010 — 39.30E — 17 — 668
ELLERSLIE — .0001E — .0243 — .0056 — .64 — 4589 — 203 — .8606 — .0696 — .0170 — .0052 — .0034 — .0019 — .0009 — .0014
1983-12-31 00/16-33-049-19W4/0 — 1982-10-25 — 1060.0 — 1062.0 — 737.8 PB
TCPL TCPL TCPL TCPL CWNGNUL — A&S — SLPETRO

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TOFIELD (F) 050-19W4 09050
VO -317.6 1067.0 200 .91 182 .210 .55 6880 308 .899 8.161
WER1 ASSIGN B 15 .65 10 .05 10
09050 0310098 015 37.06E 10 371
ELLERSLIE .0019E .0660 .0019 .59 4557 188 .9228 .0068 .0005 .0001
1986-11-30 00/04-19-050-19W4/0 1962-09-23 1066.5 1067.4 749.8 GW

VO -34.7 1107.0 128 7.30 934 .060 .60 7640 308 .881 2.883
WER1 ASSIGN ABAND B 27 .65 18 .05 17
09050 0658098 005 39.30E 17 668
U WABAMUN .0001E .0688 .0028 .60 4565 191 .8971 .0262 .0020 .0015 .0011 .0003 .0001
1984-12-31 00/03-29-049-19W4/0 1956-01-17 1103.4 1110.7 763.5 GW

VO 1124.1 128 4.90 627 .060 .60 7390 308 .886 2.772
WER1 ASSIGN 17 .70 12 .05 11
09050 0658098 010 39.30E 11 432
WABAMUN .0001E .0688 .0028 .60 4565 191 .8971 .0262 .0020 .0015 .0011 .0003 .0001
1984-12-31 00/03-29-049-19W4/0 1956-01-17 1121.7 1126.6 763.5 PB

VO 1125.9 200 15.11 3022 .140 .55 7310 309 .849 6.102
STRIKE WER2 ASSIGN ABAND 184 .70 129 .10 116
09050 0658098 015 39.30E 116 4559
WABAMUN .0005A .0197 .68 4633 208 .0298 .0139 .5000
1977-12-31 00/06-29-049-19W4/0 1977-09-05 1111.0 1140.9 770.2 PB

TOFIELD POOLS= 11 GIP= 408 PROD= 285 IMG= 263 MGP= 28 RMG= 235 ENERGY= 9095

TOLSTAD (SA) 069-04W6 09069
VO 1573.6 200 9.30 1860 .150 .45 16110 316 .785 12.467
STRIKE BER7 ASSIGN 232 .80 186 .10 167
09069 0272098 005 37.43E 167 6251
FALHER C .0004E .0031 .0038 .64 4634 207 .8932 .0640 .0201 .0031 .0039 .0033 .0012 .0049
1983-11-30 00/12-12-069-04W6/0 1983-01-16 1569.0 1578.3 657.7 PB
PROGAS

VO 2024.0 200 1.50 300 .120 .40 18690 328 .753 10.330
STRIKE BER7 ASSIGN 31 .80 25 .15 21
09069 0508098 005 46.70E 21 981
U CHARLIE LAKE .0001E .0353 .0168 .77 4603 224 .7421 .1181 .0436 .0062 .0145 .0094 .0068 .0071
1983-11-30 00/12-12-069-04W6/0 1983-01-16 2023.3 2024.8 657.7 PB
PROGAS

TOLSTAD POOLS= 2 GIP= 263 PROD= 211 IMG= 188 MGP= RMG= 188 ENERGY= 7232

FIELD/AREA NAME — IDENTIFICATION — GCI — OWI — MFD — AREA — PAY — VOLUME — PCR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TOMAHAWK (F) 052-C5W5 07730
VO -775.9 1578.5 64 3.60 230 .140 .65 13130 322 .846 12.473
WER1 ASSIGN B 29 .70 20 .05 19
07730 0300098 010 .0003A .0053 .0166 .59 4682 196 .9477 .0257 .0017 .0025 .0001 .0001 42.30E 19 804
GLAUCONITIC 1576.7 1580.3 804.4 GW
1986-12-31 00/08-30-052-05W5/0 1984-09-17
TCPL PANALTA TCPL

VO -71.7 1504.1 200 1.80 360 .185 .55 12440 319 .850 13.275
STRIKE WER2 ASSIGN B 48 .75 36 .05 34
07730 0300098 015 A .0205 .0191 .59 4671 195 .9363 .0217 .0008 .0002 .0002 41.92E 34 1425
GLAUCONITIC 1503.2 1505.0 787.8 GW
1983-12-31 00/06-28-053-05W5/C 1981-09-27

TOMAHAWK POOLS= 2 GIP= 77 PROD= 56 IMG= 53 MGP= RMG= 53 ENERGY= 2229

TOMATO (F) 072-23W4 0907C
VO 393.4 200 .93 186 .320 .50 2410 294 .952 3.918
WER1 ASSIGN 7 .60 4 .05 4
09070 0250098 005 37.43E 4 150
GRAND RAPIDS 1 .0003A .56 4626 190
1976-06-30 00/07-22-072-23W4/0 1973-03-11 392.9 393.8 648.3 PB
TCPL

VO +239.3 407.7 200 2.16 432 .240 .70 2520 288 .947 4.414
WER1 ASSIGN B 19 .55 10 .05 10
09070 0250098 010 .0005A .0098 .0002 .56 4626 190 .9866 .0028 .0001 37.43E 10 374
GRAND RAPIDS 3 406.3 409.0 648.3 GW
1982-07-30 00/07-22-072-23W4/0 1973-03-11
TCPL

VO HEAVY 375.1 200 1.60 320 .320 .55 2400 288 .948 4.400
WER1 ASSIGN 14 .55 8 .05 8
09070 0250098 015 .0003A .0113 .0004 .56 4627 191 .9856 .0024 36.68E 8 293
GRAND RAPIDS 374.3 375.9 628.0 GO
1982-12-31 00/05-02-073-23W4/0 1980-12-14
KANNGAZ

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GGR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TOMATO (F) 072-23W4 C907C
COLONY A PD 441.2 200 2.70 540 .250 .65 2560 290 .946 4.312
WER2 ASSIGN 52 .65 34 .05 32 14
09070 0256001 000 COLONY A 37.43E 18 674
COLONY .0003A .0113 .0004 .56 4627 191 .9856 .0024
1985-11-30 00/07-28-072-23W4/0 1972-03-20 439.5 442.9 680.0 PB
TCPL

DETRITAL A VO 584.6 200 1.85 370 .310 .70 2990 301 .945 6.487
WER2 ASSIGN 24 .70 17 .05 16 2
09070 0350001 000 DETRITAL A 37.43E 14 524
DETRITAL .0003E .56 4626 190
1978-12-31 00/10-01-072-23W4/0 1977-02-15 583.7 585.5 644.9 PB
TCPL

DETRITAL B VO 590.7 1441 1.69 2435 .250 .65 3080 300 .953 4.979
WER1 ISOPAC 121 .65 79 .05 75 28
09070 0350002 000 DETRITAL B 37.43E 47 1759
DETRITAL .0003A .56 4626 190
1976-06-30 00/07-22-072-23W4/0 1973-03-00 581.8 589.5 648.3 PB
KANNGAZ TCPL

WABAMUN A PD 617.5 200 11.30 2260 .200 .65 3070 298 .935 4.073
WER2 ASSIGN 160 .60 96 .05 91 48
09070 0658001 000 WABAMUN A 36.68E 43 1577
WABAMUN A .0066 .0126 .59 4675 197 .9454 .0311 .0026 .0011 .0003 .0003
1986-12-31 00/07-28-072-23W4/0 1972-03-20 611.1 623.9 680.0 PB
TCPL

TOMATO POOLS= 7 GIP= 397 PROD= 248 IMG= 236 MGP= 92 RMG= 144 ENERGY= 5351

TONY CREEK NORTH (F) 064-21W5 C947C
VIKING A 1572.9
SOLN WER1 ISOPAC 29 .65 19 .10 17 1 419.0 70
09470 0218001 000 VIK A 41.55E 16 665
VIKING E .0186 .0031 .8592 .0513 .0345 .0102 .0103 .0080 .0024 .0024
1985-12-31 00/01-01-064-21W5/0 1984-00-00
PROGAS

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TONY CREEK NORTH (F) 064-21W5 0947C
VIKING B VO 1569.3 128 6.00 768 .150 .70 10790 317 .838 12.125
WER1 ASSIGN 93 .75 70 .10 63 5
09470 0218002 000 VIKING B .0005A .0200 .0041 .63 4575 201 .9049 .0338 .0203 .0052 .0054 .0043 .0012 .0003 41.55E 58 2410
MIDDLE VIKING
1986-05-31 00/11-31-064-21W5/C 1984-11-23 1565.6 1573.0 805.7 PB
PROGAS

VO 2051.9 200 2.47 494 .180 .70 17660 356 .850 20.512
WER2 ASSIGN 103 .75 77 .10 69
09470 0310098 005 .0001E .0138 .67 4654 210 37.43E 69 2583
LOWER MANNVILLE .0251 .0123 .4300
1976-06-30 00/10-18-063-21W5/C 1975-09-24 2050.7 2053.1 831.8 PB
PROGAS

GETHING A VO 1852.1 200 5.33 1066 .120 .60 15560 349 .843 10.829
WER1 ASSIGN 115 .75 86 .10 77 7
09470 0326001 000 GETHING A .0002E .0081 .0094 .65 4646 210 .8532 .0822 .0301 .0049 .0069 .0037 .0007 .0005 37.43E 70 2620
GETHING
1979-10-31 00/10-02-064-21W5/0 1977-12-04 1848.6 1855.6 755.9 PB
PROGAS

GETHING B CP 1892.1 440 .90 396 .110 .50 15660 350 .847 8.263
WER1 ASSIGN 16 .75 12 .10 11 11
09470 0326002 000 GETHING B .0002E .0081 .0094 .65 4646 210 .8532 .0822 .0301 .0049 .0069 .0037 .0007 .0005 37.43E
L GETHING SS
1986-12-31 00/07-17-064-21W5/0 1978-03-22 1891.6 1892.5 798.3 PB
PROGAS

VO 1966.0 200 2.20 440 .110 .40 17000 353 .849 7.098
WER2 ASSIGN 31 .75 23 .10 21
09470 0326098 001 .0001E .0070 .0138 .67 4654 210 .8607 .0728 .0251 .0046 .0077 .0043 .0023 .0016 37.43E 21 786
LWR GETHING
1982-08-31 00/10-15-063-21W5/0 1978-02-26 1964.5 1967.5 793.4 PB
PROGAS

VO 1881.8 200 1.24 248 .180 .80 14130 354 .865 18.897
WER2 ASSIGN 47 .75 35 .05 33
09470 0326098 005 .0001 .0001E .0025 .0174 .64 4682 207 .8844 .0664 .0170 .0025 .0035 .0021 .0012 .0027 37.43E 33 1235
GETHING
1978-12-31 00/03-20-064-21W5/0 1977-10-18 1881.2 1882.4 796.7 PB
PROGAS

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER  GIP    REC    PROD   SL    IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                GHV       RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC   TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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TONY CREEK NORTH       (F)  064-21W5     0947C
                            VO                      1892.5     200    5.20      1040  .130   .65 15900 350   .846 12.904
                       WER1 ASSIGN                     134   .75     101  .10       91
    09470 0326098 015                                                          37.43E      91       3406
    BSL GETHING SS          .0002E .0081 .0094        .65  4646 210 .8532 .0822 .0301 .0049 .0069 .0037 .0007 .0005
    1979-10-31 00/03-20-064-21W5/0 1970-10-18      1887.3 1897.7  796.7 PB
    PROGAS
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                            VO                      1880.8     200    4.57       914  .110   .40 15800 350   .846  6.677
                       WER1 ASSIGN                      61   .75      46  .10       41
    09470 0326098 020                                                          37.43E      41       1535
    BSL GETHING SS          .0002E .0081 .0094        .65  4646 210 .8532 .0822 .0301 .0049 .0069 .0037 .0007 .0005
    1979-10-31 00/06-21-064-21W5/0 1978-04-11      1874.5 1887.0  787.9 PB
    PROGAS
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  CADOMIN A                                         1880.3
    SOLN                WER1 ASSIGN                     20   .65      13  .15       11         4      265.0   74
    09470 0348001 000 CADOMIN A                                                37.43E       7        262
    CADOMIN                 .0002E .0081 .0094        .65  4646 210 .8532 .0822 .0301 .0049 .0069 .0037 .0007 .0005
    1982-12-01 00/01-01-064-21W5/0 1977-00-00
    PROGAS
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  CADOMIN B                 VO                      1898.2     200    6.10      1220  .120   .60 16337 350   .846 11.297
                       WER2 ASSIGN                     138   .75     104  .10       94         2
    09470 0348002 000 CADOMIN B                                                37.43E      92       3444
    CADOMIN                 .0002E .0081 .0094        .65  4646 210 .8532 .0822 .0301 .0049 .0069 .0037 .0007 .0005
    1979-10-31 00/06-31-064-21W5/0 1973-01-04      1891.0 1905.3  822.0 PB
    PROGAS
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                            VO                      2018.1     200    1.61       322  .149   .75 16480 353   .803 18.476
                       WER2 ASSIGN                      59   .75      44  .10       40
    09470 0500098 005                                                          37.43E      40       1497
    TRIASSIC                .0001A                    .75  4640 224
    1982-08-31 00/10-23-063-21W5/0 1971-02-24      2017.5 2018.9  791.9 PB
    PROGAS
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                            VO -1230.5              2001.4     200     .90       180  .100   .90 16480 334   .764 16.530
                       WER1 ASSIGN              B       30   .70      21  .10       19
    09470 0500098 010                                                          37.43E      19        711
    TRIASSIC                     A .0059 .0168        .75  4640 224 .7802 .1043 .0531 .0051 .0181 .0093 .0036 .0033
    1984-07-31 00/10-32-063-21W5/0 1983-06-11      2001.0 2001.9  771.4 GW
    PROGAS  TCPL    NORCEN  PWGE    TCPL                                    SOQUIP  A&S       SLPETRC
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TONY CREEK NORTH         POOLS=    13  GIP=       876 PROD=       651  IMG=       587  MGP=        30  RMG=       557  ENERGY=     21154
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FIELD/AREA NAME          IDENTIFICATION                GOI     OWI    MFD      AREA    PAY     VOLUME   POR GSAT     PI    T     Z   M3/M3
   POOL NAME          ANALYSIS GWI                            AQUIFER   GIP    REC     PROD    SL    IMG          MGP      STOIP  GCR  PCT
   STATUS                                                                                          GHV          RMG      ENERGY
   FIELD/POOL CODE                                                                                 C3   IC4     NC4      C5    C6    C7
   ZONE                H2     HE      N2    CO2    H2S  DEN     PC   TC     C1     C2
   REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB     TYPE
 PURCHASERS:
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TOOGA                (SA) 116-10W6     09076
                          VO -1310.3                      1771.5      24   9.50      228  .070  .90 16640 338  .671 13.145
        STRIKE       BER6 ASSIGN                    B          30  .75     23  .45      13                 535
09076 0788098 005                                                                     41.18E      13
KEG RIVER                        E .0204 .0083 .3682  .87  6196 268 .5536 .0221 .0071 .0027 .0038 .0042 .0021 .0075
1986-11-30 00/05-31-116-10W6/0 1983-04-08      1767.0 1776.0  466.2 GW
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TOOGA                  POOLS=     1  GIP=        30 PROD=         23  IMG=         13  MGP=              RMG=         13  ENERGY=       535
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TORRINGTON           (F)  032-27W4     09590
                          VO                              1057.1      200   2.13      426  .160  .50  4135 308  .836  3.654
                     BER7 ASSIGN                              16  .60     10  .05      10                 374
09590 0126098 005                                                                     37.43E      10
BSL BELLY RIVER           .0001E                    .89  4483 241
1980-10-31 00/07-34-032-27W4/0 1975-10-12      1054.3 1059.8  929.8 PB
PANALTA
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                          VO                              1696.5       64   2.00      128  .080  .45  9180 325  .852  3.394
        STRIKE       BER7 ASSIGN                              4  .70      3  .10       3                 112
09590 0218098 010                                                                     37.43E       3
VIKING          .0003 .0003A .0410 .0056                  .68  4584 207 .8357 .0656 .0304 .0035 .0090 .0050 .0019 .0017
1986-12-31 00/16-03-032-27W4/0 1985-08-31      1691.0 1702.0  956.1 PB
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TORRINGTON             POOLS=     2  GIP=        20 PROD=         13  IMG=         13  MGP=              RMG=         13  ENERGY=       486
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TOUCHWOOD            (SA) 068-09W4     09071
                          VO  +315.6  +309.3  525.8       200   1.00      200  .270  .50  4210 292  .918  6.030
ASSOC STRIKE         BER7 ASSIGN                              12  .70      8  .05       8
09071 0262098 005                                                                     37.43E       8
GRAND RAPIDS              .0001E .0142                  .56  4623 190 .9857
1984-09-30 00/07-28-068-09W4/0 1982-01-01      525.0  526.7  842.3 GO
PROGAS
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TOUCHWOOD              POOLS=     1  GIP=        12 PROD=          8  IMG=          8  MGP=              RMG=          8  ENERGY=       299
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TRACY                (SA) 095-12W6     09073
                          VO  +137.8                       552.0      200   1.90      380  .260  .70  2850 300  .950  5.176
        STRIKE       BER7 ASSIGN                    B          20  .50     10  .05      10                 393
09073 0304098 005                                                                     39.30E      10
BLUESKY         .0007 .0001E .0024 .0219                  .58  4680 192 .9700 .0003 .0001
1980-07-31 00/06-32-095-12W6/0 1979-02-04      551.1  553.0  690.8 GW
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TRACY                  POOLS=     1  GIP=        20 PROD=         10  IMG=         10  MGP=              RMG=         10  ENERGY=       393
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

TRAP (SA) 017-04W5 09075
VO 2100.0 200 9.90 1980 .058 .70 26140 331 .869 10.493
STRIKE BER6 ASSIGN 208 .80 166 .10 149
09075 0628098 005 41.55A 149 6191
LIVINGSTONE .0001A .0107 .0039 .65 4668 208 .8543 .0838 .0220 .0026 .0037 .0025 .0009 .0001
1981-06-30 00/07-07-017-04W5/C 1980-08-02 2092.9 2107.0 1691.4 PB

TRAP POOLS= 1 GIP= 208 PROD= 166 IMG= 149 MGP= RMG= 149 ENERGY= 6191

TROCHU (F) 033-22W4 09080
VO 628.7 200 1.50 300 .250 .50 2730 293 .945 3.505
WER1 ASSIGN 11 .55 6 .05 6
09080 0126098 001 38.93E 6 234
BELLY RVER .0005 E .0240 .57 4608 190 .9691 .0053 .0005 .0001
1982-12-31 00/06-05-033-21W4/C 1981-11-28 628.0 629.5 842.8 PB

VO 666.7 128 4.00 512 .240 .50 2710 294 .944 3.332
WER1 ASSIGN 17 .50 9 .05 9
09080 0126098 003 38.93E 9 350
BELLY RIVER .0011E .0264 .0015 .58 4608 192 .9506 .0148 .0043 .0013
1982-12-31 00/06-07-033-21W4/C 1982-03-26 664.3 669.0 802.2 PB

VO 707.5 200 1.60 320 .210 .40 3060 296 .940 2.627
WER1 ASSIGN 8 .55 4 .05 4
09080 0126098 004 38.93E 4 156
BELLY RIVER .0011E .0264 .0015 .58 4608 192 .9506 .0148 .0043 .0013
1982-12-31 00/06-05-033-21W4/C 1981-11-28 705.9 709.0 842.8 PB

VO 690.7 150 2.70 405 .270 .55 3080 296 .936 4.695
WER1 ASSIGN 19 .55 10 .05 10
09080 0126098 005 38.93E 10 389
BSL BELLY RIVER .0013 .0004E .0276 .57 4600 190 .9655 .0042 .0009 .0001
1985-08-31 00/10-28-033-21W4/0 1979-11-16 688.8 692.5 864.1 PB
PANALTA

VO 604.5 200 4.10 820 .260 .60 2730 293 .948 4.360
WER1 ASSIGN 36 .50 18 .05 17
09080 0126098 010 38.93E 17 662
BELLY RIVER .0008A .0253 .57 4606 190 .9704 .0030 .0004 .0001
1983-11-30 00/08-17-033-21W4/0 1982-03-21 600.0 609.0 854.4 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TROCHU (F) 033-22W4 C908C
VO 717.0 200 4.00 800 .220 .55 2960 298 .946 3.613
WER1 ASSIGN 29 .50 15 .05 14
09080 0126098 015 38.93E 14 545
BSL BELLY RIVER .0008A .0231 .57 4573 189 .9727 .0029 .0004 .0001
1986-11-30 00/08-17-033-21W4/0 1982-03-21 714.0 720.0 854.9 PB

VO 655.3 200 3.70 740 .270 .55 2650 296 .949 3.984
WER1 ASSIGN 29 .50 15 .05 14
09080 0126098 020 38.93E 14 545
MID BELLY RIVER .0008A .0232 .57 4573 190 .9711 .0039 .0007 .0002 .0001
1986-11-30 00/06-29-033-21W4/0 1982-03-06 646.5 664.0 904.9 PB

VO 1243.0 200 .62 124 .120 .66 8990 311 .830 7.844
WER1 ASSIGN 10 .75 8 .10 7
09080 0218098 005 38.93E 7 273
VIKING .0006E .0010 .63 4599 201 .0197 .0080 .6100
1978-06-30 00/06-30-032-21W4/0 1977-07-11 1242.7 1243.3 1137.2 PB
PROGAS

MANNVILLE A VO 1495.0 780 1.80 1404 .190 .65 10070 322 .826 13.297
WER1 ISOPAC 187 .70 131 .10 118 10
09080 0248001 000 MANNVILLE A 43.05E 108 4649
GLAUCONITIC .0003A .69 4571 211
1976-06-30 00/02-07-033-22W4/0 1964-01-27 1468.2 1471.6 851.6 PB
TCPL

MANNVILLE B MB -6C4.7 1440.3 1422 2.35 3342 .170 .50 8550 329 .860 7.305
WER1 ISOPAC FSW 257 .70 180 .10 162 151
09080 0248002 000 MANNVILLE B 43.05E 11 474
GLAUCONITIC .0006A .0257 .0025 .67 4557 208 .8558 .0585 .0323 .0084 .0084 .0055 .0021
1985-11-30 00/06-11-033-22W4/0 1964-06-17 1446.2 1452.6 853.4 PB
CNG TCPL

MANNVILLE C PD 1515.5 200 11.10 2220 .190 .65 8860 325 .807 11.864
WER1 ASSIGN 263 .70 184 .05 175 136
09080 0248003 000 MANNVILLE C 43.05E 39 1679
ELLERSLIE .0003A .76 4544 223
1986-12-31 00/10-21-033-22W4/0 1969-11-29 1503.9 1527.0 897.3 PB
CNG TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/PCOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TROCHU (F) 033-22W4 C9080

MANNVILLE D VO 1516.6 200 2.30 460 .200 .75 10360 316 .807 17.330
WER1 ASSIGN 80 .75 60 .10 54 5
09080 0248004 000 MANN D 43.05E 49 2109
BASAL QUARTZ E .0233 .68 4585 210 .8424 .0705 .0369 .0089 .0087 .0064 .0029
1982-12-31 00/16-06-033-22W4/0 1982-06-26 1512.6 1520.6 864.4 PB

MANNVILLE E VO 1515.4 1086 1.74 1890 .198 .80 9040 335 .854 14.234
WER1 ISOPAC 269 .70 188 .10 169 24
09080 0248005 000 MANNVILLE E 43.05E 145 6242
GLAUCONITIC E .0338 .0015 .70 4564 212 .8238 .0655 .0403 .0113 .0114 .0073 .0029 .0022
1985-06-30 00/07-20-033-22W4/0 1976-12-12 1517.6 1520.3 895.2 PB
CNG TCPL

MANNVILLE F VO 1392.4 200 6.40 1280 .150 .55 9500 312 .847 8.434
WER1 ASSIGN 108 .70 76 .10 68 8
09080 0248006 000 MANN F 43.05E 60 2583
GLAUCONITIC E .1143 .0002 .68 4475 197 .8007 .0467 .0194 .0047 .0043 .0023 .0041 .0033
1982-12-31 00/08-17-032-21W4/0 1981-11-11 1388.5 1396.5 820.8 PB

VO -629.7 1493.1 200 3.80 760 .180 .75 8730 316 .828 12.810
ASSOC WER1 ASSIGN 97 .70 68 .10 61
09080 0248098 003 43.05E 61 2626
ELLERSLIE .0003E .0248 .0012 .69 4571 211 .8463 .0633 .0346 .0085 .0093 .0056
1982-08-31 00/06-33-033-21W4/0 1978-08-13 1491.2 1495.0 874.3 GO

VO -599.8 1489.3 200 1.50 300 .192 .60 8650 319 .843 10.538
WER1 ASSIGN B 32 .70 22 .10 20
09080 0248098 009 43.05E 20 861
GLAUCONITIC A .0279 .0043 .66 4592 208 .8592 .0529 .0301 .0090 .0083 .0056 .0013 .0009
1981-09-30 00/10-21-033-22W4/0 1969-11-29 1488.6 1489.9 897.3 PB
CNG TCPL

VO 1512.1 128 4.00 512 .190 .65 9750 319 .873 12.256
STRIKE WER1 ASSIGN 63 .70 44 .05 42
09080 0248098 010 43.05E 42 1808
BSL QUARTZ E .58 4614 193
1983-12-31 00/14-22-033-23W4/0 1961-03-11 1510.0 1514.2 833.6 PB

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — GHV — MGP — STOIP — GCR — PCT
STATUS — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TROCHU (F) 033-22W4 09080
VO -598.0 1489.2 200 1.80 360 .200 .60 8550 320 .852 10.702
WER1 ASSIGN B 39 .60 23 .10 21
09080 0248098 011 43.05E 21 904
GLAUCONITIC #2 A .0279 .0043 .66 4592 207 .8592 .0529 .0301 .0090 .0083 .0056 .0018 .0009
1986-12-31 00/06-22-033-22W4/0 1976-12-01 1488.3 1490.1 890.3 GW

VO 1451.8 200 2.00 400 .210 .65 8740 318 .835 12.777
WER1 ASSIGN 51 .70 36 .10 32
09080 0248098 015 43.05E 32 1378
GLAUCONITIC .0011A .0228 .0017 .68 4553 210 .8451 .0677 .0342 .0089 .0091 .0058 .0021 .0015
1986-11-30 00/06-33-033-21W4/0 1979-04-26 1450.5 1453.0 874.3 PB

VO 1430.8 200 2.30 460 .170 .65 9100 318 .840 10.705
WER1 ASSIGN 49 .70 34 .10 31
09080 0248098 025 43.05E 31 1335
ELLERSLIE .0007A .0278 .0013 .67 4546 207 .8591 .0512 .0324 .0106 .0092 .0056 .0017 .0004
1986-12-31 00/07-24-033-22W4/0 1985-09-14 1429.0 1432.5 818.9 PB

VO 1504.6 200 3.00 600 .150 .75 10240 320 .821 12.470
STRIKE WER1 ASSIGN 75 .75 56 .10 50
09080 0248098 030 43.05E 50 2153
ELLERSLIE .0001 .0007E .0206 .0010 .67 4594 210 .8447 .0751 .0328 .0077 .0092 .0055 .0017 .0009
1986-12-31 00/14-11-033-23W4/0 1985-12-07 1502.3 1506.8 840.7 PB

TROCHU POOLS= 21 GIP= 1729 PROD= 1187 IMG= 1084 MGP= 334 RMG= 750 ENERGY= 31955

TURIN (F) 010-18W4 09110
VO 287.0 200 3.00 600 .180 .55 4390 284 .913 4.767
WER1 ASSIGN 29 .75 22 .05 21
09110 0158098 005 37.43E 21 786
MILK RIVER A .0034A .0684 .0005 .58 4509 186 .9231 .0039 .0005 .0001 .0001
1986-11-30 00/06-20-010-19W4/0 1981-05-05 285.0 289.0 863.3 PB

FISH SCALE A PD 719.5 1093 .81 885 .236 .60 5050 300 .914 7.416
WER1 ISOPAC 109 .70 76 .05 72 65
09110 0202001 000 FISH SC A 37.43E 7 262
FISH SCALE .0004 .0036A .0757 .60 4526 187 .9069 .0068 .0034 .0007 .0012 .0008 .0003 .0002
1986-05-31 00/06-34-010-18W4/0 1962-03-16 708.4 709.6 837.9 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TURIN (F) 010-18W4 09110
VO 742.7 300 .87 261 .150 .65 2090 296 .962 2.035
WER1 ASSIGN 5 .50 3 .05 3
09110 0202098 005 36.31E 3 109
FISH SCALE .0034E .1233 .0027 .61 4480 184 .8639 .0056 .0006 .0002 .0001 .0001
1985-12-31 00/04-07-011-18W4/C 1984-04-16 742.4 743.0 848.4 PB

BOW ISLAND A VO 757.6 370 1.14 422 .175 .65 6000 300 .901 7.181
WER1 ISOPAC 30 .70 21 .05 20 9
09110 0213001 000 BOW ISL A 36.31E 11 399
BOW ISLAND .0034A .0826 .0003 .59 4541 187 .9064 .0061 .0009 .0002 .0001
1984-12-31 00/10-18-010-18W4/0 1965-08-12 759.9 762.0 851.0 PB
CWNG CWNGNUL KANNGAZ TCPL

BOW ISLAND B VO 769.9 440 1.85 814 .250 .55 6100 300 .901 8.825
WER1 ASSIGN 72 .70 50 .05 48
09110 0213002 000 BOW ISL B 36.31E 48 1743
BOW ISLAND .0010E .59 4551 187
1976-06-30 00/11-33-010-18W4/0 1961-09-12 769.3 770.5 844.9 PB
TCPL

BOW ISLAND C VO 851.2 200 2.78 556 .250 .50 6150 300 .904 8.061
WER1 ASSIGN 45 .70 32 .05 30
09110 0213003 000 BOW ISL C 36.31E 30 1089
BOW ISLAND .0034E .1233 .0027 .61 4480 184 .8639 .0056 .0006 .0002 .0001 .0002
1984-12-31 00/07-34-010-19W4/C 1960-06-02 849.5 852.8 826.9 PB
TCPL

BOW ISLAND D VO 811.4 128 3.05 390 .260 .60 6100 300 .904 9.979
WER1 ASSIGN 39 .70 27 .05 26
09110 0213004 000 BOW ISL D 36.31E 26 944
BOW ISLAND #3 .0034E .1233 .0027 .61 4480 184 .8639 .0056 .0006 .0002 .0001 .0002
1986-09-30 00/06-03-011-18W4/0 1961-11-02 809.2 813.5 848.0 PB
TCPL

BOW ISLAND E VO 726.9 128 .70 90 .150 .55 6100 296 .895 5.402
WER1 ASSIGN 5 .70 4 .05 4
09110 0213005 000 BOW IS E 36.31E 4 145
BOW ISLAND #1 .0032 E .1141 .0105 .62 4513 186 .8642 .0042 .0007 .0002 .0004 .0011 .0006 .0008
1984-09-30 02/10-16-011-17W4/C 1976-12-17 726.6 727.3 808.6 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TURIN (F) 010-18W4 09110
VO 821.5 200 2.74 548 .250 .50 6150 299 .904 8.088
WER1 ASSIGN 44 .70 31 .05 29
09110 0213098 001 36.31E 29 1053
BOW ISLAND .0034E .1233 .0027 .61 4480 184 .8639 .0056 .0006 .0002 .0001 .0002
1984-12-31 00/07-34-010-19W4/0 1960-06-02 819.9 823.0 826.9 PB
TCPL

VO 773.4 200 5.50 1100 .160 .65 5760 297 .903 6.352
WER1 ASSIGN 70 .70 49 .05 47
09110 0213098 003 36.31E 47 1707
LWR BOW ISLAND .0029E .0804 .0002 .59 4530 186 .9098 .0055 .0009 .0002 .0001
1981-11-30 00/02-20-010-18W4/0 1981-04-02 769.7 777.0 842.4 PB
KANNGAZ

VO +27.4 834.6 200 1.70 340 .160 .50 4625 301 .924 3.783
STRIKE WER1 ASSIGN B 13 .60 8 .05 8
09110 0213098 005 36.31E 8 290
BOW ISLAND E .0696 .59 4555 187 .9256 .0044 .0003 .0001
1980-10-31 00/09-19-010-19W4/0 1980-02-20 833.7 835.4 861.9 GW

VO 851.1 200 1.20 240 .195 .50 6180 300 .901 6.339
WER1 ASSIGN 15 .70 11 .05 10
09110 0213098 006 36.31E 10 363
U BOW ISLAND .0003 .0035E .1084 .0015 .60 4494 185 .8793 .0056 .0009 .0002 .0001
1984-12-31 00/08-28-010-19W4/0 1984-07-22 850.5 851.7 857.4 PB

VO +58.9 788.5 128 1.50 192 .200 .65 6550 298 .896 5.069
WER1 ASSIGN B 17 .70 12 .05 11
09110 0213098 007 36.31E 11 399
BOW ISLAND SD .0034E .1233 .0027 .61 4480 184 .8639 .0056 .0006 .0002 .0001 .0001
1984-09-30 00/04-07-011-18W4/0 1984-04-16 787.5 789.5 848.4 GW

VO 839.7 200 1.20 240 .210 .50 6650 301 .895 7.371
WER1 ASSIGN 18 .70 13 .05 12
09110 0213098 010 36.31E 12 436
BOW ISLAND .0010E .59 4551 187
1982-08-31 00/07-16-011-19W4/0 1973-01-01 839.1 840.3 841.5 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — PCR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TURIN (F) 010-18W4 09110
VO 731.2 200 2.00 400 .110 .65 6160 296 .900 4.702
WER1 ASSIGN 19 .70 13 .05 12
09110 0213098 015 36.31E 12 436
BOW ISLAND #I .0090E .0930 .60 4486 184 .8946 .0031 .0003
1983-06-30 00/07-08-011-17W4/0 1981-11-17 729.3 733.0 813.5 PB

VO -7.2 924.8 64 2.10 134 .140 .45 7660 304 .881 5.124
WER1 ASSIGN B 7 .75 5 .05 5
09110 0242098 007 38.18E 5 191
BASAL COLORADO .0002 .0023A .0704 .60 4531 189 .9032 .0204 .0031 .0003 .0001
1986-12-31 00/16-07-011-18W4/0 1985-10-14 923.7 925.8 853.5 GW

UPPER MANNVILLE B 1082.3
SOLN WER1 ASSIGN 15 .65 10 .25 8 2 235.0 63
09110 0250002 000 U MANN B PREVIOUS CONCURRENT PRODUCTION 38.18E 6 229
UPPER MANNVILLE .0013E
1976-12-30 00/01-01-011-18W4/0 1973-00-00
TCPL

UPPER MANNVILLE C VO -190.5 982.6 64 15.30 979 .236 .85 11140 305 .807 25.819
ASSOC WER1 ASSIGN SEGR 253 .75 190 .10 171
09110 0250003 001 U MANN C 38.18E
UPPER MANNVILLE .0010 .0018A .0978 .68 4497 201 .7884 .0683 .0264 .0033 .0071 .0038 .0014 .0007
1986-05-31 00/08-15-011-17W4/0 1974-07-26 968.7 994.0 803.4 GO SEGREGATED ASSOC/SOLN PRODUCTION
TCPL

UPPER MANNVILLE C 1000.7
SOLN WER1 ASSIGN SEGR 148 .65 96 .20 77 2060.0 72
09110 0250003 001 U MANN C 38.18E
UPPER MANNVILLE .0010 .0018A .0978 .68 4497 201 .7884 .0683 .0264 .0033 .0071 .0038 .0014 .0007
1986-05-31 00/08-15-011-17W4/0 1974-07-26 968.7 994.0 803.4 GO SEGREGATED ASSOC/SOLN PRODUCTION
TCPL

UPPER MANNVILLE C VO -185.5 982.5 88 2.02 178 .176 .70 11140 305 .807 15.857
ASSOC WER1 ISOPAC SEGR 28 .75 21 .10 19
09110 0250003 002 U MANN C 38.18E
U GLAUCONITIC .0010 .0018A .0978 .68 4497 201 .7884 .0683 .0264 .0033 .0071 .0038 .0014 .0007
1986-05-31 00/08-15-011-17W4/0 1974-07-26 968.7 994.0 803.4 GO SEGREGATED ASSOC/SOLN PRODUCTION

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI     MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP     REC     PROD    SL   IMG          MGP    STOIP   GCR   PCT
    FIELD/POOL CODE                                                                        GHV          RMG    ENERGY
    ZONE                  H2     HE       N2   CO2   H2S  DEN   PC  TC    C1     C2      C3    IC4    NC4    C5    C6    C7
    REVIEW DATE       LOCATION            DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
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TURIN                 (F)  010-18W4     0911C
  UPPER MANNVILLE C
    ASSOC             WER1 ISOPAC          SEGR             281   .75     211   .10     190
    09110 0250003 999 U MANN C                                                          38.18E    190     7254
    GLAUCONITIC           .0018A
    1986-05-31 00/08-15-011-17W4/0 1974-07-26                                                    SEGREGATED ASSOC/SOLN PRODUCTION
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  UPPER MANNVILLE C
    SOLN              WER1 ISOPAC          SEGR             148   .65      96   .20      77      10
    09110 0250003 999 U MANN C                                                          38.18E     67     2558
    GLAUCONITIC           .0018A
    1986-05-31 00/08-15-011-17W4/0 1974-07-26                                                    SEGREGATED ASSOC/SOLN PRODUCTION
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  UPPER MANNVILLE D       VO             HEAVY          1073.5     128   1.54     197   .180   .80 11300  308   .798 18.827
                      WER1 ASSIGN                          37   .80      30   .10      27          8
    09110 0250004 000 U MANN D                                                          38.18E     19      725
    UPPER MANNVILLE       .0013E          .035E    .68  4668  206                    .0348
    1982-12-31 00/07-16-011-18W4/0 1974-04-04     1072.9 1074.1  866.2 GO
    TCPL
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  UPPER MANNVILLE E       PD                     1061.5     200   2.47     494   .200   .70 11230  308   .795 18.260
                      WER1 ASSIGN                          90   .80      72   .10      65          38
    09110 0250005 000 U MANN E                                                          38.18E     27      1031
    UPPER MANNVILLE       .0013E           .68  4668  206
    1986-12-31 00/06-10-011-18W4/0 1968-07-16     1060.1 1062.8  858.3 PB
    TCPL
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  UPPER MANNVILLE G       PD                     1083.4     481   1.43     688   .147   .60 11220  307   .809 11.331
                      WER1 ISOPAC                         107   .75      80   .10      72          48
    09110 0250007 000 U MANN G                                                          38.18E     24       916
    GLAUCONITIC     .0010 .0018E .0978            .68  4497  201 .7884 .0683 .0264 .0033 .0071 .0038 .0014 .0007
    1985-11-30 00/10-09-011-19W4/0 1973-12-22     1075.3 1086.9  855.9 PB
    TCPL
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  UPPER MANNVILLE H       VO             -188.3      993.5      73   3.26     238   .140   .60 11060  305   .800 10.828
    ASSOC             WER1 ISOPAC          COMB             26   .75      20   .10      18          18
    09110 0250008 000 U MANN H       CONCURRENT PRODUCTION                              38.18E     81      3093
    U GLAUCONTIC          .0033A .0765 .0411    .71  4631  207 .7648 .0690 .0280 .0034 .0074 .0040 .0015 .0006
    1986-12-31 00/05-22-011-17W4/C 1980-00-00     984.2  994.8  806.5 GO                                COMBINED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TURIN (F) 010-18W4 C911C

UPPER MANNVILLE H 1013.0
SOLN WER1 ISOPAC COMB 156 .65 101 .20 81 2300.0 68
09110 0250008 000 U MANN H CONCURRENT PRODUCTION 38.18E
U GLAUCONTIC .0033A .0765 .0411 .71 4631 207 .7648 .0690 .0280 .0034 .0074 .0040 .0015 .0006
1986-12-31 00/05-22-011-17W4/C 1980-00-00 984.2 994.8 806.5 GO COMBINED ASSOC/SOLN PRODUCTION

COMBINED SOLN/ASSOC POOLS= 1 GIP= 182 PRCD= 121 IMG= 99 MGP= 18 RMG= 81 ENERGY= 3093

UPPER MANNVILLE I 999.1
SOLN WER1 ISOPAC 4 .65 3 .20 2 56.2 70
09110 0250009 000 U MANN I 38.18E 2 76
UPPER MANNVILLE E .0578 .7022 .1191 .0575 .0088 .0171 .0085 .0023 .0005
1984-12-31 00/01-01-011-17W4/C 1981-00-00
TCPL

UPPER MANNVILLE M 998.5
SOLN WER1 ISOPAC 3 .65 2 .10 2 48.6 72
09110 0250013 000 U MANN M 38.18E 2 76
UPPER MANNVILLE .0010 .0018E .0978 .7884 .0683 .0264 .0033 .0071 .0038 .0014 .0007
1986-12-31 00/01-01-011-17W4/C 1986-00-00

VO 1039.5 200 3.00 600 .170 .75 11110 306 .798 16.497
WER1 ASSIGN 99 .75 74 .10 67
09110 0250098 010 38.18E 67 2558
GLAUCONITIC .0013E .0799 .0304 .70 4606 205 .7847 .0608 .0268 .0034 .0074 .0037 .0008 .0003
1982-08-31 00/06-04-011-18W4/C 1979-07-28 1038.0 1041.0 848.7 PB

VO 1004.8 200 1.00 200 .150 .50 11430 302 .544 14.839
WER1 ASSIGN 30 .80 24 .20 19
09110 0250098 020 38.18E 19 725
GLAUCONITIC .0016 .0004E .0226 .0001 .88 4522 248 .6195 .1700 .1066 .0149 .0343 .0190 .0064 .0046
1983-06-30 00/07-08-011-17W4/C 1981-11-17 1004.3 1005.3 813.5 PB

UPPER MANNVILLE F PD 1041.7 288 1.46 420 .165 .75 11170 307 .800 16.006
WER1 ISOPAC .80 .10
09110 0250360 001 38.18E
UPPER MANNVILLE .0008A .0452 .0547 .70 4720 208 .8059 .0561 .0218 .0029 .0062 .0036 .0014 .0014
1985-12-31 00/11-33-010-18W4/C 1961-09-12 1038.8 1039.7 844.9 PB

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
ZONE — LOCATION — DRILL — DATE — TOP — BASE — KB — TYPE
REVIEW DATE
PURCHASERS:

TURIN (F) 010-18W4 C911C
LOWER MANNVILLE F PD 1061.3 20C 1.22 244 .190 .60 11530 307 .792 15.373
WER1 ASSIGN .80 .15
09110 0250360 002 L.MANN F 38.18E
BASAL QUARTZ A .0379 .0980 .74 4852 213 .7784 .0503 .0206 .0026 .0060 .0034 .0013 .0015
1985-12-31 00/06-03-011-18W4/0 1961-11-02 1060.7 1061.9 847.9 PB

U MANN F & L MANN F
WER1 ISOPAC 84 .90 76 .15 65 60
09110 0250360 999 UM F+ LM F 38.18E 5 191
U.MANN & BSLQTZ .0008A
1985-12-31 00/11-33-010-18W4/0 1961-09-12
TCPL

LOWER MANNVILLE A PD -207.9 1056.4 200 4.94 988 .240 .70 11380 307 .803 22.055
WER1 ASSIGN B 121 .75 91 .15 77 71
09110 0310001 000 L MANN A 38.18E 6 229
BASAL QUARTZ .0013E .0650 .0016 .72 4757 210 .0060
1986-12-31 00/10-18-010-18W4/0 1965-08-00 1053.9 1058.9 851.0 GW
TCPL

LOWER MANNVILLE B VO -219.8 1066.5 268 1.51 405 .196 .65 11680 304 .788 17.665
ASSOC WER1 ISOPAC SEGR 72 .75 54 .15 46
09110 0310002 000 L MANN B 38.18E 46 1756
SUNBURST #2 .0001 .0012A .0574 .0528 .71 4695 209 .7861 .0609 .0236 .0032 .0072 .0046 .0019 .0010
1984-12-31 00/11-33-010-18W4/0 1961-09-12 1060.7 1064.7 845.0 GO SEGREGATED ASSOC/SOLN PRODUCTION
TCPL

LOWER MANNVILLE B 1075.3
SOLN WER1 ISOPAC SEGR 48 .65 31 .20 25 19 780.0 62
09110 0310002 000 L MANN B 38.18E 6 229
SUNBURST #2 .0001 .0012A .0574 .0528 .71 4695 209 .7861 .0609 .0236 .0032 .0072 .0046 .0019 .0010
1984-12-31 00/11-33-010-18W4/0 1961-09-12 1060.7 1064.7 845.0 GO SEGREGATED ASSOC/SOLN PRODUCTION
TCPL

LOWER MANNVILLE D VO HEAVY 1078.4 200 6.79 1358 .250 .65 11340 308 .804 21.162
WER1 ASSIGN 287 .85 244 .15 207
09110 0310004 000 L MANN D 38.18E 207 7903
BASAL QUARTZ .0013E .0800 .71 4771 210 .0100
1968-05-31 00/11-10-011-19W4/0 1955-09-28 1074.7 1082.0 829.1 GO

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TURIN (F) 010-18W4 09110
LOWER MANNVILLE E 1101.5
SOLN WER1 ASSIGN 34 .65 22 .25 17 4 520.0 65
09110 0310005 000 L MANN E 38.18E 13 496
LOWER MANNVILLE .0013E .0793 .0216 .0081 .3800
1977-12-31 00/01-01-011-18W4/0 1974-00-00
TCPL

LOWER MANNVILLE G CP -226.2 1072.2 138 1.18 163 .185 .55 11660 304 .782 14.192
ASSOC WER1 ISOPAC ABAND SEGR .75 .15
09110 0310007 000 L MANN G OIL POOL DEPLETED 38.18E
SUNBURST #3 .0001 .0012A .0574 .0528 .71 4695 209 .7861 .0609 .0236 .0032 .0072 .0046 .0019 .0010
1985-09-30 00/11-33-010-18W4/0 1961-09-12 1068.9 1071.2 845.0 GO SEGREGATED ASSOC/SOLN PRODUCTION

LOWER MANNVILLE G 1068.9
SOLN WER1 ISOPAC ABAND SEGR 6 .65 4 .15 3 3
09110 0310007 000 L MANN G OIL POOL DEPLETED 38.18E
SUNBURST #3 .0001 .0012A .0574 .0528 .71 4695 209 .7861 .0609 .0236 .0032 .0072 .0046 .0019 .0010
1985-09-30 00/11-33-010-18W4/0 1961-09-12 1068.9 1071.2 845.0 GO SEGREGATED ASSOC/SOLN PRODUCTION

LOWER MANNVILLE H CP -217.0 1056.4 128 1.23 157 .200 .60 11620 317 .750 16.720
ASSOC WER1 ASSIGN ABAND COMB 1 .80 1 .05 1 1
09110 0310008 000 L MANN H CONCURRENT PRODUCTION OIL DEPLETED 38.18E
SUNBURST 2 .0013E .0603 .73 4599 222 .0227 .0101 .6100
1986-12-31 00/10-27-010-18W4/0 1974-09-12 1055.8 1057.0 840.0 PB COMBINED ASSOC/SOLN PRODUCTION
TCPL

LOWER MANNVILLE H 1058.9
SOLN WER1 ASSIGN ABAND COMB 20 .35 7 1.00
09110 0310008 000 L MANN H CONCURRENT PRODUCTION OIL DEPLETED 38.18E
SUNBURST 2 .0013E .0603 .73 4599 222 .0227 .0101 .6100
1986-12-31 00/10-27-010-18W4/0 1974-09-12 1055.8 1057.0 840.0 PB COMBINED ASSOC/SOLN PRODUCTION
TCPL

COMBINED SOLN/ASSOC POOLS= 1 GIP= 21 PROD= 8 IMG= 1 MGP= 1 RMG= ENERGY=

LOWER MANNVILLE L 993.8
SOLN WER1 ISOPAC 35 .65 23 .50 12 2 1670.0 21
09110 0310012 000 L MANN L 38.18E 10 382
SUNBURST .0013E .0482 .0014 .91 4771 221 .8042 .0593 .0190 .0022 .0043 .0019 .0005 .0003
1986-12-31 00/01-01-010-18W4/0 1974-00-00

FIELD/AREA NAME — IDENTIFICATION — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS CWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE — ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TURIN (F) 010-18W4 09110
LOWER MANNVILLE Q — VO — 1060.2 — 206 — .70 — 144 — .180 — .80 — 11690 — 308 — .770 — 20.185
WER1 ISOPAC — 29 — .80 — 23 — .10 — 21 — 5
09110 0310017 000 L MANN Q — 38.18E — 16 — 611
SUNBURST 2 — .0013E — .0630 — .74 — 4847 — 213 — .0200 — .0086 — .5400
1979-12-29 00/06-02-011-18W4/0 1976-02-07 — 1057.4 — 1058.6 — 839.7 PB
TCPL

LOWER MANNVILLE R — MB — 1033.4 — 200 — 3.05 — 610 — .200 — .70 — 11370 — 307 — .797 — 18.501
WER1 ASSIGN — 113 — .80 — 90 — .10 — 81 — 68
09110 0310018 000 L MANN R — 38.18E — 13 — 496
SUNBURST 1B — .0001 — .0009A — .0918 — .0003 — .70 — 4500 — 205 — .7841 — .0679 — .0299 — .0043 — .0095 — .0061 — .0026 — .0025
1985-12-31 00/11-25-010-18W4/0 1977-03-08 — 1031.7 — 1035.1 — 833.9 PB
TCPL

LOWER MANNVILLE S — VO — 1065.0 — 175 — 1.07 — 187 — .226 — .70 — 11690 — 305 — .777 — 22.192
WER1 ISOPAC — 41 — .80 — 33 — .20 — 26 — 1
09110 0310019 000 L MANN S — 38.18E — 25 — 955
SUNBURST #2 — .0017A — .0426 — .0903 — .75 — 4807 — 214 — .7712 — .0517 — .0212 — .0031 — .0068 — .0053 — .0029 — .0032
1986-05-31 00/06-02-011-18W4/0 1976-02-07 — 1062.5 — 1065.0 — 839.7 PB
TCPL

LOWER MANNVILLE U — VO — 1063.1 — 200 — 6.50 — 1300 — .210 — .70 — 11185 — 306 — .793 — 19.269
WER1 ASSIGN — 250 — .80 — 200 — .10 — 180 — 46
09110 0310021 000 L MANN U — 38.18E — 134 — 5116
SUNBURST #1 — .0013E — .0799 — .0304 — .70 — 4606 — 205 — .7847 — .0608 — .0268 — .0034 — .0074 — .0037 — .0008 — .0003
1979-11-30 00/06-04-011-18W4/0 1979-07-28 — 1059.0 — 1067.2 — 848.7 PB
TCPL

LOWER MANNVILLE W — 1096.8
SOLN — WER2 ASSIGN — 16 — .65 — 10 — .25 — 8 — 1 — 246.0 — 66
09110 0310023 000 L MANN W — 38.18E — 7 — 267
LOWER MANNVILLE — .0013E — .0799 — .0304 — .70 — 4606 — 205 — .7847 — .0608 — .0268 — .0034 — .0074 — .0037 — .0008 — .0003
1981-12-31 00/01-01-011-18W4/0 1979-00-00
TCPL

LOWER MANNVILLE Z — VO — 1051.2 — 400 — 6.50 — 2600 — .190 — .60 — 9560 — 306 — .816 — 12.412
WER1 ASSIGN — 323 — .75 — 242 — .10 — 218 — 34
09110 0310026 000 L MANN Z — 38.18E — 184 — 7025
SUNBURST — .0015A — .0471 — .0392 — .69 — 4673 — 206 — .8163 — .0584 — .0235 — .0032 — .0051 — .0038 — .0015 — .0004
1984-12-31 00/02-20-010-18W4/0 1981-04-02 — 1046.5 — 1054.7 — 842.4 PB
KANNGAZ CWNGNUL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TURIN (F) 010-18W4 09110

LOWER MANNVILLE CC — 1014.8
SOLN — WER1 ISOPAC — 48 .65 — 31 .15 — 26 — 799.0 60
09110 0310029 000 L MANN CC — 38.18E — 26 — 993
LOWER MANNVILLE .0001 .0012E .0574 .0528 — .71 4695 209 .7861 .0609 .0236 .0032 .0072 .0046 .0019 .0010
1985-12-31 00/01-01-011-17W4/C 1980-00-00

LOWER MANNVILLE EE — 1015.0
SOLN — WER1 ISOPAC — 8 .65 — 5 .20 — 4 — 124.0 68
09110 0310031 000 L MANN EE — 38.18E — 4 — 153
LOWER MANNVILLE .0001 .0012E .0574 .0528 — .71 4695 209 .7861 .0609 .0236 .0032 .0072 .0046 .0019 .0010
1985-12-31 00/01-01-011-17W4/C 1982-00-00
TCPL

LOWER MANNVILLE FF — 1003.4
SOLN — WER1 ISOPAC — 13 .65 — 8 .15 — 7 — 344.0 38
09110 0310032 000 L MANN FF — 38.18E — 7 — 267
LOWER MANNVILLE .0001 .0012E .0574 .0528 — .71 4695 209 .7861 .0609 .0236 .0032 .0072 .0046 .0019 .0010
1985-12-31 00/01-01-011-17W4/C 1982-00-00
TCPL

LOWER MANNVILLE GG — 1011.5
SOLN — WER1 ISOPAC — 6 .65 — 4 .20 — 3 — 167.0 38
09110 0310033 000 L MANN GG — 38.18E — 3 — 115
LOWER MANNVILLE .0001 .0012E .0574 .0528 — .71 4695 209 .7861 .0609 .0236 .0032 .0072 .0046 .0019 .0010
1985-04-30 00/01-01-011-17W4/C 1982-00-00
TCPL

LOWER MANNVILLE HH — 1052.2
SOLN — WER1 ISOPAC — 6 .65 — 4 .20 — 3 — 89.0 62
09110 0310034 000 L MANN HH — 38.18E — 3 — 115
LOWER MANNVILLE E .0532 — .8045 .0532 .0210 .0031 .0064 .0039 .0010 .0007
1984-12-31 00/01-01-010-18W4/C 1974-00-00
TCPL

LOWER MANNVILLE II VO -222.6 — 1065.3 237 .67 — 159 .186 .60 11040 304 .793 14.534
ASSOC — WER1 ISOPAC COMB — 23 .75 — 17 .20 — 14 — 19
09110 0310035 000 L MANN II CONCURRENT PRODUCTION — 38.18E — 169 — 6452
SUNBURST .0011A .0351 .1247 .0014 .75 4935 214 .7634 .0468 .0171 .0023 .0051 .0024 .0006
1986-12-31 00/07-05-011-18W4/0 1973-11-01 — 1068.6 1069.5 847.0 GO — COMBINED ASSOC/SOLN PRODUCTION
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP    REC    PROD   SL    IMG      MGP     STOIP   GCR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC   TC     C1      C2      C3     IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB    TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------------
TURIN                (F)  010-18W4     0911C
  LOWER MANNVILLE II                                          1077.4
    SOLN             WER1 ISOPAC          COMB                  357  .65     232  .25     174                4104.0    87
    09110 0310035 000 L MANN II      CONCURRENT PRODUCTION                                  38.18E
    SUNBURST              .0011A .0351 .1247 .0014  .75  4935 214 .7634 .0468 .0171 .0023 .0051 .0024 .0006
    1986-12-31 00/07-05-011-18W4/0 1973-11-01      1068.6 1069.5  847.0 GO                                 COMBINED ASSOC/SOLN PRODUCTION
    TCPL
    ---------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=       380 PROD=       249  IMG=       188  MGP=        19  RMG=       169  ENERGY=      6452

  LOWER MANNVILLE KK                                          1092.2
    SOLN             WER1 ISOPAC                              4  .65       3  .15       3                  70.2    62
    09110 0310037 000 L MANN KK                                                        38.18E       3      115
    LOWER MANNVILLE             E         .0532                                .9045 .0532 .0210 .0031 .0064 .0039 .0010 .0007
    1986-12-31 00/01-01-010-18W4/0 1983-00-00
    ---------------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE LL                                          1073.2
    SOLN             WER1 ISOPAC                             30  .65      20  .15      17       2         348.0    86
    09110 0310038 000 L MANN LL                                                        38.18E      15         573
    LOWER MANNVILLE             E         .0532                                .8045 .0532 .0210 .0031 .0064 .0039 .0010 .0007
    1985-12-31 00/01-01-010-18W4/0 1983-00-00
    TCPL
    ---------------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE MM                                          1089.2
    SOLN             WER1 ISOPAC                              6  .65       4  .70       1       1
    09110 0310039 000 L MANN MM                                                        38.18E
    LOWER MANNVILLE          .0011E .0351 .1247 .0014                                .7634 .0468 .0171 .0023 .0051 .0024 .0006
    1986-12-31 00/01-01-011-18W4/0 1984-00-00
    ---------------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE NN                                          1092.3
    SOLN             WER1 ISOPAC                             24  .65      16  .15      14                 276.0    86
    09110 0310040 000 L MANN NN                                                        38.18E      14         535
    LOWER MANNVILLE             E         .0532                                .8045 .0532 .0210 .0031 .0064 .0039 .0010 .0007
    1985-12-31 00/01-01-010-18W4/0 1984-00-00
    TCPL
    ---------------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE QQ        VO          -240.3          1088.8      128   2.05      262  .185  .65 11400 305  .779 16.408
    ASSOC            WER1 ASSIGN          SEGR                  43  .80      34  .20      27                1031
    09110 0310043 000 L MANN QQ                                                        38.18E      27
    TABER #1              .0014A .0473 .1238 .0022  .78  4883 218 .7237 .0578 .0252 .0037 .0083 .0048 .0012 .0006
    1986-12-31 00/14-06-011-18W4/0 1984-09-25      1086.0 1089.3  849.0 GO                                 SEGREGATED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/PCOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TURIN (F) 010-18W4 09110
LOWER MANNVILLE QQ 1090.8
SOLN WER1 ASSIGN SEGR 16 .65 10 .30 7 1 257.0 62
09110 0310043 000 L MANN QQ 38.18E 6 229
TABER #1 .0014A .0473 .1238 .0022 .78 4883 218 .7237 .0578 .0252 .0037 .0083 .0048 .0012 .0006
1986-12-31 00/14-06-011-18W4/0 1984-09-25 1086.0 1089.3 849.0 GO SEGREGATED ASSOC/SOLN PRODUCTION

LOWER MANNVILLE RR 1010.3
SOLN WER1 ISOPAC 2 .65 1 .15 1 28.5 62
09110 0310044 000 L MANN RR 38.18E 1 38
LOWER MANNVILLE E .0607 .7979 .0528 .0200 .0030 .0063 .0042 .0012 .0011
1985-12-31 00/01-01-011-17W4/0 1984-00-00

LOWER MANNVILLE SS 1006.0
SOLN WER1 ISOPAC 3 .65 2 .15 2 86.5 38
09110 0310045 000 L MANN SS 38.18E 2 76
LOWER MANNVILLE E .0607 .7979 .0528 .0200 .0030 .0063 .0042 .0012 .0011
1985-12-31 00/01-01-011-17W4/0 1985-00-00
TCPL

LOWER MANNVILLE TT VO -196.6 998.0 101 2.21 223 .160 .60 11170 305 .799 12.514
ASSOC WER1 ISOPAC SEGR 28 .75 21 .10 19
09110 0310046 000 L MANN TT 38.18E 19 725
SUNBURST .0018A .0799 .0304 .70 4606 204 .7847 .0608 .0268 .0034 .0074 .0037 .0008 .0003
1986-12-31 00/06-14-011-17W4/0 1969-11-07 996.4 998.5 802.5 GO SEGREGATED ASSOC/SOLN PRODUCTION
TCPL

LOWER MANNVILLE TT 993.8
SOLN WER1 ISOPAC SEGR 10 .65 7 .35 5 470.0 21
09110 0310046 000 L MANN TT 38.18E 5 191
SUNBURST .0018A .0799 .0304 .70 4606 204 .7847 .0608 .0268 .0034 .0074 .0037 .0008 .0003
1986-12-31 00/06-14-011-17W4/0 1969-11-07 996.4 998.5 802.5 GO SEGREGATED ASSOC/SOLN PRODUCTION
TCPL

LOWER MANNVILLE UU 1105.3
SOLN WER1 ISOPAC 16 .65 10 .20 8 184.0 86
09110 0310047 000 L MANN UU 38.18E 8 305
LOWER MANNVILLE .0011E .0351 .1247 .0014 .7634 .0468 .0171 .0023 .0051 .0024 .0006
1986-12-31 00/01-01-011-18W4/0 1985-00-00

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TURIN (F) 010-18W4 0911C
LOWER MANNVILLE WW 1089.2
SOLN WER1 ISOPAC 9 .65 6 .20 5 109.0 E6
09110 0310049 000 L MANN WW 38.18E 5 191
LOWER MANNVILLE .0011E .0351 .1247 .0014 .7634 .0468 .0171 .0023 .0051 .0024 .0006
1986-12-31 00/01-01-011-18W4/0 1985-00-00

LOWER MANNVILLE ZZ 1006.4
SOLN WER1 ISOPAC 4 .65 3 .25 2 112.0 38
09110 0310052 000 L MANN ZZ 38.18E 2 76
LOWER MANNVILLE .0011E .0351 .1247 .0014 .7634 .0468 .0171 .0023 .0051 .0024 .0006
1986-12-31 00/01-01-011-17W4/0 1984-00-00

VO 1050.6 200 4.32 864 .180 .60 11620 317 .750 15.011
WER1 ASSIGN 130 .80 104 .05 99
09110 0310098 005 38.18E 99 3780
SUNBURST 1 .0013E .73 4599 222
1976-06-30 00/10-27-010-18W4/0 1974-09-12 1046.7 1054.3 840.0 PB
TCPL

VO 1057.8 128 3.00 384 .200 .70 11250 308 .792 15.361
WER2 ASSIGN 71 .80 57 .15 48
09110 0310098 010 38.18E 48 1833
SUNBURST #2 .0021A .0532 .0728 .0011 .74 4727 213 .7568 .0668 .0286 .0042 .0085 .0044 .0011 .0004
1986-11-30 00/08-32-010-18W4/0 1984-12-07 1055.5 1060.0 843.3 PB

VO 1091.8 128 1.30 166 .200 .70 11510 304 .790 15.081
WER2 ASSIGN 32 .80 26 .15 22
09110 0310098 015 38.18E 22 840
DETRITAL .0009 .0030E .0828 .0892 .0017 .76 4764 210 .7231 .0630 .0203 .0030 .0066 .0041 .0015 .0008
1984-09-30 00/04-07-011-18W4/0 1984-04-16 1091.2 1092.5 848.4 PB

VO 1096.4 128 1.30 166 .200 .70 11610 308 .793 15.525
WER1 ASSIGN 31 .80 25 .20 20
09110 0310098 020 38.18E 20 764
DETRITAL .0011A .0364 .1432 .77 4975 216 .7446 .0448 .0175 .0024 .0054 .0031 .0008 .0007
1985-12-31 00/04-07-011-18W4/0 1984-04-16 1095.2 1097.5 848.4 PB

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

TURIN (F) 010-18W4 C911C
VO 1023.1 200 1.80 360 .170 .55 11270 303 .775 12.761
WER1 ASSIGN 46 .80 37 .15 31
09110 0310098 060 38.18E 31 1184
SUNBURST .0014A .0869 .0381 .71 4617 207 .7590 .0671 .0292 .0040 .0077 .0041 .0016 .0009
1983-06-30 00/07-08-011-17W4/C 1981-11-17 1020.2 1026.0 813.5 PB

VO 1058.0 200 1.00 200 .170 .70 11410 308 .782 16.032
WER1 ASSIGN 32 .80 26 .05 25
09110 0310098 065 38.18E 25 955
ELLERSLIE .0472E .0553 .70 4716 209 .7999 .0560 .0227 .0035 .0071 .0026 .0044 .0013
1980-07-31 00/06-12-011-18W4/C 1979-10-17 1057.5 1058.5 835.3 PB
TCPL

VO -217.5 -223.3 1045.6 200 3.00 600 .160 .75 11290 304 .798 15.882
ASSOC WER1 ASSIGN 95 .75 71 .10 64
09110 0310098 070 38.18E 64 2444
TABER .0013E .0799 .0304 .70 4606 205 .7847 .0608 .0268 .0034 .0074 .0037 .0008 .0003
1984-04-30 00/10-18-011-17W4/C 1983-01-15 1043.6 1047.7 829.4 GD

VO -182.6 1007.7 128 4.64 594 .174 .75 10510 304 .825 15.552
STRIKE WER1 ASSIGN B 92 .75 69 .05 66
09110 0310098 072 38.18E 66 2520
TABER .0001 .0022E .0709 .0148 .64 4585 197 .8450 .0480 .0048 .0009 .0019 .0009 .0002 .0003
1985-08-31 00/03-18-010-17W4/C 1984-01-21 1005.3 1010.1 827.5 GW

VO -179.4 1006.2 128 2.80 358 .190 .75 10840 304 .690 20.542
STRIKE WER1 ASSIGN B 75 .80 60 .15 51
09110 0310098 073 38.18E 51 1947
TABER SAND .0003E .0296 .0556 .80 4735 231 .6729 .1493 .0596 .0070 .0151 .0075 .0021 .0010
1985-10-31 00/14-07-010-17W4/C 1983-05-16 1004.5 1008.0 828.6 GW

VO 1060.6 200 1.10 220 .170 .55 11090 308 .805 11.893
WER1 ASSIGN 26 .80 21 .10 19
09110 0310098 074 38.18E 19 725
TABER .0006 .0016A .0741 .0071 .68 4540 204 .8069 .0587 .0298 .0047 .0092 .0049 .0016 .0008
1986-09-30 00/08-25-010-19W4/C 1985-05-13 1060.0 1061.1 848.6 PB

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
   STATUS                                        AQUIFER  GIP     REC    PROD    SL    IMG       MGP      STOIP  GCR   PCT
   FIELD/POOL CODE                                                                   GHV       RMG      ENERGY
   ZONE                 H2    HE     N2   CO2   H2S  DEN   PC   TC    C1    C2    C3    IC4   NC4    C5    C6    C7
   PEVIEW DATE      LOCATION        DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
TURIN                (F)  010-18W4     0911C
                          VO           -217.5  -223.3 1046.1      200     .50      100  .130  .75 11290 304  .798 12.504
   ASSOC             WER1 ASSIGN                        13  .75      10  .10       9
   09110 0310098 075                                                          38.18E       9       344
   TABER                .0013E .0799 .0304          .70  4606 205 .7847 .0608 .0268 .0034 .0074 .0037 .0008 .0003
   1984-04-30 00/02-18-011-18W4/C 1983-06-C3      1044.5 1047.7   830.2 GO
-------------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE DDD                                1098.4
   SOLN              WER1 ISOPAC                       6  .65       4  .20       3                 67.7   86
   09110 0310104 000 L MANN DDD                                               38.18E       3       115
   LOWER MANNVILLE      .0011E .0351 .1247 .0014                    .7634 .0171 .0023 .0051 .0024 .0006
   1986-12-31 00/01-01-011-18W4/C 1985-00-00
-------------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE EEE       VO           -212.0          1048.0       64   2.00      128  .200  .65 11080 306  .811 16.506
   ASSOC             WER1 ASSIGN          SEGR                21  .75      16  .15      14
   09110 0310105 000 L MANN EEE                                               38.18E      14       535
   SUNBURST #263    .0005 .0015E .0510 .0532          .70  4704 207 .8045 .0532 .0210 .0031 .0064 .0039 .0010 .0007
   1986-12-31 00/08-27-010-18W4/C 1985-05-28      1047.0 1049.0   837.0 GO                        SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE EEE                                1051.0
   SOLN              WER1 ASSIGN          SEGR               16  .65      10  .15       9       1     189.0   86
   09110 0310105 000 L MANN EEE                                               38.18E       8       305
   SUNBURST #263    .0005 .0015E .0510 .0532          .70  4704 207 .8045 .0532 .0210 .0031 .0064 .0039 .0010 .0007
   1986-12-31 00/08-27-010-18W4/C 1985-05-28      1047.0 1049.0   837.0 GO                        SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
TURIN                     POOLS=    79  GIP=      4355 PROD=       3225  IMG=       2795  MGP=       537  RMG=       2258  ENERGY=      85720
-------------------------------------------------------------------------------------------------------------------------------
TURNER VALLEY        (F)  020-03W5     09090
  BLAIRMORE C             MB            +14.3          1545.4       64   2.44      156  .110  .80 12170 316  .729 13.222
   ASSOC             WER1 ASSIGN          COMB                30  .75      23  .10      21       22
   09090 0244003 000 BLAIRMORE C   OIL POOL DEPLETED                                    38.18E      10       382
   BLAIRMORE            .0003A .0091                .71  4631 223 .7568 .1553 .0660 .0069 .0055 .0001
   1986-12-31 00/01-01-019-02W5/0 1976-00-00      1544.1 1546.6  1560.9 GO                        COMBINED ASSOC/SOLN PRODUCTION
   TCPL     CWNGNUL
-------------------------------------------------------------------------------------------------------------------------------
  BLAIRMORE C                                        1545.3
   SOLN              WER1 ASSIGN          COMB               27  .60      16  .30      11                 90.3   300
   09090 0244003 000 BLAIRMORE C   OIL POOL DEPLETED                                    38.18E
   BLAIRMORE            .0003A .0091                .71  4631 223 .7568 .1553 .0660 .0069 .0055 .0001
   1986-12-31 00/01-01-019-02W5/0 1976-00-00      1544.1 1546.6  1560.9 GO                        COMBINED ASSOC/SOLN PRODUCTION
   TCPL     CWNGNUL
-------------------------------------------------------------------------------------------------------------------------------
   COMBINED SOLN/ASSOC POOLS=     1  GIP=        57 PROD=         39  IMG=         32  MGP=         22  RMG=         10  ENERGY=        382
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GCI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

TURNER VALLEY (F) 020-03W5 0909C
BLAIRMORE D PD 1251.3 64 6.09 390 .110 .75 5910 308 .860 5.235
WER1 ASSIGN 92 .65 60 .10 54 41
09090 0244004 000 BLAIRMORE D TOP/BASE TVD 38.18E 13 496
NIKANASSIN .0006 .0001A .1017 .0176 .0024 .73 4557 211 .7161 .1001 .0388 .0060 .0097 .0044 .0013 .0010
1984-04-30 00/10-31-019-02W5/0 1975-11-25 1245.4 1257.0 1231.0 PB
CWNGNUL

BLAIRMORE L CP 1219.2 200 2.43 486 .100 .75 7105 304 .839 5.541
WER1 ASSIGN ABAND 7 .70 5 .05 5 5
09090 0244012 000 BLAIRMORE L 38.18E
HOME .0001E .0436 .0119 .64 4640 208 .8715 .0355 .0170 .0043 .0077 .0053 .0015 .0017
1985-04-30 00/02-23-020-03W5/0 1977-03-30 1217.7 1220.7 1234.1 PB

BLAIRMORE N MB 942.6 64 4.10 262 .105 .75 5520 304 .820 4.559
WER2 ASSIGN 80 .70 56 .15 48 24
09090 0244014 000 BLAIRMORE N 38.18E 24 916
NIKANASSIN .0007A .0050 .021C .0010 .77 4654 229 .7443 .1232 .0604 .0116 .0186 .0108 .0025 .0009
1984-05-31 00/03-07-020-02W5/0 1980-09-21 939.3 945.9 1195.4 PB
CWNGNUL

BLAIRMORE Q VQ 989.3 200 8.64 1728 .100 .75 5520 302 .872 4.471
WER1 ASSIGN 77 .65 50 .10 45
09090 0244017 000 BLAIRMORE Q 38.18E 45 1718
NIKANASSIN .0001E .65 4640 208 .0443 .0083
1984-04-30 03/10-12-020-03W5/0 1976-01-12 981.2 997.3 1220.1 PB
CWNGNUL

BLAIRMORE V VQ 1430.4 200 4.27 854 .080 .75 11680 318 .813 7.709
WER1 ASSIGN 66 .75 50 .05 48 21
09090 0244022 000 BLAIRMORE V 38.18E 27 1031
NIKANASSIN .0001 .0002E .0118 .0002 .63 4629 207 .8677 .0863 .0259 .0031 .0039 .0006
1980-12-31 00/03-20-019-02W5/0 1977-02-19 1422.8 1438.0 1312.2 PB
CWNGNUL

BLAIRMORE AA MB 1123.4 64 8.80 563 .110 .75 5070 308 .881 4.384
WER1 ASSIGN 44 .65 29 .10 26 21
09090 0244027 000 BLAIRM AA 38.18E 5 191
NIKANSSIN .0006 .0001E .1017 .0176 .0024 .73 4557 211 .7161 .1001 .0388 .0060 .0097 .0044 .0013 .0010
1986-12-31 00/14-31-019-02W5/0 1978-07-25 1116.4 1136.3 1232.7 PB
CWNGNUL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/PCOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
TURNER VALLEY	(F) 020-03W5	0909C											
BLAIRMORE DD	PD			1352.1	200	2.50		500	.120	.75	4970	312	.888	4.591
	WER1 ASSIGN			34	.65	22	.10	20		3				
09090 0244030 000	BLAIRM DD							38.18E		17	649			
BLAIRMORE	.0001A	.0072 .0095		.68	4643	212	.8445	.0873	.0307	.0050	.0077	.0019	.0017	.0021
1986-12-31 00/06-23-020-03W5/0	1980-11-16		1350.7	1353.5	1234.9	PB								
BLAIRMORE A & B	VO	-25.9		1271.3	128	5.92		758	.130	.75	4800	306	.883	4.926
ASSOC	WER1 ASSIGN	SEGR		37	.65	24	.10	22						
09090 0244060 001	BLAIRMORE A							38.18E						
HOME	.0001E	.0060		.68	4640	213		.0442	.0083					
1982-12-31 00/12-29-019-02W5/0	1975-07-06		1267.9	1274.7	1248.8	GO					SEGREGATED ASSOC/SOLN PRODUCTION			
BLAIRMORE A & B				1363.1										
SOLN	WER1 ASSIGN	SEGR		68	.60	41	.25	31			815.0	83		
09090 0244060 001	BLAIRMORE A							38.18E						
HOME	.0001E	.0060		.68	4640	213		.0442	.0083					
1982-12-31 00/12-29-019-02W5/0	1975-07-06		1267.9	1274.7	1248.8	GO					SEGREGATED ASSOC/SOLN PRODUCTION			
BLAIRMORE A & B														
ASSOC	WER1 ASSIGN	SEGR		37	.65	24	.10	22						
09090 0244060 999	BLAIRM A+B							38.18E		22	840			
HOME	.0001E													
1982-12-31 00/12-29-019-02W5/0	1975-07-06										SEGREGATED ASSOC/SOLN PRODUCTION			
CWNGNUL														
BLAIRMORE A & B														
SOLN	WER1 ASSIGN	SEGR		68	.60	41	.25	31		15				
09090 0244060 999	BLAIRM A+B							38.18E		16	611			
HOME	.0001E													
1982-12-31 00/12-29-019-02W5/0	1975-07-06										SEGREGATED ASSOC/SOLN PRODUCTION			
CWNGNUL														
BLAIRMORE J	MB			643.6	200	1.83		366	.110	.60	1586	296	.962	1.045
	WER1 ASSIGN			11	.80	9	.10	8						
09090 0244061 001								38.18E						
HOME SD	.0001E	.0098 .0039		.62	4630	202	.7094	.1322	.0587	.0105	.0178	.0045	.0037	.0011
1979-12-29 00/10-21-019-03W5/0	1973-06-14		642.2	645.0	1404.2	PB								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/PCOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TURNER VALLEY (F) 020-C3W5 09090
BLAIRMORE K MB 666.8 200 2.43 486 .097 .75 1590 297 .961 1.152
WER1 ASSIGN 10 .80 8 .10 7
09090 0244061 002 38.18E
DALHOUSIE .0001E .0098 .0039 .62 4630 202 .7094 .1322 .0587 .0105 .0178 .0045 .0037 .0011
1983-12-31 00/10-21-019-03W5/0 1973-06-14 665.4 668.1 1404.2 PB

BLAIRMORE J & K
WER1 ASSIGN 21 .80 17 .10 15 12
09090 0244061 999 BLAIR J&K 38.18E 3 115
HOME &DALHOUSIE .0001E
1979-12-29 00/10-21-019-03W5/0 1973-06-14

BLAIRMORE E MB 1055.2 64 2.43 156 .100 .80 9990 303 .914 8.207
WER1 ASSIGN 108 .75 81 .10 73
09090 0244062 001 BLAIRMORE E 38.18E
HOME SD .0001E .0060 .67 4640 168 .0442 .0083 .0100
1984-04-30 00/04-32-019-02W5/0 1975-09-22 1053.9 1056.4 1232.6 PB

BLAIRMORE F VO 1322.8 64 7.90 506 .110 .75 6770 309 .939 5.474
WER1 ASSIGN 28 .65 18 .10 16
09090 0244062 002 BLAIRMORE F 38.18E
HOME .0001E .0060 .67 4640 168 .0442 .0083 .0100
1984-04-30 00/04-32-019-02W5/0 1975-09-22 1314.9 1330.8 1232.6 PB

BLAIRMORE E & F
WER1 ASSIGN 136 .73 99 .10 89 73
09090 0244062 999 BLAIR E & F 38.18E 16 611
BLAIRMORE .0001E
1984-05-31 00/04-32-019-02W5/0 1975-09-22
CWNGNUL

BLAIRMORE H PD 1243.0 64 2.43 156 .110 .80 6380 314 .872 5.831
WER1 ASSIGN 23 .65 15 .10 14
09090 0244063 001 BLAIRMORE H 38.18E
HOME .0001E .65 4640 208 .0287 .0104 .3300
1984-04-30 02/16-30-019-02W5/0 1975-10-15 1241.8 1244.2 1240.8 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
TURNER VALLEY	(F) 020-03W5	0909C		1385.0		64		7.62		488	.110	.70	6330	311		.870	5.123
BLAIRMORE I	PD																
	WER1 ASSIGN				42	.55		23	.10	21							
09090 0244063 002	BLAIRMORE I									38.18E							
DALHOUSIE	.0001E			.65	4640	208					.0442	.0083		.0011			
1984-05-31	02/16-30-019-02W5/0	1975-10-15		1378.6	1391.4	1240.8	PB										
BLAIRMORE H & I																	
	WER1 ASSIGN				65	.60		38	.10	35		28					
09090 0244063 999	BLAIR H & I									38.18E		7		267			
BLAIRMORE	.0001E																
1984-05-31	02/16-30-019-02W5/0	1975-10-15															
CWNGNUL																	
BLAIRMORE M	PD			1320.5		64		3.40		218	.110	.85	5270	315		.904	4.921
	WER1 ASSIGN				47	.55		26	.05	25							
09090 0244064 001	BLAIRMORE M	TOP/BASE TVD								38.18E							
DALHOUSIE	.0001E	.0018 .0064		.63	4654	205	.8936	.0703	.0175	.0041	.0027	.0021	.0008	.0007			
1984-04-30	00/02-33-018-02W5/0	1978-06-26		1315.9	1325.0	1289.0	PB										
BLAIRMORE R	VO			1257.4		64		2.40		154	.100	.70	5270	311		.902	3.740
	WER1 ASSIGN				6	.55		3	.05	3							
09090 0244064 002	BLAIRMORE R									38.18E							
HOME SS	.0001E	.0018 .0064		.63	4654	205	.8936	.0703	.0175	.0041	.0027	.0021	.0008	.0007			
1984-04-30	02/02-33-018-02W5/0	1978-06-26		1256.5	1258.2	1289.0	PB										
BLAIRMORE M & R																	
	WER1 ASSIGN				53	.55		29	.05	28		23					
09090 0244064 999	BLAIR M & R									38.18E		5		191			
BLAIRMORE	.0001E																
1984-05-31	02/02-33-018-02W5/0	1978-02-26															
BLAIRMORE O	VO			1351.1		64		3.10		198	.115	.75	6770	312		.866	6.146
	WER1 ASSIGN				12	.65		8	.10	7							
09090 0244065 001	BLAIRMORE O									38.18E							
HOME	.0004A	.0118 .0002		.64	4629	206	.8677	.0863	.0259	.0031	.0039	.0006					
1984-04-30	02/03-29-019-02W5/0	1980-07-15		1349.0	1353.2	1286.4	PB										

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TURNER VALLEY (F) 020-C3W5 09090
BLAIRMORE X VO 1514.9 64 5.00 320 .105 .70 6330 316 .878 4.769
WERI ASSIGN 15 .60 9 .10 8
09090 0244065 002 BLAIRMORE X 38.18E
NIKANASSIN .0004A .0118 .0002 .64 4629 206 .8677 .0863 .0259 .0031 .0039 .0005
1984-04-30 02/03-29-019-02W5/0 1980-07-15 1510.3 1519.4 1286.4 PB

BLAIRMORE O & X
WERI ASSIGN 27 .60 17 .10 15 9
09090 0244065 999 BLAIR O & X 38.18E 6 229
BLAIRMORE .0004A
1984-05-31 02/03-29-019-02W5/0 1980-07-15
CWNGNUL

BLAIRMORE S VO 1382.5 64 7.70 493 .100 .65 6580 316 .878 4.384
WERI ASSIGN 22 .70 15 .05 14
09090 0244066 001 BLAIRMORE S 38.18E
NIKANASSIN .0001E .0018 .0064 .63 4654 205 .8936 .0703 .0175 .0041 .0027 .0021 .0008 .0007
1984-04-30 02/15-33-018-02W5/0 1977-12-20 1372.0 1393.0 1287.2 PB

BLAIRMORE T VO 1335.3 64 3.70 237 .110 .80 6260 312 .878 5.719
WERI ASSIGN 14 .60 8 .05 8
09090 0244066 002 BLAIRMORE T 38.18E
DALHOUSIE .0001E .0018 .0064 .63 4654 205 .8936 .0703 .0175 .0041 .0027 .0021 .0008 .0007
1984-04-30 02/15-33-018-02W5/0 1977-12-20 1330.0 1340.5 1287.5 PB

BLAIRMORE S & T
WERI ASSIGN 36 .65 23 .05 22 3
09090 0244066 999 BLAIR S & T 38.18E 19 725
BLAIRMORE .0001E
1984-05-31 02/15-33-018-02W5/0 1977-12-20

BLAIRMORE U VO 1387.1 64 4.57 292 .110 .70 9980 311 .794 8.850
WERI ASSIGN 26 .75 20 .10 18
09090 0244067 001 BLAIR U 38.18E
NIKANASSIN .0006 .0001A .0063 .0199 .68 4675 213 .8340 .0880 .0328 .0053 .0084 .0033 .0008 .0005
1985-12-31 00/06-09-019-02W5/0 1977-09-26 1380.7 1393.5 1225.9 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT
	H2 HE N2 CO2	H2S DEN	PC TC	C1	C2	C3	IC4	NC4	C5	C6	C7				
	LOCATION	DRILL DATE	TOP	BASE	KB	TYPE									
TURNER VALLEY	(F) 020-C3W5	09090													
BLAIRMORE W		VO		1353.9	64	1.20		77	.110	.70	9810	311		.795	8.688
	WER1 ASSIGN			7 .75	5 .10			5							
09090 0244067 002 BLAIRMORE W								38.18E							
DALHOUSIE	.0012 .0001A .0081 .0225		.69	4644	213 .8296	.0852	.0327	.0054	.0091	.0046	.0011	.0004			
1985-12-31 00/06-09-019-02W5/0	1977-09-26		1353.3	1354.5	1225.9 PB										
BLAIRMORE U & W															
	WER1 ASSIGN			33 .75	25 .10			23		16					
09090 0244067 999 BLAIR U&W								38.18E		7		267			
BLAIRMORE	.0001A														
1985-12-31 00/06-09-019-02W5/0	1977-09-26														
BLAIRMORE Y		VO		1362.4	64	2.81		180	.115	.70	3220	312		.910	2.596
	WER1 ASSIGN			5 .50	3 .10			3							
09090 0244068 001 BLAIRMORE Y								38.18E							
HOME SD #2	.0003 .0001E .0161 .0019		.73	4595	224 .7616	.1275	.0558	.0094	.0147	.0081	.0027	.0016			
1984-04-30 00/01-31-019-02W5/0	1980-08-18		1361.0	1363.8	1232.9 PB										
BLAIRMORE Z		VO		1221.2	64	2.30		147	.100	.80	3220	312		.910	2.580
	WER1 ASSIGN			4 .50	2 .10			2							
09090 0244068 002 BLAIRMORE Z								38.18E							
HOME #1 SD	.0003 .0001E .0161 .0019		.73	4595	224 .7616	.1275	.0558	.0094	.0147	.0081	.0027	.0016			
1984-04-30 00/01-31-019-02W5/0	1980-08-18		1219.5	1222.8	1232.9 PB										
BLAIRMORE Y & Z															
	WER1 ASSIGN			9 .50	5 .10			5		1					
09090 0244068 999 BLAIR Y & Z								38.18E		4		153			
BLAIRMORE	.0001E														
1984-05-31 00/01-31-019-02W5/0	1980-08-18														
	MB			491.6	16	8.00		128	.110	.60	5290	314		.890	3.563
	WER1 ASSIGN			8 .75	6 .05			6							
09090 0244098 005								38.18E		6		229			
UPPER BLAIRMORE	.0001E		.65	4640	208										
1976-06-30 00/01-17-019-02W5/0	1931-05-31														
	VO			1143.4	64	17.70		1133	.120	.80	9990	306		.803	11.099
	WER1 ASSIGN			126 .75	95 .10			86							
09090 0244098 010								38.18E		86		3283			
BLAIRMORE	.0001 .0004A .0118 .0002		.63	4629	207 .8677	.0863	.0259	.0031	.0039	.0006					
1984-09-30 02/10-17-019-02W5/0	1976-02-05		1133.4	1153.4	1285.9 PB										
CWNGNUL															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GCR	M3/M3 PCT
TURNER VALLEY	(F)	020-C3W5	09090													
		VO			875.9	200	2.47		494	.120	.75	5290	303	.859		5.202
	WER1	ASSIGN			26	.70	18	.10	16							
09090 0244098 025									38.18E		16		611			
HOME		.0001E		.67	4654	214			.0442	.0083		.1100				
1976-12-31 03/10-12-020-03W5/0	1976-01-12			873.6	878.1	1220.1	PB									
CWNGNUL																
		VO		+1188.4	1188.4	200	2.47		494	.100	.65	7100	311	.805		5.242
	WER1	ASSIGN			26	.70	18	.05	17							
09090 0244098 030		TOP/BASE TVD							38.18E		17		649			
HOME		.0001E	.0434	.0177	.77	4606	225	.7094	.1322	.0587	.0105	.0178	.0045	.0037	.0011	
1984-12-31 00/02-23-020-03W5/C	1977-03-30			1186.9	1189.9	1234.1	PB									
		VO			1521.5	64	2.44		156	.110	.80	11390	316	.811		11.122
	WER1	ASSIGN			17	.75	13	.05	12							
09090 0408098 005									38.18E		12		458			
NIKANASSIN	.0001	.0004E	.0118	.0002	.63	4629	207	.8677	.0863	.0259	.0031	.0039	.0006			
1984-09-30 02/10-17-019-02W5/0	1976-02-05			1520.3	1522.8	1285.9	PB									
CWNGNUL																
RUNDLE		PD														
ASSOC	WER1	ISOPAC		SEGR		41979	.90	37753	.72	10400		10309				
09090 0610000 000	RUNDLE									41.55A		91		3781		
MISSISSIPPIAN		.0001A			.80	4847	228									
1974-12-31 00/01-01-020-03W5/C	1931-00-00													SEGREGATED ASSOC/SOLN PRODUCTION		
CWNGNUL																
RUNDLE					2557.0											
SOLN	WER1	ISOPAC		SEGR		38317	.55	21130	.56	9300		8917				
09090 0610000 000	RUNDLE									41.55A		383		15914		
MISSISSIPPIAN		.0001A			.80	4847	228									
1974-12-31 00/01-01-020-03W5/0	1931-00-00													SEGREGATED ASSOC/SOLN PRODUCTION		
CWNGNUL																
RUNDLE B					3103.9											
SOLN	WER1	ISOPAC				52	.65	34	.20	27		9		355.0	146	
09090 0610002 000	RUNDLE B									41.55E		18		748		
RUNDLE	.0002	E	.0020		.56	4620	217	.8337	.0900	.0432	.0085	.0115	.0111			
1983-12-31 00/01-01-020-03W5/C	1981-00-00															

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GCI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
   STATUS                                        AQUIFER  GIP      REC    PROD    SL     IMG          MGP     STOIP  GCR  PCT
   FIELD/POOL CODE                                                                      GHV          RMG     ENERGY
   ZONE                H2    HE      N2   CO2   H2S  DEN    PC  TC    C1    C2      C3    IC4    NC4     C5    C6    C7
   REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB  TYPE
 PURCHASERS:
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TURNER VALLEY          (F)  020-03W5     09090
                            VO                      3089.9     440    9.10      4004  .060   .75 26140 357   .878 10.672
                       WER2 ASSIGN                     427   .85     363   .20       290
    09090 0610098 005                                                          41.55E     290      12050
    RUNDLE              .0001E      .0285 .0473  .80  4847 228                  .0789
    1983-12-31 00/07-32-021-03W5/0 1972-06-26      3072.4 3107.4 1240.2 PB
    PANALTA TCPL
-------------------------------------------------------------------------------------------------------------------------------
                            VO        -1773.3       3002.7     200    7.50      1500  .044   .65 21050 353   .797  6.085
    ASSOC                  WER2 ASSIGN                      91   .70      64   .25       48
    09090 0630098 005                                                          41.55E      48      1994
    TV FM 2 THRUST  .0091       E .0056 .0288 .0890  .80  5047 241 .6539 .1241 .0571 .0086 .0147 .0065 .0016 .0010
    1982-12-01 00/16-33-020-03W5/2 1981-07-18      2995.4 3010.0 1236.7 GO
-------------------------------------------------------------------------------------------------------------------------------
                            VO                      3069.7     200   41.00      8200  .040   .75 26850 353   .897  7.234
                       WER2 ASSIGN                     593   .80     474   .10       427
    09090 0630098 010                                                          41.55E     427      17742
    TURNER VALLEY       .0002A .0181 .0269 .0181  .72  4745 218 .8023 .0750 .0301 .0064 .0108 .0080 .0032 .0009
    1982-12-31 00/16-33-020-03W5/0 1981-07-18      3034.0 3105.4 1236.7 PB
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TURNER VALLEY            POOLS=    30  GIP=     82604 PROD=     60597  IMG=     21192  MGP=     19552  RMG=      1640  ENERGY=     66851
-------------------------------------------------------------------------------------------------------------------------------
TWEEDIE                (F)  069-13W4     0912C
  VIKING B                    MB  +317.9                      234.0    7201    1.10      7921  .240   .65  2360 291   .950  3.787
                       WER1 ISOPAC                 B            711   .65     462   .05       439      314
    09120 0218002 000 VIKING B                                                 37.43E     125      4679
    VIKING              .0006 .0001A .0230 .0003        .56  4611 189 .9760 .0002
    1985-12-31 00/14-20-069-13W4/0 1949-03-22      234.4  236.5  573.6 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  VIKING D                    VO  +322.2                      262.1     200    1.52      304  .240   .65  2270 289   .951  3.664
                       WER1 ASSIGN                 B             11   .55       6   .05         6
    09120 0218004 000 VIKING D                                                 37.43E       6       225
    VIKING SAND         .0005 .0001E      .0008         .56  4641 191 .9986
    1982-08-31 00/07-35-067-13W4/0 1952-04-07      261.2  263.0  585.2 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  VIKING E                    CP                        222.8     440    1.23       541  .240   .65  2410 286   .948  3.943
                       WER1 ASSIGN                      13   .70       9   .05         9
    09120 0218005 000 VIKING E                                                 37.43E
    VIKING              .0003A                    .56  4619 189
    1986-12-31 00/07-09-068-13W4/0 1963-01-00      221.9  223.7  555.6 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TWEEDIE (F) 069-13W4 0912C
VIKING F PD +331.6 248.2 1290 .73 942 .240 .65 2430 289 .950 3.927
WER1 ISOPAC FW 50 .60 30 .05 29 23
09120 0218006 000 VIKING F 37.43E 6 225
VIKING .0001 .0003A .0299 .57 4599 189 .9691 .0004 .0002
1985-12-31 00/04-26-068-13W4/0 1952-02-10 250.6 252.4 587.4 PB
TCPL

VIKING G CP 251.6 200 1.54 308 .250 .65 2410 289 .950 4.066
WER1 ASSIGN ABAND .70 .05
09120 0218007 000 VIKING G 37.43E
VIKING .0003A .56 4619 189
1985-09-30 00/10-34-067-13W4/C 1976-09-05 250.2 253.0 577.6 PB

VIKING H VO 263.9 4568 .70 3198 .270 .60 2560 284 .943 4.404
WER1 ISOPAC 141 .65 92 .05 87 24
09120 0218008 000 VIKING H 37.43E 63 2358
VIKING .0002E .0005 .57 4606 189
1981-12-31 00/06-16-070-11W4/C 1974-03-05 285.3 285.9 647.4 PB
PROGAS

VO 268.8 200 2.47 494 .260 .65 2410 292 .950 4.175
WER1 ASSIGN 21 .65 14 .05 13
09120 0218098 005 37.43E 13 487
VIKING .0003A .56 4626 190
1978-06-30 00/04-26-067-12W4/0 1977-12-08 261.5 276.1 592.2 PB
TCPL

VO 253.0 200 1.24 248 .250 .55 2410 289 .949 3.436
WER1 ASSIGN 9 .65 6 .05 6
09120 0218098 015 37.43E 6 225
VIKING .0003A .0003 .56 4619 189
1977-06-30 02/10-10-068-13W4/0 1977-03-23 252.4 253.6 585.5 PB
TCPL

VO 253.3 200 .50 100 .290 .65 2663 288 .944 5.251
WER1 ASSIGN 5 .65 3 .05 3
09120 0218098 020 37.43E 3 112
VIKING .0003A .56 4619 189
1979-12-29 00/07-17-071-12W4/0 1979-02-09 253.0 253.5 609.2 PB
PROGAS

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
ZONE — TOP — BASE — KB — TYPE
REVIEW DATE — LOCATION — DRILL DATE
PURCHASERS:

TWEEDIE (F) 069-13W4 0912C
VO 229.8 200 .60 120 .200 .65 2430 288 .948 3.290
STRIKE WER1 ASSIGN 4 .60 2 .05 2
09120 0218098 040 37.43E 2 75
VIKING .0001E .0207 .56 4615 190 .9791 .0001
1983-12-31 00/11-25-071-12W4/C 1979-02-18 229.5 230.1 602.9 PB
PROGAS

VO +319.2 285.4 150 .80 120 .320 .50 2600 284 .940 4.431
WER1 ASSIGN B 5 .60 3 .05 3
09120 0256098 005 37.43E 3 112
LOWER COLONY E .0190 .0002 .57 4616 191 .9725 .0049 .0017 .0003 .0006 .0006 .0002
1985-12-31 00/06-31-070-11W4/0 1983-02-07 285.0 285.8 605.0 GW
SOQUIP

GRAND RAPIDS B MB +274.9 286.2 1258 2.22 2793 .350 .60 2410 292 .962 5.139
WER1 ISOPAC FS 249 .65 162 .05 154 101
09120 0262002 000 GRD RAP B 38.93E 53 2063
GRAND RAPIDS 3 A .0139 .0001 .56 4626 190 .9853 .0001 .0005 .0001
1985-12-31 00/10-26-068-14W4/0 1966-05-00 278.0 280.4 555.3 PB
TCPL

GRAND RAPIDS C VO +284.4 275.2 200 .62 124 .350 .40 2220 292 .962 3.147
WER1 ASSIGN B 4 .70 3 .05 3
09120 0262003 000 GRD RAP C 38.93E 3 117
GRAND RAPIDS .0002A .56 4626 190
1976-06-30 00/07-10-069-14W4/0 1966-10-00 274.9 275.5 559.9 GW
TCPL

GRAND RAPIDS D PD +284.4 281.8 7054 2.28 16083 .350 .60 2220 292 .953 4.728
WER1 ISOPAC FS 1184 .70 829 .05 788 651
09120 0262004 000 GRD RAP D 38.93E 137 5333
GRAND RAPIDS 3 .0002A .0129 .0085 .57 4647 192 .9701 .0054 .0020 .0002 .0002 .0002 .0001 .0002
1986-12-31 00/10-28-068-13W4/0 1961-03-21 290.5 296.0 583.1 PB
TCPL

GRAND RAPIDS E VO 302.2 128 1.85 237 .350 .60 2240 292 .962 4.762
WER1 ASSIGN 11 .70 8 .05 8
09120 0262005 000 GRD RAP E 38.93E 8 311
GRAND RAPIDS 4 .0002A .56 4626 190
1982-12-31 00/11-14-068-13W4/0 1968-03-00 301.1 303.3 585.5 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TWEEDIE (F) 069-13W4 09120

GRAND RAPIDS H MB +277.7 317.6 1008 1.61 1623 .350 .60 2220 292 .962 4.728
WER1 ISOPAC FSW 383 .70 268 .05 255 164
09120 0262008 000 GRD RAP H 38.93E 91 3543
GRAND RAPIDS 3 .0002A .56 4626 190
1976-12-30 00/06-31-067-12W4/0 1970-12-15 315.2 316.4 591.9 PB
TCPL

GRAND RAPIDS I MB 315.8 200 2.47 494 .300 .65 2220 292 .962 4.383
WER1 ASSIGN 50 .70 35 .05 33 26
09120 0262009 000 GRD RAP I 38.93E 7 273
GRAND RAPIDS 2 .0002A .56 4626 190
1986-12-31 00/06-35-067-12W4/0 1971-03-26 313.9 317.6 608.7 PB
TCPL

GRAND RAPIDS J VO +289.6 306.9 200 1.85 370 .350 .60 2220 292 .962 4.720
WER1 ASSIGN B 17 .60 10 .05 10 3
09120 0262010 000 GRD RAP J 38.93E 7 273
GRAND RAPIDS 3 .0002A .56 4626 190
1976-12-30 00/07-11-069-13W4/0 1976-03-12 306.0 307.8 597.4 GW

GRAND RAPIDS L PD +275.5 309.4 822 .78 641 .350 .60 2220 292 .962 4.728
WER1 ISOPAC B 57 .60 34 .05 32 21
09120 0262012 000 GRD RAP L 38.93E 11 428
GRAND RAPIDS 5 .0002A .56 4626 190
1985-12-31 00/11-14-068-13W4/0 1968-03-13 307.8 309.3 585.5 PB
TCPL

GRAND RAPIDS M VO +274.6 312.9 200 2.16 432 .350 .60 2220 292 .962 4.720
WER1 ASSIGN B 20 .60 12 .05 11
09120 0262013 000 GRD RAP M 38.93E 11 428
GRAND RAPIDS 6 .0002A .56 4626 190
1976-12-30 00/06-23-068-13W4/0 1976-03-06 311.5 314.2 588.9 GW
TCPL

GRAND RAPIDS N VO 301.6 200 .62 124 .350 .60 2220 292 .962 4.720
WER1 ASSIGN 6 .65 4 .05 4
09120 0262014 000 GRD RAP N 38.93E 4 156
GRAND RAPIDS 2 .0002A .56 4626 190
1976-12-30 00/07-11-069-13W4/0 1976-03-12 300.8 302.4 597.4 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI / GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
TWEEDIE	(F) 069-13W4 09120												
GRAND RAPIDS P	VO +279.2			285.2	200	1.54		308 .270	.50	2220	292	.962	3.034
	WER1 ASSIGN		B	9 .60	5 .05		5		3				
09120 0262016 000 GRD RAP P								38.93E	2		78		
GRAND RAPIDS 3	.0002A			.56 4626 190									
1976-12-30 00/10-33-068-14W4/0 1975-03-20				284.1 286.2	565.4 GW								
GRAND RAPIDS Q	MB			308.3	200	1.24		248 .350	.60	2220	292	.962	4.728
	WER1 ASSIGN			25 .65	16 .05		15		10				
09120 0262017 000 GRD RAP Q								38.93E	5		195		
GRAND RAPIDS 6	.0002A			.56 4626 190									
1983-12-31 00/06-31-068-12W4/0 1976-08-00				297.8 318.8	594.7 PB								
TCPL													
GRAND RAPIDS R	VO			310.9	200	1.24		248 .280	.55	2220	291	.956	3.495
	WER1 ASSIGN			9 .60	5 .05		5		2				
09120 0262018 000 GRD RAP R								38.93E	3		117		
GRAND RAPIDS 5	.0002A .0063			.57 4640 191				.0007 .0003		.0100			
1977-06-30 02/10-10-068-13W4/0 1977-03-23				310.3 311.5	585.5 PB								
TCPL													
GRAND RAPIDS S	VO +301.1			297.2	818	1.65		1350 .350	.60	1960	291	.960	4.190
	WER1 ISOPAC		B	57 .50	29 .05		28		15				
09120 0262019 000 GRD RAP S								38.93E	13		506		
GR RAPIDS #263	.0002A			.56 4626 190									
1982-08-31 00/11-04-069-12W4/0 1970-01-11				295.7 299.9	601.1 GW								
TCPL													
GRAND RAPIDS T	CP +306.3			337.4	200	1.85		370 .350	.60	2220	292	.962	4.720
	WER1 ASSIGN		B	2 .70	1 .05		1		1				
09120 0262020 000 GRD RAP T								38.93E					
GRAND RAPIDS	.0002A			.56 4626 190									
1986-12-31 00/10-20-069-12W4/0 1971-01-21				336.5 338.3	644.7 GW								
TCPL													
GRAND RAPIDS V	CP +290.2			296.9	200	1.54		308 .300	.60	2240	286	.951	4.216
	WER1 ASSIGN		B	2 .60	1 .05		1		1				
09120 0262022 000 GRD RAP V								38.93E					
GRAND RAPIDS 3	.0002A			.56 4626 190									
1986-12-31 00/06-09-069-12W4/0 1976-01-03				295.4 298.4	587.0 GW								
TCPL													

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TWEEDIE (F) 069-13W4 C912C
GRAND RAPIDS W VO 301.6 200 2.78 556 .300 .70 2480 286 .950 5.451
WER1 ASSIGN 30 .65 20 .05 19 12
09120 0262023 000 GRD RAP W 38.93E 7 273
GRAND RAPIDS 3 .0002A .56 4619 190 .0006 .0001
1977-12-31 02/10-27-068-13W4/0 1977-08-15 299.6 303.6 588.9 PB
TCPL

GRAND RAPIDS X PD +285.9 309.6 200 2.70 540 .300 .65 2220 292 .955 4.415
WER1 ASSIGN B 30 .60 18 .05 17 16
09120 0262024 000 GRD RAP X 38.93E 1 39
GRAND RAPIDS 3 .0005E .0179 .0004 .56 4617 190 .9787 .0018 .0006 .0001
1986-12-31 00/06-08-068-12W4/0 1975-03-22 308.2 310.9 596.8 GW
TCPL

GRAND RAPIDS Y PD 273.4 200 2.16 432 .300 .70 2230 289 .950 4.851
WER1 ASSIGN 4 .60 2 .05 2 2
09120 0262025 000 GRD RAP Y 38.93E
GRAND RAPIDS 2 .0002A .0005 .56 4626 190 .0007
1986-12-31 00/06-24-069-14W4/0 1977-11-15 271.9 274.9 563.3 PB

GRAND RAPIDS Z PD +265.8 313.6 200 20.12 4024 .290 .80 2240 292 .950 5.328
WER1 ASSIGN B 240 .55 132 .05 125 109
09120 0262026 000 GRD RAP Z 38.93E 16 623
GRD RAP CHANNEL .0001A .0132 .0010 .56 4626 190 .9849 .0005 .0002 .0001
1986-12-31 00/04-26-067-12W4/0 1977-12-08 300.8 326.4 592.2 GW
TCPL

GRAND RAPIDS DD PD 256.5 200 .93 186 .300 .60 2240 289 .955 4.157
WER1 ASSIGN 27 .60 16 .05 15 14
09120 0262030 000 GRD RAP DD 38.93E 1 39
GRAND RAPIDS 2 .0002A .0005 .56 4626 190 .0006 .0001
1982-12-31 00/07-07-069-13W4/0 1978-01-12 256.0 256.9 551.1 PB

GRAND RAPIDS EE PD 268.5 200 1.20 240 .300 .60 2240 289 .952 4.168
WER1 ASSIGN 37 .60 22 .05 21 13
09120 0262031 000 GRD RAP EE 38.93E 8 311
GRAND RAPIDS 2 .0001 .0008E .0223 .0005 .57 4609 190 .9758 .0010
1985-12-31 00/07-13-069-14W4/0 1977-11-11 267.6 269.4 557.8 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7															
	LOCATION DRILL DATE TOP BASE KB TYPE															
TWEEDIE	(F) 069-13W4 C912C															
GRAND RAPIDS FF	CP +295.0			272.5	200	1.85		370	.280	.70	2080	288	.956		4.226	
	WER1 ASSIGN ABAND	B		2	.50	1	.05	1		1						
09120 0262032 000 GRD RAP FF								37.13E								
GRAND RAPIDS	.0003E .0075 .0066			.56	4613	191	.9855	.0002								
1985-09-30 00/06-29-069-13W4/0 1978-08-11				271.3	273.7	568.8	GW									
GRAND RAPIDS GG	PD			305.6	400	.91		364	.300	.65	2220	290	.953		4.454	
	WER1 ASSIGN			32	.90	29	.05	28		16						
09120 0262033 000 GRD RAP GG								38.93E		12	467					
GR RAPIDS 2	.0001A .0082 .0070			.56	4647	191	.9839	.0007	.0001							
1981-12-31 00/11-06-068-12W4/0 1977-12-03				305.1	306.0	592.8	PB									
GRAND RAPIDS HH	PD +264.2			295.8	218	.97		211	.308	.55	2190	290	.954		3.813	
	WER1 ISOPAC	B		24	.50	12	.05	11		9						
09120 0262034 000 GRD RAP HH								38.93E		2	78					
GRAND RAPIDS #1	E .0203			.56	4616	190	.9786	.0009	.0002							
1986-12-31 00/04-07-067-12W4/0 1980-08-25				278.3	284.6	548.8	GW									
GRAND RAPIDS II	VO +27.3			296.7	200	2.70		540	.340	.70	2314	285	.949		5.791	
	WER1 ASSIGN	B		31	.60	19	.05	18		7						
09120 0262035 000 GRD RAP II								38.93E		11	428					
GR RAPIDS	.0001A .0132 .0010			.56	4626	190	.9849	.0005	.0002	.0001						
1980-07-31 00/13-16-067-12W4/0 1979-03-08				295.3	298.0	571.0	GW									
TCPL																
GRAND RAPIDS JJ	PD +27.9			288.8	200	12.60		2520	.330	.70	2102	292	.954		4.957	
	WER1 ASSIGN	B		23	.60	14	.05	13		11						
09120 0262036 000 GRD RAP JJ								37.81E		2	76					
GRAND RAPIDS	.0007A .0132 .0010			.56	4626	190	.9849	.0005	.0002	.0001						
1986-12-31 00/11-09-067-12W4/0 1978-12-13				282.2	295.3	562.1	GW									
TCPL																
GRAND RAPIDS F	PD +295.7			294.1	200	.93		185	.180	.35	2210	292	.954		1.421	
	WER1 ASSIGN	B			.70		.05									
09120 0262060 001 GRD RP F								38.93E								
GRAND RAPIDS 2	.0002A			.56	4626	190										
1986-12-31 00/08-30-068-12W4/0 1971-07-31				293.5	294.4	591.0	PB									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7															
	LOCATION DRILL DATE TOP BASE KB TYPE															
TWEEDIE	(F) 069-13W4 09120															
GRAND RAPIDS G	PD +278.0			312.7	200	.93		186	.320	.45	2210	292	.954	3.249		
	WER1 ASSIGN		B		.70		.05									
09120 0262060 002	GRD RP G							38.93E								
GRAND RAPIDS 6	.0002A			.56	4626 190											
1986-12-31 00/08-30-068-12W4/0	1971-07-31			312.1	313.0	591.0 GW										
GRAND RAPIDS F & G																
	WER1 ASSIGN				11	.70	8	.05	8		6					
09120 0262060 999	GRD RAP F+G								38.93E		2		78			
GRAND RAPIDS	.0002A															
1986-12-31 00/08-30-068-12W4/0	1971-07-31															
TCPL																
	VO			342.5	200	1.00		200	.320	.65	2987	288	.938	6.540		
	WER1 ASSIGN				13	.70	9	.05	9							
09120 0262098 006									38.93E		9		350			
GR RAPIDS	.0001A .0132 .0010			.56	4626 190	.9849	.0005	.0002	.0001							
1980-07-31 00/06-01-067-12W4/0	1979-12-02			342.0	343.0	614.5 PB										
	VO +265.8			338.6	200	6.40		1280	.330	.70	2954	286	.936	7.249		
	WER1 ASSIGN		B		93	.65	60	.05	57							
09120 0262098 007									38.93E		57		2219			
GR RAPIDS	.0001A .0132 .0010			.56	4626 190	.9849	.0005	.0002	.0001							
1980-07-31 00/06-13-067-12W4/0	1980-03-24			335.4	341.8	607.6 GW										
TCPL																
	VO			296.9	200	8.50		1700	.300	.65	2320	285	.949	4.757		
	WER1 ASSIGN				81	.60	49	.05	47							
09120 0262098 009									38.93E		47		1830			
GR RAPIDS	.0001A .0132 .001C			.56	4626 190	.9849	.0005	.0002	.0001							
1980-07-31 00/08-22-067-12W4/0	1979-01-06			288.4	305.4	571.6 PB										
TCPL																
	VO +293.9			300.6	200	1.50		300	.300	.30	2040	286	.955	1.912		
STRIKE	WER1 ASSIGN		B		6	.60	4	.05	4							
09120 0262098 010									38.93E		4		156			
GR RAPIDS SD	.0001A .0142			.56	4623 190	.9857										
1984-05-31 00/14-30-068-11W4/0	1979-03-03			299.4	301.8	595.7 GW										
TCPL																

FIELD/AREA NAME — IDENTIFICATION — GOI — DWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
ZONE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
REVIEW DATE
PURCHASERS:

TWEEDIE (F) 069-13W4 0912C
VO +291.9 310.3 200 .70 140 .310 .55 2220 286 .951 3.958
WER1 ASSIGN B 6 .55 3 .05 3
09120 0262098 013 .0001E .0132 .001C .56 4626 190 .9849 .0005 .0002 .0001 38.93E 3 117
GR RAPIDS #3
1984-05-31 00/03-18-068-12W4/0 1980-03-14 310.0 310.7 602.6 GW
TCPL

VO 301.8 200 1.85 370 .350 .60 2220 292 .962 4.720
WER1 ASSIGN 17 .65 11 .05 10
09120 0262098 015 .0002A .56 4626 190 38.93E 10 389
GRAND RAPIDS
1976-12-30 00/11-13-068-13W4/0 1973-11-28 300.8 302.7 593.8 PB

VO 307.0 200 5.00 1000 .260 .60 2220 286 .950 3.625
WER1 ASSIGN 36 .60 22 .05 21
09120 0262098 019 E .0129 .0085 .57 4647 192 .9701 .0054 .0020 .0002 .0002 .0002 .0001 .0002 38.93E 21 818
GR RAPIDS #5
1984-12-31 00/06-23-068-13W4/0 1976-03-06 306.3 307.8 590.1 PB
TCPL

VO 294.1 200 3.70 740 .350 .60 2220 292 .962 4.720
WER1 ASSIGN 35 .65 23 .05 22
09120 0262098 020 .0002A .56 4626 190 38.93E 22 856
GRAND RAPIDS 1
1976-12-30 00/06-23-068-13W4/0 1976-03-06 292.0 296.3 588.9 PB
TCPL

VO +277.7 310.6 200 1.24 248 .350 .60 2220 292 .962 4.720
WER1 ASSIGN B 12 .60 7 .05 7
09120 0262098 030 .0002A .56 4626 190 38.93E 7 273
GRAND RAPIDS
1976-12-30 00/06-26-068-13W4/0 1976-02-26 309.7 311.5 589.2 GW
TCPL

VO +281.3 272.8 200 1.85 370 .320 .65 2400 285 .950 5.243
WER1 ASSIGN B 19 .55 10 .05 10
09120 0262098 035 .0002A .0010 .56 4619 190 .0005 .0001 38.93E 10 389
GRAND RAPIDS 3
1977-12-31 00/10-23-068-14W4/0 1977-04-03 271.6 274.0 555.3 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TWEEDIE (F) 069-13W4 0912C
VO 353.2 200 .93 186 .300 .70 1800 292 .963 3.823
WER1 ASSIGN 7 .60 4 .05 4
09120 0262098 037 38.93E 4 156
GRAND RAPIDS .0002E .0159 .0006 .57 4619 190
1976-06-30 00/10-30-069-11W4/0 1975-10-00 352.7 353.6 652.6 PB

VO +313.0 279.8 200 1.24 248 .300 .55 2220 292 .962 3.708
WER1 ASSIGN B 9 .60 5 .05 5
09120 0262098 040 38.93E 5 195
GRAND RAPIDS .0002A .56 4626 190
1980-07-31 00/10-27-069-12W4/0 1976-07-00 279.2 280.4 593.4 GW

VO +310.3 277.0 200 .93 186 .350 .60 2220 292 .962 4.720
WER1 ASSIGN B 9 .60 5 .05 5
09120 0262098 045 38.93E 5 195
GRAND RAPIDS 1 .0002A .56 4626 190
1976-12-30 00/07-28-069-12W4/0 1976-07-00 276.5 277.4 587.7 GW

VO +303.0 283.2 200 1.54 308 .350 .60 2220 292 .962 4.720
WER1 ASSIGN B 15 .60 9 .05 9
09120 0262098 050 38.93E 9 350
GRAND RAPIDS 2 .0002A .56 4626 190
1976-12-30 00/07-28-069-12W4/0 1976-07-00 281.6 284.7 587.7 GW

VO +301.1 288.1 200 .80 160 .310 .50 2220 286 .951 3.598
WER1 ASSIGN B 6 .50 3 .05 3
09120 0262098 053 38.93E 3 117
GR RAPIDS #2 .0003A .0128 .56 4624 190 .9867 .0001 .0001
1984-05-31 00/11-32-069-12W4/0 1981-11-18 287.7 288.5 589.6 GW
TCPL

VO +288.3 300.7 128 .93 119 .350 .50 2220 292 .962 3.933
WER1 ASSIGN B 5 .70 4 .05 4
09120 0262098 055 38.93E 4 156
GRAND RAPIDS 3 .0002A .56 4626 190
1982-12-31 00/11-01-069-13W4/0 1971-10-00 300.2 301.1 589.5 GW
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GCR PCT
TWEEDIE	(F) 069-13W4		09120												
	VO				269.1	200	.62		124	.320	.60	2240	289	.955	4.431
	WER1 ASSIGN				5	.60	3	.05		3					
09120 0262098 060									38.93E		3		117		
GRAND RAPIDS S	.0002A		.0005	.56	4626	190			.0006	.0001					
1978-06-30 00/07-07-069-13W4/0	1978-01-12			268.8	269.4	551.1	PB								
	VO				277.4	200	1.24		248	.320	.60	2240	289	.955	4.431
	WER1 ASSIGN				11	.60	7	.05		7					
09120 0262098 065									38.93E		7		273		
GRAND RAPIDS 6	.0002A		.0005	.56	4626	190			.0006	.0001					
1978-06-30 00/07-07-069-13W4/0	1978-01-12			276.8	278.0	551.1	PB								
	VO				287.1	200	.93		186	.280	.55	2360	290	.950	3.752
	WER1 ASSIGN				7	.60	4	.05		4					
09120 0262098 070									38.93E		4		156		
GRAND RAPIDS 2	.0002A		.0005	.56	4626	190			.0006	.0001					
1977-12-31 00/06-01-069-14W4/0	1977-03-07			286.8	287.7	575.8	PB								
	VO				268.7	200	1.54		308	.300	.65	2240	288	.950	4.540
	WER1 ASSIGN				14	.60	8	.05		8					
09120 0262098 075									38.93E		8		311		
GRAND RAPIDS 2	.0002A			.56	4626	190									
1977-12-31 00/07-14-069-14W4/0	1977-03-08			267.9	269.4	556.3	PB								
	VO				278.9	200	1.24		248	.280	.70	2280	289	.950	4.629
	WER1 ASSIGN				11	.60	7	.05		7					
09120 0262098 080									38.93E		7		273		
GRAND RAPIDS 2	.0002A		.0005	.56	4626	190			.0006	.0001					
1978-06-30 00/07-15-069-14W4/0	1978-01-09			278.0	279.8	565.1	PB								
	VO +281.9				282.7	200	.93		186	.320	.70	2220	289	.958	5.108
	WER1 ASSIGN		B		10	.50	5	.05		5					
09120 0262098 085									38.93E		5		195		
GRAND RAPIDS 3	.0002A			.56	4626	190									
1978-06-30 00/07-15-069-14W4/0	1978-01-09			282.2	283.2	565.1	GW								
	VO				317.3	200	1.00		200	.280	.60	1942	286	.957	3.390
	WER1 ASSIGN				7	.60	4	.05		4					
09120 0262098 086									37.43E		4		150		
GRND RPDS	.0022 .0003E		.0187	.56	4609	189	.9789								
1980-07-31 00/01-33-070-11W4/0	1980-03-17			316.0	318.5	639.8	PB								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GCI	OWI / AQUIFER / TOP / BASE	MFD / GIP / KB	AREA / REC / PAY / PROD / TYPE	VOLUME / IMG / GHV	POR / SL	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
TWEEDIE	(F) 069-13W4	0912C										
	VO			279.0	200	2.90	580	.300	.75	2600	291	.945	6.050
	WER1 ASSIGN			35	.65	23 .05	22						
09120 0262098 087							38.93E		22		856		
GRAND RAPIDS #1	.0001E .0073 .0021			.56	4638 191	.9901 .0003 .0001							
1984-12-31 00/06-31-070-11W4/0	1983-02-07			277.5	280.4	605.0 PB							
SOQUIP													
	VO +317.7			277.1	724	1.33	963	.290	.70	2600	290	.944	5.483
	WER1 ISOPAC		B	53	.60	32 .05	30						
09120 0262098 090							38.93E		30		1168		
GR RAPIDS #1	.0001E .0073 .0021			.56	4638 191	.9901 .0003 .0001							
1983-04-30 00/11-12-070-12W4/0	1981-03-01			278.3	279.8	597.5 GW							
PROGAS													
	VO +307.4			276.5	150	1.80	270	.270	.75	1910	284	.956	4.051
STRIKE	WER1 ASSIGN		B	11	.50	6 .05	6						
09120 0262098 092							38.93E		6		234		
GRAND RAPIDS #1	.0001E .0073 .0021			.56	4638 191	.9901 .0003 .0001							
1985-08-31 00/05-22-070-13W4/0	1984-12-03			275.6	277.4	584.8 GW							
	VO			276.9	1868	2.01	3755	.293	.65	1750	285	.960	3.464
	WER2 ISOPAC			130	.70	91 .05	86						
09120 0262098 095							38.93E		86		3348		
GRAND RAPIDS	.0001A .0157			.56	4621 190	.9841							
1981-12-31 00/10-14-071-12W4/0	1977-02-28			289.5	292.9	619.0 PB							
PROGAS													
	VO +325.2			300.1	200	.91	182	.330	.70	2340	289	.948	5.611
ASSOC	WER1 ASSIGN			10	.60	6 .05	6						
09120 0262098 100							38.93E		6		234		
GRAND RAPIDS A	.0002A .0267 .0120			.59	4628 193	.9470 .0122 .0030 .0016 .0008 .0005							
1979-10-31 00/06-34-071-12W4/0	1978-01-20			299.6	300.5	625.7 GO							
PROGAS													
GLAUCONITIC C	VO			443.5	2019	1.42	2867	.255	.50	2480	294	.947	3.230
	WER1 ISOPAC			93	.70	65 .05	62		29				
09120 0300003 000 GLAUC C							38.93E		33		1285		
GLAUC	.0002A .0105 .0091			.57	4654 192	.9791 .0012 .0001							
1981-12-31 00/11-01-069-13W4/0	1971-09-00			448.4	451.1	589.5 PB							
TCPL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / T / STOIP / ENERGY	Z / GCR	M3/M3 / PCT
TWEEDIE (F) 069-13W4 0912C	PD				460.2	400	4.01	1604	.250	.20	2340	297	.954	1.165
GLAUCONITIC F	WER1 ASSIGN				44	.55	24	.05	23	16				
09120 0300006 000 GLAUC F									38.93E	7		273		
WABISKAW	.0003A			.57	4654	192								
1984-12-31 00/11-10-068-12W4/0 1977-03-28				458.1	462.1	605.0	PB							
TCPL														
	VO				456.6	200	.93	186	.250	.55	3650	289	.926	5.333
	WER1 ASSIGN				10	.70	7	.05	7					
09120 0300098 005									38.93E	7		273		
WABISKAW 2	.0003A		.0050	.56	4647	191			.0001					
1977-12-31 00/06-31-068-12W4/0 1976-08-CO				456.3	457.2	594.7	PB							
TCPL														
	VO +151.2				436.1	200	.93	186	.255	.50	2480	294	.947	3.230
	WER1 ASSIGN		B		6	.65	4	.05	4					
09120 0300098 030									38.93E	4		156		
GLAUCONITIC 2	.0003A			.57	4654	192								
1976-12-30 00/11-01-069-13W4/0 1971-10-28				435.6	436.5	589.5	GW							
TCPL														
	VO				431.7	200	3.70	740	.280	.65	2370	290	.950	4.452
STRIKE	WER1 ASSIGN				33	.60	20	.05	19					
09120 0300098 035									38.93E	19		740		
GLAUCONITIC	E .0075	.0056		.56	4647	191	.9854	.0012	.0002	.0001				
1984-12-31 00/01-01-070-13W4/0 1967-03-13				429.5	434.0	581.6	PB							
GLAUCONITIC A	VO +137.2				446.5	6579	2.55	16776	.255	.50	2480	294	.947	3.230
	WER1 ISOPAC		FSW		542	.85	461	.05	438					
09120 0300160 001 GLAUC A									38.93E					
GLAUCONITIC	.0002A			.57	4654	192								
1977-12-31 00/07-09-068-13W4/0 1963-01-03				416.7	422.1	555.7	PB							
GLAUCONITIC D	VO +135.0				458.4	2450	1.37	3357	.250	.50	2480	292	.948	3.185
	WER1 ISOPAC		B		107	.65	70	.05	67					
09120 0300160 002 GLAUC D									38.93E					
WABISKAW	.0002A	.0086		.58	4633	190								
1977-12-31 00/06-23-068-13W4/0 1976-03-06				454.1	455.1	588.8	PB							

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN		PC	TC	C1	C2		C3 IC4		NC4	C5	C6		C7	
	LOCATION		DRILL DATE		TOP	BASE	KB	TYPE							
TWEEDIE	(F) 069-13W4	09120													
MCMURRAY A	VO				457.2	4590	2.11	9685	.268	.40	2480	292	.948	2.731	
	WER1 ISOPAC				264	.85	224	.05	213						
09120 0300160 003	MCMURRAY A								38.93E						
MCMURRAY	.0002A				.57	4654	191								
1977-12-31	00/07-15-068-13W4/0	1961-12-18			422.1	424.6	557.2	PB							
GLAUC A,D&MCMURRAY A															
	WER1 ISOPAC				913	.85	755	.05	718	652					
09120 0300160 999	GL AD+MCM A								38.93E	66	2569				
GLAUC & MCM	.0002A														
1983-12-31	00/07-15-068-13W4/0	1961-12-18													
TCPL															
GLAUCONITIC B	PD				429.8	8601	2.10	18062	.255	.50	2480	294	.947	3.230	
	WER1 ISOPAC		PFSE			.75		.05							
09120 0300161 001	GLAUC B&MCM H								38.93E						
WABISKAW	.0002E .0105 .0091				.57	4654	192	.9791 .0012	.0001						
1985-12-31	00/10-28-068-13W4/0	1961-03-21			442.9	448.4	583.1	PB							
MCMURRAY H	PD				430.4	3649	2.09	7626	.268	.40	2480	292	.948	2.741	
	WER1 ISOPAC					.70		.05							
09120 0300161 002	MCMURRAY H								38.93E						
MCMURRAY	.0002E				.57	4654	191								
1985-12-31	00/10-28-068-13W4/0	1961-03-21			449.6	460.2	583.1	PB							
GLAUC B & MCMURRAY H															
	WER1 ISOPAC				1423	.74	1053	.05	1000	610					
09120 0300161 999	GLC B+MCM H								38.93E	390	15183				
	.0002E														
1985-12-31	00/10-28-068-13W4/0	1961-03-21													
TCPL															
MCMURRAY B	PD				461.4	1525	1.78	2715	.260	.45	2500	297	.951	2.945	
	WER1 ISOPAC				453	.75	340	.05	323	222					
09120 0328002 000	MCMURRAY B								38.93E	101	3932				
MCMURRAY	A .0077 .0110				.57	4661	192	.9808 .0003	.0001	.0001					
1985-12-31	00/07-35-067-13W4/0	1952-04-07			459.3	468.8	585.2	PB							
TCPL															

FIELD/AREA NAME — IDENTIFICATION — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TWEEDIE (F) 069-13W4 09120
MCMURRAY D CP 462.3 200 .61 122 .268 .40 2480 294 .951 2.704
WER1 ASSIGN 6 .65 4 .05 4 4
09120 0328004 000 MCMURRAY D 38.93E
MCMURRAY A .0406 .0081 .58 4613 189 .9510 .0003
1985-12-31 00/06-31-067-12W4/C 1970-12-00 461.5 463.0 591.9 PB

MCMURRAY I VO 440.7 692 .90 623 .268 .40 2480 292 .948 2.731
WER1 ISOPAC 17 .70 12 .05 11
09120 0328009 000 MCMURRAY I 38.93E 11 428
MCMURRAY 2 .0003A .0086 .57 4654 191
1977-12-31 00/10-26-068-14W4/0 1966-05-25 440.1 449.6 555.3 PB

MCMURRAY J VO +150.3 465.7 520 .67 348 .310 .50 2500 297 .950 3.906
WER1 ISOPAC B 14 .55 8 .05 8 1
09120 0328010 000 MCMURRAY J 38.93E 7 273
MCMURRAY B .0003A .0176 .0034 .56 4626 190 .9788 .0002
1981-09-30 00/10-20-069-12W4/0 1971-01-21 494.4 495.6 644.6 GW
TCPL

MCMURRAY L MB 445.6 8469 1.41 11941 .260 .25 2500 298 .953 1.627
WER1 ISOPAC 582 .70 407 .05 387 141
09120 0328012 000 MCMURRAY L 38.93E 246 9577
MCMURRAY A .0003A .0176 .0034 .56 4626 190 .9788 .0002
1986-12-31 00/06-16-069-12W4/C 1952-03-19 445.6 447.4 598.0 PB
PROGAS TCPL

MCMURRAY M PD 448.5 200 1.00 200 .310 .50 2610 294 .950 4.111
WER1 ASSIGN 89 .65 58 .05 55 10
09120 0328013 000 MCMURRAY M 38.93E 45 1752
MCMURRAY D .0003A .0176 .0034 .56 4626 190 .9788 .0002
1983-12-31 00/07-28-069-12W4/0 1976-07-20 447.5 449.4 587.1 PB

MCMURRAY N PD 458.0 200 3.00 600 .310 .50 2520 294 .951 3.973
WER1 ASSIGN 49 .65 32 .05 30 26
09120 0328014 000 MCMURRAY N 38.93E 4 156
MCMURRAY C .0003A .0176 .0034 .56 4626 190 .9788 .0002
1986-12-31 00/06-16-069-12W4/0 1952-03-19 455.7 460.2 598.0 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TWEEDIE (F) 069-13W4 0912C
MCMURRAY O VO 453.2 200 1.85 370 .310 .50 2390 297 .952 3.726
WER1 ASSIGN 14 .60 8 .05 8 2
09120 0328015 000 MCMURRAY O 38.93E 6 234
MCMURRAY D .0003A .0176 .0034 .56 4626 190 .9788 .0002
1978-12-31 00/06-21-069-12W4/0 1977-03-11 451.7 454.8 591.3 PB
TCPL

MCMURRAY P CP +110.0 459.2 200 1.54 308 .300 .70 2700 294 .948 5.779
WER1 ASSIGN ABAND 8 .60 .05
09120 0328016 000 37.13E
LOWER MCMURRAY E .0075 .0066 .56 4613 191 .9855 .0002
1978-12-31 00/11-21-069-13W4/0 1978-12-08 458.4 459.9 570.0 GW

MCMURRAY Q VO +121.3 465.8 200 1.20 240 .320 .50 2700 290 .943 4.492
WER1 ASSIGN 8 11 .60 7 .05 7
09120 0328017 000 MCM Q 38.93E 7 273
MCMURRAY .0003 .0001E .0095 .0059 .57 4647 191 .9830 .0012
1984-04-30 00/11-32-069-12W4/0 1981-11-18 463.4 468.3 589.6 GW
TCPL

VO 433.2 200 1.30 260 .260 .50 2800 289 .943 3.798
WER1 ASSIGN 10 .65 7 .05 7
09120 0328098 003 38.93E 7 273
MCMURRAY .0001A .0132 .0010 .56 4626 190 .9849 .0005 .0002 .0001
1983-12-31 00/04-07-067-12W4/0 1980-05-25 432.5 433.8 548.8 PB

VO 474.0 966 1.22 1179 .210 .45 2430 297 .955 2.302
WER1 ISOPAC 27 .65 18 .05 17
09120 0328098 005 38.93E 17 662
MCMURRAY .0003A .57 4626 190
1977-12-31 00/11-04-067-13W4/0 1958-11-11 473.4 479.2 578.2 PB

VO 461.1 200 .93 186 .270 .65 2480 292 .945 4.486
WER1 ASSIGN 8 .65 5 .05 5
09120 0328098 010 38.93E 5 195
MCMURRAY 2 .0003A .58 4633 190
1977-12-30 00/10-18-068-12W4/0 1970-01-22 460.6 461.5 594.7 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	H2	HE	N2	CO2	LOCATION / DRILL DATE	GOI / OWI / AQUIFER	H2S	DEN	MFD / GIP / PC / TOP / BASE	TC	AREA / REC / KB	PAY / PROD / C1	SL	C2	VOLUME / IMG / GHV / C3	IC4	POR / GSAT / MGP / RMG / NC4	PI / STOIP / ENERGY / C5	T	C6	Z / GGR / C7	M3/M3 / PCT
TWEEDIE	(F) 069-13W4 09120																						
	VO +128.6									465.1		200	1.24			248	.268	.40	2480	292		.948	2.731
	WER1 ASSIGN						B			7	.65		5	.05		5							
09120 0328098 015																38.93E		5		195			
MCMURRAY 2		.0003A		.0086				.58	4633	190													
1976-12-30 00/10-18-068-12W4/0						1970-01-22		464.5	465.7		594.7	GW											
TCPL																							
	VO +128.6									470.0		200	1.24			248	.268	.40	2480	292		.948	2.731
	WER1 ASSIGN						B			7	.65		5	.05		5							
09120 0328098 020																38.93E		5		195			
MCMURRAY 2		.0003A		.0086				.58	4633	190													
1976-12-30 00/07-19-068-12W4/0						1976-07-00		469.4	470.6		598.9	GW											
TCPL																							
	VO +134.1									467.1		200	.91			182	.300	.55	2480	290		.927	4.329
	WER1 ASSIGN						B			8	.60		5	.10		5							
09120 0328098 022																38.93E		5		195			
MCMURRAY #1		.0003A	.0127	.0035				.67	4612	212	.8429	.0809	.0375	.0065	.0102	.0095	.0007	.0003					
1984-05-31 00/06-35-068-13W4/0						1976-07-30		466.6	467.6		602.3	GW											
TCPL																							
	VO +116.1									478.1		200	.93			186	.230	.40	2480	292		.948	2.344
	WER1 ASSIGN						B			4	.65		3	.05		3							
09120 0328098 025																38.93E		3		117			
MCMURRAY 4		.0003A						.58	4633	190													
1976-12-30 00/06-31-068-12W4/0						1976-08-00		477.6	478.5		594.7	GW											
TCPL																							
	VO									451.1		200	1.24			248	.310	.50	2520	294		.950	3.977
	WER1 ASSIGN									10	.65		7	.05		7							
09120 0328098 026																38.93E		7		273			
MCMURRAY B		.0003A	.0176	.0034				.56	4626	190	.9788	.0002											
1978-12-31 00/06-16-069-12W4/C						1952-03-19		450.5	451.7		598.0	PB											
TCPL																							
	VO +136.2									507.1		200	2.47			494	.310	.50	2560	299		.950	3.973
	WER1 ASSIGN						B			20	.65		13	.05		12							
09120 0328098 029																38.93E		12		467			
MCMURRAY D		.0003A	.0176	.0034				.56	4626	190	.9788	.0002											
1978-12-31 00/10-20-069-12W4/0						1971-01-21		505.7	508.4		644.7	GW											
TCPL																							

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI GOI — GWI AQUIFER — MFD GIP — AREA REC — PAY PROD — SL — VOLUME IMG GHV — POR — GSAT MGP RMG — PI STOIP ENERGY — T — GCR — Z — PCT — M3/M3
STATUS
FIELD/POOL CODE
ZONE — H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE — LOCATION — DRILL DATE — TOP BASE KB TYPE
PURCHASERS:

TWEEDIE (F) 069-13W4 09120
VO +132.0 511.8 200 1.85 370 .268 .40 2550 292 .949 2.805
WER1 ASSIGN B 10 .70 7 .05 7
09120 0328098 030 38.93E 7 273
MCMURRAY .0003A .56 4626 190
1976-06-30 00/10-20-069-12W4/0 1971-01-21 510.8 512.7 644.7 GW
TCPL

VO +125.4 476.0 128 .40 51 .310 .50 3550 297 .932 5.653
WER1 ASSIGN B 3 .60 2 .05 2
09120 0328098 034 38.93E 2 78
MCMURRAY .0003E .0176 .0034 .56 4626 190 .9788 .0002
1982-12-31 00/07-07-069-12W4/0 1979-01-25 475.8 476.2 601.6 GW
TCPL

VO 443.0 128 .40 51 .280 .70 3300 296 .937 6.632
WER1 ASSIGN 3 .65 2 .05 2
09120 0328098 035 38.93E 2 78
MCMURRAY .0003E .0176 .0034 .56 4626 190 .9788 .0002
1982-12-31 00/06-15-069-12W4/0 1979-01-20 442.8 443.2 588.8 PB
TCPL

VO 444.0 200 .93 186 .280 .70 2500 294 .950 4.989
WER1 ASSIGN 9 .65 6 .05 6
09120 0328098 036 38.93E 6 234
MCMURRAY B .0003A .0176 .0034 .56 4626 190 .9788 .0002
1978-12-31 00/07-08-070-12W4/0 1977-02-22 443.5 444.4 595.0 PB
PROGAS

VO +138.2 445.8 200 1.80 360 .270 .60 2500 290 .949 4.185
WER1 ASSIGN B 15 .55 8 .05 8
09120 0328098 037 38.93E 8 311
MCMURRAY .0001E .0421 .57 4588 188 .9578
1982-12-01 00/15-22-069-12W4/0 1980-09-04 443.5 448.0 586.2 GW
TCPL

VO 463.4 150 1.22 183 .280 .55 2420 290 .948 3.855
WER1 ASSIGN ABAND 7 .60 4 .05 4
09120 0328098 038 38.93E 4 156
MCMURRAY .0001E .0072 .0127 .57 4540 191 .9799
1985-12-31 00/07-02-069-13W4/0 1960-12-02 461.8 465.1 589.8 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / M3/M3 PCT
TWEEDIE	(F) 069-13W4	0912C									
	VO +15.9			444.2	200	.50	100 .310	.55	2580	290	.945 4.565
	WER1 ASSIGN		B	5 .60	3 .05		3				
09120 0328098 039							38.93E	3	117		
MCMURRAY	.0003A .0070 .002S			.56 4639 191	.9890 .0006		.0001 .0001				
1984-05-31 00/11-25-070-12W4/0	1979-03-10			444.0 444.5	601.0 GW						
PROGAS											
	VO +164.4			439.7	200	.50	100 .300	.55	2580	290	.945 4.417
	WER1 ASSIGN		B	4 .60	2 .05		2				
09120 0328098 040							38.93E	2	78		
MCMURRAY	.0003A .0070 .0029			.56 4639 191	.9890 .0006		.0001 .0001				
1984-05-31 00/11-25-070-12W4/0	1979-03-10			439.5 440.0	601.0 GW						
PROGAS											
	VO +152.9			450.7	200	1.50	300 .320	.60	2580	290	.945 5.140
	WER1 ASSIGN		B	15 .60	9 .05		9				
09120 0328098 041							38.93E	9	350		
MCMURRAY	.0003A .0070 .002S			.56 4639 191	.9890 .0006		.0001 .0001				
1984-05-31 00/11-25-070-12W4/0	1979-03-10			450.0 451.5	601.0 GW						
PROGAS											
	VO			449.9	128	.62	79 .270	.65	2520	294	.950 4.503
	WER1 ASSIGN			4 .65	3 .05		3				
09120 0328098 042							38.93E	3	117		
MCMURRAY B	.0003A .0176 .0034			.56 4626 190	.9788 .0002						
1982-12-31 00/06-10-070-12W4/0	1974-03-07			448.7 451.1	605.0 PB						
PROGAS											
	VO +13.4			448.0	150	3.00	450 .300	.55	2490	290	.949 4.245
STRIKE	WER1 ASSIGN		B	19 .75	14 .05		13				
09120 0328098 043							38.93E	13	506		
MCMURRAY #2	.0003E .0070 .0029			.56 4639 191	.9890 .0006		.0001 .0001				
1985-08-31 00/06-13-070-13W4/0	1985-03-08			446.5 449.5	583.9 GW						
	VO			443.1	200	.93	186 .300	.65	3000	296	.942 5.966
	WER2 ASSIGN			11 .70	8 .05		8				
09120 0328098 045							38.93E	8	311		
MCMURRAY D	.0001E .0024 .0061			.56 4654 192	.9899 .0011		.0001 .0001	.0001	.0002		
1978-12-31 00/06-09-071-12W4/0	1978-01-27			442.6 443.5	588.9 PB						
PROGAS											

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCI
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

TWEEDIE (F) 069-13W4 0912C
VO 440.8 200 3.20 640 .220 .60 2485 290 .945 3.404
WER1 ASSIGN 22 .60 13 .05 12
09120 0328098 051 38.93E 12 467
MCMURRAY C .0001 .0002E .0370 .0045 .57 4607 189 .9570 .0012 .0002
1980-07-31 00/11-25-071-12W4/0 1979-02-18 437.5 444.0 602.9 PB
PROGAS

VO +154.5 448.2 200 .40 80 .320 .60 2616 295 .954 5.075
WER1 ASSIGN B 4 .65 3 .05 3
09120 0328098 052 38.93E 3 117
MCMURRAY D .0002E .0631 .0015 .58 4566 187 .9338 .0015
1980-07-31 00/11-25-071-12W4/0 1979-02-18 448.0 448.4 602.9 GW
PROGAS

VO +144.1 458.4 200 .80 160 .320 .60 2616 295 .954 5.075
WER1 ASSIGN B 8 .65 5 .05 5
09120 0328098 053 38.93E 5 195
MCMURRAY E .0002E .0631 .0015 .58 4566 187 .9338 .0015
1983-12-31 00/11-25-071-12W4/0 1979-02-18 458.0 458.8 602.9 GW
PROGAS

VO 435.7 200 1.24 248 .300 .60 2470 296 .957 4.463
WER2 ASSIGN 11 .65 7 .05 7
09120 0328098 055 38.93E 7 273
MCMURRAY A .0001E .0061 .56 4654 192 .0001 .0002 .0200
1983-12-31 00/10-20-071-12W4/0 1977-03-06 434.6 436.8 596.2 PB
PROGAS

VO 424.6 200 1.22 244 .280 .60 3270 290 .932 5.780
WER1 ASSIGN 14 .70 10 .05 10
09120 0328098 060 38.93E 10 389
MCMURRAY A SS .0001A .0052 .0140 .57 4671 192 .9797 .0002 .0002 .0003
1979-10-31 00/06-09-071-12W4/0 1978-01-27 424.0 425.2 588.9 PB
PROGAS

VO 438.5 200 1.52 304 .280 .60 3375 292 .931 5.931
WER1 ASSIGN 18 .70 13 .05 12
09120 0328098 070 38.93E 12 467
MCMURRAY C SS .0001A .0052 .0140 .57 4671 192 .9797 .0002 .0002 .0003
1979-10-31 00/06-09-071-12W4/0 1978-01-27 437.7 439.2 588.9 PB
PROGAS

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP / KB	AREA / REC	PAY / PROD / TYPE	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / M3/M3 / PCT
TWEEDIE	(F) 069-13W4	0912C		450.5	200	.60	120 .280	.60	3465 292	.929	6.103
	VO			7	.70	5 .05	5				
	WER1 ASSIGN										
09120 0328098 075							38.93E	5	195		
MCMURRAY E SS	.0001A .0052 .014C		.57	4671 192	.9797	.0002 .0002 .0003					
1979-10-31 00/06-09-071-12W4/0 1978-01-27			450.2	450.8	588.9 PB						
PROGAS											
	VO			460.0	200	1.22	244 .280	.60	3535 294	.929	6.184
	WER1 ASSIGN			15	.70	11 .05	10				
09120 0328098 080							38.93E	10	389		
MCMURRAY A	.0001A .0052 .0140		.57	4671 192	.9797	.0002 .0002 .0003					
1983-12-31 00/06-34-071-12W4/0 1978-01-20			459.6	460.4	625.7 PB						
PROGAS											
	VO			464.2	710	1.28	909 .290	.65	2530 289	.946	4.961
	WER1 ISOPAC			45	.65	29 .05	28				
09120 0328098 085							38.93E	28	1090		
MCMURRAY C SS	.0001A .0052 .014C		.57	4671 192	.9797	.0002 .0002 .0003					
1981-12-31 00/06-34-071-12W4/C 1978-01-20			471.2	473.0	625.7 PB						
PROGAS											
	VO +149.3			476.0	200	.91	182 .280	.60	3655 294	.927	6.407
	WER1 ASSIGN	B		12	.70	8 .05	8				
09120 0328098 090							38.93E	8	311		
MCMURRAY D SS	.0001A .0052 .014C		.57	4671 192	.9797	.0002 .0002 .0003					
1979-10-31 00/06-34-071-12W4/0 1978-01-20			475.5	476.4	625.7 GW						
PROGAS											
	VO			483.7	200	1.83	366 .280	.60	3710 294	.926	6.511
	WER1 ASSIGN			24	.70	17 .05	16				
09120 0328098 095							38.93E	16	623		
MCMURRAY E SS	.0001A .0052 .0140		.57	4671 192	.9797	.0002 .0002 .0003					
1979-10-31 00/06-34-071-12W4/0 1978-01-20			482.8	484.6	625.7 PB						
PROGAS											
GROSMONT A	PD +110.7			470.2	11154	7.85	87559 .110	.40	2480 292	.948	1.121
	WER1 ISOPAC	B		1590	.50	795 .05	755	739			
09120 0716001 000 GROSMONT A							37.43E	16	599		
GROSMONT	.0001A .0079 .0133		.57	4631 192	.9779	.0007 .0001					
1983-09-30 00/07-15-068-13W4/0 1961-12-18			435.3	446.5	557.2 GW						
TCPL											
TWEEDIE	POOLS= 117 GIP= 9952			PROD= 6622		IMG= 6306		MGP= 4036		RMG= 2270	ENERGY= 88012

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TWINING (F) 031-24W4 09130

BELLY RIVER A — PD — 767.2 — 128 — 11.72 — 1500 — .220 — .55 — 8270 — 306 — .884 — 10.520
WER1 ASSIGN — 67 — .75 — 50 — .05 — 48 — 47
09130 0126001 000 BELLY RIV A — 38.18E — 1 — 38
BSL BELLY RIVER — .0018E — .60 — 4523 — 187
1986-12-31 00/06-30-030-23W4/0 — 1974-10-11 — 761.4 — 773.0 — 863.2 — PB
A&S

BELLY RIVER B — VO — 828.3 — 200 — 10.75 — 2150 — .201 — .65 — 3340 — 298 — .937 — 4.444
WER1 ASSIGN — 96 — .50 — 48 — .05 — 46 — 31
09130 0126002 000 BELLY RIV B — 38.18E — 15 — 573
BELLY RIVER — .0020A — .0386 — .0002 — .56 — 4584 — 189 — .9516 — .0054 — .0014 — .0002 — .0004 — .0001 — .0001
1983-12-31 02/07-04-031-24W4/0 — 1976-06-07 — 817.2 — 835.2 — 909.8 — PB
A&S

BELLY RIVER C — MB — 797.7 — 200 — 2.47 — 494 — .230 — .65 — 3140 — 300 — .943 — 4.728
WER1 ASSIGN — 140 — .50 — 70 — .05 — 67 — 50
09130 0126003 000 BELLY RIV C — 38.18E — 17 — 649
BSL BELLY RIVER — .0018E — .0002 — .58 — 4592 — 191 — .0010 — .0004 — .2800
1977-06-30 02/10-34-030-23W4/0 — 1976-07-01 — 796.4 — 798.9 — 899.2 — PB
A&S

BELLY RIVER D — PD — 622.3 — 200 — 2.40 — 480 — .250 — .60 — 2700 — 294 — .948 — 4.132
WER1 ASSIGN — 24 — .50 — 12 — .05 — 11 — 10
09130 0126004 000 BELLY RI D — 38.18E — 1 — 38
BELLY RIVER — .0018E — .0911 — .0005 — .60 — 4523 — 187 — .8971 — .0068 — .0015 — .0003 — .0006 — .0300 — .0003 — .0007
1985-12-31 00/06-18-030-23W4/0 — 1978-02-18 — 620.3 — 624.2 — 924.5 — PB
A&S

BELLY RIVER E — VO — 794.7 — 440 — 7.15 — 3146 — .281 — .80 — 2445 — 299 — .955 — 5.474
WER1 ASSIGN — 172 — .50 — 86 — .05 — 82 — 35
09130 0126005 000 BELLY RIV E — 38.18E — 47 — 1794
BELLY RIVER — .0018E — .0332 — .0005 — .57 — 4592 — 189 — .9594 — .0038 — .0008 — .0001 — .0001
1983-12-31 00/06-23-030-24W4/0 — 1979-06-30 — 803.0 — 817.0 — 891.5 — PB
A&S

BELLY RIVER F — PD — 696.2 — 200 — 7.90 — 1580 — .200 — .60 — 2720 — 297 — .948 — 3.297
WER1 ASSIGN — 122 — .55 — 67 — .05 — 64 — 57
09130 0126006 000 BELLY RIV F — 38.18E — 7 — 267
BELLY RIVER — .0021A — .0299 — .58 — 4592 — 190 — .9607 — .0047 — .0016 — .0004 — .0002 — .0002 — .0001 — .0001
1986-12-31 02/14-11-031-24W4/0 — 1978-08-16 — 690.6 — 701.5 — 886.4 — PB
A&S

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TWINING (F) 031-24W4 C913C
BELLY RIVER G VO 806.2 200 2.47 494 .290 .70 3620 300 .940 7.411
WER1 ASSIGN 37 .55 20 .05 19
09130 0126007 000 38.18E 19 725
BELLY RIVER .0018E .0026 .58 4571 188 .0008 .0004 .0001
1977-06-30 00/06-25-030-24W4/0 1975-12-28 804.1 808.3 872.9 PB
A&S

BELLY RIVER H VO 725.8 200 3.00 600 .290 .75 2083 297 .961 4.514
WER1 ASSIGN 27 .50 14 .05 13 1
09130 0126008 000 BE RIV H 38.18E 12 458
BELLY RIVER .0003 .0009A .0732 .0026 .58 4671 188 .9117 .0044 .0010 .0004 .0010 .0015 .0014 .0038
1982-12-01 00/11-12-031-24W4/0 1979-03-18 722.5 729.0 857.1 PB
A&S

BELLY RIVER I VO 788.9 200 5.30 1060 .230 .75 3230 297 .940 5.676
WER1 ASSIGN 60 .55 33 .05 31 2
09130 0126009 000 B RIV I 38.18E 29 1107
BELLY RIVER .0008 .0019E .0364 .58 4584 189 .9536 .0054 .0013 .0006 .0001
1981-12-31 00/14-34-030-24W4/0 1981-02-06 784.8 793.0 874.9 PB
A&S

BELLY RIVER J VO 778.5 128 2.40 307 .260 .65 3070 297 .943 5.268
WER1 ASSIGN 16 .50 8 .05 8 2
09130 0126010 000 B RIV J 38.00E 6 228
BELLY RIVER .0007A .0206 .0047 .58 4608 191 .9496 .0156 .0043 .0025 .0011
1983-09-30 02/14-35-030-24W4/0 1982-10-22 777.0 780.0 872.3 PB
A&S

VO 845.8 128 1.85 237 .210 .55 3300 301 .944 3.814
WER1 ASSIGN 9 .50 5 .05 5
09130 0126098 005 38.18E 5 191
BELLY RIVER .0018E .58 4571 188
1982-12-31 00/06-21-030-24W4/0 1976-05-29 844.9 846.7 918.1 PB
A&S

VO 670.6 200 1.52 304 .200 .60 2405 296 .953 2.909
WER1 ASSIGN 9 .50 5 .05 5
09130 0126098 011 38.18E 5 191
UPPER BR .0018E .0382 .0013 .59 4585 191 .9490 .0036 .0010 .0008 .0012 .0021 .0011 .0011
1979-12-29 00/06-30-030-24W4/0 1978-06-13 669.3 671.8 916.6 PB
A&S

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TWINING (F) 031-24W4 09130
VO 705.3 200 2.47 494 .210 .70 2490 297 .960 3.651
WER1 ASSIGN 18 .65 12 .05 11
09130 0126098 015 38.18E 11 420
BELLY RIVER .0018E .0026 .58 4571 188
1978-06-30 00/16-25-031-25W4/0 1977-07-22 704.1 706.5 930.2 PB
A&S

VO 874.3 200 2.00 400 .220 .75 3800 299 .932 6.398
WER1 ASSIGN 26 .55 14 .05 13
09130 0126098 017 38.18E 13 496
BELLY RIVER .0008 .0019E .0364 .58 4584 189 .9536 .0054 .0013 .0006 .0001
1981-12-31 00/14-32-030-24W4/0 1980-12-12 873.3 875.3 912.1 PB
A&S

VO 664.0 200 3.60 720 .220 .70 2440 296 .953 3.788
WER1 ASSIGN 27 .50 14 .05 13
09130 0126098 022 38.18E 13 496
BELLY RIVER .0126 .0013A .0289 .0001 .57 4554 189 .9438 .0075 .0029 .0007 .0004 .0003 .0003 .0012
1982-05-31 00/04-17-031-24W4/0 1981-06-15 658.0 670.0 899.1 PB
A&S

VO 730.5 200 1.00 200 .280 .80 2990 297 .945 6.786
WER1 ASSIGN 14 .50 7 .05 7
09130 0126098 023 38.18E 7 267
BELLY RIVER .0019A .0300 .0002 .58 4597 190 .9595 .0068 .0014 .0001 .0001
1982-05-31 00/06-19-031-24W4/0 1981-01-22 730.0 731.0 887.8 PB
A&S

VO 796.8 200 2.20 440 .210 .70 3550 300 .948 5.218
WER1 ASSIGN 23 .55 13 .05 12
09130 0126098 027 38.18E 12 458
MID BELLY R .0017A .1705 .0030 .62 4429 180 .8210 .0028 .0009 .0001
1981-09-30 00/02-35-031-24W4/0 1980-05-27 794.5 799.0 876.8 PB
A&S TCPL

VO 627.2 200 2.40 480 .310 .75 2654 294 .946 6.785
WER1 ASSIGN 33 .55 18 .05 17
09130 0126098 030 38.18E 17 649
BELLY RIVER .0018E .0911 .0005 .60 4523 187 .8971 .0068 .0015 .0003 .0006 .0003 .0007
1979-12-29 00/11-29-032-23W4/0 1978-12-04 626.0 628.4 884.4 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GCR	PCT
TWINING	(F) 031-24W4		09130													
	VO				642.4	200	1.20		240	.300	.55	2610	292	.955	4.392	
	WER1 ASSIGN				11	.50	6	.05	6							
09130 0126098 035									38.18E		6		229			
BELLY RIVER	.0010	.0014A	.0222		.58	4605	192	.9553	.0152	.0035	.0008	.0005	.0001			
1980-10-31 00/07-11-032-24W4/0			1979-10-25		641.8	643.0	877.5	PB								
A&S TCPL																
	VO				653.3	200	2.00		400	.250	.60	2780	295	.940	4.276	
	WER1 ASSIGN				17	.50	9	.05	9							
09130 0126098 040									38.18E		5		344			
BELLY RIVER		.0018A	.0226	.0001	.57	4606	190	.9706	.0039	.0008	.0001	.0001				
1980-10-31 00/07-11-032-24W4/0			1979-10-25		652.5	654.2	877.5	PB								
A&S TCPL																
	VO				676.0	200	1.60		320	.220	.60	2520	295	.945	3.392	
	WER1 ASSIGN				11	.70	8	.05	8							
09130 0126098 045									37.10E		8		297			
BELLY RIVER	.0006	.0017A	.0293		.58	4558	191	.9605	.0045	.0008	.0002	.0001	.0001	.0002	.0006	
1983-09-30 00/16-22-032-25W4/0			1982-11-16		675.2	676.8	894.4	PB								
VIKING A		VO			1423.1	4404	1.53		6738	.170	.65	8230	318	.814	9.982	
	WER1 ISOPAC				673	.80	538	.10	484		195					
09130 0218001 000 VIKING A									38.18E		289		11034			
VIKING	.0006E	.0162	.0029		.65	4606	209	.8735	.0616	.0280	.0032	.0077	.0041	.0013	.0013	
1984-06-30 00/07-02-031-24W4/0			1966-03-14		1408.2	1411.2	874.8	PB								
A&S TCPL																
VIKING B		VO			1447.2	345	.80		276	.150	.65	8240	318	.865	8.306	
	WER1 ISOPAC				23	.65	15	.05	14		5					
09130 0218002 000 VIKING B									38.18E		9		344			
VIKING	.0004A	.0169	.0037		.63	4615	203	.8965	.0464	.0222	.0024	.0058	.0029	.0013	.0015	
1984-12-31 00/08-09-031-24W4/0			1962-02-09		1448.1	1449.9	906.5	PB								
A&S																
VIKING D		VO			1406.0	440	2.40		1056	.116	.45	8220	317	.846	4.550	
	WER1 ASSIGN				48	.70	34	.10	31		28					
09130 0218004 000 VIKING D									38.18E		3		115			
VIKING	.0019A	.0253	.0010		.64	4583	204	.8798	.0492	.0259	.0029	.0070	.0039	.0017	.0025	
1983-12-31 00/11-36-031-24W4/0			1975-11-30		1404.2	1410.3	885.4	PB								
A&S TCPL																

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
   STATUS                                        AQUIFER   GIP    REC     PROD   SL    IMG      MGP    STOIP  GCR  PCT
   FIELD/POOL CODE                                                                  GHV      RMG    ENERGY
   ZONE                  H2    HE      N2   CO2   H2S  DEN    PC   TC     C1      C2     C3    IC4   NC4    C5    C6    C7
   REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
PURCHASERS:
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TWINING                (F)  031-24W4     09130
  VIKING E                   PD                     1404.8      200    3.70       740   .150   .55   7800 317   .868  6.651
                             WER1 ASSIGN              33   .70     23   .10        21          13
    09130 0218005 000 VIKING E                                                  38.18E          8          305
    VIKING                    .0010E                  .63  4599 201                    .0203 .0072          .3800
    1986-12-31 00/06-15-031-23W4/0 1976-12-01      1402.1 1407.3  910.4 PB
    TCPL
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  VIKING F                   VO                     1397.8      200    2.00       400   .120   .50   8380 317   .860  5.245
                             WER1 ASSIGN              21   .70     15   .05        14          10
    09130 0218006 000 VIKING F                                                  38.18E          4          153
    VIKING                    .0001A .0241 .0003      .63  4596 202 .8965 .0397 .0244 .0032 .0067 .0032 .0014 .0004
    1981-06-30 00/06-11-031-23W4/0 1978-07-29      1396.6 1399.0  913.2 PB
    TCPL
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  VIKING G                   VO                     1442.1      200    1.40       280   .108   .60   8300 318   .867  5.548
                             WER1 ASSIGN              16   .70     11   .05        10          7
    09130 0218007 000 VIKING G                                                  39.76E          3          119
    VIKING          .0003 .0006A .0541                .64  4573 200 .8554 .0663 .0161 .0018 .0038 .0013 .0003
    1984-09-30 00/08-01-032-25W4/C 1972-12-17      1428.6 1430.8  869.6 PB
    A&S
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  VIKING I                   VO                     1543.6      1410   3.24      4568   .121   .45   8270 316   .832  4.871
                             WER1 ISOPAC             223   .70     156   .10       140          15
    09130 0218009 000 VIKING I                                                  38.18E          125        4773
    VIKING          .0005 .0006E .0139 .0001          .69  4584 212 .8547 .0674 .0300 .0035 .0094 .0064 .0056 .0079
    1985-08-31 00/10-18-031-25W4/0 1977-01-25      1553.6 1556.3  918.4 PB
    A&S      TCPL
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  VIKING J                   VO                     1409.2      128    1.00       128   .300   .55   7600 316   .866 13.031
                             WER1 ASSIGN              17   .65     11   .05        10
    09130 0218010 000 VIK J                                                     38.18E          10         382
    VIKING I                  .0013A .0660 .0033      .66  4539 202 .8383 .0460 .0247 .0029 .0068 .0040 .0021 .0046
    1984-12-31 00/10-10-032-24W4/0 1980-02-19      1407.8 1410.5  879.5 PB
    A&S
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  VIKING K                   VO                     1428.0       64    2.70       173   .120   .50   8250 313   .858  5.242
                             WER1 ASSIGN               9   .65      6   .05         6          3
    09130 0218011 000 VIKING K                                                  43.17E          3          130
    VIKING                    .0015A .0204 .0001      .61  4668 205 .8375 .0671 .0376 .0048 .0123 .0038 .0036 .0039
    1983-09-30 00/02-16-031-24W4/0 1971-12-17      1425.9 1430.1  884.5 PB
    A&S
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	
	LOCATION			DRILL DATE		TOP	BASE		KB	TYPE							
TWINING (F) 031-24W4 09130																	
VIKING L				VO			1369.5		128	2.30		294	.153	.45	7910	316	.913	5.368
				WER1 ASSIGN				16	.70	11	.10		10					
09130 0218012 000 VIKING L												38.18E		10		382		
VIKING		.0058	.0006A	.3209			.73	4209	179	.6108	.0347	.0169	.0017	.0041	.0024	.0009	.0012	
1982-05-31 00/11-23-031-24W4/0				1981-03-28			1369.6	1373.8		837.8	PB							
A&S																		
				VO			1368.2		200	3.70		740	.200	.70	8270	322	.880	11.620
				WER1 ASSIGN ABAND				86	.75	65	.05		62					
09130 0218098 015												38.18E		62		2367		
VIKING			.0010E				.72	4592	196									
1965-02-06 00/07-10-031-23W4/0				1960-08-26			1366.1	1370.1		877.5	PB							
				VO			1413.5		200	2.20		440	.150	.40	7772	315	.861	4.890
				WER1 ASSIGN ABAND				22	.65	14	.05		13					
09130 0218098 021												38.18E		13		496		
VIKING		.0001	.0010E	.0193	.0002		.64	4592	204	.8875	.0504	.0247	.0096	.0069	.0037	.0014	.0016	
1979-12-29 00/01-29-031-23W4/0				1979-02-28			1410.5	1416.4		898.7	PB							
A&S TCPL																		
				VO			1423.4		128	1.54		197	.150	.65	8250	317	.862	8.371
				WER1 ASSIGN				16	.70	11	.10		10					
09130 0218098 025												38.18E		10		382		
VIKING			.0010E				.64	4592	202			.0260	.0105		.7900			
1982-12-31 00/07-21-031-24W4/0				1976-02-19			1420.4	1426.5		876.6	PB							
				VO			1407.5		128	.93		119	.120	.55	8150	317	.858	5.624
				WER1 ASSIGN				7	.70	5	.10		5					
09130 0218098 030												38.18E		5		191		
VIKING			.0010E				.65	4592	204			.0228	.0081		.7000			
1982-12-31 00/10-21-031-24W4/0				1977-05-13			1407.0	1407.9		862.0	PB							
				VO			1402.0		200	2.16		432	.130	.70	8000	317	.859	7.603
				WER1 ASSIGN				33	.70	23	.10		21					
09130 0218098 035												38.18E		21		802		
VIKING			.0010E				.65	4592	204			.0228	.0081		.7000			
1977-06-30 00/10-25-031-24W4/0				1977-05-24			1400.3	1403.6		879.7	PB							
A&S																		

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION ANALYSIS GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT
	H2 HE	N2 CO2	H2S DEN	PC TC	C1	C2	C3	IC4	NC4	C5	C6	C7			
	LOCATION	DRILL DATE	TOP	BASE	KB	TYPE									
TWINING	(F) 031-24W4	09130													
	VO			1582.5	200	2.00	400	.100	.50	8050	322	.857	4.148		
	WER1 ASSIGN			17	.65	11	.10	10							
09130 0218098 038							38.18E		10		382				
VIKING	.0001 .0013E	.0149 .0042		.66	4606 209	.8625	.0658	.0294	.0034	.0089	.0048	.0047	.0025		
1981-09-30 00/14-11-031-25W4/0		1980-10-19		1580.0	1585.0	977.2	PB								
A&S CWNGNUL															
	VO			1384.7	440	1.60	704	.120	.60	8830	317	.846	6.742		
	WER1 ASSIGN			47	.70	33	.10	30							
09130 0218098 040							38.18E		30		1145				
VIKING	.0010E	.0028		.65	4606 205			.0277	.0112		.6300				
1982-08-31 00/07-32-032-23W4/0		1970-03-25		1383.8	1385.6	1383.8	PB								
TCPL															
	VO			1378.2	200	1.20	240	.180	.45	8460	316	.852	7.238		
	WER1 ASSIGN			17	.65	11	.10	10							
09130 0218098 041							38.18E		10		382				
VIKING	.0003E .0214	.001C		.64	4607 201	.8855	.0550	.0242	.0028	.0059	.0027	.0008	.0004		
1982-12-31 00/06-09-032-23W4/0		1975-03-08		1377.0	1379.5	879.3	PB								
TCPL															
	VO			1455.4	200	2.20	440	.120	.50	7772	319	.876	4.746		
	WER1 ASSIGN			21	.65	14	.05	13							
09130 0218098 045							38.18E		13		496				
VIKING	.0001 .0010E	.0193 .0034		.60	4557 198	.8875	.0504	.0277	.0112	.0069	.0037	.0015	.0016		
1979-12-29 00/04-18-032-24W4/0		1979-08-23		1451.8	1459.0	889.6	PB								
	VO			1466.9	200	2.60	520	.140	.55	6530	314	.887	5.134		
	WER1 ASSIGN			27	.70	19	.05	18							
09130 0218098 047							38.18E		18		687				
VIKING	.0001 .0010E	.0193 .0034		.60	4557 198	.8875	.0504	.0277	.0112	.0069	.0037	.0015	.0016		
1983-09-30 00/04-24-032-25W4/0		1980-01-25		1464.7	1469.0	896.5	PB								
A&S															
	VO			1456.5	200	2.20	440	.110	.50	7772	319	.876	4.350		
	WER1 ASSIGN			19	.65	12	.05	11							
09130 0218098 050							38.18E		11		420				
VIKING	.0001 .0010E	.0193 .0034		.60	4557 198	.8875	.0504	.0277	.0112	.0069	.0037	.0015	.0016		
1979-12-29 00/10-24-032-25W4/0		1979-09-20		1454.8	1458.2	884.6	PB								
A&S															

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TWINING (F) 031-24W4 09130
VO 1625.3 200 1.00 200 .240 .65 8200 321 .876 12.937
WER1 ASSIGN 26 .65 17 .05 16
09130 0248098 005 42.30E 16 677
MANNVILLE .0003E .0216 .0015 .66 4516 198 .6977 .1222 .0225 .0085 .0289 .0157 .0031 .0010
1979-12-29 00/16-21-030-24W4/0 1979-09-04 1624.8 1625.8 910.6 PB
A&S

UPPER MANNVILLE C PD 1585.2 200 1.85 370 .240 .70 10500 318 .789 19.994
WER1 ASSIGN 28 .75 21 .10 19 17
09130 0250003 000 U MANN C 42.30E 2 85
MANNVILLE .0003E .0183 .0029 .71 4583 216 .8170 .0742 .0486 .0151 .0133 .0075 .0015 .0013
1986-12-31 00/11-30-031-23W4/0 1976-11-05 1581.9 1588.4 899.8 PB
A&S TCPL

UPPER MANNVILLE D VO -666.6 1554.8 973 1.94 1888 .190 .60 10510 322 .842 12.567
WER1 ISOPAC B 237 .70 166 .05 158 72
09130 0250004 000 U MANN D 42.30E 86 3638
GLAUCONITIC .0003E .0313 .0122 .65 4613 204 .8678 .0444 .0234 .0067 .0074 .0068
1978-12-31 00/05-10-031-23W4/0 1960-09-18 1548.4 1551.4 885.4 GW
A&S PANALTA

VO 1593.7 200 3.66 732 .150 .60 11030 322 .801 10.945
WER1 ASSIGN 80 .70 56 .05 53
09130 0250098 010 42.30E 53 2242
BASAL MANNVILLE .0010 .0006E .0139 .70 4592 213 .8338 .0843 .0376 .0067 .0110 .0062 .0025 .0024
1984-12-31 00/16-34-031-24W4/0 1961-07-22 1588.9 1598.4 864.1 PB

VO HEAVY 1552.1 128 .70 90 .190 .55 10220 316 .822 11.692
WER1 ASSIGN 11 .70 8 .10 7
09130 0250098 015 42.30E 7 296
GLAUC E .0307 .65 4595 206 .8571 .0691 .0299 .0052 .0045 .0018 .0009 .0008
1982-12-31 00/14-35-030-24W4/0 1982-07-04 1551.9 1552.3 871.8 GO
A&S

VO 989.5 200 5.24 1048 .180 .75 7240 306 .853 10.649
WER2 ASSIGN 112 .70 78 .10 70
09130 0250098 020 39.30E 70 2751
MANN .0002E .0210 .0003 .64 4592 203 .8944 .0440 .0216 .0052 .0060 .0039 .0023 .0013
1978-12-31 00/10-29-031-25W4/0 1977-06-15 986.9 992.1 972.0 PB
A&S

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

TWINING (F) 031-24W4 0913C
VO 1593.7 200 5.20 1040 .240 .70 10800 322 .790 20.284
WER1 ASSIGN 211 .75 158 .15 134
09130 0250098 025 38.18E 134 5116
GLAUCONITIC B .0002A .0186 .0018 .72 4542 218 .8107 .0766 .0490 .0150 .0134 .0082 .0030 .0035
1986-11-30 00/10-32-031-23W4/0 1964-06-03 1589.5 1597.8 914.1 PB

GLAUCONITIC A 1568.8
SOLN WER1 ASSIGN 5 .65 3 .15 3 101.0 50
09130 0300001 000 GLAUC A 38.18E 3 115
GLAUC .0001A .0089 .0008 .84 4524 240 .7146 .1062 .0754 .0347 .0227 .0230 .0090 .0046
1982-12-31 00/01-01-030-24W4/0 1981-00-00
A&S

GLAUCONITIC B 1620.0
SOLN WER1 ASSIGN 4 .65 3 .15 3 75.4 54
09130 0300002 000 GLAUC B 38.18E 3 115
GLAUC .0001A .0089 .0008 .84 4524 240 .7146 .1062 .0754 .0347 .0227 .0230 .0090 .0046
1982-12-31 00/01-01-030-24W4/0 1973-00-00
A&S

VO -670.6 1502.8 150 1.63 245 .160 .70 10240 319 .809 12.638
WER1 ASSIGN B 31 .70 22 .10 20
09130 0300098 005 38.18E 20 764
GLAUCONITIC .0003E .0177 .0037 .68 4571 212 .8374 .0768 .0370 .0067 .0167 .0058 .0022 .0017
1985-04-30 00/06-28-030-23W4/0 1982-11-30 1509.0 1511.2 839.7 GW
A&S

LOWER MANNVILLE B VO 1610.9 64 2.00 128 .146 .65 10930 323 .841 10.859
ASSOC WER1 ASSIGN SEGR 14 .65 9 .10 8
09130 0310002 000 L MANN B 42.30E 8 338
LOWER MANNVILLE .0001 .0012E .0205 .63 4598 203 .8910 .0473 .0252 .0027 .0066 .0032 .0010 .0007
1986-07-31 00/01-01-031-23W4/0 1960-00-00 1610.6 1611.2 912.0 GO SEGREGATED ASSOC/SOLN PRODUCTION
A&S TCPL

LOWER MANNVILLE B 1581.0
SOLN WER1 ASSIGN SEGR 359 .32 115 .60 46 32
09130 0310002 000 L MANN B 42.30E 14 592
LOWER MANNVILLE .0001 .0012E .0205 .63 4598 203 .8910 .0473 .0252 .0027 .0066 .0032 .0010 .0007
1986-07-31 00/01-01-031-23W4/0 1960-00-00 1610.6 1611.2 912.0 GO SEGREGATED ASSOC/SOLN PRODUCTION
A&S TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI      OWI    MFD     AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC     PROD   SL    IMG          MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                   GHV          RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP     BASE     KB   TYPE
PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
TWINING                (F)  031-24W4     09130
  LOWER MANNVILLE C                                          1586.8
    SOLN               WER1 ISOPAC                              13  .65      8  .40      5        1     249.0   53
    09130 0310003 000 L MANN C                                                          42.30E    4       169
    LOWER MANNVILLE          E      .0033                                  .8463 .0718 .0328 .0060 .1005 .0068 .0027 .0021
    1986-12-31 00/01-01-032-23W4/0 1970-00-00
-------------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE D          PD                              1612.3      440   1.83      805  .200  .70 11120  328   .822 16.421
                       WER1 ASSIGN                              192  .75    144  .10      130        96
    09130 0310004 000 L MANN D                                                          42.30E   34      1438
    DETRITAL                .0006A .0126 .0027      .68  4611 212 .8440 .0816 .0333 .0060 .0099 .0060 .0021 .0012
    1986-12-31 00/10-34-030-23W4/0 1976-06-18     1610.9 1613.6  900.1 PB
    A&S
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  LOWER MANNVILLE E          VO                              1624.3      200   1.85      370  .115  .50  8200  323   .868  4.783
                       WER1 ASSIGN                               18  .65     12  .10       11
    09130 0310005 000 L MANN E                                                          42.30E   11       465
    DETRITAL                .0003E          .0021      .65  4613 206                 .0253 .0137        .8200
    1979-12-29 00/06-02-031-23W4/0 1975-11-01     1620.9 1627.6  915.9 PB
-------------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE F          VO                             -734.3      1618.2      141   2.44      344  .200  .80 10530  331   .867 17.330
    ASSOC              WER1 ISOPAC                 COMB                    60  .70     42  .10       38        3
    09130 0310006 000 L MANN F          CONCURRENT PRODUCTION                                           42.30E   40      1692
    LOWER MANNVILLE          .0003E .0897 .0015      .66  4514 198 .8240 .0465 .0225 .0025 .0060 .0032 .0012 .0015
    1986-12-31 00/06-26-030-24W4/0 1976-09-13     1615.4 1620.9  886.7 PB                                  COMBINED ASSOC/SOLN PRODUCTION
    A&S
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  LOWER MANNVILLE F                                          1630.6
    SOLN               WER1 ISOPAC                 COMB          9  .65      6  .15      5                100.0   85
    09130 0310006 000 L MANN F          CONCURRENT PRODUCTION                                           42.30E
    LOWER MANNVILLE          .0003E .0897 .0015      .66  4514 198 .8240 .0465 .0225 .0025 .0060 .0032 .0012 .0015
    1986-12-31 00/06-26-030-24W4/0 1976-09-13     1615.4 1620.9  886.7 PB                                  COMBINED ASSOC/SOLN PRODUCTION
    A&S
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  COMBINED SOLN/ASSOC POOLS=     1  GIP=       69 PROD=        48  IMG=         43  MGP=         3  RMG=         40  ENERGY=      1692
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  LOWER MANNVILLE G                                          1597.5
    SOLN               WER2                                     18  .65     12  .15     10                236.0   78
    09130 0310007 000 L MANN G                                                          42.30E   10       423
    LOWER MANNVILLE          .0006A .0187 .0022      .71  4850 217 .8176 .0780 .0442 .0122 .0111 .0080 .0037 .0027
    1980-12-31 00/01-01-032-24W4/0 1980-00-00
    A&S
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	PGR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT
	H2 HE	N2 CO2	H2S DEN	PC TC	C1	C2	C3	IC4	NC4	C5	C6	C7			
	LOCATION	DRILL DATE	TOP	BASE	KB	TYPE									
TWINING	(F) 031-24W4	09130													
LOWER MANN I	VO			1571.9	200	1.90		380	.180	.65	10350	320		.791	13.605
	WER1 ASSIGN			52	.70	36	.05	34		28					
09130 0310009 000								42.30E		6		254			
OSTRACOD	.0006A	.0187 .0022	.71	4580	217	.8176	.0780	.0442	.0122	.0111	.0080	.0037	.0037		
1980-10-31 00/07-11-032-24W4/0		1979-10-25	1571.0	1572.9	877.5	PB									
A&S TCPL															
LOWER MANNVILLE J				1099.0											
SOLN	WER1 ISOPAC				24	.65	16	.20	13		9		295.0	80	
09130 0310010 000 L MANN J								42.30E		4		169			
L MANN	.0001E	.0112 .0040	.67	4620	212	.8436	.0851	.0332	.0060	.0093	.0051	.0016	.0008		
1983-12-31 00/01-01-030-23W4/0		1965-00-00													
A&S															
LOWER MANNVILLE L	VO			1565.4	128	4.00		512	.190	.60	10950	316		.785	14.311
	WER1 ASSIGN			73	.70	51	.05	48		16					
09130 0310012 000 L MANN L								42.30E		32		1354			
ELLERSLIE	.0006A	.0187 .0022	.71	4850	217	.8176	.0780	.0442	.0122	.0111	.0080	.0037	.0027		
1983-09-30 00/06-28-030-23W4/0		1982-11-30	1562.5	1568.3	839.7	PB									
A&S															
	VO	-749.4		1659.7	200	2.00		400	.150	.70	11770	324		.754	14.386
ASSOC	WER1 ASSIGN			58	.70	41	.10	37							
09130 0310098 025								42.30E		37		1565			
DETRITAL	E	.0197 .0060	.74	4598	224	.7582	.1077	.0295	.0115	.0184	.0065	.0025			
1981-06-30 00/06-13-032-25W4/0		1980-10-30	1658.9	1660.5	911.1	GD									
A&S															
LOWER MANNVILLE A	VO	-716.5		1626.1	1714	1.65		2828	.200	.65	11260	333		.836	14.953
ASSOC	WER1 ISOPAC	COMB		423	.90	381	.05	362							
09130 0610060 001 L MANN A	CONCURRENT PRODUCTION							42.30E							
LOWER MANNVILLE	.0002E		.67	4626	211						.9700				
1977-12-31 00/14-07-032-23W4/0		1962-12-04	1640.4	1643.6	926.3	PB					COMBINED ASSOC/SCLN PRODUCTION				
RUNDLE A	VO	-754.4		1622.8	21808	7.41		161597	.055	.55	11410	336		.841	3.474
ASSOC	WER1 ISOPAC	COMB		5614	.90	5053	.05	4800							
09130 0610060 002 RUNDLE A	CONCURRENT PRODUCTION							42.30E							
RUNDLE	.0002E	.0130 .0057	.67	4626	210	.8503	.0825	.0288	.0050	.0078	.0041	.0014	.0015		
1981-12-31 00/09-09-031-23W4/0		1952-00-00	1634.3	1644.1	903.4	PB					COMBINED ASSOC/SCLN PRODUCTION				

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER  GIP    REC    PROD    SL     IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4      NC4      C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE       KB   TYPE
 PURCHASERS:
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TWINING                (F)  031-24W4     09130
    RUNDLE A                                                1650.5
    SOLN               WER1 ISOPAC          COMB                      5874  .65   3818  .15    3245                    89000.0   66
    09130 0610060 002  RUNDLE A       CONCURRENT PRODUCTION                                    42.30E
    RUNDLE                  .0002E .0130 .0057                .67   4626 210 .8503 .0825 .0288 .0050 .0078 .0041 .0014 .0015
    1981-12-31 00/09-09-031-23W4/0 1952-00-00      1634.3 1644.1   903.4 PB                                 COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=     11488 PROD=      8871  IMG=      8045  MGP=                RMG=            ENERGY=

  RUNDLE A & L MANN A
    ASSOC              WER1 ISOPAC          COMB                      6037  .90   5434  .05    5162    2852
    09130 0610060 999  RUND A+LMVA    CONCURRENT PRODUCTION                                    42.30E   5555    234977
                            .0002E
    1981-12-31 00/09-09-031-23W4/0 1952-00-00                                                            COMBINED ASSOC/SOLN PRODUCTION
    A&S      TCPL
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  RUNDLE A & L MANN A
    SOLN               WER1 ISOPAC          COMB                      5874  .65   3818  .15    3245
    09130 0610060 999  RUND A+LMVA    CONCURRENT PRODUCTION                                    42.30E
                            .0002E
    1981-12-31 00/09-09-031-23W4/0 1952-00-00                                                            COMBINED ASSOC/SOLN PRODUCTION
    A&S      TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=     11911 PROD=      9252  IMG=      8407  MGP=      2852  RMG=      5555  ENERGY=   234977

  PEKISKO B                VO                        1667.6      200    2.00       40C  .050  .55 10550 318  .817  3.176
                       WER1 ASSIGN                        13  .70       9  .10          8          6
    09130 0642002 000  PEK B                                                          41.18E     2          82
    PEKISKO          .0002 .0001E .0080 .0003          .66   4647 209 .8651 .0741 .0267 .0054 .0084 .0060 .0028 .0029
    1983-08-31 00/06-16-030-24W4/0 1982-10-28      1666.6 1668.6   902.4 PB
    A&S
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                             VO          -771.9      1678.5      200    6.60      1320  .050  .55  9220 320  .836  2.695
    ASSOC                WER1 ASSIGN                        36  .65      23  .10         21
    09130 0642098 005                                                                  41.18E    21         865
    PEKISKO                       E .0090 .0184          .67   4661 209 .8604 .0675 .0237 .0043 .0078 .0056 .0033
    1981-12-31 00/14-32-030-24W4/0 1980-12-12      1673.0 1684.0   912.1 GO
    A&S
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PCR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TWINING (F) 031-24W4 09130

VO — 1687.3 — 128 — 20.00 — 2560 — .080 — .75 — 11050 — 325 — .788 — 7.362
WER1 ASSIGN — 188 — .75 — 141 — .05 — 134

09130 0642098 025 — 45.35E — 134 — 6077
PEKISKO — .0005A .0155 .0050 — .73 — 4587 219 — .8147 .0838 .0386 .0070 .0123 .0084 .0044 .0098
1984-09-30 00/14-01-032-25W4/0 1982-06-10 — 1667.0 1707.5 — 895.8 PB
A&S

TWINING — POOLS= 69 GIP= 16133 PROD= 12006 IMG= 10876 MGP= 3643 RMG= 7233 ENERGY= 301661

TWINING NORTH (F) 033-24W4 09150
BELLY RIVER C CP

632.8 — 150 — 3.50 — 525 — .240 — .75 — 2440 — 294 — .952 — 4.463
WER1 ASSIGN ABAND — 4 — .50 — 2 — .05 — 2 — 2

09150 0126003 000 BR C — 38.18E
BELLY RIVER — .0017E .0282 .0001 — .57 — 4599 190 — .9650 .0040 .0008 .0002
1986-12-31 00/02-25-032-25W4/0 1981-07-09 — 631.0 634.5 — 872.5 PB
A&S

BELLY RIVER A

VO — 682.8 — 200 — 1.24 — 248 — .240 — .70 — 2510 — 297 — .955 — 4.226
WER1 ASSIGN — 10 — .65 — 7 — .05 — 7

09150 0126060 001 BELLY RIVER A — 38.18E
U BELLY RIVER — .0012E — .58 — 4606 189
1976-12-31 00/10-03-033-25W4/0 1976-06-29 — 682.1 683.4 — 911.0 PB

BELLY RIVER B

VO — 844.5 — 200 — 1.54 — 308 — .190 — .70 — 3330 — 303 — .946 — 4.394
WER1 ASSIGN — 14 — .70 — 10 — .05 — 10

09150 0126060 002 BELLY RIVER B — 38.18E
L BELLY RIVER — .0012E — .58 — 4606 189
1976-12-31 00/10-03-033-25W4/0 1976-06-29 — 843.7 845.2 — 911.0 PB

BELLY RIVER A & B

WER1 ASSIGN — 24 — .70 — 17 — .05 — 17

09150 0126060 999 BR A&B — 38.18E — 17 — 649
BELLY RIVER — .0012E
1976-12-31 00/10-03-033-25W4/0 1976-06-29

VO — 806.0 — 200 — 1.30 — 260 — .250 — .55 — 2880 — 302 — .947 — 3.937
WER1 ASSIGN — 10 — .65 — 7 — .05 — 7

09150 0126098 015 — 38.18E — 7 — 267
BELLY RIVER — .0005E .0150 .0009 — .58 — 4613 193 — .9689 .0047 .0021 .0012 .0019 .0022 .0012 .0019
1980-10-31 00/01-15-033-25W4/0 1979-11-26 — 805.0 807.0 — 906.4 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
TWINING NORTH	(F)	033-24W4	C915C														
VIKING A		VO			1479.0		200	2.50		500	.180	.60	8290	314		.837	9.688
	WER1	ASSIGN				48	.70		34	.10		31		20			
09150 0218001 000	VIKING A										38.18E		11		420		
VIKING	.0001	.0002A	.0092		.66	4614	210	.8579	.0788	.0257	.0049	.0065	.0030	.0016	.0021		
1986-12-31 00/10-10-033-25W4/0	1979-07-15			1475.0	1483.0		896.6	PB									
VIKING B		PD			1487.8		128	1.30		166	.136	.50	7850	319		.851	5.592
	WER1	ASSIGN				37	.65		24	.10		22		21			
09150 0218002 000	VIK B										38.18E		1		38		
VIKING #1	.0005E	.0092			.66	4614	210	.8579	.0788	.0357	.0049	.0065	.0030	.0016	.0021		
1985-12-31 00/01-15-033-25W4/0	1979-11-26			1487.0	1488.0		906.4	PB									
		VO			1413.4		200	2.20		440	.120	.60	8570	316		.853	6.510
	WER1	ASSIGN				29	.70		20	.05		19					
09150 0218098 003											38.18E		19		725		
VIKING	.0109A	.0222			.63	4558	202	.8723	.0586	.0237	.0026	.0049	.0025	.0007	.0011		
1982-08-31 00/06-07-033-23W4/0	1981-02-09			1412.3	1414.5		878.0	PB									
PROGAS TCPL																	
		VO			1417.3		200	1.50		300	.120	.45	8710	313		.841	5.081
	WER1	ASSIGN				15	.70		11	.10		10					
09150 0218098 004											38.18E		10		382		
VIKING	.0001	.0010A	.0256	.0044	.65	4595	205	.8761	.0504	.0225	.0028	.0054	.0038	.0027	.0052		
1982-12-31 00/06-18-033-23W4/0	1982-06-10			1416.5	1418.0		875.0	PB									
TCPL																	
		VO			1406.5		200	1.00		200	.180	.55	9890	317		.836	10.507
	WER1	ASSIGN				21	.75		16	.10		14					
09150 0218098 006											41.75E		14		585		
MID VIKING SD	.0001	.0010E	.0256	.0044	.66	4595	205	.8761	.0504	.0225	.0028	.0054	.0038	.0027	.0052		
1986-12-31 00/14-17-033-23W4/0	1985-12-19			1406.0	1407.0		884.5	PB									
		VO			1387.0		200	1.00		200	.080	.50	8080	316		.855	3.402
STRIKE	WER1	ASSIGN				7	.70		5	.10		5					
09150 0218098 007											41.75E		5		209		
UPPER VIKING	.0001	.0010E	.0256	.0044	.65	4595	205	.8761	.0504	.0225	.0028	.0054	.0038	.0027	.0052		
1986-12-31 00/06-31-033-23W4/0	1985-12-23			1386.5	1387.5		872.8	PB									

FIELD/AREA NAME — IDENTIFICATION — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TWINING NORTH (F) 033-24W4 09150
VO 1444.0 200 2.20 440 .130 .60 8650 316 .843 7.203
WER1 ASSIGN 32 .70 22 .10 20
09150 0218098 010 38.18E 20 764
LOWER VIKING .0012A .0096 .0059 .65 4583 206 .8907 .0420 .0293 .0044 .0095 .0057 .0008 .0009
1986-11-30 00/14-23-033-24W4/0 1985-12-10 1442.5 1445.5 894.3 PB

VO 1543.3 200 2.00 400 .200 .75 9480 321 .840 14.997
WER1 ASSIGN 60 .70 42 .10 38
09150 0250098 010 38.18E 38 1451
GLAUCONITIC A .0279 .0043 .66 4592 208 .8592 .0529 .0301 .0090 .0083 .0056 .0013 .0009
1980-12-31 00/07-20-033-23W4/0 1980-07-13 1542.3 1544.3 876.8 PB
PROGAS TCPL

VO 1606.0 200 3.50 700 .146 .60 10170 322 .825 9.537
WER1 ASSIGN 67 .70 47 .10 42
09150 0250098 015 38.18E 42 1604
GLAUCONITIC .0001 .0005E .0195 .66 4600 210 .8430 .0811 .0358 .0059 .0089 .0040 .0011 .0001
1986-09-30 00/16-01-033-24W4/0 1985-09-01 1604.2 1607.7 902.6 PB

GLAUCONITIC A VO 1519.4 150 4.60 690 .170 .80 9520 316 .812 14.349
WER1 ASSIGN 99 .70 69 .10 62 14
09150 0300001 000 GLAUC A 38.18E 48 1833
GLAUCONITIC .0001 .0005A .0176 .69 4587 213 .8397 .0715 .0404 .0105 .0108 .0059 .0016 .0014
1985-08-31 00/16-16-033-23W4/0 1984-12-19 1516.6 1522.3 849.4 PB
PROGAS

VO 1633.9 128 4.83 618 .210 .50 11460 324 .808 13.071
WER1 ASSIGN 81 .75 61 .10 55
09150 0310098 005 38.18E 55 2100
BASAL QUARTZ .0004E .0113 .0048 .69 4615 213 .8382 .0823 .0358 .0062 .0105 .0061 .0022 .0023
1984-12-31 00/07-34-032-24W4/0 1979-11-19 1627.8 1640.0 898.0 PB

VO 1589.1 200 1.80 360 .190 .70 9500 321 .823 13.601
WER1 ASSIGN 49 .70 34 .10 31
09150 0310098 011 38.18E 31 1184
L BSL QTZ E .0338 .0015 .70 4564 212 .8238 .0655 .0403 .0113 .0114 .0073 .0029 .0022
1981-06-30 00/07-20-033-23W4/0 1980-07-13 1587.6 1590.6 876.8 PB
PROGAS TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                            AQUIFER  GIP    REC    PROD    SL     IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                        GHV       RMG      ENERGY
    ZONE                  H2    HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE       TOP    BASE        KB   TYPE
 PURCHASERS:
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TWINING NORTH          (F)  033-24W4     09150
                            VO           +702.7          1586.4          200    1.60        320   .150   .75  9630 322   .742 12.895
                       WER1 ASSIGN                            41   .75     31   .15          26                 993
    09150 0310098 015                                                                  38.18E
    LOWER MANNVILLE                E .0054 .0051          .62  4588 232 .7203 .1503 .0826 .0119 .0166 .0061 .0011 .0006
    1986-12-31 00/14-17-033-23W4/0 1985-12-19      1585.6 1587.2  884.5 GO
-------------------------------------------------------------------------------------------------------------------------------
  BASAL QUARTZ B           VO           -702.8          1577.8          200    3.60        720   .200   .80  9500 322   .840 15.981
    ASSOC                  WER1 ASSIGN    SEGR                     115   .65     75   .10          68                2596
    09150 0334002 000 BSL QTZ B                                                            38.18E
    BASAL QUARTZ                .0005E .0232 .0033         .67  4592 209 .8504 .0607 .0360 .0096 .0092 .0053 .0013 .0005
    1986-12-31 00/07-20-033-23W4/0 1980-07-13      1576.0 1579.6  876.8 GO                                  SEGREGATED ASSOC/SOLN PRODUCTION
    PROGAS  TCPL
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  BASAL QUARTZ B
    SOLN                   WER1 ASSIGN    SEGR             1581.3
                                                            16   .65     10   .15           9                 1     215.0   74
    09150 0334002 000 BSL QTZ B                                                            38.18E                  305
    BASAL QUARTZ                .0005E .0232 .0033         .67  4592 209 .8504 .0607 .0360 .0096 .0092 .0053 .0013 .0005
    1986-12-31 00/07-20-033-23W4/0 1980-07-13      1576.0 1579.6  876.8 GO                                  SEGREGATED ASSOC/SOLN PRODUCTION
    PROGAS  TCPL
-------------------------------------------------------------------------------------------------------------------------------
  BASAL QUARTZ C           VO           -714.4          1590.0          430    3.84       1651   .203   .75 10170 322   .798 17.136
    ASSOC                  WER1 ISOPAC                    283   .65    184   .10          166                6338
    09150 0334003 000 BSL QTZ C                                                            38.18E    166
    ELLERSLIE                   .0019A .0262 .0026         .71  4566 217 .8037 .0799 .0469 .0110 .0130 .0098 .0028 .0022
    1986-08-31 00/14-06-033-23W4/0 1979-09-13      1599.1 1600.1  893.1 GO
    PROGAS  TCPL
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  BASAL QUARTZ D
    SOLN                   WER1 ISOPAC             1513.0
                                                            66   .65     43   .85           6
    09150 0334004 000 BSL QTZ D                                                            38.18E      6              225
    BASAL QUARTZ                E .0309 .0557          .76  4729 222 .7425 .0980 .0409 .0077 .0116 .0076 .0029 .0022
    1986-12-31 00/01-01-033-23W4/0 1961-00-00
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  BASAL QUARTZ E
    SOLN                   WER1 ISOPAC             1521.2
                                                            10   .65      7   .25           5                       209.0   47
    09150 0334005 000 BSL QTZ E                                                            38.18E      5              191
    BASAL QUARTZ                .0019E .0262 .0026                      .8037 .0799 .0469 .0110 .0130 .0098 .0028 .0022
    1986-12-31 00/01-01-033-23W4/0 1983-00-00
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC     PROD   SL    IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                  GHV      RMG     ENERGY
    ZONE                 H2     HE      N2    CO2   H2S  DEN     PC   TC     C1     C2     C3     IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
  PURCHASERS:
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TWINING NORTH          (F)  033-24W4     09150
                            VO                        1597.5      200    1.40       280  .130   .65   9630 322   .853  8.425
                       WER1 ASSIGN                          24   .70      17  .10        15
    09150 0334098 010                                                                38.18E      15          573
    ELLERSLIE                .0011E .0133 .0019          .62  4582 202 .9024 .0459 .0243 .0028 .0053 .0025 .0003 .0002
    1986-12-31 00/14-17-033-23W4/0 1985-12-19       1596.8 1598.2  884.5 PB
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                            VO                        1598.3      128    1.00       120  .130   .80  10220 321   .828 11.372
                       WER1 ASSIGN                          15   .70      11  .10        10
    09150 0334098 020                                                                41.75E      10          418
    UPPER ELLERSLIE .0004 .0004A .0205 .0003          .67  4564 209 .8490 .0738 .0353 .0062 .0083 .0038 .0011 .0009
    1986-09-30 00/08-13-033-24W4/0 1985-05-30       1597.8 1598.8  877.9 PB
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                            VO                        1615.8      200    2.00       400  .140   .70  10930 322   .816 11.593
                       WER1 ASSIGN                          46   .75      35  .10        32
    09150 0334098 025                                                                38.18E      32         1222
    ELLERSLIE        .0001 .0005A .0195                .67  4600 210 .8430 .0811 .0358 .0059 .0089 .0040 .0011 .0001
    1986-11-30 00/14-23-033-24W4/0 1985-12-10       1614.5 1617.0  894.3 PB
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                            VO                        1607.2      400    1.95       780  .140   .75  10050 323   .819 11.344
                       WER1 ASSIGN                          88   .70      62  .10        56
    09150 0334098 030                                                                38.18E      56         2138
    ELLERSLIE                    A .0179 .0032          .70  4564 214 .8281 .0797 .0407 .0074 .0110 .0059 .0017 .0044
    1986-12-31 00/08-24-033-24W4/0 1982-03-21       1597.6 1599.5  883.4 PB
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  ELLERSLIE A              VO                        1645.3      200    7.50      1500  .170   .75  11460 324   .806 15.912
                       WER1 ASSIGN                         239   .70     167  .10       150        38
    09150 0336001 000 ELLERSLIE A                                                    38.18E      112        4276
    BSL QTZ                  .0004E .0113 .0048          .69  4615 213 .8382 .0823 .0358 .0062 .0105 .0061 .0022 .0023
    1979-12-29 00/10-02-033-25W4/0 1976-06-26       1637.4 1653.2  885.1 PB
    TCPL
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  RUNDLE                   VO             -777.2      1640.0     4172   8.66     36130  .067   .70  11410 336   .823  5.503
    ASSOC              WER1 ISOPAC          COMB        1988   .90     1789  .10      1610       818
    09150 0610000 000 RUNDLE          CONCURRENT PRODUCTION                          41.55E     1981       82311
    RUNDLE                   .0002A .0108 .0110          .70  4636 217 .8145 .0931 .0439 .0065 .0110 .0043 .0049
    1986-07-31 00/08-01-033-25W4/0 1961-12-16       1623.4 1645.6  868.4 GO                                  COMBINED ASSOC/SCLN PRODUCTION
    PROGAS  TCPL    A&S
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    PCR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                  GHV       RMG      ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN   PC  TC     C1    C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE     KB  TYPE
 PURCHASERS:
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TWINING NORTH          (F)  033-24W4     09150
  RUNDLE                                                1659.9
    SOLN                 WER1 ISOPAC          COMB                2331  .60   1399  .15   1189                37600.0   62
    09150 0610000 000 RUNDLE          CONCURRENT PRODUCTION                                41.55E
    RUNDLE                .0002A .0108 .0110              .70  4636 217 .8145 .0931 .0439 .0065 .0110 .0043 .0049
    1986-07-31 00/08-01-033-25W4/0 1961-12-16          1623.4 1645.6  868.4 GD                          COMBINED ASSOC/SOLN PRODUCTION
    PROGAS   TCPL     A&S
    -----------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=      4319 PROD=       3188  IMG=       2795  MGP=        818  RMG=       1981  ENERGY=     82311

  RUNDLE B                VO                                  1665.3      200  16.50       3300  .080  .80 11240 319  .792  8.097
                       WER1 ASSIGN                                 267  .75     200  .10     180        25
    09150 0610002 000 RUNDLE B                                                           41.55E      155       6440
    PEKISKO               .0002E .0108 .0046              .70  4609 214 .8359 .0830 .0354 .0060 .0103 .0058 .0024 .0056
    1982-12-31 00/14-16-033-24W4/0 1982-05-09          1654.5 1676.0  906.5 PB
    -----------------------------------------------------------------------------------------------------------------------
  RUNDLE C                VO                                  1684.2      400  12.35       4940  .066  .85 11400 320  .799  7.113
                       WER1 ASSIGN                                 351  .85     298  .10     268        24
    09150 0610003 000 RUNDLE C                                                           41.55E      244      10138
    PEKISKO               .0004A .0328 .0031              .69  4593 214 .8209 .0839 .0387 .0073 .0113 .0070 .0029 .0007
    1986-12-31 00/08-10-033-24W4/0 1982-03-21          1670.1 1690.3  931.9 PB
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TWINING NORTH              POOLS=    30  GIP=      6463 PROD=       4739  IMG=       4165  MGP=        963  RMG=       3202  ENERGY=    130379
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TWO CREEK              (SA) 063-16W5     09155
                            VO                                  1653.5      150   5.50        825  .160  .70 10240 324  .791 12.726
          STRIKE        BER7 ASSIGN                                 105  .70      74  .15      63        63
    09155 0248098 005                                                                    37.43E       63       2358
    MANNVILLE                        E .0023 .0011               .72  4560 220 .8264 .0739 .0538 .0091 .0174 .0105 .0033 .0022
    1985-12-31 00/13-03-063-16W5/0 1985-02-22          1650.0 1657.0 1022.9 PB
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                            VO -964.1                           2012.0      200   2.44        488  .160  .80 15270 334  .822 20.246
          STRIKE        BER6 ASSIGN ABAND          B              99  .70      69  .10      62
    09155 0556098 005                                                                    40.80E       62       2530
    BELLOY                .0001 .0003A .0045 .0294 .0101  .66  4743 209 .8730 .0462 .0194 .0026 .0066 .0045 .0015 .0006
    1982-12-31 00/06-11-063-16W5/0 1956-04-22          2010.5 2013.5 1049.4 GW
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TWO CREEK                  POOLS=     2  GIP=       204 PROD=        143  IMG=        125  MGP=             RMG=        125  ENERGY=      4888
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z / PCT	M3/M3
UKALTA	(F) 057-17W4		0916C													
	VO				115.2	200	3.50		700	.330	.70	620	282	.980		1.474
	WER1 ASSIGN				10	.50	5	.05	5							
09160 0126098 005									37.43E		5		187			
BELLY RIVER	.0091	.0001E	.0346	.0052	.57	4581	188	.9471	.0028	.0009	.0002	.0001				
1981-09-30 00/03-24-056-18W4/C	1980-10-29				113.5	117.0	648.8	PB								
TCPL																
VIKING B				VO	489.9	2840	.82		2329	.242	.55	4320	292	.918		6.100
	WER1 ISOPAC				142	.70	99	.05	94							
09160 0218002 000	VIKING B								36.68E		94		3448			
VIKING	.0004E	.0199	.0012		.57	4619	191	.9659	.0114	.0007	.0002	.0002	.0002			
1984-12-31 00/06-25-057-15W4/C	1973-11-07				485.5	486.5	641.9	PB								
CWNGNUL PROGAS TCPL																
VIKING C				VO	609.7	804	.68		547	.160	.50	5000	294	.897		4.313
	WER1 ISOPAC				24	.70	17	.05	16		1					
09160 0218003 000	VIK C								36.68E		15		550			
VIKING MID	.0002	.0012E	.0316	.0022	.59	4604	194	.9267	.0292	.0062	.0009	.0011	.0006	.0001		
1982-12-01 00/07-09-056-18W4/0	1981-12-18				604.5	605.5	655.5	PB								
TCPL																
				VO	564.4	200	1.70		340	.190	.50	4730	292	.908		4.820
	WER1 ASSIGN				16	.75	12	.05	11							
09160 0218098 003									36.68E		11		403			
VIKING #1 SS	.0003E	.0041	.0017		.59	4580	190	.9232	.0131	.0024	.0001	.0001				
1981-09-30 00/16-24-056-17W4/0	1980-11-03				558.5	570.2	651.6	PB								
TCPL																
				VO	568.0	668	.93		621	.170	.50	5060	292	.889		4.712
	WER1 ISOPAC ABAND				29	.75	22	.05	21							
09160 0218098 010									36.68E		21		770			
VIKING	A	.0021	.0051		.58	4653	196	.9582	.0242	.0083	.0011	.0007	.0003			
1982-12-31 00/10-26-056-18W4/0	1978-08-28				577.0	577.5	644.4	PB								
TCPL																
				VO	577.0	200	1.00		200	.200	.60	5060	292	.889		6.652
	WER1 ASSIGN				13	.75	10	.05	10							
09160 0218098 015									36.68E		10		367			
VIKING	A	.0021	.0051		.58	4653	196	.9582	.0242	.0083	.0011	.0007	.0003			
1980-12-31 00/05-35-056-18W4/0	1980-06-11				576.5	577.5	641.9	PB								
TCPL																

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY      VOLUME     POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER  GIP      REC      PROD     SL    IMG          MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                          GHV          RMG      ENERGY
    ZONE                  H2     HE      N2   CO2   H2S  DEN    PC   TC     C1     C2      C3    IC4    NC4      C5     C6    C7
    REVIEW DATE      LOCATION            DRILL DATE     TOP      BASE       KB   TYPE
 PURCHASERS:
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UKALTA                    (F)  057-17W4     09160
                          VO                          492.0      200    1.00       200   .130   .45  4230  290   .915  2.652
                          WER1 ASSIGN                      5   .60      3   .05         3
    09160 0218098 020                                                              34.73E      3       104
    VIKING #1        .0011 .0002A .0911                .60  4525  187 .8938 .0118 .0016 .0003 .0001
    1983-10-31 00/11-01-057-15W4/C 1982-01-12        491.5   492.5  618.8 PB
    CWNGNUL
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                          VO                          481.0      200    1.20       240   .180   .50  4100  292   .913  3.936
                          WER1 ASSIGN                      9   .75      7   .05         7
    09160 0218098 022                                                              36.68E      7       257
    UPPER VIKING     .0006E .0321 .0006                .58  4602  192 .9411 .0206 .0038 .0007 .0004 .0001
    1983-12-31 00/10-22-057-15W4/0 1977-11-12        480.5   481.6  628.2 PB
    PROGAS
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                          VO                          525.6      200     .80       160   .210   .50  4580  291   .902  5.210
                          WER1 ASSIGN                      8   .75      6   .05         6
    09160 0218098 025                                                              36.68E      6       220
    VIKING           .0041 .0001A .0355                .59  4585  192 .9300 .0241 .0042 .0008 .0006 .0005 .0001
    1981-12-31 00/06-06-057-16W4/0 1981-04-30        525.2   526.0  631.6 PB
    TCPL
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                          VO                          568.4      200    1.10       220   .160   .50  4730  292   .901  4.090
                          WER1 ASSIGN                      9   .65      6   .05         6
    09160 0218098 035                                                              36.68E      6       220
    LOWER VIKING #2  .0002 .0007A .0237 .0006          .58  4606  192 .9581 .0102 .0028 .0008 .0008 .0007 .0002 .0005
    1983-12-31 00/02-12-057-18W4/0 1982-08-15        567.9   569.0  638.5 PB
    TCPL
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                          VO                         2191.5      150    4.30       645   .150   .70 10390  332   .859 10.875
          STRIKE          WER1 ASSIGN                     70   .65     46   .10        41
    09160 0218098 040                                                              36.68E     41      1504
    VIKING #2        .0003 .0002A .0282 .0018          .64  4605  204 .8671 .0670 .0246 .0024 .0050 .0021 .0006 .0007
    1985-12-31 00/06-32-057-18W4/0 1985-03-11       2189.0  2194.0 1121.6 PB
    TCPL
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VIKING A                  VO                          513.6     7147     .92      6575   .226   .50  4360  292   .910  5.273
                          WER1 ISOPAC                    347   .80      278   .05        264        11
    09160 0219601 000 VIKING A #6                                                  36.68E     253      9280
    VIKING                .0004E .0337 .0004          .59  4592  192 .9450 .0157 .0031 .0004 .0005 .0002
    1986-12-31 00/13-03-060-11W4/0 1949-08-25        423.7   425.5  657.8 PB
    CWNGNUL PROGAS  TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

UKALTA (F) 057-17W4 C916C
VQ 600.0 200 1.00 200 .200 .50 4870 294 .897 5.252
WER1 ASSIGN 11 .75 8 .05 8
09160 0248098 010 38.18E 8 305
MANNVILLE #1 .0003E .0365 .61 4595 196 .9066 .0404 .0115 .0019 .0017 .0009 .0002
1983-12-31 00/07-26-056-17W4/0 1982-02-28 599.5 600.5 649.9 PB
TCPL

VQ 682.0 200 .40 80 .260 .50 4290 296 .913 5.869
WER1 ASSIGN 5 .75 4 .05 4
09160 0248098 015 38.18E 4 153
MANNVILLE #8 .0002 .0003A .0101 .57 4625 192 .9761 .0091 .0018 .0006 .0005 .0004 .0004 .0005
1983-12-31 00/10-35-056-17W4/0 1982-11-10 681.8 682.2 638.4 PB
TCPL

VQ 634.0 200 2.47 494 .300 .55 3470 294 .925 5.587
WER1 ASSIGN 30 .60 18 .05 17
09160 0248098 020 38.18E 17 649
MANNVILLE .0003E .0002 .58 4619 194 .0047 .0020 .0300
1978-06-30 00/10-24-057-16W4/0 1977-08-13 632.8 635.2 649.5 PB
PROGAS

VQ +81.4 541.0 200 2.47 494 .230 .65 4410 301 .920 6.771
WER1 ASSIGN B 33 .65 21 .05 20
09160 0248098 025 38.18E 20 764
UPPER MANNVILLE .0003E .57 4599 194
1976-06-30 00/10-34-057-17W4/0 1969-07-27 539.5 542.5 623.9 GW
TCPL

UPPER MANNVILLE A VQ 619.4 297 1.16 345 .272 .65 4130 294 .912 7.744
WER2 ISOPAC 27 .70 19 .05 18 5
09160 0250001 000 U MANN A 37.99E 9 342
UPPER MANN #8 .0003A .0209 .0002 .58 4578 193 .9493 .0225 .0046 .0011 .0008 .0004
1983-09-30 00/10-22-057-15W4/0 1977-11-12 609.0 613.9 628.2 PB
CWNGNUL PROGAS

UPPER MANNVILLE B VQ 706.5 348 1.20 418 .240 .55 4600 296 .909 6.418
WER2 ISOPAC 27 .65 18 .05 17 4
09160 0250002 000 U MANN B 37.99E 13 494
U MANN #9 .0002A .0152 .0085 .58 4647 192 .9659 .0098 .0003 .0001
1983-09-30 00/10-01-057-18W4/0 1973-01-23 701.6 705.3 639.2 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

UKALTA (F) 057-17W4 09160
UPPER MANNVILLE C VO 645.0 323 .99 320 .310 .50 4630 304 .915 7.337
WER2 ISOPAC 23 .65 15 .05 14 12
09160 0250003 000 U MANN C 38.18E 2 76
U MANNVILLE #8 .0001A .0186 .0037 .58 4626 193 .9572 .0127 .0045 .0019 .0013
1983-09-30 00/10-06-057-15W4/0 1979-08-21 644.0 646.0 634.6 PB
TCPL

UPPER MANNVILLE D VO 657.9 1721 2.90 4991 .288 .60 4340 300 .918 7.744
WER1 ISOPAC 387 .75 290 .05 276 3
09160 0250004 000 U MANN D 38.18E 273 10423
UPPER MANNVILLE .0001 .0005A .0141 .57 4621 193 .9637 .0164 .0027 .0005 .0007 .0007 .0003 .0003
1981-12-31 00/12-30-056-16W4/0 1979-11-19 666.0 672.3 634.6 PB
TCPL

UPPER MANNVILLE E VO 651.4 150 3.09 464 .290 .70 4190 296 .915 8.931
WER1 ASSIGN 41 .75 31 .05 29 2
09160 0250005 000 U MANN E 37.99E 27 1026
MANNVILLE # 9 E .0209 .0002 .60 4578 193 .9493 .0225 .0046 .0011 .0008 .0004
1985-06-30 00/06-08-057-15W4/0 1978-05-08 649.8 652.9 639.2 PB
TCPL

UPPER MANNVILLE F CP +510.5 636.3 150 1.00 150 .310 .50 4300 294 .910 7.085
WER1 ASSIGN ABAND B 2 .60 1 .05 1 1
09160 0250006 000 U MANN F 38.18E
MANNVILLE #7 A .0133 .0012 .58 4617 194 .9690 .0074 .0014 .0009 .0007 .0007 .0007 .0047
1986-06-30 00/01-12-057-16W4/0 1983-03-14 635.8 636.8 634.0 GW
TCPL

UPPER MANNVILLE G VO HEAVY 656.1 150 .70 105 .270 .50 4280 296 .917 6.054
WER1 ASSIGN 6 .65 4 .05 4 1
09160 0250007 000 U MANN G 38.18E 3 115
MANNVILLE #10 .0002A .0073 .0030 .56 4640 192 .9809 .0077 .0007 .0001 .0001
1985-06-30 00/13-05-057-15W4/0 1984-02-18 655.8 656.5 636.2 GO
CWNGNUL

UPPER MANNVILLE J VO 654.0 200 1.60 320 .280 .60 4160 295 .910 7.404
WER1 ASSIGN 24 .65 16 .05 15
09160 0250010 000 U MANN J 37.43E 15 561
MANNVILLE #8 .0011 .0001A .0077 .56 4639 191 .9843 .0068
1981-11-30 00/11-12-056-16W4/0 1981-08-08 653.3 655.0 632.5 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

UKALTA (F) 057-17W4 09160

UPPER MANNVILLE H — VO — 637.9 — 128 — 1.80 — 230 — .290 — .70 — 4280 — 294 — .912 — 9.215
WER1 ASSIGN — 21 — .75 — 16 — .05 — 15
09160 0250060 001 U MANN H — 38.18E
U MANNVILLE #8 .0003 .0001E .0187 .0036 — .58 — 4629 — 192 — .9615 — .0145 — .0004 — .0006 — .0001 — .0002
1985-10-31 00/06-30-057-16W4/0 1982-12-30 — 637.0 — 638.8 — 621.7 PB
TCPL

UPPER MANNVILLE I — VO — 650.0 — 128 — 3.00 — 384 — .280 — .60 — 4510 — 295 — .940 — 7.770
WER1 ASSIGN — 30 — .65 — 20 — .05 — 19
09160 0250060 002 U MANN I — 38.18E
MANNVILLE #9 .0001 .0001E .3127 — .69 — 4250 — 171 — .6847 — .0024
1985-11-29 00/06-30-057-16W4/0 1982-12-30 — 648.5 — 651.5 — 621.7 PB
TCPL

UPPER MANNVILLE H & I
WER1 ASSIGN — 51 — .70 — 36 — .05 — 34 — 3
09160 0250060 999 U MANN H&I — 38.18E — 31 — 1184
MANNVILLE #8&9 .0001E
1986-09-30 00/06-30-057-16W4/0 1982-12-30

VO — HEAVY — 659.6 — 150 — .70 — 105 — .270 — .50 — 4290 — 296 — .917 — 6.068
WER1 ASSIGN ABAND — 6 — .60 — 4 — .05 — 4
09160 0250098 002 — 38.18E — 4 — 153
MANNVILLE #11 .0002A .0073 .0030 — .56 — 4640 — 192 — .9809 — .0077 — .0007 — .0001 — .0001
1985-06-30 00/13-05-057-15W4/0 1984-02-18 — 659.3 — 660.0 — 636.2 GD
CWNGNUL

VO +53.3 — 572.7 — 200 — 4.32 — 864 — .270 — .60 — 4240 — 293 — .910 — 7.326
WER1 ASSIGN B — 63 — .70 — 44 — .05 — 42
09160 0250098 004 — 37.99E — 42 — 1596
UPPER MANNVILLE E .0209 .0002 — .58 — 4578 — 193 — .9493 — .0225 — .0046 — .0011 — .0008 — .0004
1978-12-31 00/10-22-057-15W4/0 1977-11-12 — 570.6 — 574.9 — 628.2 GW
PROGAS

VO — 642.5 — 200 — 1.50 — 300 — .280 — .60 — 3860 — 294 — .905 — 6.931
WER1 ASSIGN — 21 — .60 — 13 — .05 — 12
09160 0250098 007 — 38.18E — 12 — 458
MANNVILLE #9 .0002A .0134 — .59 — 4623 — 197 — .9396 — .0324 — .0099 — .0017 — .0005 — .0002 — .0003 — .0002
1983-10-31 00/16-35-057-17W4/0 1982-12-20 — 641.8 — 643.3 — 621.1 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — TOP — BASE — KB — TYPE
PURCHASERS:

UKALTA (F) 057-17W4 09160
VO +41.1 580.2 200 .93 186 .300 .50 4650 294 .906 7.446
WER1 ASSIGN B 14 .75 11 .05 10
09160 0250098 010 37.99E 10 380
SPARKY .0003E .0185 .58 4578 193 .9543 .0205 .0047 .0005 .0011 .0002
1978-12-31 00/06-01-058-17W4/0 1976-12-16 575.7 580.6 621.8 GW
TCPL

VO 684.5 200 .80 160 .250 .75 4450 297 .914 8.741
WER1 ASSIGN 14 .65 9 .05 9
09160 0250098 015 37.99E 9 342
UPPER MANNVILLE E .0122 .0093 .57 4652 192 .9759 .0026
1983-12-31 00/15-36-056-18W4/0 1981-03-05 684.0 685.0 640.1 PB
TCPL

VO 698.6 200 .50 100 .300 .70 4500 297 .915 9.889
WER1 ASSIGN 10 .65 7 .05 7
09160 0250098 020 37.99E 7 266
U MANNVILLE E .0122 .0093 .57 4652 192 .9759 .0026
1983-12-31 00/15-36-056-18W4/0 1981-03-05 698.2 699.0 640.1 PB
TCPL

ST.EDOUARD B MB +96.3 533.2 228 5.15 1174 .270 .75 3580 300 .924 8.268
WER1 ISOPAC B 126 .50 63 .05 60 51
09160 0254302 000 ST ED B #3 37.85A 9 341
COLONY CHANNEL .0003 .0007A .0169 .0001 .58 4615 193 .9632 .0129 .0026 .0026 .0010 .0011 .0002 .0002
1985-04-31 00/11-26-057-16W4/0 1974-11-26 531.7 537.8 634.0 GW
CWNGNUL

COLONY E CP 605.6 200 2.47 494 .290 .60 4410 303 .928 7.761
WER1 ASSIGN ABAND 3 .70 2 .05 2 2
09160 0256005 000 COLONY E 37.43E
UPPER MANNVILLE .0002A .0219 .0007 .58 4578 188 .9352 .0256 .0082 .0027 .0031 .0018 .0005 .0001
1986-12-31 00/10-04-057-16W4/0 1974-12-20 603.5 607.8 633.1 PB

COLONY F VO +67.5 560.3 2514 2.91 7316 .281 .55 4530 292 .901 7.568
WER1 ISOPAC FE 554 .80 443 .05 421 117
09160 0256006 000 COLONY F 38.18E 304 11607
COLONY .0009 A .0277 .0001 .61 4602 196 .9231 .0339 .0097 .0013 .0011 .0005 .0004 .0014
1983-09-30 00/16-34-056-16W4/0 1979-06-01 552.0 561.0 632.0 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

UKALTA (F) 057-17W4 0916C

COLONY G — VO +59.0 — 578.5 — 200 — 1.00 — 200 — .290 — .50 — 5050 292 — .889 — 8.022
WER1 ASSIGN — B — 16 — .75 — 12 — .05 — 11 — 1
09160 0256007 000 COLONY G — 38.18E — 10 — 382
COLONY — .0001 .0003A .0192 — .59 — 4623 194 — .9334 .0410 .0053 .0002 .0001
1980-12-31 00/13-20-056-16W4/0 1980-03-26 — 578.0 — 579.0 — 638.0 GW
TCPL

COLONY H — VO — 550.8 — 200 — 1.24 — 248 — .250 — .50 — 4310 294 — .905 — 5.758
WER1 ASSIGN — 14 — .75 — 11 — .05 — 10 — 2
09160 0256008 000 — 38.18E — 8 — 305
COLONY — .0003E — .60 — 4613 195 — .0064 .0032 — .0016
1976-12-30 00/10-04-057-16W4/0 1974-12-20 — 550.2 — 551.7 — 633.1 PB
TCPL

COLONY I — VO -37.0 — 594.6 — 200 — 1.10 — 220 — .300 — .55 — 4500 290 — .892 — 8.888
WER1 ASSIGN — B — 20 — .75 — 15 — .05 — 14
09160 0256009 000 — 37.99E — 14 — 532
COLONY — .0001A .0204 .0004 — .58 — 4610 195 .9465 .0197 .0067 .0013 .0016 .0011 .0005 .0017
1991-09-11 00/06-27-057-18W4/0 1980-11-C7 — 594.0 — 595.1 — 632.1 GW
TCPL

COLONY J — CP — 539.5 — 200 — 1.00 — 200 — .240 — .55 — 4300 291 — .910 — 6.C96
WER1 ASSIGN ABAND — .75 — .05
09160 0256010 000 COLONY J — 38.18E
COLONY #2 — .0002A .0144 — .57 — 4625 193 .9608 .0207 .0028 .0003 .0003 .0005
1985-09-30 00/08-27-057-16W4/C 1980-01-15 — 539.0 — 540.0 — 630.9 PB

COLONY K — VO -36.0 — 669.4 — 200 — 3.60 — 720 — .330 — .70 — 4230 300 — .922 1C.046
WER1 ASSIGN — B — 72 — .60 — 43 — .05 — 41
09160 0256011 000 — 38.18E — 41 — 1565
LOWER COLONY SS — .0003E .0116 .0084 — .57 — 4650 192 .9726 .0065 .0005 .0001
1981-12-31 00/06-14-057-18W4/C 1973-03-17 — 667.5 — 671.2 — 635.2 GW
TCPL

COLONY M — VO — 552.5 — 506 — 1.82 — 921 — .270 — .65 — 4240 293 — .910 — 7.937
WER1 ISOPAC — 73 — .75 — 55 — .05 — 52 — 13
09160 0256013 000 COLONY M — 37.95E — 39 — 1482
COLONY — E .0209 .0002 — .58 — 4578 193 .9493 .0225 .0046 .0011 .0008 .0004
1933-09-30 00/06-08-057-15W4/C 1978-05-08 — 548.9 — 556.9 — 639.2 PB
CWNGNUL TCPL

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

UKALTA (F) 057-17W4 09160
COLONY N PD +80.4 549.1 300 4.07 1221 .270 .70 4310 300 .918 8.412
WER1 ISOPAC B 104 .50 52 .05 49 44
09160 0256014 000 COLONY N 37.85A 5 189
COLONY CHANNEL .0003 .0007A .0169 .0001 .58 4615 193 .9632 .0129 .0026 .0008 .0010 .0011 .0002 .0002
1985-05-31 00/08-10-057-16W4/0 1975-06-06 548.2 554.0 634.6 GW
CWNGNUL TCPL

COLONY O VO -.7 648.5 350 1.42 497 .270 .55 5080 296 .899 8.062
WER1 ISOPAC B 40 .65 26 .05 25 2
09160 0256015 000 COLONY O 38.18E 23 878
COLONY .0001E .0121 .0049 .58 4640 195 .9533 .0229 .0037 .0012 .0008 .0009 .0001
1982-12-01 00/07-09-056-18W4/0 1981-12-07 643.5 648.0 655.5 GW
TCPL

VO +68.0 562.2 200 2.90 580 .280 .45 5050 292 .889 6.970
WER1 ASSIGN B 40 .75 30 .05 29
09160 0256098 003 38.18E 29 1107
COLONY .0001 .0003A .0192 .59 4623 194 .9334 .0410 .0053 .0002 .0001
1980-12-31 00/14-11-056-16W4/0 1980-07-05 560.0 564.5 632.5 GW
TCPL

VO 618.0 200 3.00 600 .260 .55 4790 293 .903 7.362
WER1 ASSIGN 44 .75 33 .05 31
09160 0256098 005 38.18E 31 1184
COLONY .0002A .0144 .57 4625 193 .9608 .0207 .0028 .0003 .0003 .0005
1981-06-30 00/08-06-056-16W4/0 1980-08-27 616.0 620.0 658.4 PB
TCPL

VO 602.6 200 3.20 640 .300 .70 2560 293 .954 5.469
WER1 ASSIGN 35 .65 23 .05 22
09160 0256098 006 38.18E 22 840
COLONY .0001E .0292 .61 4603 197 .9176 .0364 .0109 .0018 .0021 .0012 .0004 .0004
1983-12-31 00/16-24-056-17W4/0 1980-11-03 601.0 604.2 651.6 PB
TCPL

VO 764.1 200 1.00 200 .300 .65 4800 299 .904 5.848
WER1 ASSIGN 20 .65 13 .05 12
09160 0256098 007 38.18E 12 458
COLONY #2 .0003E .0260 .59 4607 194 .9407 .0234 .0064 .0014 .0012 .0005 .0001
1983-04-30 00/11-25-056-16W4/0 1981-12-24 762.8 765.3 629.9 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

UKALTA (F) 057-17W4 09160

VO 624.5 200 1.00 20C .230 .50 4870 294 .896 6.C46
WER1 ASSIGN 12 .75 9 .05 9
09160 0256098 010 38.18E 9 344
COLONY .0011E .0228 .0006 .60 4608 196 .9331 .0301 .0070 .0016 .0015 .0012 .0006 .0004
1981-11-30 00/10-09-056-17W4/0 1981-01-06 624.0 625.0 654.6 PB
TCPL

VO 749.6 200 .80 16C .290 .65 4700 298 .907 9.322
WER1 ASSIGN 15 .65 10 .05 10
09160 0256098 011 38.18E 10 382
COLONY #1 .0003A .0260 .59 4607 194 .9407 .0234 .0064 .0014 .0012 .0C05 .0001
1983-04-30 00/11-25-056-16W4/0 1981-12-24 748.6 750.6 629.9 PB
TCPL

VO 583.3 200 1.54 308 .27C .60 4760 294 .905 8.242
WER2 ASSIGN 25 .75 19 .05 18
09160 0256098 012 38.18E 18 687
COLONY .0003E .58 4578 188
1977-12-31 00/07-36-056-17W4/0 1977-06-15 582.5 584.0 637.6 PB
TCPL

VO 602.9 1084 1.86 2016 .250 .55 5100 294 .888 7.639
WER1 ISOPAC 154 .75 116 .05 110
09160 0256098 014 38.18E 110 4200
COLONY .0001A .0292 .61 4603 197 .9176 .0364 .0109 .0018 .0021 .0012 .0004 .0003
1982-12-31 00/07-05-057-17W4/0 1975-06-05 594.4 598.6 637.6 PB
TCPL

VO +554.9 553.7 128 1.50 192 .230 .50 4310 300 .918 5.118
WER1 ASSIGN B 10 .30 3 .05 3
09160 0256098 015 37.85A 3 114
COLONY CHANNEL .0003 .0007A .0169 .0001 .58 4615 193 .9632 .0129 .0026 .0008 .0010 .0011 .0002 .0002
1935-04-31 00/07-09-057-16W4/0 1975-02-22 552.4 554.9 634.3 GW

VO +81.4 542.8 150 1.70 255 .288 .75 5310 292 .891 12.537
WER1 ASSIGN B 32 .75 24 .05 23
09160 0256098 016 38.18E 23 878
COLONY #1 E .0195 .0026 .58 4505 192 .9531 .0228 .0015 .0003 .0002
1985-12-31 00/11-20-057-16W4/0 1985-08-19 541.9 543.6 625.0 GW
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME              ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                            AQUIFER  GIP    REC     PROD    SL    IMG         MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                      GHV         RMG      ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3   IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
PURCHASERS:
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UKALTA                    (F)  057-17W4     09160
                               VO    +81.1                      544.4     299     .88      263   .240   .50   4450 294   .898  5.752
                          WER1 ISOPAC                    B          15   .75      11   .05      10
    09160 0256098 020                                                                  38.18E      10        382
    COLONY                      .0001A .0296 .0005          .61  4606 197 .9127 .0416 .0103 .0026 .0017 .0009
    1983-09-30 00/06-29-057-16W4/0 1969-11-25          538.3  540.1  621.2 GW
    TCPL
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                               VO    +61.3                      568.0     200    4.00      800   .300   .80   4410 292   .898 11.479
                          WER1 ASSIGN                    B          92   .75      69   .05      66
    09160 0256098 023                                                                  37.99E      66       2507
    COLONY                .0006      A .0301 .0001          .60  4599 198 .9094 .0403 .0121 .0021 .0022 .0008 .0007 .0010
    1981-06-30 00/16-01-057-17W4/0 1979-10-15          566.0  570.0  631.3 GW
    TCPL
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                               VO                             605.2     200     .50      100   .290   .55   5160 294   .893  8.915
                          WER1 ASSIGN                              9   .70       6   .05       6
    09160 0256098 050                                                                  38.18E       6        229
    COLONY #1           .0002 .0001A .0333 .0001          .60  4597 195 .9249 .0278 .0086 .0017 .0018 .0008 .0004 .0003
    1983-12-31 00/06-02-057-18W4/0 1982-08-15          604.3  606.1  638.5 PB
    TCPL
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GRAND RAPIDS A                 PD    +19.7                      608.7     200    1.20      240   .260   .55   4790 293   .892  7.453
                          WER1 ASSIGN                    B          9   .65       6   .05       6
    09160 0262001 000 GRD RAP A                                                        37.99E       5        190
    GRAND RAPIDS #3 .0001 .0002A .0208 .0002          .61  4609 198 .9244 .0343 .0109 .0028 .0030 .0016 .0015 .0002
    1986-12-31 00/02-27-056-16W4/0 1981-03-09          606.5  611.0  630.7 GW
    TCPL
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SPARKY A                       VO                             635.5     200    5.00     1000   .300   .75   5450 294   .890 13.327
                          WER1 ASSIGN                          133   .70      93   .05      88
    09160 0276001 000 SPARKY A                                                         38.18E      78       2978
    SPARKY                      .0001A .0186 .0037          .57  4625 193 .9572 .0127 .0045 .0019 .0013
    1980-12-31 00/16-15-057-18W4/0 1980-10-29          633.0  638.0  634.5 PB
    TCPL
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SPARKY B                       VO    +37.7                      590.0     596    2.55     1520   .303   .65   4520 294   .899  9.578
                          WER1 ISOPAC                    B         146   .70     102   .05      97
    09160 0276002 000 SPARKY B                                                         38.18E      57       2176
    SPARKY                .0001 .0003A .0192                .61  4591 198 .9334 .0410 .0053 .0002 .0001
    1983-09-30 00/11-22-056-16W4/0 1980-01-27          587.5  592.0  628.8 GW
    TCPL
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

UKALTA (F) 057-17W4 09160
SPARKY C VO -1.8 640.3 200 .93 186 .260 .50 5170 294 .895 7.263
WER1 ASSIGN B 14 .65 9 .05 9
09160 0276003 000 SPARKY C 38.18E 9 344
SPARKY .0003E .58 4619 193
1977-12-30 00/10-36-056-18W4/0 1977-06-27 639.8 640.7 638.9 GW
TCPL

SPARKY D VO -36.5 692.1 430 1.14 490 .282 .60 4900 297 .899 8.830
WER1 ISOPAC B 43 .65 28 .05 27 9
09160 0276004 000 SPRKY D 38.18E 18 687
SPARKY .0001A .0121 .0045 .58 4640 195 .9533 .0229 .0037 .0012 .0008 .0009 .0001
1982-12-01 00/13-03-056-18W4/0 1981-12-13 693.0 694.3 659.2 PB
TCPL

SPARKY E VO +44.8 589.4 459 2.34 1074 .296 .70 5000 294 .899 11.147
WER1 ISOPAC W 120 .75 90 .05 86 12
09160 0276005 000 SPARKY E 38.18E 74 2825
SPARKY .0001 .0003E .0192 .59 4623 194 .9334 .0410 .0053 .0002 .0001
1985-09-30 00/06-08-057-15W4/0 1978-05-08 586.1 590.7 638.6 PB
CWNGNUL TCPL

VO +34.5 597.5 200 1.00 200 .310 .50 5000 292 .889 8.490
WER1 ASSIGN B 17 .75 13 .05 12
09160 0276098 001 38.18E 12 458
SPARKY .0001 .0003A .0192 .59 4623 194 .9334 .0410 .0053 .0002 .0001
1980-12-31 00/14-11-056-16W4/0 1980-07-05 597.0 598.0 632.5 GW
TCPL

VO -34.4 697.1 200 1.00 200 .290 .60 5238 306 .895 9.464
WER1 ASSIGN B 19 .70 13 .05 12
09160 0276098 005 38.18E 12 458
SPARKY .0002A .60 4650 201 .9224 .0665 .0064 .0022 .0010 .0010 .0003
1980-10-31 00/05-02-056-18W4/0 1979-08-13 696.6 697.6 663.2 GW
TCPL

VO 579.0 200 1.50 300 .240 .50 5400 293 .887 7.091
WER1 ASSIGN 21 .75 16 .05 15
09160 0276098 015 37.99E 15 570
SPARKY .0002 .0001A .0569 .61 4570 194 .8947 .0356 .0083 .0013 .0020 .0009
1981-12-31 00/16-21-057-15W4/0 1981-09-15 578.3 579.8 639.5 PB
CWNGNUL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT
UKALTA	(F) 057-17W4 09160															
	VO +81.7				500.2	200	.90		180	.320	.50	4140	291	.909		7.121
	WER1 ASSIGN			B	13	.70	9	.05	9							
09160 0276098 020									37.99E		5		342			
SPARKY	.0002 .0001A .0569				.61	4570 194	.8947	.0356	.0083	.0013	.0020	.0009				
1981-12-31 00/04-35-057-15W4/0	1981-10-04				499.7	500.6	582.3	GW								
CWNGNUL																
GLAUCONITIC A	VO				644.3	200	.93		186	.240	.40	4270	303	.927		4.150
	WER1 ASSIGN				8	.65	5	.05	5		3					
09160 0300001 000	GLAUC A								38.18E		2		76			
GLAUCONITIC	.0003E .0075				.57	4647 191			.0005	.0004						
1977-12-30 00/07-09-057-16W4/0	1975-02-22				643.7	645.0	634.3	PB								
GLAUCONITIC B	CP -73.8				710.2	200	3.70		740	.320	.70	4410	307	.928		9.890
	WER1 ASSIGN ABAND			B	13	.60	8	.05	8		8					
09160 0300002 000	GLAUC B								38.18E							
GLAUCONITIC	.0003E .0075				.57	4647 191			.0005	.0004						
1985-09-30 00/06-14-057-18W4/0	1973-03-17				704.1	716.3	635.2	GW								
GLAUCONITIC C	CP -95.7				732.4	200	2.78		556	.270	.75	4690	297	.902		10.082
	WER1 ASSIGN ABAND			B	3	.60	2	.05	2		2					
09160 0300003 000	GLAUC C								38.18E							
MANNVILLE	.0003E				.57	4599 194										
1985-09-30 00/10-36-056-18W4/0	1977-06-27				730.3	734.6	638.9	GW								
GLAUCONITIC D	VO -78.2				716.0	1021	2.59		2644	.275	.70	4500	304	.923		8.780
	WER1 ISOPAC			B	232	.60	139	.05	132		39					
09160 0300004 000	GLAUC D								38.18E		93		3551			
GLAUC	.0001 .0008A .0139 .0047				.57	4634 191	.9746	.0056	.0003							
1983-09-30 00/10-01-057-18W4/0	1973-01-23				712.0	715.0	639.2	GW								
TCPL																
GLAUCONITIC F	VO -71.0				723.5	200	3.00		600	.270	.65	4450	300	.922		8.029
	WER1 ASSIGN			B	48	.60	29	.05	28		2					
09160 0300006 000	GLAUC F								38.18E		26		993			
GLAUC	.0001 .0003A .0192				.59	4623 195	.9334	.0410	.0052	.0002	.0001					
1982-08-31 00/10-05-056-16W4/0	1980-06-03				722.0	725.0	654.0	GW								
TCPL																

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/PCOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

UKALTA (F) 057-17W4 09160
GLAUCONITIC G VO -81.5 715.1 200 2.40 480 .250 .75 4380 296 .910 8.671
WER1 ASSIGN B 42 .65 27 .05 26 26
09160 0300007 000 GLAUC G 38.18E 993
GLAUC .0001A .0186 .0037 .57 4625 193 .9572 .0127 .0045 .0019 .0013
1980-12-31 00/07-21-057-18W4/0 1980-10-14 713.8 716.5 635.0 GW
TCPL

GLAUCONITIC J CP -29.0 658.7 200 3.00 600 .220 .50 4370 294 .907 5.126
WER1 ASSIGN ABAND B .65 .05
09160 0300010 000 GLAUC J 38.18E
GLAUCONITIC .0001 .0003A .0192 .59 4623 194 .9334 .0410 .0053 .0002 .0001
1986-07-31 00/16-34-056-16W4/0 1979-06-01 656.5 661.0 632.0 GW
TCPL

GLAUCONITIC L VO -44.1 675.2 325 1.20 390 .300 .80 4260 296 .911 10.782
WER2 ISOPAC B 42 .65 27 .05 26 7
09160 0300012 000 GLAUC L 38.18E 19 725
GLAUCONITIC #2 A .0402 .60 4596 196 .9056 .0433 .0080 .0014 .0014 .0002
1983-09-30 00/14-11-056-16W4/0 1980-07-03 674.4 677.3 632.5 GW
TCPL

GLAUCONITIC M PD HEAVY 671.0 261 1.24 324 .300 .75 4420 305 .922 10.057
WER1 ISOPAC 45 .65 29 .05 28 26
09160 0300013 000 GLAUC M 38.18E 2 76
GLAUCONITIC M .0001A .0186 .0037 .58 4626 193 .9572 .0127 .0045 .0019 .0013
1985-12-31 00/10-06-057-15W4/0 1979-08-21 668.6 670.6 634.6 GO
TCPL

GLAUCONITIC N VO -110.8 767.3 444 1.67 741 .290 .70 5180 298 .905 11.088
WER1 ISOPAC FS 82 .65 53 .05 50 22
09160 0300014 000 GLAUC N 38.18E 28 1069
GLAUCONITIC .0009E .0144 .0072 .57 4639 191 .9749 .0026
1982-12-01 00/07-09-056-18W4/0 1981-12-07 764.0 767.5 655.5 GW
TCPL

GLAUCONITIC O VO -58.0 692.0 200 2.00 400 .250 .65 4450 295 .908 7.677
WER1 ASSIGN B 31 .65 20 .05 19 2
09160 0300015 000 GLAUC O 38.18E 17 649
GLAUCONITIC .0001 .0003A .0192 .59 4623 194 .9334 .0410 .0053 .0002 .0001
1980-12-31 00/12-30-056-16W4/0 1979-11-19 691.0 693.0 635.0 GW
TCPL

FIELD/AREA NAME — IDENTIFICATION — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

UKALTA (F) 057-17W4 09160
GLAUCONITIC P PD -2.1 667.5 200 6.17 1234 .280 .65 4280 297 .915 8.152
WER1 ASSIGN B 42 .65 27 .05 26 13
09160 0300016 000 GLAUC P 38.18E 13 496
GLAUCONITIC .0003E .0002 .58 4619 194 .0047 .0020 .0300
1986-12-31 00/10-24-057-16W4/0 1977-08-13 664.5 670.6 649.5 GW
PROGAS

GLAUCONITIC Q VO 667.6 200 2.00 400 .250 .55 4320 296 .920 6.203
WER1 ASSIGN 25 .65 16 .05 15
09160 0300017 000 GLAUC Q 38.18E 15 573
GLAUCONITIC #1 .0002 .0001E .0204 .0013 .56 4613 190 .9773 .0005 .0001 .0001
1986-12-31 00/14-11-056-16W4/0 1980-07-05 666.2 669.0 632.5 PB

VO 643.1 200 1.85 370 .290 .65 4210 301 .920 8.150
WER1 ASSIGN 30 .65 20 .05 19
09160 0300098 005 38.18E 19 725
GLAUCONITIC .0003E .57 4592 194
1976-06-30 00/07-24-057-17W4/0 1969-09-07 642.2 644.0 623.0 PB
TCPL

VO 743.5 200 1.00 200 .280 .60 4530 297 .910 8.008
WER1 ASSIGN 16 .65 10 .05 10
09160 0300098 017 37.43E 10 374
L.GLAUC S.S .0011 .0001A .0077 .56 4639 191 .9843 .0068
1981-11-30 00/03-07-056-16W4/0 1981-06-15 743.0 744.0 659.0 PB
TCPL

VO -40.2 668.6 200 2.20 440 .300 .80 4300 294 .904 11.042
WER1 ASSIGN B 49 .65 32 .10 29
09160 0300098 025 38.18E 29 1107
GLAUC A .0401 4596 196 .9056 .0433 .0080 .0014 .0014 .0002
1980-12-31 00/13-23-056-16W4/0 1980-10-10 667.5 669.7 629.4 GW
TCPL

VO -50.0 683.0 200 4.00 800 .270 .55 4400 294 .907 6.968
WER1 ASSIGN B 56 .65 36 .05 34
09160 0300098 045 38.18E 34 1298
GLAUC .0001 .0003A .0192 .59 4623 194 .9334 .0410 .0053 .0002 .0001
1980-12-31 00/12-30-056-16W4/0 1979-11-19 681.0 685.0 635.0 GW
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PCR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

UKALTA (F) 057-17W4 0916C
VO 705.1 200 .50 100 .240 .55 4420 298 .919 6.059
WER1 ASSIGN ABAND 6 .70 4 .05 4
09160 0300098 050 38.18E 4 153
GLAUCONITIC #1 .0009 .0002A .0082 .56 4592 190 .9863 .0043 .0001
1983-12-31 00/06-25-056-17W4/C 1982-05-30 704.0 706.2 634.9 PB

VO -11.9 757.6 200 .80 160 .260 .60 5190 300 .908 8.453
STRIKE WER1 ASSIGN B 14 .70 10 .05 10
09160 0300098 052 38.18E 10 382
GLAUCONTIC .0026 .0035A .0184 .56 4596 190 .9654 .0098 .0002 .0001
1984-05-31 00/05-18-056-18W4/C 1982-08-26 757.2 758.0 638.3 GW
TCPL

VO 674.4 200 4.20 840 .300 .65 4140 296 .908 8.542
WER1 ASSIGN 72 .65 47 .05 45
09160 0300098 055 37.99E 45 1710
GLAUCONITIC A .0170 .0027 .61 4618 198 .9313 .0270 .0106 .0036 .0042 .0026 .0008 .0002
1981-12-31 00/07-05-057-16W4/0 1980-12-01 671.0 677.8 630.8 PB
TCPL

VO -96.0 733.1 200 3.00 600 .270 .65 4500 298 .908 8.300
WER1 ASSIGN B 50 .60 30 .05 29
09160 0300098 065 38.18E 29 1107
L GLAUCONITIC .0002A .0062 .0103 .59 4668 196 .9511 .0292 .0017 .0008 .0002 .0003
1982-11-30 00/10-01-057-18W4/0 1973-01-23 730.9 735.2 638.9 GW
TCPL

LOWER MANNVILLE B VO -106.1 744.3 200 .93 186 .240 .50 4760 300 .907 5.570
WER1 ASSIGN B 11 .60 7 .05 7
09160 0310002 000 L MANN B 38.18E 7 267
LOWER MANNVILLE .0003E .58 4619 193
1977-12-30 00/10-36-056-18W4/0 1977-06-27 744.0 744.9 638.9 GW
TCPL

VO -39.3 673.3 200 1.85 370 .250 .55 4340 297 .913 6.258
WER1 ASSIGN B 23 .60 14 .05 13
09160 0310098 005 38.18E 13 496
LOWER MANNVILLE .0003E .58 4619 193
1977-12-30 00/07-09-057-16W4/0 1975-02-21 672.4 674.2 634.3 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI AQUIFER — MFD GIP — AREA REC — PAY PROD — VOLUME SL — IMG GHV — POR RMG — GSAT MGP — PI STOIP — T ENERGY — Z GCR — M3/M3 PCT
STATUS
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

UKALTA (F) 057-17W4 09160
VO -58.0 — 681.3 — 200 — 4.00 — 800 .200 .65 4340 295 .907 5.997
WER1 ASSIGN — B — 48 .65 — 31 .05 — 29
09160 0310098 009 — 38.18E — 29 — 1107
ELLERSLIE .0001 .0003A .0192 — .59 — 4623 194 .9334 .0410 .0053 .0002 .0001
1980-12-31 00/16-34-056-16W4/0 1979-06-C1 — 672.5 690.0 632.0 GW
TCPL

VO — 755.0 — 200 — 1.60 — 320 .220 .50 4800 297 .897 5.636
WER1 ASSIGN — 18 .65 — 12 .05 — 11
09160 0310098 011 — 37.43E — 11 — 412
ELLERLSIE .0003A .0270 — .61 — 4604 198 .9141 .0396 .0123 .0021 .0021 .0013 .0006 .0006
1980-12-31 00/16-02-056-17W4/0 1980-09-C8 — 753.0 757.0 658.1 PB
TCPL

VO -32.0 — 652.8 — 200 — 1.24 — 248 .270 .65 3720 297 .928 6.736
WER1 ASSIGN — B — 17 .70 — 12 .05 — 11
09160 0310098 015 — 38.18E — 11 — 420
LOWER MANNVILLE .0003A — .60 — 4626 192
1977-06-30 00/06-01-058-17W4/C 1976-12-16 — 651.7 653.8 621.8 GW
TCPL

VO -138.6 — 774.7 — 200 — .50 — 100 .220 .50 4130 298 .920 4.712
WER1 ASSIGN ABAND — B — 5 .55 — 3 .05 — 3
09160 0310098 055 — 38.18E — 3 — 115
ELLERSLIE #2 .0001 .0001E .0404 .0024 — .58 — 4597 189 .9515 .0055
1983-12-31 00/03-18-057-18W4/C 1980-01-07 — 774.5 775.0 636.4 GW
TCPL

VO -98.6 — 729.0 — 200 — 3.20 — 640 .160 .50 4600 298 .916 3.834
WER1 ASSIGN — B — 25 .65 — 16 .05 — 15
09160 0658098 005 — 37.06E — 15 — 556
WABAMUN .0001 .0019A .0085 .0004 — .56 — 4623 190 .9883 .0008
1983-06-30 00/07-13-057-18W4/0 1982-08-30 — 727.4 730.6 632.0 GW
TCPL

WABAMUN-GRAMINIA A PD -41.8 — 656.0 — 2833 10.00 — 28330 .246 .40 4140 300 .923 4.184
WER1 ISOPAC — FW — 880 .75 — 660 .05 — 627 — 566
09160 0659001 000 WAB-GRAM A — 37.06A — 61 — 2261
WABAMUN GRAMINA .0003A .0100 .0053 — .56 — 4545 191 .9822 .0020 .0002
1985-12-31 00/09-28-057-17W4/C 1968-09-16 — 663.6 672.7 632.9 GW
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI      OWI    MFD      AREA     PAY     VOLUME    PCR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL    IMG       MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                   GHV       RMG      ENERGY
    ZONE                 H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB  TYPE
 PURCHASERS:
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UKALTA                   (F)  057-17W4     0916C
  NISKU A                     CP                        680.6      200   14.00      2800  .150  .60   3860 296  .927  3.600
                         WER1 ASSIGN ABAND                    2  .60       1  .05        1           1
    09160 0696001 000 NISKU A                                                          38.18E
    NISKU                  .0001A .0101 .0031        .57  4637 191 .9853 .0014
    1985-09-30 00/08-27-057-16W4/C 1980-01-15       671.5  689.8  630.9 PB
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  NISKU B                     PD                        673.1      200    8.30      1660  .200  .60   4300 294  .913  5.467
                         WER1 ASSIGN                         40  .65      26  .05       25          17
    09160 0696002 000 NISKU B                                                          37.17E          8        297
    NISKU                  .0001A .0076 .0140        .57  4672 193 .9704 .0079 .0001
    1986-12-31 00/11-22-056-16W4/0 1980-01-28       669.0  677.3  670.0 PB
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                             VO   -67.0                699.8      200    3.10       620  .190  .70   4450 296  .909  6.255
                         WER1 ASSIGN                  B      39  .65      25  .05       24
    09160 0696098 005                                                                  38.18E          24       916
    NISKU                  .0001 .0003A .0192        .59  4623 194 .9334 .0410 .0053 .0002 .0001
    1980-12-31 00/12-30-056-16W4/0 1979-11-19       697.7  702.0  635.0 GW
    TCPL
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                             VO                        772.5      200   13.70      2740  .250  .40   5170 298  .908  5.434
                         WER1 ASSIGN                        149  .70     104  .05       99
    09160 0696098 020                                                                  38.18E          99       3780
    NISKU                        A .0077 .0068       .56  4653 193 .9731 .0124
    1983-12-31 00/11-23-057-18W4/0 1973-09-C8       765.7  779.4  634.6 PB
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UKALTA                     POOLS=    98  GIP=      5700 PRCD=      4029  IMG=      3830  MGP=      1059  RMG=      2771  ENERGY=    104902
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UNWIN                    (F)  045-02W4     09220
                             VO                        464.6      200    1.50       300  .280  .50   4458 292  .906  6.709
                         BER7 ASSIGN                         20  .70      14  .05       13
    09220 0150098 005                                                                  37.43E          13       487
    LA BICHE               .0017A .0240 .0013        .58  4606 192 .9521 .0134 .0053 .0011 .0010 .0001
    1982-12-31 00/07-21-045-02W4/0 1977-02-24       460.9  468.2  620.0 PB
    PANALTA
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                             VO                        493.0      200     .93       186  .180  .50   4630 292  .890  4.560
                         BER7 ASSIGN                          8  .70       6  .05        6
    09220 0206098 005                                                                  37.43E          6        225
    FISH SCALES            .0014E                    .59  4571 191                .0046 .0017       .0100
    1982-12-31 00/06-08-045-02W4/0 1977-12-04       492.5  493.5  637.3 PB
    PANALTA
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — TOP — BASE — KB — TYPE
PURCHASERS:

UNWIN (F) 045-02W4 0922C
VO 487.6 200 2.00 400 .300 .70 4361 291 .909 9.846
BER7 ASSIGN 39 .70 27 .05 26
09220 0206098 010 37.43E 26 973
BFSC .0012 .0007E .0445 .0001 .60 4564 192 .9229 .0164 .0061 .0011 .0013 .0011 .0007 .0021
1983-12-31 00/06-11-045-02W4/0 1978-12-20 479.5 495.6 639.5 PB
PANALTA

VO 418.5 200 .90 180 .300 .50 4220 290 .908 6.836
BER7 ASSIGN 12 .70 8 .05 8
09220 0206098 015 37.43E 8 299
BFSC .0001 .0007E .0605 .0055 .60 4510 192 .9078 .0168 .0052 .0009 .0011 .0004
1982-12-31 00/11-28-045-02W4/0 1979-01-08 417.0 420.0 598.6 PB
PANALTA

VO 479.2 1536 1.08 1659 .240 .45 5000 292 .900 5.843
BER7 ISOPAC 97 .70 68 .05 65
VO 479.2 2560 1.08 2765 .240 .45 5000 292 .900 5.843 PROBABLE
81 .70 57 .05 54 .50
09220 0218098 015 37.43E 119 4454
VIKING .0014E .59 4571 193 .0087 .0039 .1500
1982-12-01 00/07-21-045-02W4/C 1977-02-24 497.1 509.0 620.0 PB
PANALTA

UNWIN POOLS= 5 GIP= 257 PROD= 180 IMG= 172 MGP= RMG= 172 ENERGY= 6438

UTIKUMA LAKE (F) 081-09W5 0917C
VO +250.5 405.3 128 .93 119 .300 .70 2900 294 .937 6.287
WER1 ASSIGN B 7 .65 5 .05 5
09170 0248098 005 37.43E 5 187
MANNVILLE .0003E .59 4675 198
1982-12-31 00/09-31-081-09W5/0 1975-06-CO 404.8 405.7 656.2 GW

VO 394.1 200 2.70 540 .300 .65 3020 294 .942 6.047
WER1 ASSIGN 33 .65 21 .05 20
09170 0264098 005 37.43E 20 749
SPIRIT RIVER .0001 A .0259 .0004 .57 4609 190 .9728 .0008
1983-12-31 00/08-05-082-09W5/0 1976-01-30 392.0 396.2 651.7 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

UTIKUMA LAKE (F) 081-09W5 0917C
VO 406.9 200 4.00 800 .320 .60 2510 294 .942 5.737
WER1 ASSIGN 46 .65 30 .05 29
09170 0264098 010 37.43E 29 1085
SPIRIT RIVER .0001E .0072 .0002 .56 4632 191 .9921 .0004
1983-12-31 00/12-05-082-09W5/0 1979-02-08 402.3 411.6 660.1 PB

GILWOOD D 1726.7
SOLN WER1 ISOPAC 59 .53 31 .45 17 2 838.0 71
09170 0778004 000 GILWOOD D 41.92E 15 629
GILWOOD .0029E
1986-12-31 00/01-01-081-10W5/0 1977-00-00

GILWOOD E 1692.9
SOLN WER1 ISOPAC 5 .65 3 .15 3 84.3 62
09170 0778005 000 GILWOOD E 41.92E 3 126
GILWOOD E .6087 .0634 .0250 .0027 .0054 .0020 .0006 .0006
1985-12-31 00/01-01-081-09W5/0 1977-00-00

KEG RIVER SAND A 1726.1
SOLN WER1 1105 .70 774 .55 348 207 17000.0 65
09170 0789001 000 KEG RSAND A 41.92E 141 5911
KEG RIVER .0029A .0466 .0159 .5000
1979-12-29 00/01-01-081-09W5/0 1963-00-00
TCPL

KEG RIVER SAND H 1755.3
SOLN WER1 ISOPAC 17 .70 12 .55 5 1 256.0 65
09170 0789008 000 KEG R SD H 41.92E 4 168
KEG RIVER .0029E
1979-12-29 00/01-01-081-09W5/0 1977-00-00
TCPL

KEG RIVER I 1742.7
SOLN WER1 54 .70 38 .30 27 7 824.0 65
09170 0789009 000 KEG RIV I 41.92E 20 838
KEG RIVER .0029E .1657 .98 4294 239 .5221 .0968 .1065 .0156 .0436 .0254 .0117 .0126
1979-12-29 00/01-01-081-09W5/0 1977-00-00

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
ZONE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
REVIEW DATE
PURCHASERS:

UTIKUMA LAKE (F) 081-09W5 0917C

KEG RIVER SAND K — 1760.9 — 40 — .70 — 28 — .55 — 13 — 5 — 620.0 — 65
SOLN — WER1 ISOPAC — 41.92E — 8 — 335
09170 0789011 000 KEG R SD K — .0029E .1657 — .98 4294 239 .5221 .0968 .1065 .0156 .0436 .0254 .0117 .0126
KEG RIVER
1981-12-31 00/01-01-081-09W5/0 1977-00-00

KEG RIVER SAND M — 1725.7 — 99 — .70 — 69 — .25 — 52 — 4 — 1520.0 — 65
SOLN — WER1 — 41.92E — 48 — 2012
09170 0789013 000 KEG R SD M — .0029E .1657 — .98 4294 239 .5221 .0968 .1065 .0156 .0436 .0254 .0117 .0126
KEG RIVER
1986-12-31 00/01-01-081-09W5/0 1978-00-00

KEG RIVER SAND N — 1737.7 — 216 — .70 — 151 — .25 — 113 — 34 — 3330.0 — 65
SOLN — WER1 — 41.92E — 79 — 3312
09170 0789014 000 KEG R SS N — .0029E .1657 — .98 4294 239 .5221 .0968 .1065 .0156 .0436 .0254 .0117 .0126
KEG RIVER
1986-12-31 00/01-01-081-09W5/0 1977-00-00

KEG RIVER SAND O — 1751.8 — 29 — .70 — 20 — .35 — 13 — 440.0 — 65
SOLN — WER2 — 41.92E — 13 — 545
09170 0789015 000 KEG RV O — .0029E .1657 — .98 4294 239 .5221 .0968 .1065 .0156 .0436 .0254 .0117 .0126
KEG RIVER
1980-12-31 00/01-01-081-10W5/0 1979-00-00

KEG RIVER SAND R — 1740.3 — 8 — .70 — 6 — .35 — 4 — 125.0 — 65
SOLN — WER2 — 41.92E — 4 — 168
09170 0789018 000 KEG R SS R — .0029E .1657 — .98 4294 239 .5221 .0968 .1065 .0156 .0436 .0254 .0117 .0126
KEG RIVER
1980-12-31 00/01-01-081-09W5/0 1979-00-00

KEG RIVER SAND S — 1715.2 — 22 — .70 — 15 — .25 — 11 — 365.0 — 59
SOLN — WER2 ASSIGN — 41.92E — 11 — 461
09170 0789019 000 KEG R SS S — .0029E .1657 — .98 4294 239 .5221 .0968 .1065 .0156 .0436 .0254 .0117 .0126
KEG RIVER
1984-12-31 00/01-01-082-09W5/0 1980-00-00

KEG RIVER SAND T — 1739.2 — 30 — .70 — 21 — .55 — 9 — 459.0 — 65
SOLN — WER2 ASSIGN — 41.92E — 9 — 377
09170 0789020 000 KEG RV SD T — .0029E .1657 — .98 4294 239 .5221 .0968 .1065 .0156 .0436 .0254 .0117 .0126
KEG RIVER
1981-12-31 00/01-01-081-09W5/0 1981-00-00

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL	OWI / AQUIFER / DATE	MFD / GIP / TOP / BASE	AREA / REC	PAY / PROD / KB	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT
UTIKUMA LAKE	(F) 081-C9W5	09170													
KEG RIVER SAND U				1740.0											
SOLN	WER1 ISOPAC				136	.70	95	.30	67		1	2350.0		58	
09170 0789021 000 KEG R SS U									41.92E		66	2767			
KEG RIVER SAND	E	.0003	.1286												
1986-12-31 00/01-01-082-09W5/0	1980-00-00														
						.6384	.1482	.0578	.0048	.0137	.0058	.0013	.0011		
KEG RIVER SAND V				1743.0											
SOLN	WER1 ISOPAC				14	.70	10	.15	9			222.0		65	
09170 0789022 000 KEG R SS V									41.92E		9	377			
KEG RIVER SAND	.0003E	.1286		.78	4466	217	.6384	.1482	.0578	.0048	.0137	.0058	.0013	.0011	
1984-12-31 00/01-01-082-09W5/0	1979-00-00														
KEG RIVER SAND X				1736.7											
SOLN	WER1 ISOPAC				16	.70	11	.30	8			250.0		65	
09170 0789024 000 KEG R SS X									41.92E		8	335			
KEG RIVER SAND	E	.0003	.1286												
1986-12-31 00/01-01-082-09W5/0	1982-00-00														
						.6384	.1482	.0578	.0048	.0137	.0058	.0013	.0011		
KEG RIVER SAND DD				1734.5											
SOLN	WER1 ISOPAC				10	.70	7	.30	5			156.0		65	
09170 0789030 000 KEG R SS DD									41.92E		5	210			
KEG RIVER SAND	E	.0003	.1286												
1986-12-31 00/01-01-082-09W5/0	1983-00-00														
						.6384	.1482	.0578	.0048	.0137	.0058	.0013	.0011		
KEG RIVER SAND EE				1732.4											
SOLN	WER1 ISOPAC				26	.70	18	.20	14			393.0		67	
09170 0789031 000 KEG R SS EE									41.92E		14	587			
KEG RIVER SAND	E	.0065													
1986-12-31 00/01-01-082-10W5/0	1978-00-00														
						.6560	.0983	.0698	.0132	.0216	.0157	.0044	.0039		
KEG RIVER SAND FF				1725.8											
SOLN	WER1 ISOPAC				16	.70	11	.15	9			252.0		65	
09170 0789032 000 KEG R SS FF									41.92E		9	377			
KEG RIVER	E	.0065													
1985-12-31 00/01-01-081-09W5/0	1984-00-00														
						.6560	.0983	.0698	.0132	.0216	.0157	.0044	.0039		
UTIKUMA LAKE	POOLS= 21	GIP= 1988	PROD= 1376	IMG= 781	MGP= 261	RMG= 520	ENERGY= 21556								

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME              ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT      PI    T     Z    M3/M3
    STATUS                                              AQUIFER   GIP   REC    PROD   SL     IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                        GHV       RMG      ENERGY
    ZONE                  H2     HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4   NC4    C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE        TOP    BASE      KB   TYPE
 PURCHASERS:
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VALHALLA                  (F)  075-10W6     0920C
  DOE CREEK A                  MB                          696.1   19391   2.27     44018  .213  .75   4260 300   .900  7.168
                          WER1 ISOPAC                        3948   .80    3158  .05     3000        745
    09200 0190001 000 DOE CK A                                                          37.43E      2255      84405
    DOE CREEK              .0003E .0131 .0006      .65   4579 206 .8766 .0640 .0294 .0040 .0070 .0032 .0010 .0008
    1985-12-31 00/10-17-075-10W6/0 1974-03-07     724.8   728.2  815.0 PB
    CWNGNUL PANALTA PROGAS  TCPL
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  DOE CREEK E                  PD                          674.7     200   1.80      360  .110  .50   4520 304   .896  2.596
                          WER1 ASSIGN                        206   .70     144  .10     130        113
    09200 0190005 000 DOE CREEK E                                                       37.43E       17       636
    DOE CREEK #3           .0003E .0343 .0024      .67   4592 207 .8430 .0719 .0312 .0043 .0075 .0093 .0010 .0008
    1983-12-31 00/07-29-075-09W6/0 1980-02-26     674.0   675.3  813.0 PB
    PANALTA
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  DOE CREEK I                  VO          +9999.9         706.8     200   1.80      360  .220  .40   4290 295   .907  4.012
  ASSOC                   WER1 ASSIGN          SEGR          14   .65      9  .05       9
    09200 0190009 000 DOE CREEK I                                                       37.43E        9       337
    DOE CREEK #2    .0022      E .0164          .58   4619 196 .9343 .0393 .0061 .0006 .0008 .0002 .0001
    1986-12-31 00/10-14-075-09W6/0 1977-03-21     705.9   707.7  819.9 PB                                  SEGREGATED ASSOC/SOLN PRODUCTION
    PANALTA PROGAS  TCPL
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  DOE CREEK I                                              718.7
  SOLN                    WER1 ASSIGN          SEGR          594   .50     297  .05     282        21   31260.0    19
    09200 0190009 000 DOE CREEK I                                                       37.43E       261      9769
    DOE CREEK #2    .0022      E .0164          .58   4619 196 .9343 .0393 .0061 .0006 .0008 .0002 .0001
    1986-12-31 00/10-14-075-09W6/0 1977-03-21     705.9   707.7  819.9 PB                                  SEGREGATED ASSOC/SOLN PRODUCTION
    PANALTA PROGAS  TCPL
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                          VO                               702.8     150   1.28      192  .215  .75   6790 306   .865 11.763
                          WER1 ASSIGN                       23   .75     17  .10      15
    09200 0190098 001                                                                   37.43E       15       561
    DOE CREEK                  E .0225 .0001       4.00   4603 203 .8872 .0525 .0254 .0036 .0049 .0021 .0007 .0010
    1985-12-31 00/14-29-074-09W6/0 1984-11-19     702.2   703.5  755.3 PB
    PROGAS
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                          VO                               721.4     200   1.20      240  .200  .55   4480 306   .897  5.106
                          WER1 ASSIGN                       12   .65      8  .10       7
    09200 0190098 002                                                                   37.43E        7       262
    DOE CREEK #2    .0001 .0005E .0115 .0009      .65   4615 208 .8698 .0685 .0329 .0043 .0069 .0027 .0011 .0008
    1984-05-31 00/14-30-075-08W6/0 1982-07-29     720.8   722.0  889.1 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
KEVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VALHALLA (F) 075-10W6 C920C

VO 754.8 200 3.50 700 .240 .65 5724 306 .867 9.572
WER2 ASSIGN 67 .70 47 .10 42
09200 0190098 003 37.43E 42 1572
DOE CREEK 2 SS .0001 .0001E .0423 .0004 .69 4574 210 .8114 .0835 .0437 .0065 .0090 .0029 .0003 .0001
1979-10-31 00/07-19-075-10W6/0 1978-11-10 753.0 756.5 847.9 PB
PANALTA

VO 736.4 200 1.20 240 .240 .80 4485 307 .900 8.863
WER2 ASSIGN 21 .65 14 .10 13
09200 0190098 004 37.43E 13 487
DOE CREEK .0002E .0112 .0008 .65 4617 209 .8650 .0736 .0324 .0045 .0076 .0033 .0010 .0009
1979-10-31 00/10-13-075-11W6/0 1977-05-07 733.3 739.4 820.8 PB
PANALTA

VO 665.0 200 1.00 200 .180 .65 4520 294 .886 5.774
WER1 ASSIGN ABAND 12 .70 8 .10 7
09200 0190098 005 37.43E 7 262
DOE CREEK #2 SD .0003E .66 4592 206 .8450 .0019 .0312 .0043 .0075 .0033 .0010 .0008
1984-12-31 00/11-36-075-09W6/C 1980-05-03 664.5 665.5 849.3 PB
PANALTA PROGAS

VO 705.9 200 1.30 260 .220 .70 3940 306 .906 6.224
WER1 ASSIGN 16 .65 10 .10 9
09200 0190098 006 37.43E 9 337
DOE CREEK #2 .0001 .0002A .0336 .66 4577 205 .8684 .0507 .0269 .0046 .0071 .0035 .0021 .0028
1984-12-31 00/06-31-075-08W6/0 1981-02-10 705.2 706.5 884.5 PB
PROGAS TCPL

VO 758.2 150 1.20 180 .280 .65 4320 308 .913 7.951
WER1 ASSIGN 14 .65 9 .10 8
09200 0190098 010 37.43E 8 299
DOE CREEK .0003A .1200 .0027 .69 4462 199 .7680 .0660 .0300 .0037 .0058 .0026 .0005 .0002
1985-12-31 00/16-19-075-10W6/0 1984-08-03 757.3 759.0 857.1 PB
PANALTA

VO +126.5 698.5 200 2.78 556 .240 .80 4520 306 .892 9.042
WER2 ASSIGN B 50 .65 33 .10 30
09200 0190098 015 37.43E 30 1123
DOE CREEK 3 .0008E .0502 .0012 .67 4289 206 .8258 .0717 .0330 .0041 .0082 .0037 .0009 .0010
1978-12-31 00/07-25-075-10W6/0 1978-05-10 697.1 699.8 826.3 GW
PANALTA PROGAS

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VALHALLA (F) 075-10W6 09200
VO 828.0 200 5.30 1060 .220 .70 4160 311 .905 6.473
WER1 ASSIGN 69 .60 41 .10 37
09200 0190098 017 37.43E 37 1385
DOE CREEK .0001 .0002E .0436 .0005 .69 4574 210 .8113 .0831 .0432 .0063 .0086 .0028 .0003
1981-11-30 00/06-21-075-11W6/C 1981-07-09 823.0 833.0 913.5 PB
SLPETRO

VO 698.2 200 1.54 308 .230 .65 4520 306 .892 7.040
WER2 ASSIGN 22 .65 14 .10 13
09200 0190098 020 37.43E 13 487
DOE CREEK 2 .0008E .0502 .0012 .67 4289 206 .8258 .0717 .0330 .0041 .0082 .0037 .0009 .0010
1978-12-31 00/07-03-076-10W6/0 1978-03-22 697.4 698.9 865.9 PB
PANALTA

VO 726.0 200 2.00 400 .180 .55 4370 306 .894 4.497
WER1 ASSIGN 18 .65 12 .10 11
09200 0190098 025 37.43E 11 412
DOE CREEK .0004 .0001E .0138 .65 4606 207 .8789 .0659 .0209 .0031 .0060 .0049 .0027 .0033
1986-05-31 00/14-18-075-10W6/C 1985-08-24 725.0 727.0 816.2 PB

VO 811.4 200 4.50 900 .180 .50 4140 310 .899 3.802
WER1 ASSIGN 34 .60 20 .10 18
09200 0190098 030 37.43E 18 674
DOE CREEK .0002E .0086 .0077 .66 4640 211 .8528 .0809 .0330 .0041 .0066 .0036 .0014 .0014
1986-05-31 00/06-14-075-11W6/0 1985-11-03 807.8 815.0 893.2 PB

DUNVEGAN A VO +159.0 602.9 995 1.94 1930 .237 .55 3760 302 .923 5.000
WER1 ISOPAC FS 97 .55 53 .05 50
09200 0192001 000 DUNVEGAN A 38.70E 50 1935
DUNVEGAN #1 .0001A .0167 .0007 .59 4617 196 .9470 .0207 .0087 .0014 .0026 .0017 .0005 .0002
1985-07-31 00/14-07-076-07W6/C 1983-01-02 603.3 606.2 778.1 PB
CWNGNUL PANALTA TCPL

VO 774.1 499 1.92 958 .218 .55 4560 308 .901 5.603
WER1 ISOPAC 54 .65 35 .10 32
09200 0192098 005 37.43E 32 1198
DUNVEGAN .0002E .0115 .0016 .65 4611 207 .8845 .0526 .0306 .0052 .0077 .0043 .0013 .0005
1985-09-30 00/16-03-076-08W6/0 1984-08-05 745.8 746.7 903.3 PB
CWNGNUL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/PCOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GCI	OWI / AQUIFER / LOCATION	MFD / GIP / DRILL DATE	AREA / REC / PROD	PAY / SL / TYPE	VOLUME / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
VALHALLA	(F) 075-10W6 09200										
	VO		649.0	150	2.20	330	.200	.50	3860	303	.924	3.921
	WER1 ASSIGN		13	.65	8	.05	8					
09200 0192098 010						38.70E		8		310		
DUNVEGAN #1	.0007A .0115 .0009		.59	4628 195	.9538	.0252	.0061	.0007	.0009	.0002		
1985-08-31 00/06-14-076-08W6/0	1984-01-29		646.5	651.4	822.6 PB							
	VO		858.2	200	13.40	2680	.250	.70	5510	312	.887	9.909
	WER1 ASSIGN		266	.70	186	.05	177					
09200 0192098 020						37.43E		177		6625		
DUNVEGAN	.0002E .0115 .0016		.65	4611 207	.8845	.0526	.0306	.0052	.0077	.0043	.0013	.0005
1980-07-31 00/11-23-076-09W6/0	1956-11-08		849.8	866.5	904.0 PB							
CWNGNUL PANALTA												
PADDY A	VO -24.8		1147.7	200	4.32	864	.200	.70	6200	317	.906	8.595
	WER2 ASSIGN	B	74	.60	44	.05	42					
09200 0230001 000 PADDY A						37.43E		42		1572		
PADDY	.0003A .0197 .0038		.57	4640 195			.0018	.0008				
1980-07-31 00/01-25-076-10W6/0	1955-04-04		1142.7	1152.7	904.0 GW							
PANALTA												
PADDY B	VO -24.8		1090.0	200	3.09	618	.200	.70	6050	318	.924	8.198
	WER1 ASSIGN	B	51	.65	33	.05	31					
09200 0230002 000 PADDY B						38.18E		31		1184		
PADDY	.0003E .0197 .0038		.58	4633 193			.0018	.0008				
1976-06-30 00/06-21-076-08W6/0	1956-09-29		1086.9	1093.0	852.5 PB							
CWNGNUL												
PADDY C	VO -2.3		1121.2	640	1.86	1190	.214	.65	6100	322	.913	8.208
	WER1 ISOPAC	W	98	.60	59	.05	56					
09200 0230003 000 PADDY C						37.43E		53		1984		
PADDY	.0003E .0176 .0270		.61	4702 197	.9209	.0331	.0009	.0002	.0002	.0010		
1985-08-31 00/06-01-077-09W6/0	1982-11-10		1130.5	1135.0	920.9 PB							
PANALTA												
	VO		1154.6	200	1.30	260	.160	.55	6326	323	.910	5.386
	WER1 ASSIGN ABAND		14	.65	9	.10	8					
09200 0230098 002						38.18E		8		305		
PADDY	.0003E .0176 .0207		.61	4702 197	.9209	.0331	.0009	.0002	.0002	.0010		
1979-10-31 00/11-07-076-08W6/0	1962-02-17		1153.9	1155.2	894.2 PB							
PROGAS												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG / ENERGY	PI / STOIP	T / GCR	Z / PCT	M3/M3
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7													
VALHALLA	(F) 075-10W6 0920C													
	VO				1196.6	200	2.47	493	.180	.50	6290	325	.915	5.413
	WER1 ASSIGN				27	.65	17 .05	16						
09200 0230098 005								37.43E		16	599			
PADDY	.0003A .0197 .0038				.57	4640 195		.0018 .0008						
1978-12-31 00/07-21-076-09W6/C 1975-05-13					1193.2	1199.7	942.1 PB							
PANALTA														
	VO -378.7				1102.2	232	3.47	805	.249	.75	7360	308	.798	15.903
	WER1 ISOPAC			FSW	128	.65	83 .15	71						
09200 0230098 007								37.43E		71	2658			
PADDY #1	E .0098				.74	4581 223	.7900	.0927 .0616	.0119	.0200	.0098	.0031	.0011	
1985-08-31 00/16-21-075-10W6/0 1984-01-13					1187.2	1195.3	816.6 GW							
CADOTTE A	VO -271.9				1172.9	200	6.17	1234	.260	.65	6190	321	.920	10.073
	WER1 ASSIGN			B	124	.60	74 .05	70		16				
09200 0232001 000 CADOTTE A								38.18E		54	2062			
CADOTTE	.0002E .0216				.58	4633 193		.0018 .0008						
1977-12-30 00/11-23-076-09W6/0 1956-11-08					1169.8	1175.9	904.0 GW							
CWNGNUL PANALTA														
CADOTTE B	VO -27.9				1186.3	826	4.39	3626	.130	.50	6440	322	.920	4.018
	WER1 ISOPAC			B	146	.60	88 .05	84						
09200 0232002 000 CADOTTE B								38.18E		84	3207			
CADOTTE	.0002E				.50	4585 188								
1980-07-31 00/11-04-076-08W6/0 1954-01-31					1175.6	1185.1	905.3 GW							
CWNGNUL PANALTA														
	VO -27.4				1167.7	200	1.50	300	.165	.60	6305	323	.908	6.052
	WER1 ASSIGN ABAND			B	18	.65	12 .05	11						
09200 0232098 003								38.18E		11	420			
CADOTTE	.0002E .0074 .0126				.59	4675 197		.0007						
1979-12-29 00/11-07-076-08W6/0 1962-02-17					1166.8	1168.6	894.2 GW							
PROGAS														
	VO -268.9				1209.6	200	2.70	540	.260	.65	6330	325	.917	10.208
	WER2 ASSIGN			B	55	.65	36 .05	34						
09200 0232098 005								37.43E		34	1273			
CADOTTE	.0008E .0052 .0012				.57	4641 193	.9729	.0187 .0008	.0007	.0002	.0002			
1979-12-29 00/07-21-076-09W6/0 1975-03-19					1208.2	1211.0	942.1 GW							
PANALTA														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VALHALLA (F) 075-10W6 0920C
VO -271.8 1215.0 200 6.00 1200 .230 .55 13770 324 .866 17.655
WER1 ASSIGN B 212 .80 170 .05 162
09200 0232098 010 37.43E 162 6064
CADOTTE .0008E .0052 .0012 .57 4641 193 .9729 .0187 .0008 .0007 .0002 .0002
1980-10-31 00/11-21-076-09W6/0 1980-03-30 1212.0 1218.0 946.2 GW
PANALTA

VO 1446.4 128 2.16 276 .180 .70 9150 333 .869 11.329
WER2 ASSIGN 31 .70 22 .05 21
09200 0264098 005 37.43E 21 786
SPIRIT RIVER .0024A .0015 .59 4709 206 .0096 .0038 .1900
1982-12-31 00/10-19-076-09W6/0 1976-03-17 1444.4 1448.4 937.6 PB
PANALTA

BLUESKY A PD 1578.9 200 4.30 860 .140 .50 11680 338 .862 7.980
WER1 ASSIGN 207 .75 155 .05 147 71
09200 0304001 000 BLUESKY A 37.43E 76 2845
BLUESKY .0002 .0012A .0067 .0066 .63 4643 204 .8965 .0629 .0157 .0025 .0036 .0023 .0009 .0009
1986-12-31 00/06-11-076-09W6/0 1982-09-04 1576.0 1581.8 876.9 PB
PROGAS TCPL

VO 1595.0 150 4.00 600 .140 .55 12640 338 .852 9.611
WER1 ASSIGN 58 .75 44 .05 42
09200 0304098 001 37.43E 42 1572
BLUESKY .0002A .0044 .0051 .63 4642 205 .8999 .0573 .0209 .0030 .0051 .0029 .0008 .0004
1985-12-31 00/06-08-074-08W6/0 1984-04-04 1593.0 1597.0 738.3 PB
SLPETRO

VO 1565.0 200 2.00 400 .160 .75 12270 338 .853 14.523
WER2 ASSIGN 58 .75 44 .10 40
09200 0304098 002 37.43E 40 1497
BLUESKY .0001 A .0613 .67 4557 205 .8179 .0803 .0242 .0045 .0055 .0033 .0011 .0018
1982-06-30 00/08-05-075-08W6/0 1980-11-01 1564.0 1566.0 779.6 PB

VO 1639.7 150 2.50 375 .170 .50 11840 318 .830 10.843
STRIKE WER1 ASSIGN 41 .75 31 .05 29
09200 0304098 003 37.43E 29 1085
LOWER BLUESKY .0002A .0363 .0084 .63 4617 201 .8697 .0599 .0167 .0022 .0035 .0022 .0006 .0002
1985-12-31 00/14-15-076-10W6/0 1984-07-24 1638.5 1641.0 902.0 PB
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VALHALLA (F) 075-10W6 09200
VO 1607.5 150 1.80 270 .100 .50 11510 340 .860 5.597
WER1 ASSIGN 15 .75 11 .10 10
09200 0304098 004 37.43E 10 374
BLUESKY .0002A .0062 .0232 .65 4691 206 .8679 .0667 .0246 .0028 .0046 .0022 .0006 .0010
1985-12-31 00/06-28-075-09W6/0 1982-02-28 1606.0 1609.0 841.2 PB

VO 1578.6 200 5.86 1172 .200 .70 10340 331 .890 13.974
WER2 ASSIGN 164 .65 107 .05 102
09200 0304098 005 37.43E 102 3818
BLUESKY .0024A .0123 .60 4654 194 .0051 .0032 .2300
1977-12-31 00/01-25-076-10W6/0 1955-04-00 1575.5 1581.6 904.0 PB
PANALTA

VO 1433.0 200 5.00 1000 .150 .60 11690 326 .831 11.044
WER1 ASSIGN 110 .75 83 .05 79
09200 0304098 007 37.43E 79 2957
BLUESKY .0002E .0022 .0110 .64 4664 206 .8920 .0686 .0143 .0021 .0030 .0020 .0012 .0034
1986-11-30 00/08-19-076-07W6/0 1982-09-17 1430.0 1436.0 784.2 PB

VO 1567.0 200 1.60 320 .170 .75 11730 316 .814 16.535
WER1 ASSIGN 53 .75 40 .05 38
09200 0305098 006 37.43E 38 1422
BLUESKY-GETHING .0001 A .0044 .63 4632 205 .8942 .0707 .0186 .0029 .0041 .0025 .0011 .0014
1983-12-31 00/04-06-076-08W6/0 1982-04-18 1566.2 1567.8 865.4 PB
PRUGAS TCPL

GETHING A PD 1631.6 200 4.30 860 .130 .80 11620 340 .876 11.539
WER1 ASSIGN 223 .70 156 .05 148 146
09200 0326001 000 GETHING A 37.43E 2 75
GETHING .0078 .0001A .0044 .63 4603 204 .8876 .0688 .0180 .0028 .0036 .0026 .0021 .0022
1984-12-31 00/07-17-076-09W6/0 1980-03-13 1629.5 1633.8 917.8 PB
PANALTA

GETHING B VO 1634.5 200 3.05 610 .150 .65 11560 319 .821 12.239
WER1 ASSIGN 75 .75 56 .10 50 41
09200 0326002 000 37.43E 9 337
GETHING .0001A .0023 .0099 .63 4664 206 .8917 .0676 .0189 .0023 .0036 .0021 .0008 .0007
1981-11-30 00/10-19-076-09W6/0 1976-03-17 1632.2 1636.8 937.6 PB
PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
VALHALLA	(F) 075-10W6 09200																
GETHING D	VO				1687.8	150	2.00		300	.170	.70	13580	342		.834		16.587
	WER1 ASSIGN				50	.75	38	.10	34								
09200 0326004 000 GETHING D									37.43E		34	1273					
GETHING #3	A .0449 .0268			.70	4649	210	.7991	.0853	.0195	.0032	.0058	.0049	.0030	.0035			
1985-12-31 00/06-14-076-09W6/0 1984-03-31				1686.8	1688.8	910.8 PB											
CWNGNUL PROGAS																	
GETHING E	PD -78.9				1699.4	200	1.20		240	.180	.70	13830	342		.852		17.007
	WER1 ASSIGN		B		137	.70	96	.10	86		43						
09200 0326005 000 GETHING E									37.43E		43	1609					
GETHING #4	A .0184 .0089			.64	4637	205	.8775	.0621	.0209	.0030	.0050	.0027	.0009	.0006			
1986-12-31 00/06-14-076-09W6/0 1984-03-31				1698.8	1700.0	910.8 GW											
CWNGNUL PROGAS																	
	VO				1759.3	200	6.10		1220	.090	.55	15390	346		.847		7.392
	WER1 ASSIGN				90	.75	68	.10	61								
09200 0326098 001									37.43E		61	2283					
L GETH CHANN SD	.0001A .0062			.64	4632	207	.8778	.0819	.0220	.0035	.0040	.0025	.0006	.0008			
1980-10-31 00/11-26-074-09W6/0 1980-07-02				1754.5	1764.0	801.9 PB											
	VO				1661.4	200	2.40		480	.180	.70	13155	342		.853		16.158
	WER2 ASSIGN				78	.75	59	.05	56								
09200 0326098 004									37.43E		56	2096					
GETHING	.0024E			.59	4709	206			.0096	.0038		.0019					
1979-10-31 00/06-09-075-10W6/0 1973-07-15				1660.2	1662.7	775.1 PB											
	VO				1525.0	200	3.30		660	.150	.75	11520	336		.842		13.027
	WER1 ASSIGN				86	.75	65	.10	59								
09200 0326098 005									37.43E		59	2208					
U GETHING	.0007 .0001E .0103 .0107			.67	4644	210	.8555	.0735	.0325	.0062	.0061	.0032	.0008	.0004			
1982-11-30 00/06-35-076-10W6/0 1981-08-30				1523.0	1527.0	845.0 PB											
SLPETRO																	
	VO				1652.0	200	2.16		432	.150	.60	10580	333		.881		9.230
	WER1 ASSIGN				40	.70	28	.05	27								
09200 0326098 006									36.68E		27	990					
GETHING	.0002E			.59	4675	197											
1978-12-31 00/11-04-076-08W6/0 1954-01-31				1651.1	1653.2	905.3 PB											
DOMEDOW CWNGNUL																	

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT	MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
VALHALLA	(F) 075-10W6 09200															
	VO			1609.2	200	5.80		1160	.100	.80	11410	318		.817		9.991
	WER1 ASSIGN			116	.75	87	.10	78								
09200 0326098 007								37.43E		78	2920					
GETHING	.0002A .0024 .0116			.64	4664 206	.8945	.0624	.0169	.0026	.0037	.0022	.0011	.0024			
1982-12-31 00/06-18-076-09W6/0	1981-08-14			1603.0	1615.4	897.7	PB									
PANALTA																
	VO			1552.3	200	1.80		360	.110	.60	12710	338		.853		8.274
	WER1 ASSIGN			30	.75	23	.05	22								
09200 0326098 008								36.68E		22	807					
GETHING	.0007 .0001A .0490 .0001			.65	4574 203	.8444	.0771	.0201	.0033	.0046	.0025	.0010	.0011			
1983-12-31 00/14-13-076-08W6/0	1982-02-19			1551.0	1553.6	791.3	PB									
DOMEDOW TCPL																
	VO			1635.5	200	4.00		800	.140	.70	13630	341		.836		13.324
	WER1 ASSIGN			107	.75	80	.10	72								
09200 0326098 010								37.43E		72	2695					
BSL GETHING	.0007 .0001E .0103 .0107			.67	4644 210	.8555	.0735	.0325	.0062	.0061	.0032	.0008	.0004			
1981-12-31 00/06-35-076-10W6/0	1981-08-30			1633.5	1637.5	845.0	PB									
SLPETRO																
CADOMIN A	PD			1726.8	200	13.70		2740	.160	.65	13990	344		.848		14.184
	WER1 ASSIGN			74	.85	63	.05	60		24						
09200 0348001 000	CADOMIN A							37.43E		36	1347					
CADOMIN	.0024 .0001A .0013			.64	4628 207	.8783	.0823	.0219	.0031	.0051	.0067	.0012	.0012			
1986-12-31 00/11-21-076-09W6/0	1980-03-30			1725.0	1728.7	946.2	PB									
PANALTA																
	VO			1745.5	200	3.00		600	.120	.50	16060	345		.808		9.830
	WER1 ASSIGN			59	.80	47	.10	42								
09200 0348098 005								37.43E		42	1572					
CADOMIN	.0026E .0624 .0074			.76	4523 219	.7405	.0979	.0441	.0057	.0139	.0088	.0061	.0107			
1981-12-31 00/06-14-074-09W6/0	1981-10-07			1744.0	1747.0	744.1	GW									
SLPETRO																
	VO -731.0			1578.5	200	4.50		900	.120	.60	10730	338		.823		7.898
STRIKE	WER1 ASSIGN		B	71	.75	53	.15	45								
09200 0348098 007								37.43E		45	1684					
CADOMIN	E .0099			.71	4589 219	.8144	.0796	.0604	.0111	.0156	.0071	.0012	.0007			
1986-05-31 00/08-31-076-07W6/0	1984-11-22			1576.0	1581.0	850.0	GW									

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PCR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VALHALLA (F) 075-10W6 09200
VO 1715.2 200 8.95 1790 .120 .50 13810 343 .884 7.771
WER1 ASSIGN 139 .75 104 .05 99
09200 0348098 010 36.68E 99 3631
CADOMIN .0002E .60 4619 195
1977-06-30 00/11-03-076-08W6/C 1976-12-20 1710.8 1719.7 912.3 PB
DOMEDOW CWNGNUL PANALTA

VO -8.0 1709.3 200 5.86 1172 .120 .65 13130 335 .874 9.947
WER1 ASSIGN B 117 .70 82 .05 78
09200 0348098 015 36.68E 78 2861
CADOMIN .0002E .60 4619 195
1978-12-31 00/11-04-076-08W6/C 1954-01-31 1706.3 1712.1 905.3 GW
DOMEDOW CWNGNUL PANALTA

VO 1533.3 200 6.30 1260 .160 .70 13370 336 .836 15.160
WER1 ASSIGN 191 .75 143 .10 129
09200 0348098 020 36.68E 129 4732
CADOMIN .0024 .0001E .0013 .64 4628 207 .8783 .0823 .0219 .0031 .0051 .0031 .0012 .0012
1983-11-30 00/06-24-076-08W6/C 1983-08-31 1529.7 1537.0 765.8 PB
DOMEDOW PANALTA

VO 1714.9 150 13.00 1950 .120 .70 11880 344 .856 9.638
WER1 ASSIGN 188 .70 132 .05 125
09200 0348098 040 36.68E 125 4585
CADOMIN .0002E .0013 .0289 .68 4488 208 .8819 .0598 .0148 .0021 .0033 .0023 .0015 .0039
1985-12-31 00/16-24-076-10W6/0 1985-08-23 1704.0 1725.8 923.5 PB
PANALTA

VO 1785.2 200 1.50 300 .180 .85 16320 322 .789 27.950
WER1 ASSIGN 84 .75 63 .05 60
09200 0408098 005 37.68E 60 2261
NIKANASSIN .0001A .0025 .0024 .65 4642 209 .8670 .0885 .0256 .0030 .0070 .0029 .0007 .0003
1983-12-31 00/09-30-074-09W6/0 1982-01-15 1784.5 1786.0 761.4 PB

VO 1818.2 200 2.30 460 .180 .85 15900 347 .889 22.426
WER1 ASSIGN 103 .75 77 .05 73
09200 0500098 002 38.34A 73 2799
CALDONNEL .0013 .0003A .0211 .58 4609 194 .9419 .0255 .0070 .0007 .0010 .0007 .0003 .0002
1983-09-30 00/04-06-076-08W6/0 1982-04-18 1817.0 1819.3 865.4 PB
PROGAS TCPL

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VALHALLA (F) 075-10W6 09200
VO 1999.2 200 2.20 440 .100 .85 17500 354 .870 13.735
WER1 ASSIGN 60 .75 45 .05 43
09200 0500098 005 37.43E 43 1609
DOIG #1 .0001A .0027 .0040 .62 4638 203 .9196 .0456 .0139 .0027 .0045 .0030 .0013 .0026
1981-12-31 00/06-36-076-10W6/0 1981-08-30 1997.8 2000.5 845.0 PB
PANALTA

VO 1906.7 150 1.50 225 .180 .85 18800 352 .863 26.528
WER1 ASSIGN 61 .80 49 .05 47
09200 0508098 003 37.43E 47 1759
CHARLIE LAKE .0002A .0044 .0051 .63 4642 205 .8999 .0573 .0209 .0030 .0051 .0029 .0008 .0004
1985-12-31 00/06-08-074-08W6/0 1984-04-04 1906.0 1907.5 738.3 PB
SLPETRO

VO 1978.5 200 1.00 200 .080 .60 18835 354 .852 8.524
WER2 ASSIGN 17 .80 14 .10 13
09200 0508098 005 37.43E 13 487
CHARLIE LAKE .0024A .0017 .0121 .66 4654 210 .8699 .0701 .0273 .0029 .0080 .0005 .0019 .0028
1979-12-29 00/10-22-074-09W6/0 1979-05-22 1977.5 1979.5 785.2 PB
SLPETRO

VO 1902.7 150 2.50 375 .150 .85 18260 350 .801 23.616
WER1 ASSIGN 89 .80 71 .15 60
09200 0508098 007 37.43E 60 2246
CHARLIE LAKE .0001E .0319 .75 4564 224 .7439 .1206 .0636 .0097 .0170 .0084 .0026 .0022
1985-12-31 00/14-29-074-09W6/0 1984-11-19 1901.5 1904.0 755.3 PB
PROGAS

VO 1958.9 200 3.80 760 .060 .70 11800 327 .793 5.435
WER2 ASSIGN 41 .70 29 .10 26
09200 0508098 010 37.43E 26 973
CHARLIE LAKE E .0018 .0054 .0060 .72 4630 218 .8488 .0657 .0286 .0047 .0123 .0087 .0066 .0114
1982-12-31 00/06-18-076-09W6/0 1981-08-14 1953.2 1964.5 897.7 PB
PANALTA

VO 2006.0 150 2.00 300 .110 .75 20880 354 .830 16.673
WER1 ASSIGN 50 .80 40 .10 36
09200 0508098 015 37.43E 36 1347
CHARLIE LAKE .0016 .0001A .0057 .0001 .72 4594 221 .8016 .1026 .0501 .0073 .0168 .0089 .0031 .0021
1985-12-31 00/06-01-075-09W6/0 1983-03-27 2003.0 2009.0 794.0 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VALHALLA (F) 075-10W6 09200
HALFWAY A VO 2141.4 2038 4.50 9171 .085 .70 21710 359 .905 11.307
WER2 ISOPAC 1037 .75 778 .10 700
09200 0516001 000 HALFWAY A 37.43E 700 26201
HALFWAY .0007 .0001A .0030 .0079 .0334 .61 4800 202 .9171 .0263 .0064 .0014 .0018 .0003 .0005 .0019
1983-11-30 00/06-09-075-10W6/0 1973-07-15 2129.3 2137.6 775.1 PB
PANALTA

VO 2159.7 200 5.66 1132 .078 .85 16540 332 .798 12.056
STRIKE WER1 ASSIGN 136 .75 102 .10 92
09200 0516098 005 37.43E 92 3444
HALFWAY .0001A .0115 .0120 .68 4632 213 .8472 .0700 .0305 .0043 .0110 .0068 .0031 .0035
1983-12-31 00/06-06-074-09W6/0 1981-07-21 2152.4 2167.0 733.0 PB
PROGAS

VO 2090.2 150 1.50 225 .080 .90 14470 358 .879 9.415
WER1 ASSIGN 21 .70 15 .05 14
09200 0516098 007 41.27E 14 578
HALFWAY .0011 A .0222 .64 4601 204 .8796 .0604 .0228 .0029 .0068 .0032 .0006 .0004
1985-12-31 00/06-31-074-09W6/0 1983-05-29 2089.5 2091.0 768.4 PB
PANALTA

VO 2289.5 150 6.47 971 .116 .55 18540 364 .921 10.034
WER1 ASSIGN 97 .75 73 .05 69
09200 0516098 008 37.43E 69 2583
HALFWAY .0003 .0001A .0374 .59 4592 192 .9411 .0147 .0035 .0006 .0012 .0007 .0002 .0002
1985-08-31 00/07-28-075-11W6/0 1983-01-01 2286.0 2293.0 936.0 PB
SLPETRO

VO 1976.7 200 1.70 340 .120 .90 20730 353 .858 21.021
WER1 ASSIGN 71 .80 57 .10 51
09200 0516098 011 37.43E 51 1909
HALFWAY .0001A .0084 .69 4613 215 .8283 .0986 .0401 .0050 .0111 .0052 .0017 .0015
1986-12-31 00/06-13-075-09W6/0 1982-03-21 1975.8 1977.5 800.6 PB

VO 1971.9 200 7.28 1456 .155 .80 19240 354 .890 21.535
WER2 ASSIGN 314 .80 251 .10 226
09200 0516098 012 37.43E 226 8459
HALFWAY .0007 .0001E .0030 .0075 .0334 .61 4789 203 .9171 .0267 .0064 .0010 .0018 .0008 .0005 .0010
1981-11-30 00/06-31-075-08W6/0 1981-02-10 1968.1 1975.7 884.7 PB
PROGAS TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   PCR GSAT    PI    T     Z    M3/M3
    STATUS                                        AQUIFER  GIP  REC   PROD  SL     IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP    BASE    KB  TYPE
 PURCHASERS:
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VALHALLA              (F)  075-10W6    09200
                           VO                          2067.3      200   1.28      256  .113  .80 21000 336  .807 19.910
                      WER1 ASSIGN                            51  .80     41  .10      37
    09200 0516098 013                                                              37.43E      37      1385
    HALFWAY          .0004 .0001E .0080 .0045          .71  4617 218  .8095 .0995 .0482 .0061 .0145 .0062 .0020 .0010
    1986-11-30 03/14-10-075-09W6/0 1984-08-10      2066.6 2068.0  851.4 PB
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                           VO                          2049.3      200   3.45      690  .110  .70 16130 357  .901 10.981
         STRIKE           WER1 ASSIGN                            76  .75     57  .05      54
    09200 0516098 015                                                              37.43E      54      2021
    HALFWAY          .0013 .0003A .0211                .58  4609 194  .9419 .0255 .0070 .0007 .0010 .0007 .0003 .0002
    1981-11-30 00/11-21-076-10W6/0 1979-09-11      2047.5 2051.0  877.5 PB
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                           VO                          1946.5      200   1.85      370  .071  .75 16440 326  .746 10.237
                      WER1 ASSIGN                            38  .75     29  .10      26
    09200 0516098 016                                                              38.34E      26       997
    HALFWAY          .0001 .0001A                      .72  4607 223  .7969 .1118 .0536 .0056 .0169 .0093 .0035 .0023
    1983-12-31 00/04-06-076-08W6/0 1982-04-18      1945.3 1947.7  865.4 PB
    PROGAS  TCPL
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  HALFWAY B               GC          -1354.0       2052.3     6247   3.76    23485  .129  .80 21360 346  .784 23.110
    ASSOC                 WER1 ISOPAC                  5428  (1)   4343  (1)     3920       26
    09200 0516202 000 HALFWAY B     GAS CYCLING SCHEME                            40.00E    3894     155760
    HALFWAY          .0001A .0031 .0106 .0050  .87  4520 236  .7550 .0970 .0525 .0075 .0198 .0119 .0067 .0309
    1986-12-31 00/06-29-073-08W6/0 1978-11-04      2099.5 2109.0  764.7 PB
    PANALTA SLPETRO TCPL
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                           VO                          2250.9      200   4.90      980  .130  .55 16640 364  .905 10.271
                      WER1 ASSIGN                           101  .75     76  .05      72
    09200 0556098 002                                                              38.56E      72      2776
    BELLOY           .0003E                            .59  4668 196
    1979-10-31 00/11-03-076-08W6/0 1976-12-20      2248.2 2253.7  912.3 PB
    DOMEDOW CWNGNUL PANALTA
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                           VO                          2323.8      200   2.00      400  .080  .70 20610 336  .871 11.215
                      WER1 ASSIGN                            45  .75     34  .05      32
    09200 0556098 005                                                              38.69E      32      1238
    BELLOY           .0002 .0001A .0092                .58  4630 195  .9578 .0250 .0047 .0005 .0013 .0007 .0003 .0002
    1983-12-31 00/07-25-076-10W6/0 1982-03-30      2322.5 2325.2  893.4 PB
    PANALTA
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VALHALLA                POOLS=    78  GIP=     17025 PROD=     12909  IMG=     11913  MGP=      1249  RMG=     10664  ENERGY=    409297
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FIELD/AREA NAME — IDENTIFICATION — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VALLEYVIEW (F) 070-21W5 09240
VO -199.9 852.5 200 .62 123 .180 .60 5770 311 .895 6.373
STRIKE BER7 ASSIGN B 8 .65 5 .05 5
09240 0228098 005 37.43E 5 187
PEACE RIVER .0004A .60 4626 199
1977-06-30 00/11-24-071-21W5/0 1976-12-11 852.2 852.8 652.9 GW

VO 903.4 200 1.54 308 .210 .55 6230 313 .893 7.332
BER7 ASSIGN 23 .70 16 .05 15
09240 0228098 010 37.43E 15 561
PEACE RIVER .0004A .60 4626 199
1977-06-30 02/11-33-070-21W5/0 1977-03-21 902.5 904.0 657.1 PB
PANALTA

VO 1216.5 200 2.47 493 .250 .60 11520 325 .856 17.679
STRIKE BER7 ASSIGN 87 .75 65 .05 62
09240 0326098 010 37.43E 62 2321
LOWER GETHING .0005A .60 4695 198
1976-12-31 00/06-26-071-21W5/0 1976-05-19 1214.3 1218.3 658.7 PB

VALLEYVIEW POOLS= 3 GIP= 118 PROD= 86 IMG= 82 MGP= RMG= 82 ENERGY= 3069

VARDIE (SA) 115-08W6 09243
VO 1512.7 200 20.35 4070 .063 .70 11700 336 .859 5.084
STRIKE BER6 ASSIGN ABAND 207 .75 155 .10 140
09243 0781098 005 37.43E 140 5240
SULPHUR POINT A .0267 .0564 .0061 .66 4781 204 .8695 .0263 .0072 .0011 .0026 .0017 .0009 .0025
1983-12-31 00/05-20-115-08W6/0 1983-03-20 1483.0 1542.5 393.3 PB

VO -1103.9 1493.0 32 8.23 263 .070 .75 14410 336 .866 7.394
STRIKE BER6 ASSIGN B 19 .75 14 .10 13
09243 0781098 010 37.43E 13 487
SULPHUR POINT .0065 .0009E .0226 .0488 .0023 .65 4723 202 .8669 .0321 .0121 .0015 .0035 .0019 .0006 .0003
1984-05-31 00/15-13-115-09W6/0 1968-01-12 1488.0 1498.1 394.1 GW

VO 1477.7 32 19.50 624 .095 .85 14100 334 .846 11.459
STRIKE BER6 ASSIGN ABAND 72 .85 61 .10 55
09243 0781098 015 37.43E 55 2059
SULPHUR POINT .0065 .0009A .0226 .0488 .0023 .65 4723 202 .8669 .0321 .0121 .0015 .0035 .0019 .0006 .0003
1984-05-31 00/02-34-115-08W6/0 1971-02-24 1464.3 1491.1 397.2 PB

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VARDIE (SA) 115-08W6 09243
VO -1235.1 -1254.1 1607.2 24 7.50 180 .119 .85 15770 332 .849 16.094
ASSOC STRIKE BER7 ASSIGN 29 .75 22 .15 19
09243 0788098 001 42.45E 19 807
KEG RIVER .0001 A .0724 .0684 .70 4726 203 .8058 .0285 .0109 .0029 .0055 .0044 .0009 .0002
1985-12-31 00/08-33-114-08W6/C 1984-08-19 1603.5 1611.0 374.7 GO

VO -1221.3 -1245.3 1588.2 24 11.50 276 .087 .90 15700 330 .616 17.198
ASSOC STRIKE BER7 ASSIGN 47 .80 38 .15 32
09243 0788098 002 42.45E 32 1358
KEG RIVER .0002 .0011A .0119 .0614 1.14 4512 265 .6674 .0458 .0283 .0086 .0223 .0382 .0360 .0788
1985-12-31 00/06-36-114-08W6/0 1985-03-13 1582.5 1594.0 376.6 GO

VO -1231.2 1601.5 64 29.00 1856 .060 .80 15540 340 .834 7.481
STRIKE BER7 ASSIGN B 139 .75 104 .10 94
09243 0788098 005 42.45E 94 3990
KEG RIVER .0046A .0169 .0014 .65 4581 207 .8702 .0570 .0243 .0050 .0107 .0072 .0021 .0006
1983-12-31 00/04-22-115-08W6/0 1983-01-16 1587.0 1616.0 384.8 GW

VARDIE POOLS= 6 GIP= 513 PROD= 394 IMG= 353 MGP= RMG= 353 ENERGY= 13941

VAUXHALL (F) 012-17W4 0975C
VO +48.4 750.7 200 1.30 260 .200 .55 6655 298 .891 7.840
WER1 ASSIGN B 20 .70 14 .05 13
09750 0213098 010 35.56E 13 462
BOW ISLAND #1 .0070A .0722 .0002 .59 4519 186 .9114 .0058 .0009 .0018 .0007
1982-07-31 00/05-25-012-17W4/0 1980-12-20 750.0 751.3 799.7 GW
KANNGAZ

VO HEAVY 759.5 200 1.00 200 .190 .50 7930 296 .869 8.329
WER1 ASSIGN 17 .75 13 .05 12
09750 0213098 020 37.43E 12 449
BOW ISLAND .0045E .1176 .0001 .62 4465 186 .8631 .0061 .0013 .0004 .0008 .0013 .0015 .0033
1982-12-31 00/11-36-012-17W4/0 1980-09-06 759.0 760.0 800.1 GO
KANNGAZ

VO 754.4 440 .95 418 .184 .45 7330 295 .877 6.671
WER1 ASSIGN 28 .75 21 .05 20
09750 0213098 025 37.43E 20 749
BOW ISLAND .0045A .1176 .0001 .62 4465 186 .8631 .0061 .0013 .0004 .0008 .0013 .0015 .0033
1983-12-31 00/04-01-013-17W4/0 1980-07-10 754.0 754.9 800.2 PB
KANNGAZ

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG      MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                GHV      RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
  PURCHASERS:
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VAUXHALL              (F)  012-17W4     09750
  UPPER MANNVILLE A         VO                          1023.6      200    7.60      1520  .160  .65 11390 304  .797 13.904
                            WER2 ASSIGN                    211  .85    179  .05       170          5
    09750 0250001 000 U MANN A                                                      37.43E       165       6176
    GLAUCONITIC          .0034A .0527 .0025       .67  4555 202 .8410 .0606 .0235 .0031 .0066 .0038 .0015 .0013
    1984-05-31 00/12-04-012-17W4/0 1983-10-19  1019.5 1027.7  819.2 PB
    PROGAS
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  UPPER MANNVILLE B         VO                          1055.2      200   16.26      3252  .216  .70 11440 308  .805 19.840
                            WER1 ASSIGN                    645  .90    581  .10       523          12
    09750 0250002 000 U MANN B                                                      37.43E       511       19127
    GLAUCONITIC      .0021 .0014A .0514 .0482       .86  4654 207 .7972 .0594 .0240 .0031 .0070 .0040 .0016 .0006
    1982-10-29 00/14-05-012-17W4/0 1979-08-25  1045.0 1065.4  841.2 PB
    PROGAS
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  UPPER MANNVILLE C         VO                          1012.8      200   13.23      2646  .166  .70 11280 308  .783 15.456
                            WER1 ASSIGN                    409  .80    327  .10       294
    09750 0250003 000 U MANN C                                                      37.43E       294       11004
    GLAUCONITIC          .0040A .0560 .0583       .72  4699 210 .7744 .0652 .0237 .0030 .0069 .0044 .0020 .0021
    1982-10-29 00/14-09-012-17W4/0 1979-07-23  1005.0 1020.5  803.2 PB
    PROGAS
  -----------------------------------------------------------------------------------------------------------------------------
                            VO          HEAVY           1081.8      200   14.00      2800  .250  .80 11580 307  .783 27.399
                            WER1 ASSIGN                    767  .85    652  .10       587
    09750 0300098 010                                                               37.43E       587       21971
    GLAUCONITIC CH   .0006 .0015A .0501 .0365       .84  4628 207 .8106 .0604 .0241 .0032 .0070 .0039 .0015 .0006
    1982-07-30 00/06-07-012-17W4/0 1980-09-26  1074.5 1089.0  860.0 GO
    PROGAS
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                            VO  -214.3              1019.5      200   12.00      2400  .180  .60 11290 308  .790 14.251
                            WER2 ASSIGN          B         342  .85    291  .10       262
    09750 0300098 020                                                               37.43E       262       9807
    GLAUCONITIC          .0017A .0495 .1009       .75  4835 213 .7549 .0539 .0225 .0030 .0066 .0041 .0017 .0020
    1982-08-31 00/11-16-012-17W4/0 1980-05-16  1012.0 1027.0  805.2 GW
    PROGAS
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LOWER MANNVILLE B           VO          -225.1          1065.6      200    3.80       760  .247  .70 11525 308  .689 26.703
  ASSOC                     WER1 ASSIGN                    203  .80    162  .10       146          12
    09750 0310002 000 L MANN B                                                      37.43E       134       5016
    SUNBURST      .0005 .0010E .0208 .1846 .0003   .92  5072 240 .6163 .0903 .0468 .0059 .0136 .0082 .0037 .0078
    1980-12-31 00/06-08-012-17W4/0 1979-08-28  1063.3 1067.8  842.7 GO
    PROGAS
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FIELD/AREA NAME          IDENTIFICATION                    OWI    MFD      AREA    PAY    VOLUME   PDR GSAT    PI    T     Z   M3/M3
    POOL NAME          ANALYSIS GWI        GOI          AQUIFER   GIP      REC    PROD    SL    IMG      MGP      STOIP  GCR  PCT
    STATUS                                                                                      GHV      RMG      ENERGY
    FIELD/POOL CODE                                                                                                 PCT
    ZONE                 H2     HE     N2    CO2    H2S  DEN    PC   TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE       LOCATION          DRILL DATE      TOP    BASE          KB   TYPE
 PURCHASERS:
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VAUXHALL                (F)  012-17W4     09750
                             VO                        1028.9      200    1.20       240  .180   .70 11480 303   .798 17.012
                        WER2 ASSIGN                       41   .80     33   .10        30
    09750 0332098 010                                                                37.43E      30       1123
    SUNBURST          .0046       E .0814 .0002        .66  4517 201  .8202 .0716 .0255 .0033 .0067 .0035 .0008 .0004
    1982-08-31 00/06-26-012-17W4/0 1980-08-26      1028.3 1029.5   797.7 PB
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                             VO                        1043.7      200    1.10       220  .140   .45 11260 306   .690  9.554
                        BER7 ASSIGN                       21   .80     17   .30        12
    09750 0332098 020                                                                37.43E      12        449
    SUNBURST          .0005 .0010E .0208 .1846 .0003   .92  5072 240  .6163 .0903 .0468 .0059 .0136 .0082 .0037 .0078
    1982-07-30 00/07-34-012-17W4/0 1980-05-05      1042.8 1044.5   798.5 PB
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VAUXHALL                  POOLS=   11  GIP=     2704 PROD=     2290  IMG=     2069  MGP=       29  RMG=     2040  ENERGY=    76333
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VEGA                    (F)  061-03W5     09180
  VIKING A                   VO  -151.8                804.0      676    1.04       703  .184   .55  5530 300   .874  6.070
                        WER2 ISOPAC                  FSE   43   .65     28   .10        25                6
    09180 0218001 000 VIKING A                                                       42.30E      19        804
    UPPER VIKING          .0005A .0095 .0003        .62  4619 203  .9064 .0499 .0198 .0031 .0050 .0029 .0013 .0012
    1982-08-31 00/07-29-061-03W5/0 1971-07-04      811.4  814.1   658.7 PB
    PANALTA TCPL
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                             VO                        839.3      150    1.50       225  .140   .50  5860 300   .879  4.424
         STRIKE         WER1 ASSIGN                       10   .80      8   .05         8
    09180 0218098 002                                                                42.30E       8        338
    VIKING                .0014E .0159 .0007        .61  4413 198  .9172 .0390 .0153 .0026 .0037 .0023 .0010 .0009
    1985-12-31 00/06-02-061-03W5/0 1985-03-04      838.5  840.0   678.7 PB
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                             VO                        816.2      200     .70       140  .180   .75  5510 300   .898  7.852
                        WER1 ASSIGN                       11   .70      8   .05         8
    09180 0218098 004                                                                42.30E       8        338
    VIKING                .0009A .0243 .0006        .58  4576 192  .9502 .0191 .0039 .0004 .0004 .0002
    1986-05-31 00/06-10-061-03W5/0 1985-08-22      815.8  816.5   661.3 PB
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                             VO                        809.2      200    1.85       370  .200   .65  5650 300   .881  7.903
                        WER2 ASSIGN                       29   .70     20   .05        19
    09180 0218098 005                                                                42.30E      19        804
    UPPER VIKING          .0007A                    .61  4633 202
    1976-06-30 00/10-16-061-03W5/0 1971-08-28      808.3  810.1   655.0 PB
    TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME                ANALYSIS GWI      GOI      OWI   MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                               AQUIFER  GIP  REC   PROD   SL    IMG      MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                    GHV      RMG      ENERGY
    ZONE                      H2     HE     N2    CO2   H2S  DEN    PC   TC    C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE          TOP    BASE     KB    TYPE
 PURCHASERS:
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VEGA                      (F)  061-03W5     0918C
                               VO                              825.2     310    .70      217   .160   .50   5900 301   .868  5.138
                          WER2 ISOPAC                             11   .70      8   .10          7
    09180 0218098 010                                                                  42.30E          7        296
    VIKING I                       .0005A .0095 .0003      .62  4619 203 .9064 .0499 .0198 .0031 .0050 .0029 .0013 .0012
    1982-08-31 00/10-17-061-03W5/0 1976-09-25          823.3  825.4  657.5 PB
    TCPL
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                               VO                              757.2     440   2.00      880   .173   .70   5870 299   .885  7.640
                          WER2 ASSIGN                             67   .70     47   .05          45
    09180 0218098 020                                                                  37.43E          45       1684
    VIKING                         .0005E .0219 .001C      .52  4601 195 .9312 .0320 .0109 .0019 .0019 .0008 .0001
    1984-07-31 00/06-24-062-03W5/0 1978-05-10          754.4  757.1  651.4 PB
    TCPL
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                               VO                              999.1     200   1.85      370   .160   .50   8870 317   .850  7.489
                          WER1 ASSIGN                             28   .75     21   .10          19
    09180 0300098 005                                                                  42.30E          19       804
    GLAUCONITIC                    .0007E                  .64  4613 204                .0228 .0085          .3000
    1978-12-31 00/07-33-061-03W5/0 1976-11-15          998.2 1000.0  657.7 PB
    DOMEDOW
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                               VO                             1029.3     128   2.40      307   .096   .50   8640 306   .837  4.605
                          WER2 ASSIGN                             14   .75     11   .05          10
    09180 0300098 010                                                                  42.30E          10       423
    GLAUCONITIC                        A .0120 .0035       .62  4634 203 .9012 .0577 .0165 .0030 .0032 .0018 .0006 .0005
    1983-10-31 00/07-26-062-03W5/0 1974-09-28         1027.8 1030.8  692.8 PB
    TCPL
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                               VO  -395.6                      1051.6     200   2.47      494   .240   .65   8390 318   .853 13.722
                          WER2 ASSIGN                  B          68   .70     48   .10          43
    09180 0310098 005                                                                  42.30E          43       1819
    LOWER MANNVILLE                .0007E        .031C      .67  4633 205                .0215 .0086          .5500
    1976-12-31 00/06-27-061-03W5/0 1976-09-20         1050.3 1052.8  657.1 GW
    DOMEDOW TCPL
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                               VO                              991.7     200   1.54      308   .180   .55   7110 316   .875  7.240
                          WER2 ASSIGN                             22   .70     15   .05          14
    09180 0310098 010                                                                  42.30E          14       592
    LOWER MANNVILLE                .0007E .0119 .0092      .62  4647 202                .0157 .0059          .1800
    1976-12-31 00/06-26-062-03W5/0 1976-10-10          990.9  992.4  678.5 PB
    TCPL
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VEGA                          POOLS=    10  GIP=       303 PROD=       214  IMG=       198  MGP=         6  RMG=       192  ENERGY=      7902
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                      AQUIFER   GIP   REC    PROD   SL     IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                            GHV      RMG     ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC   TC    C1     C2    C3   IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP   BASE    KB   TYPE
 PURCHASERS:
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VENTRE                (SA) 009-04W4     09174
                           VO                      1023.5      200    3.70       740  .210   .55  6350 306   .910  7.490
        STRIKE        BER7 ASSIGN                      55    .65      36   .05      34
    09174 0213098 005                                                   37.43E      34       1273
    BOW ISLAND            .0015A .0587 .0004        .58  4557 188 .8298 .0078 .0004 .0004
    1984-12-31 00/06-11-009-04W4/0 1974-09-21     1021.7 1025.3 1098.5 PB
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VENTRE                POOLS=     1  GIP=        55 PROD=         36  IMG=         34  MGP=              RMG=         34  ENERGY=      1273
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VENUS                 (F)  101-09W6     09770
                           VO                      935.6      150    2.70       405  .100   .75  8560 314   .879  6.615
        STRIKE        BER7 ASSIGN                      27    .75      20   .10      18
    09770 0612098 003                                                   40.05E      18        721
    DEBOLT                .0001E .0041 .0416        .60  4672 196 .9418 .0116 .0003 .0002 .0001        .0001 .0001
    1985-12-31 00/05-17-101-09W6/C 1983-01-27     934.3  937.0  904.3 PB
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                           VO                      880.1      200    6.50      1300  .100   .75  8510 312   .849  6.852
                      BER7 ASSIGN                      89    .75      67   .05      64
    09770 0612098 005                                                   40.05E      64       2563
    DEBOLT                     E .0064 .1156        .68  4948 205 .8673 .0047 .0035 .0018 .0007 .0001
    1982-08-31 00/09-03-101-09W6/C 1981-02-09     875.2  885.0  850.5 PB
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VENUS                 POOLS=     2  GIP=       116 PROD=         87  IMG=         82  MGP=              RMG=         82  ENERGY=      3284
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VERDANT               (SA) 029-17W4     09176
                           VO                      490.0      200    2.00       400  .280   .70  2170 290   .952  4.381
        STRIKE        BER7 ASSIGN                      18    .50       9   .05       9
    09176 0126098 005                                                   37.06E       9        334
    BELLY RIVER           .0007E                    .57  4613 190
    1983-12-31 00/10-30-029-17W4/C 1982-12-10     488.0  492.0  975.6 PB
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VERDANT               POOLS=     1  GIP=        18 PROD=          9  IMG=          9  MGP=              RMG=          9  ENERGY=       334
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VERGER                (F)  022-15W4     09190
  BELLY RIVER A            PD                      350.4      128    2.47       316  .210   .70  2410 288   .950  3.682
                      WER1 ASSIGN                       4    .60       2   .05       2       1
    09190 0126001 000 BELLY RIV A                                               37.43E       1         37
    BSL BELLY RIVER       .0005E          .0024       .59  4564 187                .0003
    1986-12-31 00/06-20-023-15W4/C 1976-07-27     327.3  373.4  738.2 PB
    CNG
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VERGER (F) 022-15W4 C9190
BELLY RIVER B VO 290.8 1366 2.98 4071 .219 .60 2410 286 .948 3.322
WER1 ISOPAC 135 .70 95 .05 90 8
09190 0126002 000 BELLY RIV B 37.43E 82 3069
BSL BELLY RIVER .0005E .0447 .0003 .57 4613 189 .9477 .0043 .0003 .0001
1978-12-31 00/06-03-023-15W4/C 1975-10-09 310.3 314.3 732.7 PB
CNG

PAKOWKI A VO 346.3 200 .62 124 .230 .60 2410 287 .949 3.472
WER1 ASSIGN 4 .60 2 .05 2 1
09190 0142001 000 PAKOWKI A 37.43E 1 37
PAKOWKI .0005E .57 4613 189
1977-12-31 00/07-04-023-15W4/C 1976-08-10 345.6 346.9 732.7 PB
CNG

PAKOWKI B VO 352.3 200 .62 124 .240 .62 2420 289 .950 3.730
WER1 ASSIGN 5 .60 3 .05 3
09190 0142002 000 PAKOWKI B 37.43E 3 112
PAKOWKI .0005E .0001
1978-06-30 00/06-03-023-15W4/0 1975-10-09 351.7 353.0 732.7 PB
CNG

MILK RIVER A PD 355.7 79068 3.93 310737 .154 .55 3140 289 .938 2.787
WER1 ISOPAC 7864 .70 5505 .05 5230
09190 0158160 071 MILK RIVER A 36.31A
MILK RIVER .0007A .58 4578 188
1983-12-31 00/07-32-018-14W4/0 1910-12-01 315.5 403.9 748.0 PB

MEDICINE HAT A VO 487.7 73443 2.78 204172 .170 .55 4310 290 .913 4.328
WER1 ISOPAC 3837 .70 6186 .03 6000
09190 0158160 072 MED HAT A 36.31A
MEDICINE HAT .0011A .57 4599 189
1980-12-31 02/10-31-012-05W4/0 1904-01-01 280.4 289.3 658.0 PB

MEDICINE HAT C VO 487.7 6820 .65 4433 .139 .60 4450 292 .921 3.925
WER1 ISOPAC 174 .50 87 .03 84
09190 0158160 078 MED HAT C 36.31A
MEDICINE HAT .0009A .57 4599 190
1986-12-31 00/10-08-015-05W4/0 1973-06-30 297.5 304.8 656.2 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7					
VERGER	(F) 022-15W4 09190															
MEDICINE HAT D	VO			487.7	14073	.84	11821	.139	.60	4450	292	.921	3.925			
	WER1 ISOPAC			464	.50	232	.03	225								
09190 0158160 079 MED HAT D								36.31E								
MEDICINE HAT	.0009A			.57	4599 190											
1986-12-31 00/10-08-015-05W4/0 1973-06-30				318.8	338.3	656.2 PB										
SECOND WHITE SPECKS A	VO			630.0	29166	1.25	36458	.216	.60	5690	300	.899	7.776			
	WER1 ISOPAC			2835	.75	2126	.05	2020								
09190 0158160 090 2WS A #1								36.31E								
2WS	.0011A .0323 .0006			.57	4592 188	.9625	.0031	.0006	.0001	.0001						
1985-12-31 00/04-14-020-11W4/0 1939-05-08				658.8	660.5	759.9 PB										
PANALTA TCPL																
SE ALTA GAS SYS(MU)																
	WER1 ISOPAC			20174	.70	14136	.04	13559	3116							
09190 0158160 999 SE AGS(MU)								36.31A	10443		379185					
MILK R & MED H	.0009A															
1986-12-31 02/10-31-012-15W4/0 1904-01-01																
CNG PANALTA TCPL																
	VO			735.7	150	2.00	300	.200	.60	11260	298	.833	15.480			
	WER1 ASSIGN			46	.80	37	.05	35								
09190 0186098 005								36.31E	35		1271					
2ND WHITE SPKS	.0007E .0323 .0006			.57	4599 189	.9625	.0031	.0006	.0001	.0001						
1985-10-31 00/14-17-022-15W4/0 1984-08-26				734.7	736.7	732.3 PB										
TCPL																
BOW ISLAND A	CP			791.1	200	1.20	240	.200	.55	6580	307	.894	7.956			
	WER1 ASSIGN			21	.80	17	.05	16		16						
09190 0213001 000 BOW ISL A								41.18E								
BOW ISLAND	.0006A			.61	4564 188											
1986-12-31 00/10-05-021-13W4/0 1962-12-13				789.7	792.5	730.3 PB										
TCPL																
BOW ISLAND B	CP			814.9	200	.60	120	.200	.55	7580	301	.870	9.054			
	WER1 ASSIGN ABAND			2	.65	1	.05	1		1						
09190 0213002 000 BOW ISL B								41.18E								
BOW ISLAND	.0006A			.61	4585 194											
1986-08-31 00/06-36-021-15W4/0 1959-09-08				814.4	815.3	724.8 PB										
TCPL																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION ANALYSIS GWI	GOI	OWI AQUIFER	MFD GIP	AREA REC	PAY PROD	SL	VOLUME IMG GHV	POR GSAT MGP RMG	PI STOIP ENERGY	T GOR	Z PCT	M3/M3
VERGER	(F) 022-15W4	C9190											
BOW ISLAND C	VO			832.1	128	.93		119	.140	.35	7520	302	.858	4.043
	WER1 ASSIGN			5	.75	4	.05	4						
09190 0213003 000 BOW ISL C								41.18E		4		165		
BOW ISLAND	.0006A			.61	4592	197								
1982-12-31 00/06-34-022-15W4/C	1975-11-13			829.7	834.5	727.2	PB							
CNG														
BOW ISLAND D	VO			793.1	200	1.85		370	.200	.70	6980	300	.866	10.697
	WER1 ASSIGN			40	.75	30	.05	29		3				
09190 0213004 000 BOW ISL D								41.18E		26		1071		
BOW ISLAND	.0006A			.61	4592	196								
1977-06-30 00/06-16-022-14W4/C	1976-12-05			791.3	794.9	717.5	PB							
TCPL														
BOW ISLAND E	VO			898.4	200	1.60		320	.250	.65	7850	303	.865	13.841
	WER1 ASSIGN			44	.75	33	.05	31		4				
09190 0213005 000 BOW ISL E								41.18E		27		1112		
L BOW ISLAND	.0010E .0585 .0020			.60	4564	192	.9059	.0202	.0072	.0015	.0020	.0012	.0003	.0002
1984-05-31 00/06-30-021-14W4/C	1977-08-13			893.1	897.3	734.9	PB							
BOW ISLAND F	VO			838.8	200	1.00		200	.160	.45	6960	301	.879	5.386
	WER1 ASSIGN			11	.75	8	.05	8						
09190 0213006 000 BOW ISL F								41.18E		8		329		
BOW ISLAND	.0010A .0585 .0020			.61	4566	192	.9059	.0202	.0072	.0015	.0020	.0012	.0003	.0002
1981-09-30 00/06-03-021-14W4/C	1980-05-09			837.3	840.2	756.1	PB							
BOW ISLAND G	VO			878.6	200	2.40		480	.150	.50	6830	300	.855	5.679
	WER2 ASSIGN			27	.75	20	.05	19		10				
09190 0213007 000 BOW ISL G								41.18E		9		371		
UPPER BOW ISL	.0006A .0353			.63	4584	202	.8743	.0500	.0291	.0023	.0050	.0024	.0006	.0004
1981-09-30 00/06-26-022-16W4/C	1980-05-20			873.3	883.8	740.9	PB							
PANALTA														
BOW ISLAND H	VO			884.3	200	2.00		400	.170	.55	6830	302	.860	6.592
	WER1 ASSIGN			28	.70	20	.05	19						
09190 0213008 000 BOW ISL H								41.18E		19		782		
UPPER BOW ISLND	.0006A .0353			.63	4584	202	.8743	.0500	.0291	.0023	.0050	.0024	.0006	.0004
1982-11-30 00/06-27-022-16W4/C	1978-08-28			876.0	892.5	737.2	PB							
TCPL														

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VERGER (F) 022-15W4 09190

BOW ISLAND I — VO — 883.8 — 200 — 2.10 — 420 — .140 — .60 — 6490 — 302 — .866 — 5.928
WER1 ASSIGN — 25 — .70 — 18 — .10 — 16 — 8
09190 0213009 000 BOW ISL I — 41.18E — 8 — 329
BOW ISLAND — .0001 — .0005E — .0353 — .64 — 4584 — 202 — .8743 — .0500 — .0291 — .0023 — .0050 — .0024 — .0006 — .0004
1981-09-30 00/06-15-022-16W4/0 1978-09-05 — 875.0 — 892.5 — 738.1 PB
TCPL

BOW ISLAND J — PD — 879.5 — 200 — 6.40 — 1280 — .110 — .35 — 7120 — 300 — .848 — 3.064
WER1 ASSIGN — 39 — .75 — 29 — .10 — 26 — 2
09190 0213010 000 BOW ISL J — 41.18E — 24 — 988
BOW ISLAND — .0001 — .0005A — .0353 — .63 — 4584 — 202 — .8743 — .0500 — .0291 — .0023 — .0050 — .0024 — .0006 — .0004
1986-12-31 00/06-02-022-16W4/0 1975-07-15 — 871.1 — 887.9 — 736.7 PB
TCPL

BOW ISLAND K — VO — 800.5 — 200 — 1.50 — 300 — .140 — .65 — 6830 — 298 — .856 — 6.929
WER1 ASSIGN — 21 — .75 — 16 — .10 — 14
09190 0213011 000 BOW ISL K — 41.18E — 14 — 577
BOW ISLAND SD — .0006E — .0186 — .0018 — .75 — 4579 — 200 — .9120 — .0394 — .0180 — .0024 — .0041 — .0025 — .0004 — .0001
1981-12-31 00/06-26-020-14W4/0 1981-01-21 — 797.0 — 804.0 — 729.2 PB

VO — 886.2 — 200 — 1.00 — 200 — .070 — .65 — 7850 — 300 — .862 — 3.928
WER1 ASSIGN — 8 — .65 — 5 — .05 — 5
09190 0213098 004 — 41.18E — 5 — 206
L BOW ISLAND — .0010E — .0585 — .0020 — .61 — 4565 — 192 — .9059 — .0202 — .0072 — .0015 — .0020 — .0007 — .0003 — .0002
1984-09-30 00/06-36-021-15W4/0 1959-09-08 — 885.7 — 886.7 — 724.8 PB
TCPL

VO — 804.7 — 128 — 3.00 — 384 — .200 — .55 — 6980 — 307 — .895 — 7.947
WER1 ASSIGN — 31 — .70 — 22 — .05 — 21
09190 0213098 005 — 41.18E — 21 — 865
BOW ISLAND — .0006A — .61 — 4564 — 188
1983-12-31 00/10-16-022-14W4/0 1964-06-21 — 800.1 — 809.2 — 716.9 PB
TCPL

VO — 868.7 — 128 — .62 — 79 — .135 — .35 — 7520 — 302 — .858 — 3.900
WER1 ASSIGN — 3 — .75 — 2 — .05 — 2
09190 0213098 010 — 41.18E — 2 — 82
BOW ISLAND 2 — .0006A — .61 — 4592 — 197
1982-12-01 00/06-34-022-15W4/0 1975-11-13 — 868.1 — 869.3 — 727.2 PB
CNG

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 / PCT
VERGER	(F) 022-15W4 C9190													
	VO		878.1	128	1.23		157	.150	.40	7520	303	.859	4.930	
	WER1 ASSIGN		8	.75	6	.05	6							
09190 0213098 015							41.18E		6	247				
BOW ISLAND 3	.0006A		.61	4592	197									
1982-12-31 00/06-34-022-15W4/0	1975-11-13		877.2	879.0	727.2	PB								
CNG														
	VO		871.3	200	3.00		600	.150	.50	1460	302	.967	1.066	
	WER1 ASSIGN		6	.50	3	.05	3							
09190 0213098 017							41.18E		3	124				
BOW ISLAND .0003	.0006E .0221 .0001		.63	4603	202	.8929	.0508	.0225	.0026	.0050	.0022	.0007	.0002	
1981-06-30 00/06-01-022-16W4/0	1980-02-10		869.0	873.6	734.2	PB								
	VO		868.3	200	1.20		240	.170	.50	7210	302	.870	6.633	
	WER1 ASSIGN		16	.75	12	.05	11							
09190 0213098 018							41.18E		11	453				
BOW ISLAND	.0016E .0229		.60	4608	195	.9299	.0344	.0090	.0007	.0010	.0004	.0001		
1981-06-30 00/06-24-022-16W4/0	1980-01-28		867.0	869.6	739.2	PB								
TCPL														
	VO		792.8	128	4.27		547	.130	.50	7520	300	.868	5.338	
	WER1 ASSIGN		29	.75	22	.05	21							
09190 0213098 020							41.18E		21	865				
BOW ISLAND	.0012A .0310 .0002		.61	4591	194	.9303	.0248	.0083	.0011	.0018	.0010	.0002	.0001	
1984-12-31 00/06-12-023-15W4/0	1976-08-22		786.1	799.8	683.1	PB								
CNG														
BASAL COLORADO A	PD		947.4	3081	.86		2650	.207	.60	8450	303	.855	11.521	
	WER1 ISOPAC		576	.85	490	.05	466		361					
09190 0242001 000	BSL COLO A						37.81E		105	3970				
BASAL COLORADO	.0001E .0357 .0004		.60	4592	194	.9258	.0254	.0075	.0014	.0015	.0012	.0007	.0012	
1986-12-31 00/06-03-022-15W4/0	1959-05-03		922.9	924.2	728.8	PB								
TCPL PANALTA														
BASAL COLORADO D	VO		873.3	576	1.85		1066	.210	.60	8640	308	.865	11.620	
	WER1 ISOPAC		124	.70	87	.05	83		44					
09190 0242004 000	BSL COLO D						37.81E		39	1475				
BASAL COLORADO	.0004A		.60	4571	194									
1965-01-20 00/01-06-022-13W4/0	1945-05-02		876.0	880.9	726.3	PB								
TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GCI	OWI / AQUIFER / TOP / BASE	MFD / GIP / KB	PC	TC	AREA / REC / TYPE	PAY / PROD	C1	C2	VOLUME / SL / IMG / GHV	C3	IC4	NC4	POR / GSAT / MGP / RMG	C5	C6	C7	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
VERGER	(F) 022-15W4	09190																				
BASAL COLORADO E	MB			1008.7	4117		.77				3170				.200		.60		7500	305	.870	5.646
	WER1 ISOPAC			307	.80		246	.05			234				189							
09190 0242005 000	BSL COLO E										37.81E				45				1701			
BASAL COLORADO	.0013A .0321		.61	4585	194		.9185	.0289	.0083	.0043				.0042		.0014	.0006	.0004				
1984-12-31 00/06-21-022-16W4/0	1969-06-11		976.6	977.8			740.4 PB															
TCPL PANALTA																						
BASAL COLORADO F	VO			890.9	128		1.80				230				.180		.65		8480	304	.862	10.767
	WER1 ASSIGN			25	.75		19	.05			18				9							
09190 0242006 000	BSL COLO F										37.81E				9				340			
BASAL COLORADO	.0004A .0391		.60	4585	193		.9275	.0214	.0064	.0015				.0014		.0012	.0007	.0004				
1984-07-31 00/10-16-022-14W4/0	1964-06-21		890.0	891.8			716.9 PB															
TCPL																						
BASAL COLORADO G	VO			934.1	200		2.10				420				.220		.70		8870	304	.855	14.945
	WER1 ASSIGN			63	.75		47	.05			45				2							
09190 0242007 000	BSL COLO G										37.81E				43				1626			
BASAL COLORADO	.0004A .0356 .0001		.61	4592	197				.0138	.0056						.2700						
1982-07-30 00/07-03-023-15W4/0	1970-02-20		932.1	936.0			732.7 PB															
CNG																						
BASAL COLORADO H	VO			898.2	200		.62				124				.300		.45		8340	303	.865	12.216
	WER1 ASSIGN			15	.75		11	.05			10				5							
09190 0242008 000	BSL COLO H										37.81E				5				189			
BASAL COLORADO	.0004A .0424 .0063		.60	4599	192				.0047	.0020						.1500						
1976-06-30 00/11-05-022-14W4/0	1975-11-08		897.3	899.2			716.9 PB															
TCPL																						
	VO			934.0	200		1.00				200				.100		.65		8290	310	.874	5.656
	WER1 ASSIGN			11	.75		8	.05			8											
09190 0242098 001											37.81E				8				302			
BASAL COLORADO	.0006E .0484 .0016		.60	4577	192		.9189	.0185	.0065	.0014				.0014		.0011	.0008	.0008				
1983-12-31 02/16-19-020-14W4/0	1982-06-06		933.0	935.0			764.2 PB															
	VO			894.0	689		.93				641				.210		.60		8250	302	.860	11.382
	WER1 ISOPAC ABAND			73	.75		55	.05			52											
09190 0242098 003											37.81E				52				1966			
BASAL COLORADO	.0004A		.60	4640	194		.9236	.0195	.0022	.0034	.0002	.0003										
1984-09-30 00/10-24-021-14W4/0	1964-05-24		889.4	891.2			722.7 PB															
TCPL																						

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VERGER (F) 022-15W4 C919C
VO 899.2 200 1.24 248 .180 .60 9160 308 .854 10.696
WER1 ASSIGN 27 .75 20 .05 19
09190 0242098 005 37.81E 19 718
BASAL COLORADO .0004A .60 4571 194
1976-06-30 00/07-08-022-13W4/0 1975-06-17 898.5 899.8 731.8 PB

VO 922.0 200 1.50 300 .220 .70 8470 303 .854 14.335
WER1 ASSIGN 43 .75 32 .05 30
09190 0242098 010 37.81E 30 1134
BSL COLORADO .0050E .0369 .60 4568 195 .9086 .0321 .0102 .0018 .0020 .0017 .0009 .0008
1982-07-30 00/07-35-022-15W4/0 1969-12-03 921.1 922.9 726.6 PB
CNG

VO 993.5 200 1.50 300 .180 .75 4810 304 .914 6.646
WER1 ASSIGN 20 .60 12 .05 11
09190 0242098 013 37.81E 11 416
BSL COLORADO .0006E .0284 .0009 .59 4606 194 .9326 .0260 .0070 .0013 .0014 .0011 .0004 .0003
1982-11-30 00/06-04-023-16W4/0 1978-10-01 991.5 995.5 757.7 PB
TCPL

VO 1020.3 200 1.50 300 .150 .50 7590 303 .867 6.162
WER1 ASSIGN 18 .70 13 .05 12
09190 0242098 014 37.81E 12 454
BSL COLORADO .0006E .0284 .0009 .59 4606 194 .9326 .0260 .0070 .0013 .0014 .0011 .0004 .0003
1982-12-31 02/06-17-023-16W4/0 1982-06-16 1019.5 1021.0 764.4 PB

VO 987.8 200 1.00 200 .150 .60 3480 306 .934 3.116
WER1 ASSIGN 6 .60 4 .05 4
09190 0242098 015 37.81E 4 151
BSL COLORADO .0015A .0334 .0004 .61 4588 198 .9097 .0351 .0107 .0021 .0025 .0012 .0013 .0010
1982-08-31 00/06-05-022-16W4/0 1980-07-12 987.3 988.3 744.4 PB

VO -263.2 1031.4 200 .80 160 .190 .50 11070 305 .830 11.814
ASSOC WER1 ASSIGN 19 .80 15 .05 14
09190 0242098 020 37.81E 14 529
BSL COLORADO SD .0006E .0284 .0009 .59 4606 194 .9326 .0260 .0070 .0013 .0014 .0011 .0004 .0003
1981-06-30 00/08-18-023-16W4/0 1980-04-15 1031.0 1031.8 768.6 GO

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GCI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP   REC    PROD   SL     IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV       RMG      ENERGY
    ZONE                  H2    HE     N2    CO2   H2S  DEN   PC   TC     C1     C2     C3    IC4   NC4    C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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VERGER                (F)  022-15W4     C9190
  MANNVILLE A              CP   -298.7  -325.6          1032.1      659   2.23       1470  .200   .60 11070 306   .833 14.821
                     WER1 ISOPAC ABAND                      B       132   .75         99  .05        94       94
    09190 0248001 000 MANNVILLE A    NONCOMMERCIAL OIL                                          39.30E
    BASAL MANNVILLE        .0004A                    .60  4626 195
    1986-12-31 00/10-23-021-14W4/0 1954-07-18      1016.8 1031.4  732.7 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  MANNVILLE C              CP                      1048.2      200   4.30        860  .200   .60 10600 307   .840 13.042
                     WER1 ASSIGN ABAND                     25   .60         15  .05        14       14
    09190 0248003 000 MANNVILLE C                                                           39.30E
    BASAL MANNVILLE            A .0250 .0050          .60  4613 194 .9402 .0178 .0031 .0046 .0004 .0008 .0009 .0022
    1986-12-31 00/10-15-022-15W4/0 1962-08-00      1044.8 1051.6  725.7 GW
-------------------------------------------------------------------------------------------------------------------------------
  MANNVILLE D              VO          -327.7  -335.3 1046.7     1523   2.73       4158  .164   .60 10410 308   .839 11.273
    ASSOC            WER1 ISOPAC                          469   .75         352  .05        334       27
    09190 0248004 000 MANNVILLE D    CONCURRENT PRODUCTION OIL DEPLETED                         39.30E      307      12065
    ELLERSLIE              .0007A .0202 .0012          .60  4610 196 .9352 .0282 .0051 .0047 .0007 .0005 .0012 .0011
    1981-12-31 00/07-03-023-15W4/0 1970-02-20      1056.1 1060.7  732.7 GO
    CNG
-------------------------------------------------------------------------------------------------------------------------------
  MANNVILLE E              CP                      1082.3      128    .62         79  .140   .50 10560 308   .805  8.478
                     WER1 ASSIGN ABAND                            .80         .10
    09190 0248005 000 MANNVILLE E                                                           39.30E
    LOWER MANNVILLE        .0004A          .0004     .65  4578 205                .0243 .0115        .6000
    1985-09-30 00/06-09-023-15W4/0 1975-11-06      1080.8 1083.9  732.1 PB
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  MANNVILLE F                                      1170.3
    SOLN             WER1 ISOPAC                          92   .60         55  .05        52        5
    09190 0248006 000 MANNVILLE F                                                           39.30E       47      1847
    MANNVILLE              .0007A .0202 .0012          .60  4610 196 .9352 .0282 .0051 .0047 .0007 .0005 .0012 .0011
    1986-12-31 00/01-01-023-16W4/0 1980-00-00
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  MANNVILLE G              VO          -317.6          1031.5      200   1.60        320  .180   .55 10230 304   .831 11.401
    ASSOC            WER1 ASSIGN                           36   .70         25  .10        23
    09190 0248007 000 MANN G                                                                39.30E       23       904
    BSL QUARTZ             .0007A .0178 .0063          .59  4628 196 .9382 .0256 .0035 .0046 .0001 .0006 .0013 .0013
    1984-05-31 00/08-24-023-15W4/0 1980-11-19      1028.0 1035.0  717.4 GO
    CNG
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION ANALYSIS GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT
H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7															
LOCATION / DRILL DATE / TOP / BASE / KB / TYPE															
VERGER	(F) 022-15W4	C919C													
MANNVILLE H	VO			1081.9	150	1.20		180	.250	.55	10530	307	.841	15.948	
	WER1 ASSIGN			29	.75	22	.05	21		1					
09190 0248008 000 MANN H								37.43E		20	749				
DETRITAL	.0003A .0413 .0016			.59	4594	193	.9241	.0246	.0060	.0010	.0008	.0003			
1985-06-30 00/07-17-023-15W4/0 1970-03-24				1081.1	1082.7	735.8	PB								
CNG															
	VO			1018.8	64	3.90		250	.260	.70	11050	306	.825	22.655	
	WER1 ASSIGN			57	.80	46	.05	44							
09190 0248098 010								37.43E		44	1647				
BSL MANNVILLE	A .0255 .0138			.62	4626	197	.9297	.0154	.0023	.0042	.0006	.0012	.0014	.0192	
1986-12-31 00/10-05-021-13W4/0 1962-12-13				1015.6	1022.0	730.3	PB								
	VO -289.9			1018.2	64	6.40		410	.210	.55	11090	306	.800	14.880	
	WER1 ASSIGN		B	61	.75	46	.10	41							
09190 0248098 015								37.43E		41	1535				
BASAL MANNVILLE	A .0347 .0007			.65	4577	204	.8692	.0515	.0238	.0038	.0066	.0048	.0018	.0022	
1986-12-31 00/06-18-021-13W4/0 1964-08-03				1014.1	1022.3	732.4	GW								
	VO -313.3			1016.5	64	3.66		234	.230	.65	10940	306	.841	18.074	
	WER1 ASSIGN		B	42	.75	32	.05	30							
09190 0248098 020								37.43E		30	1123				
BSL MANNVILLE	A .0288 .0049			.59	4619	192	.9465	.0159	.0009	.0010	.0003	.0007	.0006	.0004	
1986-11-28 00/06-06-022-14W4/0 1963-05-26				1014.4	1018.6	705.3	GW								
UPPER MANNVILLE A	VO			1003.4	128	3.00		384	.250	.60	9970	305	.820	17.005	
	WER1 ASSIGN			65	.75	49	.05	47		11					
09190 0250001 000 U MANN A								39.30E		36	1415				
GLAUCONITIC	.0004A			.60	4571	201									
1982-12-31 00/10-20-022-14W4/0 1964-08-11				1001.6	1005.2	718.4	PB								
TCPL															
UPPER MANNVILLE B	VO			969.2	64	8.94		572	.200	.70	9770	304	.820	15.604	
	WER1 ASSIGN			89	.75	67	.05	64		37					
09190 0250002 000 U MANN B								39.30E		27	1061				
MANNVILLE	.0004A			.60	4571	201									
1982-12-31 00/10-16-022-14W4/0 1964-06-21				962.9	975.4	716.9	PB								
TCPL															

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG       MGP    STOIP  GCR   PCT
    FIELD/POOL CODE                                                                  GHV       RMG    ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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VERGER                (F)  022-15W4     09190
  UPPER MANNVILLE C          VO          -275.8          943.4      342   1.36      465  .210  .65 10480 304   .834 16.046
    ASSOC            WER1 ISOPAC          COMB                 75  .70     53  .05     50        44
    09190 0250003 000 U MANN C       CONCURRENT PRODUCTION                                39.30E    126      4952
    GLAUCONITIC           .0004A                 .60  4633 195
    1976-06-30 00/06-13-022-14W4/0 1971-08-07      921.7  922.3  648.3 GO                                 COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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  UPPER MANNVILLE C                          1170.3
    SOLN             WER1 ISOPAC          COMB                235  .60    141  .15    120                 4130.0   57
    09190 0250003 000 U MANN C       CONCURRENT PRODUCTION                                39.30E
    GLAUCONITIC           .0004A                 .60  4633 195
    1976-06-30 00/06-13-022-14W4/0 1971-08-07      921.7  922.3  648.3 GO                                 COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       310 PROD=       194  IMG=       170  MGP=        44  RMG=       126  ENERGY=      4952
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  UPPER MANNVILLE D          VO                    888.5      200   1.85      370  .140  .50  8740 303   .855  6.715
                     WER1 ASSIGN                      25  .75     19  .05     18        1
    09190 0250004 000 U MANN D                                                           39.30E     17       668
    COLONY                .0004A                 .60  4585 193
    1977-06-30 00/06-12-023-15W4/0 1976-08-22      887.6  889.4  683.1 PB
    CNG
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  UPPER MANNVILLE E          PD                    879.7      200   2.47      494  .300  .80  7520 302   .872 15.490
                     WER1 ASSIGN                       7  .70      5  .05      5         2
    09190 0250005 000 U MANN E                                                           39.30E      3       118
    COLONY 1              .0004A       .0042             .61  4571 194                .0079 .0056        .2600
    1986-12-31 00/10-22-022-13W4/0 1972-12-12      878.4  880.9  710.8 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE G          VO                   1064.2      200   2.80      560  .220  .65  9940 307   .829 15.883
                     WER2 ASSIGN                      89  .75     67  .05     64        2
    09190 0250007 000 U MANN G                                                           39.30E     62      2437
    U MNV                 .0011A .0379 .0001 .0001  .63  4582 199 .8926 .0415 .0170 .0032 .0016 .0029 .0011 .0008
    1982-12-31 00/06-24-022-16W4/0 1980-01-28     1061.6 1066.7  739.2 PB
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
	LOCATION		DRILL DATE		TOP		BASE		KB	TYPE						
VERGER	(F) 022-15W4	C919C														
	VO					1074.0		200	3.90		780	.170	.65	10510	305	.813	13.319
	WER2 ASSIGN					104	.75	78	.05	74							
09190 0250098 003										41.18E		74		3047			
GLAUCONITE	.0006A	.0225	.0017		.63	4584	202	.9392	.0224	.0031	.0043	.0002	.0005	.0001	.0009		
1981-06-30 00/06-31-022-15W4/C	1979-12-12				1072.0	1075.9	742.0	PB									
	VO		-280.7			1002.3		200	1.30		260	.150	.50	10000	305	.816	8.570
ASSOC	WER1 ASSIGN					22	.75	17	.05	16							
09190 0250098 005										41.18E		16		659			
GLAUCONITIC	.0006E	.0225	.0017		.63	4584	202	.9392	.0224	.0031	.0043	.0002	.0005	.0001	.0009		
1982-08-31 00/10-12-022-14W4/0	1972-10-25				1001.5	1003.1	721.5	GO									
TCPL																	
	VO					928.1		200	3.09		618	.210	.55	8460	303	.850	10.789
	WER1 ASSIGN					67	.75	50	.05	48							
09190 0250098 010										39.30E		48		1886			
UPPER MANNVILLE	.0004A	.0356	.0001		.61	4592	197			.0138	.0056		.2700				
1976-06-30 00/06-34-022-15W4/C	1975-11-13				926.6	929.6	727.2	PB									
CNG																	
	VO					1023.2		200	.60		120	.200	.60	9660	305	.842	12.836
	WER1 ASSIGN					15	.75	11	.05	10							
09190 0250098 011										41.18E		10		412			
GLAUCONITIC	.0002	.0003E	.0171		.72	4582	195	.9413	.0306	.0052	.0036	.0004	.0004	.0004	.0005		
1982-07-30 00/07-35-022-15W4/0	1969-12-03				1022.9	1023.5	726.6	PB									
CNG																	
	VO					987.6		128	1.50		192	.270	.60	8290	306	.867	14.396
	WER1 ASSIGN					28	.75	21	.05	20							
09190 0250098 015										39.30E		20		786			
UPPER MANNVILLE	.0004A				.59	4592	193			.0100							
1983-12-31 00/06-11-023-16W4/0	1973-12-10				986.6	988.5	742.8	PB									
TCPL																	
	VO					1147.0		200	3.20		640	.160	.40	10640	306	.831	7.616
	WER1 ASSIGN					49	.75	37	.05	35							
09190 0320098 005										39.30E		35		1376			
ELLERSLIE	.0004E	.0318	.0036		.61	4606	196	.9196	.0332	.0040	.0047	.0003	.0008	.0006	.0010		
1982-12-31 02/06-17-023-16W4/C	1982-06-16				1145.0	1149.0	764.4	PB									

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GGI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TCP — BASE — KB — TYPE
PURCHASERS:

VERGER (F) 022-15W4 09190
PEKISKO A CP -311.8 1039.4 609 4.21 2564 .028 .75 11030 307 .800 2.682
WER1 ISOPAC ABAND B 15 .75 11 .05 10 10
09190 0642001 000 PEKISKO A 40.05E
PEKISKO .0003A .63 4619 206
1986-12-31 00/06-36-021-15W4/0 1959-09-08 1030.2 1037.8 724.8 GW
TCPL

PEKISKO B CP 1000.2 200 3.00 600 .080 .75 10960 306 .818 7.471
WER1 ASSIGN 8 .80 6 .05 6 6
09190 0642002 000 PEKISKO B 40.05E
PEKISKO .0003A .0329 .0002 .63 4585 199 .9038 .0300 .0174 .0046 .0054 .0031 .0013 .0010
1986-12-31 00/06-30-022-13W4/0 1971-06-15 998.2 1002.2 707.7 PB
TCPL

VERGER POOLS= 63 GIP= 23895 PROD= 16926 IMG= 16189 MGP= 4034 RMG= 12155 ENERGY= 445935

VERMILION (F) 050-05W4 09210
COLONY A VO 507.2 200 1.00 200 .240 .55 3630 291 .932 5.024
WER2 ASSIGN 10 .70 7 .05 7
09210 0256001 000 37.43E 7 262
COLONY .0003E .0808 .58 4540 186 .9157 .0031 .0004
1979-12-29 00/01-32-050-05W4/0 1977-08-18 506.6 507.8 631.5 PB

VO +79.8 559.8 200 1.60 320 .280 .45 4050 292 .917 5.420
ASSOC WER2 ASSIGN 17 .75 13 .05 12
09210 0276098 003 37.43E 12 449
SPARKY 2 .0003E .57 4626 192
1980-07-31 00/10-19-050-05W4/0 1979-07-13 559.0 560.6 640.4 GO

VO 580.0 200 .93 186 .330 .50 4070 294 .917 7.084
WER2 ASSIGN 13 .75 10 .05 10
09210 0276098 005 37.43E 10 374
SPARKY .0003E .0180 .0023 .57 4626 192 .0012 .0005
1978-12-31 80/10-24-050-05W4/0 1978-12-10 579.4 580.6 658.1 PB

VO +68.9 588.9 200 .62 124 .270 .50 4070 294 .917 5.796
WER2 ASSIGN B 7 .70 5 .05 5
09210 0276098 010 37.43E 5 187
SPARKY 4 .0003E .0180 .0023 .57 4626 192 .0012 .0005
1978-12-31 80/10-24-050-05W4/0 1978-12-10 588.6 589.2 658.1 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VERMILION (F) 050-05W4 0921C
VO +63.7 593.9 200 .93 186 .330 .50 4070 294 .917 7.084
WER2 ASSIGN B 13 .70 9 .05 9
09210 0286098 005
GENERAL PETROL .0003E .0180 .0023 .57 4626 192 37.43E 9 337
1978-12-31 B0/10-24-050-05W4/C 1978-12-10 593.4 594.4 658.1 GW .0012 .0005

VO +30.8 627.0 200 .62 124 .330 .75 4070 296 .918 10.542
WER2 ASSIGN B 13 .60 8 .05 8
09210 0294098 005
LLOYDMINSTER .0003E .0180 .0023 .57 4626 192 37.43E 8 299
1978-12-31 B0/10-24-050-05W4/0 1978-12-10 626.6 627.3 658.1 GW .0012 .0005

VO +30.8 643.3 200 2.16 432 .340 .75 4070 296 .918 10.862
ASSOC WER2 ASSIGN 47 .60 28 .05 27
09210 0294098 100
LLOYDMINSTER .0003E .0180 .0023 .57 4626 192 37.43E 27 1011
1983-12-31 00/06-24-050-05W4/0 1978-08-14 642.0 644.6 675.4 GO .0012 .0005

VERMILION POOLS= 7 GIP= 120 PROD= 80 IMG= 78 MGP= RMG= 78 ENERGY= 2919

VIKING-KINSELLA (F) 047-10W4 0923C
VO 238.1 200 1.50 300 .320 .75 1480 282 .963 3.720
WER1 ASSIGN 11 .50 6 .05 6
09230 0126098 005
BELLY RIVER .0009A .60 4585 195 37.81E 6 227
1982-08-31 00/14-18-045-11W4/0 1979-06-03 237.1 239.0 716.6 PB
TCPL

VO +5C5.9 204.6 200 1.90 380 .310 .45 1230 282 .965 1.793
WER1 ASSIGN B 7 .50 4 .05 4
09230 0126098 025
BSL BELLY RIVER .0005A .0344 .57 4596 189 .9645 .0006 37.81E 4 151
1983-11-30 00/12-26-048-12W4/0 1982-05-28 203.7 205.6 711.5 GW
CWNGNUL TCPL

VO 198.9 200 .90 180 .350 .75 1280 283 .960 3.517
WER1 ASSIGN 6 .50 3 .05 3
09230 0126098 030
BSL BELLY R .0006E .0154 .56 4620 190 .9307 .0033 37.81E 3 113
1982-08-31 00/02-34-048-12W4/C 1980-03-09 198.4 199.3 704.8 PB
CWNGNUL TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7													
VIKING-KINSELLA (F) 047-10W4 0923C														
BASE FISH SCALE A	VO		575.6	200	10.00		2000	.240	.70	4868	294	.904		8.751
	WER1 ASSIGN		175	.75	131	.05	124		2					
09230 0206001 000	BFSC A						37.43E		122	4566				
BSL FISH SCALE	.0002A .2737		.59	4620 192	.6830	.0317	.0114							
1980-07-31 00/07-26-045-10W4/0	1978-07-25		570.0	581.2	688.9	PB								
TCPL														
UPPER VIKING D	VO		595.0	200	1.83		366	.240	.60	5160	294	.894		8.040
	WER1 ASSIGN		29	.70	20	.05	19		3					
09230 0216004 000	U VIKING D						37.43E		16	599				
UPPER VIKING	.0008E .0575 .0007		.61	4557 194			.0119	.0054		.1300				
1983-06-30 00/06-08-045-07W4/C	1976-01-04		594.1	595.9	678.2	PB								
	VO		574.8	200	1.00		200	.210	.70	5115	293	.899		8.118
	WER1 ASSIGN		16	.75	12	.05	11							
09230 0218098 003							37.43E		11	412				
VIKING	.0004E .0401 .0002		.59	4588 192	.9307	.0186	.0072	.0012	.0012	.0004				
1980-12-31 00/11-33-046-07W4/0	1980-09-08		573.5	576.0	685.1	PB								
CWNGNUL														
	VO		565.1	200	.62		124	.260	.50	5100	293	.895		7.190
	WER1 ASSIGN		9	.80	7	.05	7							
09230 0218098 005							37.17E		7	260				
LOWER VIKING	E .0367 .0086		.61	4578 193	.9255	.0186	.0073	.0013	.0012	.0004				
1978-12-31 00/10-09-047-07W4/0	1978-09-25		564.8	565.4	687.0	PB								
CWNGNUL														
	VO		547.9	200	.80		160	.210	.60	5010	292	.904		6.801
	WER1 ASSIGN		11	.75	8	.05	8							
09230 0218098 006							37.81E		8	302				
VIKING	.0006E .0426 .0004		.58	4587 190	.9420	.0108	.0024	.0004	.0005	.0003				
1980-12-31 00/10-17-047-07W4/0	1980-05-23		547.0	548.8	669.6	PB								
CWNGNUL														
	VO		580.6	200	.60		120	.120	.50	5200	294	.902		3.346
	WER1 ASSIGN		4	.75	3	.05	3							
09230 0218098 007							37.43E		3	112				
U VIKING	.0004 .0010E .0460		.58	4579 190	.9383	.0120	.0015	.0003	.0004	.0001				
1984-04-30 00/06-04-047-07W4/0	1976-03-16		578.8	582.5	689.5	PB								
PANALTA														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 / PCT
	H2 HE N2 CO2 H2S DEN			PC	TC	C1	C2	C3 IC4		NC4	C5	C6	C7		
				TOP		KB	TYPE								
VIKING-KINSELLA	(F) 047-10W4	C923C													
	VO			682.1	200	2.00		400	.220	.50	5530	296	.890	6.567	
	WER1 ASSIGN			26	.70	18	.05	17							
09230 0218098 028								37.43E		17		636			
U & M VIKING	.0002E .0495			.60	4580	193	.9122	.0283	.0072	.0011	.0014	.0001			
1983-11-30 00/05-31-048-13W4/0	1982-10-02			676.8	687.5	692.2	PB								
TCPL															
	VO			686.8	200	1.00		200	.230	.70	5190	296	.899	8.930	
STRIKE	WER1 ASSIGN			18	.70	13	.05	12							
09230 0218098 033								37.81E		12		454			
VIKING	.0003A .0580 .0031			.60	4579	192	.9007	.0298	.0067	.0007	.0006	.0001			
1982-12-31 00/07-11-049-14W4/0	1981-02-09			686.0	687.5	685.1	PB								
TCPL															
	VO			691.3	128	1.20		154	.200	.65	5230	294	.897	7.332	
	WER1 ASSIGN			11	.70	8	.05	8							
09230 0218098 040								37.43E		8		299			
VIKING #1 SD	.0003A .0552 .0001			.60	4573	192	.9110	.0256	.0060	.0007	.0007	.0002	.0001	.0001	
1982-11-30 00/07-11-050-15W4/0	1974-07-05			690.7	691.9	678.8	PB								
KANNGAZ															
UPPER & MID VIKING A	MB			714.5	194196	1.43		277700	.230	.55	5580	297	.890	7.594	
	WER1 ISOPAC				.85		.03								
09230 0219160 001 U & M VIK A								37.81E							
VIKING 1 & 2	.0009A .0600 .0002			.61	4585	194	.8940	.0320	.0080	.0011	.0012	.0009	.0004	.0004	
1984-12-31 00/05-06-049-12W4/0	1917-04-01			655.6	671.5	697.1	PB								
UPPER MANNVILLE YY	MB			699.5	1667	1.80		3001	.340	.55	5580	299	.893	11.113	
	WER1 ISOPAC				.85		.03								
09230 0219160 002 U MNV YY								37.81E							
U MNV	.0009A			.61	4578	193									
1982-12-31 00/10-29-045-10W4/0	1965-04-02			702.9	703.8	718.4	PB								
U&M VIK A & U MANN YY															
	WER1 ISOPAC			35172	.85	29897	.03	29000		17942					
09230 0219160 999 UM V A+UM YY								37.81E		11058		418103			
VIKING	.0009A														
1983-12-31 00/05-06-049-12W4/0	1917-04-01														
CWNGNUL KANNGAZ PANALTA TCPL															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT
VIKING-KINSELLA	(F) 047-10W4		09230													
MIDDLE VIKING G	PD				552.3	200	2.40		480	.200	.60	4660	291		.898	6.085
	WER1 ASSIGN				8	.65	5	.05	5		3					
09230 0221007 000	M VIKING G								37.43E		2		75			
VIKING	.0001 .0007A	.0397		.60	4579	195	.9221	.0175	.0111	.0023	.0036	.0019	.0006	.0002		
1986-12-31 00/10-17-045-07W4/0	1978-07-01			546.8	557.8	645.7	PB									
	VD				589.8	200	1.23		246	.160	.55	5200	294		.900	4.918
	WER1 ASSIGN				12	.75	9	.05	9							
09230 0221098 010									37.43E		9		337			
VIKING	.0008E			.60	4578	192		.0100								
1983-12-31 00/10-29-045-07W4/0	1974-07-29			586.1	593.4	673.9	PB									
LOWER VIKING A	VD				676.4	200	1.20		240	.270	.50	7075	296		.865	10.609
	WER1 ASSIGN				25	.75	19	.05	18		2					
09230 0224001 000	L VIKING A								37.43E		16		599			
LOWER VIKING	.0003E	.0450	.0007	.61	4585	194	.9064	.0356	.0086	.0014	.0011	.0004	.0002	.0003		
1983-12-31 00/09-14-050-15W4/0	1980-07-26															
TCPL																
UPPER MANNVILLE A	CP -124.1				819.0	200	2.16		432	.350	.75	5410	306		.910	14.503
	WER1 ASSIGN ABAND			B	2	.70	1	.05	1		1					
09230 0250001 000	U MANN A								37.43E							
UPPER MANNVILLE	.0010E			.59	4585	191										
1985-09-30 00/10-32-048-13W4/0	1972-08-25			817.5	820.5	696.5	GW									
UPPER MANNVILLE C					687.3											
SOLN	WER1 ISOPAC				1	.65	1	.15	1			77.0	18			
09230 0250003 000	U MANN C								37.43E		1		37			
UPPER MANNVILLE	.0010E		.0002					.0215	.0071			.1800				
1982-12-01 00/01-01-048-08W4/0	1975-00-00															
UPPER MANNVILLE D	MB -47.2				746.0	1272	2.17		2760	.280	.60	4920	300		.910	8.610
	WER1 ISOPAC			FNE	608	.75	456	.05	433		343					
09230 0250004 000	U MANN D								37.43E		90		3369			
GLAUCONITIC	.0010A	.0538	.0014	.60	4580	191	.9094	.0323	.0018	.0002	.0001					
1986-11-30 00/10-29-045-08W4/0	1973-01-11			735.8	739.1	703.8	PB									
NUL CWNGNUL																

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GCI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

VIKING-KINSELLA (F) 047-10W4 0923C
UPPER MANNVILLE E PD -26.8 692.5 128 3.70 474 .270 .70 5470 297 .899 11.009
WER1 ASSIGN B 77 .70 54 .05 51 44
09230 0250005 000 U MANN E 37.43E 7 262
UPPER MANNVILLE .0010E .59 4585 191
1982-12-01 00/11-12-049-11W4/0 1975-03-30 689.5 695.6 668.7 GW

UPPER MANNVILLE F VO -21.0 690.5 200 1.85 370 .300 .65 5240 298 .899 10.847
WER1 ASSIGN B 40 .70 28 .05 27 6
09230 0250006 000 U MANN F 37.43E 21 786
SPARKY .0010E .58 4633 196
1976-06-30 02/06-15-049-11W4/0 1975-05-30 688.2 692.8 671.8 GW
TCPL

UPPER MANNVILLE G CP -20.4 680.2 200 4.32 864 .290 .75 7270 297 .855 17.708
WER1 ASSIGN B 62 .70 43 .05 41 41
09230 0250007 000 U MANN G 37.43E
SPARKY .0010E .0174 .0026 .58 4626 193 .0027 .0004
1986-12-31 00/06-13-049-11W4/0 1974-10-21 675.7 684.6 664.8 GW

UPPER MANNVILLE H VO 742.5 200 2.47 494 .260 .50 5570 300 .895 7.669
WER1 ASSIGN 38 .75 29 .05 28 7
09230 0250008 000 U MANN H 37.43E 21 786
UPPER MANNVILLE .0010E .59 4585 191 .0070
1976-06-30 00/06-27-046-11W4/0 1974-11-10 741.3 743.7 712.6 PB
NUL CWNGNUL

UPPER MANNVILLE I VO 729.6 200 1.24 248 .250 .45 5600 296 .894 6.770
WER1 ASSIGN 17 .70 12 .05 11
09230 0250009 000 U MANN I 37.43E 11 412
SPARKY .0010E .0465 .0007 .59 4585 192 .0007 .0013 .0800
1976-06-30 00/10-28-046-11W4/0 1975-07-19 728.2 730.9 694.9 PB
NUL CWNGNUL

UPPER MANNVILLE J CP 758.0 200 4.27 854 .270 .50 5550 299 .899 7.926
WER1 ASSIGN 10 .70 7 .05 7 7
09230 0250010 000 U MANN J 37.43E
UPPER MANNVILLE .0010E .0465 .0007 .59 4585 192 .0007 .0013 .0800
1986-12-31 00/10-28-046-11W4/0 1975-07-19 755.9 760.2 694.9 PB
NUL CWNGNUL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                          GHV             RMG     ENERGY
    ZONE                H2    HE     N2    CO2   H2S  DEN    PC  TC    C1     C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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VIKING-KINSELLA       (F)  047-10W4     09230
  UPPER MANNVILLE L          VO   -85.0                781.9     396   1.96      776  .250   .55  5760 299   .890  8.464
                        WER1 ISOPAC                      66   .65     43  .05       41          24
    09230 0250012 000 U MANN L                                                   37.43E          17        636
    U MANN MIDDLE          .0001A .0201 .0084      .59  4636 194 .9525 .0122 .0030 .0014 .0013 .0004 .0003 .0003
    1983-12-31 00/10-10-048-13W4/0 1972-09-04      780.9  782.7  697.7 GW
    TCPL
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  UPPER MANNVILLE N            VO                     750.7     200   1.85      370  .220   .55  5730 299   .889  7.418
                        WER1 ASSIGN                      27   .70     19  .05       18           3
    09230 0250014 000 U MANN N                                                   37.43E          15        561
    UPPER MANNVILLE        .0010E .0307 .0004      .59  4599 194                .0085 .0031          .0500
    1976-12-31 02/10-21-046-12W4/0 1976-07-26      749.8  751.6  721.8 PB
    TCPL
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  UPPER MANNVILLE O            PD   -42.2             730.8     310   1.51      468  .314   .55  5450 297   .894 10.081
                        WER1 ISOPAC              B       114   .70     80  .05       76          72
    09230 0250015 000 U MANN O                                                   37.43E           4        150
    MANNVILLE              .0002A .0217 .0057      .59  4626 194 .9426 .0212 .0034 .0013 .0015 .0013 .0007 .0004
    1985-10-31 00/07-09-046-11W4/0 1976-07-30      725.4  726.3  686.1 PB
    TCPL
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  UPPER MANNVILLE P            VO   -96.6             831.7     200   4.01      802  .250   .55  5710 301   .892  8.316
                        WER1 ASSIGN              B       67   .65     44  .05       42           7
    09230 0250016 000 U MANN P                                                   37.43E          35       1310
    MANNVILLE              .0010E .0282 .0012      .59  4606 193                .0036 .0027          .1800
    1976-12-31 00/11-27-046-12W4/0 1976-06-18      829.7  833.6  737.0 GW
    TCPL
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  UPPER MANNVILLE Q            VO                     784.9    1353   1.11     1502  .258   .55  5340 300   .895  8.026
                        WER1 ISOPAC                     121   .70     85  .05       81          63
    09230 0250017 000 U MANN Q                                                   37.43E          18        674
    GLAUCONITE             .0010E .0217 .0057      .59  4626 194 .9426 .0212 .0034 .0013 .0015 .0013 .0007 .0004
    1985-12-31 00/07-09-046-11W4/0 1976-07-30      779.4  780.3  686.1 PB
    TCPL
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  UPPER MANNVILLE R                                   752.2
    SOLN                WER2                              1   .65      1  .10        1           1
    09230 0250018 000 U MANN R      OIL POOL DEPLETED                                37.13E
    UPPER MANNVILLE        .0011E .0310 .0007      .60  4571 191 .9467 .0196 .0012 .0002 .0002 .0002 .0001 .0001
    1984-05-31 00/01-01-048-13W4/0 1972-00-00
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VIKING-KINSELLA (F) 047-10W4 0923C
UPPER MANNVILLE S VO -69.2 736.7 200 .62 124 .300 .50 4180 298 .929 6.441
WER1 ASSIGN B 8 .55 4 .05 4
09230 0250019 000 U MANN S 37.43E 4 150
GLAUCONITIC .0010E .58 4592 192 .0021 .0015 .0004
1977-12-31 00/10-30-045-08W4/0 1977-02-10 736.4 737.0 698.3 GW

UPPER MANNVILLE T VO 729.4 200 .93 186 .280 .55 4460 298 .920 7.125
WER1 ASSIGN 13 .65 8 .05 8 5
09230 0250020 000 U MANN T 37.43E 3 112
UPPER MANNVILLE .0010E .58 4592 192 .0021 .0015 .0400
1977-12-31 00/06-25-045-10W4/0 1977-03-22 728.5 730.3 698.3 PB
TCPL

UPPER MANNVILLE U VO 684.0 200 1.24 248 .310 .60 5010 297 .906 5.849
WER1 ASSIGN 24 .70 17 .05 16
09230 0250021 000 U MANN U 37.43E 16 599
UPPER MANNVILLE .0010E .0007 .59 4585 192 .0007 .0013 .0800
1977-12-31 00/06-29-046-08W4/0 1977-07-02 683.4 684.6 710.5 GW
CWNGNUL

UPPER MANNVILLE W PD 742.7 128 .91 116 .270 .55 5520 298 .887 8.819
WER1 ASSIGN 26 .70 18 .05 17 16
09230 0250023 000 U MANN W 37.43E 1 37
COLONY #5 .0005A .0371 .0004 .62 4583 197 .9071 .0324 .0115 .0022 .0028 .0022 .0017 .0021
1986-12-31 02/11-10-047-12W4/0 1977-08-15 742.2 743.1 711.4 PB
TCPL

UPPER MANNVILLE Z VO -43.6 732.1 200 1.54 308 .220 .50 5350 298 .901 6.233
WER1 ASSIGN B 19 .65 12 .05 11 3
09230 0250026 000 37.43E 8 299
UPPER MANNVILLE .0010E .0337 .0003 .61 4592 196 .9218 .0280 .0089 .0016 .0023 .0013 .0005 .0006
1977-12-31 00/10-27-049-12W4/0 1977-03-22 730.9 733.3 639.8 GW
CWNGNUL TCPL

UPPER MANNVILLE BB CP -85.3 799.2 200 1.85 370 .300 .50 5470 300 .900 8.657
WER1 ASSIGN ABAND B 2 .65 1 .05 1 1
09230 0250028 000 U MANN BB 37.43E
MANNVILLE .0010E .0375 .0004 .59 4599 192 .0020 .0008
1985-09-30 00/11-05-045-11W4/0 1976-08-14 798.3 800.1 714.8 GW

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GCI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP   REC     PROD   SL    IMG       MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG     ENERGY
    ZONE                H2     HE     N2    CO2   H2S  DEN   PC  TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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VIKING-KINSELLA        (F)  047-10W4     09230
  UPPER MANNVILLE DD          PD                          783.1      304   1.47      447  .350   .60   5820 299   .887 13.088
                         WER1 ISOPAC                        7  .70      5  .05        5          4
    09230 0250030 000 U MANN DD                                                    37.43E          1          37
    U MANN (MID)             .0002A .0036 .0041      .58  4642 194 .9740 .0105 .0023 .0012 .0009 .0012 .0008 .0012
    1983-12-31 00/07-09-048-13W4/0 1976-09-08      783.0  786.7  694.9 PB
    TCPL
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  UPPER MANNVILLE EE          MB   -32.9                  724.3      666   3.89     2591  .263   .75   4610 296   .912  9.579
                         WER1 ISOPAC                  B     1220  .70    854  .05      811          768
    09230 0250031 000 U MANN EE                                                    37.43E          43          1609
    GLAUCONITIC              .0025A .0557 .0054      .60  4585 191 .9089 .0267 .0004 .0001 .0001 .0001 .0001
    1986-11-30 00/06-18-046-08W4/0 1955-07-19      721.1  725.7  695.6 PB
    CWNGNUL TCPL
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  UPPER MANNVILLE FF          CP                          794.6      200   1.24      248  .300   .70   5710 300   .899 12.644
                         WER1 ASSIGN                        7  .70      5  .05        5          5
    09230 0250032 000 U MANN FF                                                    37.43E
    UPPER MANNVILLE          .0010E                  .59  4585 191
    1986-12-31 00/10-10-048-13W4/0 1972-09-04      793.7  795.5  697.7 PB
    CWNGNUL TCPL
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  UPPER MANNVILLE GG          CP                          757.2      200   6.50     1300  .310   .90   5000 298   .905 14.709
                         WER1 ASSIGN ABAND                  2  .70      1  .05        1          1
    09230 0250033 000 U MANN GG                                                    37.43E
    UPPER MANNVILLE          .0023A .0961 .0086      .61  4542 191 .8498 .0385 .0047
    1985-09-30 00/14-26-046-08W4/0 1979-09-01      754.0  760.5  699.5 PB
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  UPPER MANNVILLE II          CP                          691.7      200   1.30      260  .330   .75   4910 296   .905 12.901
                         WER1 ASSIGN ABAND                 13  .70      9  .05        9          9
    09230 0250035 000 U MANN II                                                    37.43E
    GLAUCONITIC              .0007E .0386 .0022      .59  4600 191 .9332 .0235 .0013 .0003 .0002 .0001
    1985-09-30 00/07-22-047-08W4/0 1979-10-09      691.0  692.3  664.8 PB
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  UPPER MANNVILLE JJ          VO          HEAVY           675.3     1099   1.48     1627  .284   .65   5100 296   .895 10.106
                         WER1 ISOPAC                      164  .70    115  .05      109          103
    09230 0250036 000 U MANN JJ                                                    37.43E          6          225
    SPARKY                   .0001A .0045 .0005      .58  4633 196 .9596 .0256 .0043 .0014 .0018 .0016 .0005 .0001
    1983-12-31 00/10-18-049-11W4/0 1972-07-17      673.0  675.4  663.2 GD
    TCPL     CWNGNUL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VIKING-KINSELLA (F) 047-10W4 0923C
UPPER MANNVILLE KK VO +12.5 646.7 200 1.54 308 .300 .75 4760 296 .908 11.332
WER1 ASSIGN B 35 .65 23 .05 22 1
09230 0250037 000 37.13E 21 780
SPARKY E .0310 .0007 .60 4571 191 .9467 .0196 .0012 .0002 .0002 .0002
1978-12-31 00/06-34-047-08W4/0 1972-12-31 645.9 647.4 659.9 GW
TCPL

UPPER MANNVILLE LL VO 743.9 200 2.50 500 .250 .50 4410 298 .914 5.756
WER1 ASSIGN 29 .65 19 .05 18 13
09230 0250038 000 U MANN LL 37.43E 5 187
UPPER MANN .0009A .0223 .001C .57 4617 192 .9526 .0227 .0002 .0002 .0001
1980-12-31 00/03-21-046-11W4/0 1979-09-27 741.8 746.0 681.0 PB
TCPL

UPPER MANNVILLE MM PD -45.1 737.3 200 1.20 240 .240 .35 5702 297 .894 5.130
WER1 ASSIGN B 6 .70 4 .05 4 2
09230 0250039 000 U MANN MM 37.43E 2 75
U MANNVILLE .0011A .0250 .0001 .59 4599 193 .9391 .0253 .0039 .0012 .0015 .0006 .0007 .0006
1986-12-31 00/10-18-046-11W4/0 1978-10-21 736.0 738.5 693.4 GW
TCPL

UPPER MANNVILLE NN CP 756.4 200 2.16 432 .280 .55 5400 299 .899 8.794
WER1 ASSIGN ABAND 13 .70 9 .05 9 9
09230 0250040 000 U MANN NN 37.43E
U MANNVILLE .0010E .0021 .58 4619 192 .0001
1985-09-30 00/06-16-046-11W4/0 1977-11-30 755.3 757.4 691.9 PB

UPPER MANNVILLE OO VO 734.0 200 1.50 300 .260 .50 4900 296 .900 6.800
WER1 ASSIGN 20 .70 14 .05 13 1
09230 0250041 000 U MANN OO 37.43E 12 449
SPARKY .0003E .0574 .002E .60 4571 190 .9168 .0154 .0034 .0011 .0011 .0008 .0004 .0007
1981-06-30 02/10-27-045-11W4/0 1980-11-06 733.0 735.0 689.1 PB
TCPL

UPPER MANNVILLE PP VO 752.1 200 3.30 660 .300 .70 6094 298 .887 13.768
WER1 ASSIGN 91 .70 64 .05 61 4
09230 0250042 000 U MANN PP 37.43E 57 2134
SPARKY .0021 .0010E .0297 .0017 .59 4626 194 .9422 .0123 .0004 .0002 .0002 .0001 .0002
1980-07-31 00/14-02-048-13W4/0 1979-09-18 750.2 753.9 697.7 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GCI	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GCR / PCT
VIKING-KINSELLA	(F) 047-10W4 09230											
UPPER MANNVILLE RR	PD		772.2	404	1.33		537 .163 .35		5640	299	.907	3.374
	WER1 ISOPAC		67	.70	47 .05		45	35				
09230 0250044 000	U MANN RR						37.13E	10	371			
SPARKY	.0002A .0497 .0011		.58	4586 190	.9306	.0182 .0002						
1986-12-31 00/10-05-047-11W4/0	1979-01-05		774.7	776.3	714.4 PB							
CWNGNUL												
UPPER MANNVILLE TT	PD		743.6	200	1.54		308 .300 .55		5610	298	.890	9.925
	WER1 ASSIGN		30	.70	21 .05		20	5				
09230 0250046 000	U MANN TT						37.43E	15	561			
SPARKY	.0010E		.61	4564 194			.0099 .0044	.0014				
1986-12-31 00/06-26-045-11W4/0	1976-08-15		742.8	744.3	690.4 PB							
TCPL												
UPPER MANNVILLE VV	PD		762.1	584	1.98		1156 .233 .70		5420	298	.902	9.353
	WER1 ISOPAC		186	.70	130 .05		124	118				
09230 0250048 000	U MANN VV						37.43E	6	225			
GLAUC	.0011A .0458 .0017		.59	4585 190	.9289	.0211 .0002 .0011						
1984-12-31 00/10-24-045-10W4/0	1972-12-10		766.9	772.4	704.1 PB							
TCPL												
UPPER MANNVILLE WW	CP		684.0	200	.93		186 .240 .50		5560	297	.895	7.138
	WER1 ASSIGN		4	.70	3 .05		3	3				
09230 0250049 000	U MANN WW						37.43E					
COLONY	.0009A .0310 .0008		.60	4606 192	.9463	.0196 .0012 .0003	.0002	.0200				
1986-12-31 00/10-12-045-11W4/0	1978-07-30		683.4	684.6	684.9 PB							
TCPL												
UPPER MANNVILLE XX	VO		684.5	1383	1.44		1992 .250 .60		5470	301	.912	8.500
	WER1 ISOPAC		169	.70	118 .05		112	58				
09230 0250050 000	U MANN XX						37.43E	54	2021			
U MANNVILLE	.0009A		.57	4599 189								
1982-12-01 00/07-11-045-10W4/0	1960-03-00		653.2	658.1	658.7 PB							
TCPL												
UPPER MANN UU	VO		747.4	200	2.00		400 .300 .55		6040	298	.890	10.686
	WER1 ASSIGN		43	.70	30 .05		29					
09230 0250060 001	UPP MANN UU						37.43E					
U MANN	.0001 .0001A .0146		.56	4624 191	.9750	.0095 .0005 .0002						
1982-12-31 00/02-22-048-13W4/0	1981-06-05		745.5	749.2	701.0 PB							

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VIKING-KINSELLA (F) 047-10W4 09230
UPPER MANNVILLE EEE VO 795.9 200 1.90 380 .300 .65 5490 299 .901 11.301
WER1 ASSIGN 43 .70 30 .05 29
09230 0250060 002 U MANN EEE 37.43E
UP MANN .0001 .0001A .0146 .56 4624 191 .9750 .0095 .0005 .0002
1983-12-31 00/02-22-048-13W4/0 1981-06-C5 794.8 797.0 701.0 PB

U MANNVILLE UU & EEE
WER1 ASSIGN 86 .70 60 .05 58 8
09230 0250060 999 U MANN UU&EEE 37.43E 50 1872
UPPER MANNVILLE .0001E
1986-06-01 00/02-22-048-13W4/0 1981-06-C5

VO 717.7 200 1.10 220 .240 .50 5000 296 .904 6.377
WER1 ASSIGN 14 .70 10 .05 10
09230 0250098 003 37.43E 10 374
UPPER MANNVILLE .0001 .0002A .0584 .60 4571 192 .9015 .0337 .0036 .0014 .0009 .0002
1983-10-31 00/07-09-045-08W4/0 1979-05-31 716.0 719.4 700.6 PB

VO 764.6 200 1.70 340 .250 .65 5600 300 .900 9.585
WER1 ASSIGN 33 .70 23 .05 22
09230 0250098 004 37.43E 22 823
U MANN #8 .0004E .0310 .0008 .58 4606 191 .9463 .0196 .0012 .0003 .0002 .0002
1983-12-31 00/07-16-045-11W4/0 1978-07-06 763.8 765.5 687.4 PB

VO -76.5 757.4 150 .61 92 .280 .40 5420 300 .901 6.387
WER1 ASSIGN ABAND B 6 .65 4 .05 4
09230 0250098 005 37.43E 4 150
REX .0004A .0375 .0004 .59 4598 192 .9325 .0264 .0020 .0006 .0002
1985-12-31 00/07-03-045-11W4/0 1976-08-13 757.1 757.7 681.2 GW

VO 761.4 128 2.44 312 .190 .55 5460 300 .902 5.996
WER1 ASSIGN 19 .70 13 .05 12
09230 0250098 006 37.43E 12 449
UPPER MANNVILLE A .0851 .0030 .61 4548 190 .8784 .0305 .0014 .0005 .0004 .0003
1986-12-31 00/07-34-045-10W4/0 1977-08-07 760.2 762.6 711.4 PB

VO -70.7 756.6 200 3.10 620 .280 .60 5800 296 .892 10.495
WER1 ASSIGN B 65 .65 42 .05 40
09230 0250098 007 37.43E 40 1497
U MANNVILLE .0007A .0386 .0022 .64 4426 182 .9332 .0235 .0013 .0003 .0002
1982-08-31 00/07-16-045-11W4/0 1978-07-06 755.0 758.1 687.4 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VIKING-KINSELLA (F) 047-10W4 09230
VO -64.1 759.1 200 1.00 200 .260 .65 5500 298 .897 9.889
WER1 ASSIGN B 20 .65 13 .05 12
09230 0250098 008 37.43E 12 449
U MANNVILLE .0001 .0001A .0247 .58 4613 192 .9542 .0192 .0012 .0004 .0001
1982-11-30 00/02-34-045-11W4/0 1979-06-12 758.1 760.0 695.9 GW

VO 759.5 200 1.30 260 .180 .65 5470 298 .899 6.794
WER1 ASSIGN 18 .70 13 .05 12
09230 0250098 009 37.43E 12 449
U MANNVILLE #8 .0011A .0458 .0017 .59 4585 191 .9289 .0211 .0002 .0011
1983-12-31 00/10-24-045-10W4/0 1972-12-10 758.9 760.2 705.6 PB

VO 739.1 200 1.20 240 .290 .65 5440 298 .895 10.934
WER1 ASSIGN ABAND 26 .70 18 .05 17
09230 0250098 012 37.43E 17 636
U MANNVILLE #7 A .0456 .0001 .59 4591 193 .9173 .0335 .0021 .0008 .0003 .0003
1983-12-31 00/06-23-045-11W4/0 1976-06-29 738.5 739.7 680.6 PB

VO -67.4 758.7 200 1.80 360 .240 .50 5450 298 .896 6.966
WER1 ASSIGN B 25 .65 16 .05 15
09230 0250098 014 37.43E 15 561
UP MANNVILLE #8 .0005 .0005A .0206 .0004 .58 4613 192 .8586 .0155 .0013 .0008 .0007 .0007 .0002 .0002
1983-12-31 00/11-28-045-11W4/0 1976-05-30 757.7 759.6 692.2 GW

VO -3.7 687.5 128 .93 119 .290 .75 4700 297 .909 10.768
WER1 ASSIGN B 13 .60 8 .05 8
09230 0250098 015 37.43E 8 299
SPARKY .0010E .59 4592 191
1982-12-01 00/06-27-046-09W4/0 1976-05-17 687.0 687.9 684.3 GW

VO -4.1 695.3 200 1.90 380 .330 .55 5250 296 .898 10.195
WER1 ASSIGN B 39 .60 23 .05 22
09230 0250098 016 37.43E 22 823
UPPER MANNVILLE .0002A .0217 .0057 .57 4596 194 .9426 .0212 .0034 .0013 .0015 .0013 .0007 .0004
1983-12-31 00/13-09-046-11W4/0 1981-09-11 694.4 696.3 692.2 GW

VO -44.7 720.0 200 3.00 600 .250 .60 5460 298 .894 8.742
WER1 ASSIGN B 52 .65 34 .05 32
09230 0250098 017 37.43E 32 1198
U MANN .0005A .0275 .0001 .59 4602 194 .9388 .0226 .0049 .0016 .0020 .0013 .0005 .0002
1983-12-31 00/04-10-046-11W4/0 1982-06-25 718.5 721.5 676.8 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VIKING-KINSELLA (F) 047-10W4 0923C
VO 727.3 128 2.46 315 .250 .70 5180 303 .910 5.349
WER1 ASSIGN 29 .70 20 .05 19
09230 0250098 018 37.43E 19 711
MANNVILLE .0010E .60 4585 191
1983-12-31 00/07-28-046-09W4/0 1959-06-24 725.4 729.4 684.9 PB

VO 786.2 200 1.20 240 .240 .35 5150 300 .903 4.541
WER1 ASSIGN 11 .65 7 .05 7
09230 0250098 019 37.43E 7 262
SPARKY .0008A .0211 .0043 .58 4593 192 .9507 .0228 .0003
1986-11-30 00/10-18-046-11W4/0 1978-10-21 785.5 786.8 689.7 PB

VO 753.5 200 1.24 248 .300 .55 5410 299 .899 5.444
WER1 ASSIGN 23 .65 15 .05 14
09230 0250098 020 37.43E 14 524
UPPER MANNVILLE .0010E .0002 .59 4606 193 .0058 .0030
1977-12-31 00/10-16-046-10W4/0 1977-06-23 752.9 754.1 719.3 GW

VO -12.4 717.8 400 1.60 640 .310 .65 5090 297 .890 11.034
WER1 ASSIGN B 71 .65 46 .05 44
09230 0250098 035 37.43E 44 1647
SPARKY .0016A .0323 .58 4596 190 .9481 .0169 .0006 .0001
1981-06-30 00/11-06-047-09W4/0 1977-11-17 717.8 719.9 708.7 PB

VO -30.9 737.9 150 2.20 330 .280 .50 5090 298 .904 7.523
WER1 ASSIGN B 25 .75 19 .05 18
09230 0250098 036 37.43E 18 674
REX .0006E .0200 .0002 .57 4537 191 .9645 .0140 .0004 .0002 .0001
1985-12-31 00/04-08-047-09W4/0 1984-12-01 736.3 739.5 708.6 GW

VO 777.0 200 1.00 200 .250 .55 5490 300 .899 7.560
WER1 ASSIGN 16 .70 11 .05 10
09230 0250098 037 37.43E 10 374
CUMMINGS .0006E .0305 .0005 .59 4600 192 .9434 .0203 .0010 .0002 .0002 .0007 .0008 .0008
1984-12-31 00/15-26-047-09W4/0 1984-06-29 776.5 777.5 701.0 PB

VO 750.6 200 2.44 488 .150 .70 5240 300 .904 5.769
WER1 ASSIGN ABAND 28 .65 18 .05 17
09230 0250098 038 37.43E 17 636
MANNVILLE A .0276 .0020 .58 4613 191 .9544 .0149 .0011
1984-05-31 00/11-17-047-09W4/0 1964-01-00 749.2 751.9 716.9 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / NGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GCR / PCT
	H2 HE N2 CO2 H2S DEN PC TC C1 C2						C3 IC4 NC4			C5 C6 C7			
	LOCATION DRILL DATE TOP BASE KB TYPE												
VIKING-KINSELLA	(F) 047-10W4 09230												
	VO -14.0		725.3	200	1.54	308	.290	.50	5040	298	.903	7.723
	WER1 ASSIGN	B	24	.65	16	.05	15						
09230 0250098 040							37.43E		15	561			
SPARKY	.0010E .0012	.59	4599	193			.0034 .0033			.1500			
1977-12-31 00/06-18-047-09W4/0	1977-06-21	724.5	726.0	712.0	GW								
	VO		682.5	200	1.30	260	.300	.60	7700	296	.859	15.502
	WER1 ASSIGN		40	.75	30	.05	29						
09230 0250098 042							37.43E		29	1085			
L SPARKY SD	.0020A .0388 .0021	.58	4591	190	.9469	.0094	.0002 .0003		.0001	.0002			
1981-12-31 00/06-36-047-08W4/0	1979-10-01	681.0	684.0	667.5	PB								
	VO		696.5	200	3.00	600	.220	.50	5430	297	.905	6.320
	WER1 ASSIGN		38	.70	27	.05	26						
09230 0250098 043							37.43E		26	973			
LLOYDMINISTER	.0011E .0921 .0109	.61	4555	188	.8777	.0176	.0006						
1980-12-31 00/06-24-047-08W4/0	1979-10-03	695.0	698.0	671.2	PB								
	VO		705.9	200	1.80	360	.240	.50	5325	297	.898	6.813
	WER1 ASSIGN		25	.70	18	.05	17						
09230 0250098 044							37.43E		17	636			
SPARKY UP SD	.0010E .0297 .0012	.59	4599	193	.9395	.0192	.0034 .0015		.0018	.0015 .0007 .0013			
1980-12-31 00/15-10-047-10W4/0	1980-10-13	704.0	707.7	702.3	PB								
	VO		847.0	200	2.78	556	.300	.55	5670	302	.896	9.832
	WER1 ASSIGN		55	.70	39	.05	37						
09230 0250098 045							37.43E		37	1385			
MANNVILLE	.0010E .0004	.60	4585	194			.0019 .0041			.2300			
1977-12-31 00/11-19-047-12W4/0	1977-02-13	845.5	848.3	712.0	PB								
	VO		713.4	200	1.49	298	.285	.50	5325	296	.895	8.146
	WER1 ASSIGN		24	.70	17	.05	16						
09230 0250098 046							37.43E		16	599			
LWR SPARKY SD	.0010E .0297 .0012	.59	4599	193	.9395	.0192	.0034 .0015		.0018	.0015 .0007 .0013			
1980-12-31 00/15-10-047-10W4/0	1980-10-13	712.8	714.0	702.3	PB								
	VO		739.3	200	6.90	1380	.275	.50	5325	298	.898	7.781
	WER1 ASSIGN		107	.70	75	.05	71						
09230 0250098 047							37.43E		71	2658			
GLAUCONITIC SD	.0004E .0344 .0004	.60	4585	194	.9327	.0195	.0019 .0018		.0023	.0023 .0021 .0022			
1980-12-31 00/15-10-047-10W4/0	1980-10-13	735.5	743.0	702.3	PB								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	PCR GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GCR	M3/M3 PCT
VIKING-KINSELLA	(F) 047-10W4 C923C													
	VO			751.8	200	1.50		300 .220	.50	5250 299		.899		6.110
	WER1 ASSIGN			18	.70	13 .05		12						
09230 0250098 048								37.43E	12	449				
GLAUCONITIC SD	.0004E .0344 .0004			.60	4585 194	.9327	.0195	.0019 .0018	.0023	.0023 .0021	.0022			
1980-12-31 00/15-10-047-10W4/0 1980-10-13				750.5	753.0	702.3 PB								
	VO			755.9	200	3.20		640 .300	.60	5720 298		.891		11.027
	WER1 ASSIGN			71	.70	50 .05		48						
09230 0250098 049								37.43E	48	1797				
U MANNV	.0001E .0272			.58	4613 192	.9481	.0243	.0001 .0001	.0001					
1982-12-01 00/07-15-047-11W4/0 1981-12-19				754.3	757.5	702.2 PB								
	VO -31.1			703.5	440	1.23		541 .310	.65	5190 303		.908		10.810
	WER1 ASSIGN		B	58	.70	41 .05		39						
09230 0250098 050								37.43E	39	1460				
UPPER MANNVILLE	.0010E			.59	4585 191									
1983-12-31 00/10-07-048-08W4/0 1975-02-25				702.9	704.1	672.9 GW								
	VO -54.9			755.9	200	.70		140 .280	.60	5750 298		.883		10.440
	WER1 ASSIGN		B	15	.60	9 .05		9						
09230 0250098 052								37.43E	9	337				
UPPER MANNVILLE .0036 .0003A .0200				.59	4618 196	.9158	.0603							
1983-12-31 00/12-14-047-11W4/0 1982-12-20				755.6	756.3	701.4 GW								
	VO			756.2	200	.60		120 .250	.50	5750 298		.880		7.794
	WER1 ASSIGN			9	.70	6 .05		6						
09230 0250098 053								37.43E	6	225				
MANNVILLE	.0013 .0005E .0287			.59	4594 193	.9439	.0163	.0025 .0019	.0018	.0018 .0007	.0006			
1984-04-30 00/07-22-047-11W4/0 1978-07-16				755.9	756.5	703.6 PB								
	VO			744.9	200	5.55		1110 .260	.50	5790 298		.882		8.144
	WER1 ASSIGN			90	.70	63 .05		60						
09230 0250098 054								37.43E	60	2246				
MANNVILLE	.0010E .0543 .0014			.62	4509 196			.0106 .0041		.1200				
1976-12-31 00/10-03-047-12W4/0 1976-08-01				738.5	751.3	715.1 PB								
	VO -35.9			706.3	200	1.50		300 .320	.75	5050 297		.910		12.753
	WER1 ASSIGN		B	38	.65	25 .05		24						
09230 0250098 055								37.43E	24	898				
UPPER MANNVILLE	.0003E .0480 .0067			.58	4599 189	.9383	.0068	.0001 .0001						
1983-12-31 02/10-11-048-09W4/0 1974-02-26				705.0	707.5	671.2 GW								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GCR	PCT
VIKING-KINSELLA	(F) 047-10W4		09230													
	VO				706.7	200	2.16		432	.280	.60	5210	299	.905	9.199	
	WER1 ASSIGN				40	.65	26	.05	25							
09230 0250098 060									37.43E		25		936			
UPPER MANNVILLE	.0010E	.0392	.0001		.58	4592	190			.0006						
1976-06-30 00/06-36-048-09W4/0	1976-02-13				705.6	707.7	693.4	PB								
	VO	-63.4			776.0	150	4.88		732	.180	.70	5490	300	.900	7.286	
	WER1 ASSIGN			B	53	.70	37	.05	35							
09230 0250098 061									37.43E		35		1310			
UPPER MANNVILLE	.0001	.0007E	.0350		.58	4481	191	.9396	.0246							
1985-12-31 00/11-02-048-12W4/0	1961-03-13				773.0	779.1	715.7	GW								
	VO	-4.9			755.7	200	8.30		1660	.240	.60	5580	298	.894	8.577	
	WER1 ASSIGN			B	142	.65	92	.05	87							
09230 0250098 063									37.43E		87		3256			
MANNVILLE #8	.0001	.0002A	.0063	.0002	.57	4634	193	.9724	.0173	.0018	.0007	.0006	.0004			
1984-05-31 00/12-26-048-12W4/0	1982-05-28				750.5	761.0	711.5	GW								
	VO				774.4	200	1.70		340	.230	.75	5220	300	.900	9.484	
	WER1 ASSIGN				32	.70	22	.05	21							
09230 0250098 064									37.43E		21		786			
MANNVILLE #9	.0001	.0002A	.0074	.0002	.57	4632	193	.9751	.0146	.0007	.0004	.0001	.0002	.0001	.0009	
1984-05-31 00/12-26-048-12W4/0	1982-05-28				773.6	775.3	711.5	PB								
	VO				787.1	200	1.40		280	.280	.65	5690	298	.887	11.142	
	WER1 ASSIGN				31	.70	22	.05	21							
09230 0250098 068									37.43E		21		786			
U MANNVILLE	.0001	.0002A	.0206	.0051	.60	4626	196	.9359	.0255	.0077	.0016	.0009	.0008	.0006	.0010	
1982-08-31 00/16-17-048-13W4/0	1979-11-18				786.4	787.8	693.3	PB								
	VO				752.1	200	4.80		960	.230	.50	5825	298	.889	7.191	
	WER1 ASSIGN				69	.70	48	.05	46							
09230 0250098 070									37.43E		46		1722			
SPARKY SD	.0002E	.0036	.0041		.58	4642	194	.9740	.0105	.0023	.0012	.0009	.0012	.0008	.0008	
1981-12-31 00/16-34-048-13W4/0	1981-08-09				749.0	755.2	698.8	PB								
	VO	-22.8			676.7	150	.70		105	.250	.50	5030	296	.901	6.704	
	WER1 ASSIGN			B	7	.65	5	.05	5							
09230 0250098 075									37.43E		5		187			
UPPER MANNVILLE	A	.0147	.0002		.57	4626	192	.9697	.0129	.0013	.0006	.0004	.0002			
1985-08-31 00/07-30-049-11W4/0	1984-06-16				676.4	677.1	654.3	GW								

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI      MFD      AREA     PAY     VOLUME    POR GSAT     PI     T     Z   M3/M3
    STATUS                                        AQUIFER    GIP      REC     PROD     SL    IMG       MGP     STOIP   GCR   PCT
    FIELD/POOL CODE                                                                      GHV       RMG     ENERGY
    ZONE                  H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP     BASE      KB   TYPE
    PURCHASERS:
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VIKING-KINSELLA       (F)  047-10W4     0923C
                           VO                        691.9      200     2.47       494   .230   .70   7770  300   .863 13.741
                      WER1 ASSIGN                      68    .75       51   .05        48                 37.43E      48      1797
    09230 0250098 085
    LOWER SPARKY          .0010E                    .58  4633  196
    1976-06-30 00/07-31-049-11W4/0 1975-06-14      690.7   693.1   650.4 PB
-------------------------------------------------------------------------------------------------------------------------------------
                           VO    -26.3               721.4      200     2.20       440   .260   .50   5510  298   .895  7.638
                      WER1 ASSIGN                B     34    .70       24   .05        23                 37.43E      23       861
    09230 0250098 092
    SPARKY          .0001 .0001E .0139            .58  4631  194  .9530 .0327 .0002
    1983-12-31 00/10-03-049-12W4/0 1982-01-11      720.0   722.7   695.9 GW
-------------------------------------------------------------------------------------------------------------------------------------
                           VO                        759.3      150      .60        90   .190   .70   4950  300   .907  6.881
                      WER1 ASSIGN                       6    .65        4   .05         4                 37.43E       4       150
    09230 0250098 095
    UPPER MANNVILLE       .0003E .0129 .0042        .58  4503  192  .9605 .0133 .0034 .0018 .0020 .0013 .0003
    1985-12-31 00/13-16-049-12W4/0 1982-02-05      759.0   759.6   698.0 PB
-------------------------------------------------------------------------------------------------------------------------------------
                           VO                        705.2      200     5.00      1000   .200   .50   6120  296   .873  6.735
                      WER1 ASSIGN                      67    .75       50   .05        48                 37.43E      48      1797
    09230 0250098 100
    MANNVILLE             .0004A .0250 .0019        .61  4573  197  .9244 .0279 .0120 .0028 .0032 .0018 .0006
    1986-09-30 00/02-24-049-14W4/0 1982-08-16      701.5   709.0   685.4 PB
-------------------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE CCC      VO          -63.0        750.5      579      .83       481   .221   .60   5150  298   .896  7.273
    ASSOC             WER1 ISOPAC       COMB             35    .70       25   .05        24         29
    09230 0250703 000 U MANN CCC    CONCURRENT PRODUCTION                                37.43E      14       524
    UPPER MANNVILLE       .0010E .0337 .0008        .61  4592  196  .9218 .0280 .0089 .0016 .0023 .0013 .0005 .0006
    1984-12-31 00/11-15-049-12W4/0 1978-07-03      742.5   743.4   684.5 PB                                    COMBINED ASSOC/SOLN PRODUCTION
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  UPPER MANNVILLE CCC                              765.3
    SOLN              WER1 ISOPAC       COMB             30    .65       20   .05        19                  469.0    64
    09230 0250703 000 U MANN CCC    CONCURRENT PRODUCTION                                37.43E
    UPPER MANNVILLE       .0010E .0337 .0008        .61  4592  196  .9218 .0280 .0089 .0016 .0023 .0013 .0005 .0006
    1984-12-31 00/11-15-049-12W4/0 1978-07-03      742.5   743.4   684.5 PB                                    COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=        65 PROD=        45  IMG=        43  MGP=        29  RMG=        14  ENERGY=       524
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VIKING-KINSELLA (F) 047-10W4 09230

UPPER MANNVILLE DDD VO -51.2 748.0 400 2.20 880 .277 .50 5000 298 .907 7.286
WER1 ASSIGN B 64 .65 42 .05 40 24
09230 0250704 000 U MANN DDD 37.43E 16 599
U MANNVILLE .0010E .0538 .0014 .60 4578 191 .9094 .0323 .0018 .0002 .0001
1983-10-31 00/11-05-045-08W4/0 1980-10-27 748.0 750.0 698.8 GW

UPPER MANNVILLE FFF CP -60.1 754.5 200 2.40 480 .270 .65 5310 298 .900 5.881
WER1 ASSIGN B 2 .60 1 .05 1 1
09230 0250706 000 U MANN FFF 37.43E
LLOYDMINSTER .0003E .0112 .0055 .56 4608 192 .9734 .0083 .0006 .0002 .0001
1986-12-31 00/10-03-049-12W4/0 1982-01-11 753.0 756.0 695.9 GW

UPPER MANNVILLE GGG VO 726.0 200 3.40 680 .290 .65 5480 298 .898 10.977
WER1 ASSIGN 75 .70 53 .05 50 9
09230 0250707 000 U MANN GGG 37.43E 41 1535
UPPER MANN #8 .0011E .0458 .0017 .59 4585 190 .9289 .0211 .0002 .0011
1983-12-31 00/07-11-045-10W4/0 1960-03-31 723.6 728.5 658.7 PB

UPPER MANNVILLE HHH PD -73.1 743.7 608 1.91 1161 .297 .55 5440 298 .894 9.486
WER1 ISOPAC B 138 .55 76 .05 72 69
09230 0250708 000 U MANN HHH 37.43E 3 112
U MANNVILLE #8 .0001 .0006A .0428 .0032 .61 4594 195 .9057 .0346 .0080 .0016 .0017 .0007 .0006 .0005
1985-12-31 00/14-11-045-11W4/0 1975-06-24 740.7 746.8 672.7 GW

UPPER MANNVILLE III VO -70.5 761.7 206 .93 192 .287 .60 5520 299 .892 10.135
WER1 ISOPAC B 19 .65 12 .05 11 8
09230 0250709 000 U MANNV III 37.43E 3 112
U MANNVILLE #8 .0013A .0259 .0006 .58 4608 194 .9384 .0281 .0039 .0012 .0005 .0001
1983-12-31 00/10-27-045-11W4/0 1976-06-22 759.6 762.6 692.2 GW

UPPER MANNVILLE JJJ VO 710.7 200 1.70 340 .270 .75 5490 297 .891 11.947
WER1 ASSIGN 41 .70 29 .05 28 13
09230 0250710 000 U MANN JJJ 37.43E 15 561
SPARKY .0001 .0003E .0326 .60 4597 194 .9304 .0267 .0036 .0018 .0021 .0016 .0005 .0003
1982-12-01 00/11-02-047-10W4/0 1981-11-24 709.8 711.5 697.9 PB

UPPER MANNVILLE KKK CP 786.4 200 1.22 244 .280 .50 4800 299 .912 7.008
WER1 ASSIGN ABAND .65 .05
09230 0250711 000 U MANN KKK 37.43E
U MANN .0002E .0249 .0021 .58 4620 192 .9495 .0232 .0001
1986-12-31 00/06-16-046-11W4/0 1977-11-30 785.8 787.0 691.9 PB

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

VIKING-KINSELLA (F) 047-10W4 C923C
UPPER MANNVILLE LLL VO 816.2 200 3.30 660 .300 .65 6170 300 .886 12.873
WER1 ASSIGN 85 .70 60 .05 57 3
09230 0250712 000 U MANN LLL 37.43E 54 2021
UPPER MANNVILLE .0005A .0170 .57 4619 192 .9654 .0149 .0012 .0005 .0003 .0001
1983-12-31 00/06-10-047-13W4/0 1978-07-03 811.4 821.1 698.2 PB

UPPER MANNVILLE MMM VO -6.8 758.5 3348 2.97 9944 .276 .60 5470 296 .895 9.724
WER1 ISOPAC FW 967 .75 725 .05 689 432
09230 0250713 000 U MANN MMM 37.43E 257 9620
UPPER MANNVILLE .0005A .0361 .0025 .59 4606 192 .9337 .0250 .0016 .0004 .0002
1983-12-31 00/01-20-045-10W4/0 1949-07-C8 770.8 774.8 712.9 PB

UPPER MANNVILLE NNN PD -6.4 764.2 370 1.61 596 .305 .60 5730 299 .894 11.156
WER1 ISOPAC B 143 .65 93 .05 88 68
09230 0250714 000 U MANN NNN 37.43E 20 749
U MANN .0006A .0240 .58 4611 193 .9522 .0207 .0007 .0002 .0002 .0002 .0002 .0010
1986-12-31 00/07-15-047-11W4/0 1981-12-19 761.5 764.5 701.9 PB

UPPER MANNVILLE OOO VO 745.8 150 2.10 315 .280 .50 5090 298 .904 7.523
WER1 ASSIGN 24 .70 17 .05 16 7
09230 0250715 000 U MANN OOO 37.43E 9 337
REX .0001E .0200 .0002 .57 4537 191 .9645 .0140 .0004 .0002 .0001
1985-12-31 00/04-08-047-09W4/0 1984-12-01 744.7 746.8 708.6 PB

UPPER MANNVILLE PPP VO 754.8 150 1.00 150 .260 .45 5290 300 .904 6.490
WER1 ASSIGN 10 .70 7 .05 7 1
09230 0250716 000 U MANN PPP 37.43E 6 225
LLOYDMINSTER .0006E .0200 .0002 .57 4537 191 .9645 .0140 .0004 .0002 .0001
1986-11-30 00/04-08-047-09W4/0 1984-12-01 754.3 755.3 708.6 PB

UPPER MANNVILLE QQQ VO 730.7 150 4.00 600 .240 .80 4440 298 .916 8.881
WER1 ASSIGN 53 .65 34 .05 32 3
09230 0250717 000 U MANN QQQ 37.43E 29 1085
GENERAL PETROL .0004A .0163 .0010 .57 4598 191 .9690 .0122 .0005 .0002 .0002 .0002
1985-12-31 00/10-06-049-10W4/0 1985-02-C8 728.0 733.5 708.4 PB

UPPER MANNVILLE RRR VO 766.6 200 1.80 360 .290 .50 5740 300 .892 8.845
WER1 ASSIGN 32 .70 22 .05 21
09230 0250718 000 U MANN RRR 37.43E 21 786
MANNVILLE #4 SD .0005 A .0307 .0004 .59 4602 194 .9299 .0264 .0085 .0014 .0017 .0005
1984-04-30 02/10-21-046-12W4/0 1976-07-26 765.7 767.5 715.4 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VIKING-KINSELLA (F) 047-10W4 09230
UPPER MANNVILLE SSS PD 772.4 200 2.78 556 .290 .80 5560 300 .895 13.682
WER1 ASSIGN 91 .75 68 .05 65 58
09230 0250719 000 U MANN SSS 37.43E 7 262
GLAUCONITIC .0010E .59 4585 191 .0070
1979-12-29 00/06-27-046-11W4/0 1974-11-10 771.1 773.9 712.6 PB

UPPER MANNVILLE TTT PD 799.8 200 1.80 360 .290 .60 5380 300 .898 9.882
WER1 ASSIGN 54 .70 38 .05 36 35
09230 0250720 000 U MANN TTT 37.43E 1 37
LLOYDMINSTER .0002 .0002A .0183 .58 4624 194 .9472 .0329 .0007 .0003 .0002
1983-12-31 00/07-22-047-11W4/0 1978-07-16 798.9 800.7 703.6 PB

UPPER MANNVILLE UUU VO 732.4 200 1.40 280 .330 .50 5310 303 .915 8.987
WER1 ASSIGN 25 .70 18 .05 17
09230 0250721 000 U MANN UUU 37.43E 17 636
UPPER REX E .0296 .0010 .59 4445 190 .9449 .0154 .0027 .0016 .0020 .0015 .0008 .0005
1986-10-31 00/04-16-047-09W4/0 1985-06-C5 731.7 733.1 697.6 PB

COLONY B MB +40.8 665.1 810 1.84 1490 .252 .55 4720 295 .898 7.023
WER1 ISOPAC B 156 .80 125 .05 119 105
09230 0256002 000 COLONY B 37.43E 14 524
COLONY 1 .0002A .0223 .0001 .60 4616 197 .9185 .0429 .0142 .0010 .0007 .0001
1986-11-30 00/10-29-045-08W4/0 1973-01-11 659.6 662.9 703.8 GW

COLONY C VO +37.8 625.2 400 2.78 1112 .250 .70 5760 298 .887 10.845
WER1 ASSIGN BS 121 .75 91 .05 86 53
09230 0256003 000 COLONY C 37.43E 33 1235
COLONY .0010E .59 4585 194
1977-12-31 00/11-12-049-11W4/0 1975-03-30 628.2 630.9 668.7 GW

COLONY D PD 700.7 200 .62 124 .280 .35 5470 297 .895 5.735
WER1 ASSIGN 6 .70 4 .05 4 2
09230 0256004 000 COLONY D 37.43E 2 75
COLONY .0002 .0006E .0279 .59 4602 193 .9408 .0210 .0061 .0013 .0015 .0005 .0001
1986-12-31 00/11-33-045-11W4/0 1976-07-11 700.4 701.0 695.2 PB

COLONY E PD 704.3 128 1.85 237 .320 .50 5620 297 .888 9.685
WER1 ASSIGN 64 .70 45 .05 43 31
09230 0256005 000 COLONY E 37.43E 12 449
COLONY .0010E .0298 .59 4599 194 .9331 .0253 .0054 .0016 .0022 .0016 .0004 .0001
1986-12-31 00/07-05-046-11W4/0 1976-06-C9 703.2 705.3 697.9 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	PCR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 / PCT
VIKING-KINSELLA	(F)	047-10W4	C923C													
COLONY F		CP	+18.3		648.0	200	1.24		248	.320	.50	4660	296	.920		7.812
		WER1	ASSIGN ABAND	B		.65		.05								
09230 0256006 000		COLONY F							37.43E							
COLONY		.0010E	.0042		.62	4523	189		.0006	.0016		.3200				
1985-09-30 00/06-17-045-09W4/0		1977-08-17			647.4	648.6	666.9	GW								
COLONY G		VO			678.2	200	2.47		494	.280	.55	5120	297	.913		8.269
		WER1	ASSIGN		41	.70	29	.05	28		11					
09230 0256007 000		COLONY G							37.43E		17	636				
COLONY		.0010E	.0042		.62	4523	189		.0006	.0016		.3200				
1977-12-31 00/10-15-045-11W4/0		1976-08-22			676.9	679.4	673.9	PB								
COLONY M		VO			681.1	200	1.24		248	.300	.55	5220	297	.895		9.215
		WER1	ASSIGN		23	.70	16	.05	15		8					
09230 0256013 000		COLONY M							37.43E		7	262				
UPPER COLONY		.0010E	.0002		.60	4585	194		.0067	.0039		.1200				
1978-06-30 00/06-25-045-10W4/0		1977-03-22			680.3	681.8	698.3	PB								
COLONY Q		CP	+36.0		672.4	128	2.16		276	.240	.55	3190	299	.935		4.203
		WER1	ASSIGN ABAND	B		.60		.05								
09230 0256017 000		COLONY Q							37.43E							
COLONY		.0010E			.59	4585	191		.0070							
1985-09-30 00/10-01-046-09W4/0		1974-10-23			671.2	673.6	712.0	GW								
COLONY S		CP			641.2	200	1.54		308	.300	.50	4700	294	.910		7.494
		WER1	ASSIGN		2	.65	1	.05	1		1					
09230 0256019 000		COLONY S							37.43E							
COLONY		.0010E	.0392	.0001	.58	4592	190		.0006							
1986-12-31 80/14-26-048-09W4/0		1976-02-08			640.4	641.9	695.6	PB								
COLONY T		VO			704.9	300	4.90		1470	.251	.50	5480	297	.890		7.399
		WER1	ASSIGN		109	.70	76	.05	72		33					
09230 0256020 000		COLONY T							37.43E		39	1460				
COLONY		.0010E	.0337	.0008	.61	4592	196	.9218	.0280	.0089	.0016	.0023	.0013	.0005	.0006	
1985-11-31 00/07-08-046-11W4/0		1976-11-06			690.7	695.9	687.6	PB								
COLONY U		PD	+71.3		630.9	218	2.03		443	.297	.85	4370	301	.922		11.305
		WER1	ISOPAC		140	.60	84	.05	80		70					
09230 0256021 000		COLONY U	NONCOMMERCIAL OIL						37.43E		10	374				
COLONY	.0001	.0001E	.0061	.0043	.57	4645	192	.9852	.0041	.0001						
1985-12-31 00/07-23-048-08W4/0		1976-05-16			654.4	630.3	700.7	GO								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GCR / PCT
VIKING-KINSELLA	(F) 047-10W4 09230														
COLONY V	CP -14.0			720.5		200	3.00		600	.250	.60	4781	297	.903	7.604
	WER1 ASSIGN ABAND		B		.65		.05								
09230 0256022 000 COLONY V									37.43E						
COLONY	.0003 .0004A .0369			.60	4592	195	.9196	.0304	.0075	.0017	.0020	.0010	.0002		
1985-09-30 00/07-06-046-11W4/0 1978-10-28				718.5	722.5	708.5	GW								
COLONY X	CP			697.4		200	1.85		370	.260	.45	5350	297	.892	6.738
	WER1 ASSIGN ABAND				.70		.05								
09230 0256024 000 COLONY X									37.43E						
COLONY	.0010E			.08	4592	196									
1985-09-30 00/06-29-046-10W4/0 1977-10-24				696.5	698.3	706.5	PB								
COLONY Z	CP +29.0			652.2		200	2.40		480	.290	.60	4350	295	.912	8.000
	WER1 ASSIGN ABAND		B		2 .65		1 .05		1		1				
09230 0256026 000 COLONY Z									37.43E						
L COLONY	.0004A .0453 .0049			.60	4601	193	.9114	.0311	.0067	.0002					
1985-09-30 00/03-25-045-08W4/0 1979-07-06				650.0	654.4	683.4	GW								
COLONY AA	VO			644.1		300	1.90		570	.300	.70	4240	295	.910	9.432
	WER1 ASSIGN				54 .65		35 .05		33		17				
09230 0256027 000 COLONY AA									37.43E		16		599		
COLONY 2	.0004A .0388 .0035			.62	4606	198	.8869	.0540	.0130	.0029	.0005				
1985-12-31 00/14-24-045-08W4/0 1984-10-06				646.2	648.8	695.5	PB								
COLONY BB	VO +41.0			642.3		590	1.16		684	.288	.55	4240	295	.910	7.115
	WER1 ISOPAC		B		49 .65		32 .05		30		9				
09230 0256028 000 COLONY BB									37.43E		21		786		
COLONY 1	.0002A .0404			.60	4601	195	.9034	.0532	.0009	.0018	.0001				
1986-12-31 00/03-25-045-08W4/0 1979-07-06				634.9	636.3	683.4	PB								
COLONY CC	MB +26.0			655.0		570	1.77		1005	.315	.65	4670	298	.911	10.016
	WER1 ISOPAC		B		103 .75		77 .05		73		55				
09230 0256029 000 COLONY CC									37.43E		18		674		
COLONY I	.0014A .0413 .0035			.60	4585	192	.9114	.0357	.0046	.0011	.0007	.0002			
1985-12-31 00/06-16-045-08W4/0 1977-02-01				670.6	672.7	698.9	PB								
COLONY DD	VO			628.5		200	2.00		400	.270	.60	4660	294	.905	8.069
	WER1 ASSIGN				32 .70		22 .05		21		2				
09230 0256030 000 COLONY DD									37.43E		19		711		
COLONY #1	.0002E .0399 .0027			.59	4600	192	.9304	.0231	.0023	.0010	.0004				
1981-06-30 00/11-11-046-08W4/0 1980-08-01				626.5	630.5	671.3	PB								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VIKING-KINSELLA (F) 047-10W4 09230
COLONY EE VO 594.7 200 2.47 494 .310 .75 4980 294 .897 12.486
WER1 ASSIGN 62 .75 47 .05 45 17
09230 0256031 000 COLONY EE 37.43E 28 1048
COLONY 1 .0010E .0008 .61 4592 196 .0089 .0044 .1700
1977-12-31 00/11-02-048-08W4/0 1976-10-16 593.5 595.9 666.6 PB

COLONY FF PD +30.9 677.0 200 1.00 200 .290 .55 4517 296 .899 7.699
WER1 ASSIGN B 34 .65 22 .05 21 18
09230 0256032 000 COLONY FF 37.43A 3 112
COLONY .0001 .0013A .0199 .0031 .62 4625 200 .9029 .0504 .0187 .0021 .0026 .0002
1986-12-31 00/06-34-045-08W4/0 1978-11-15 676.5 677.5 708.4 GW

COLONY GG VO 633.3 200 2.25 450 .304 .70 4520 295 .912 10.167
WER1 ASSIGN 46 .70 32 .05 30 12
09230 0256033 000 COLONY GG 37.43E 18 674
COLONY 1 .0001 .0001A .0061 .0043 .57 4645 192 .9852 .0041 .0001
1986-11-31 00/07-33-048-08W4/0 1978-10-16 632.0 635.0 704.2 PB

COLONY HH PD +65.0 602.7 497 6.07 3017 .293 .75 4320 300 .918 9.493
WER1 ISOPAC FN 213 .54 115 .05 109 86
09230 0256034 000 COLONY HH 37.43E 23 861
COLONY 1 SS .0005A .0461 .0052 .59 4602 193 .9095 .0352 .0029 .0005 .0001
1986-09-30 00/07-05-047-07W4/0 1979-09-03 596.5 609.5 674.2 GW

COLONY II CP 630.8 200 1.40 280 .330 .55 4380 296 .914 8.356
WER1 ASSIGN ABAND 2 .70 1 .05 1 1
09230 0256035 000 COLONY II 37.43E
COLONY 1 .0003E .0397 .0057 .59 4604 192 .9317 .0150 .0046 .0009 .0013 .0017
1985-09-30 00/08-36-046-08W4/0 1980-08-18 630.1 631.5 629.5 PB

COLONY JJ VO +40.5 644.9 2030 1.43 2903 .290 .65 4660 295 .908 9.326
WER1 ISOPAC B 271 .60 163 .05 155 127
09230 0256036 000 COLONY JJ 37.43E 28 1048
COLONY 1 SS .0007A .0415 .0015 .59 4593 192 .9283 .0235 .0031 .0009 .0004 .0001
1983-12-31 00/06-16-046-08W4/0 1976-10-29 651.7 654.1 697.4 GW

COLONY KK VO +67.7 597.6 200 4.70 940 .300 .60 4410 294 .904 8.494
WER1 ASSIGN B 80 .70 56 .05 53 14
09230 0256037 000 COLONY KK 37.43E 39 1460
COLONY .0006A .0371 .0042 .60 4609 195 .9109 .0404 .0040 .0011 .0008 .0006 .0002 .0001
1981-06-30 00/06-26-047-08W4/0 1980-04-28 594.2 601.0 668.7 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VIKING-KINSELLA (F) 047-10W4 09230
COLONY LL CP 619.3 200 1.50 300 .270 .50 4410 295 .913 6.286
WER1 ASSIGN ABAND 2 .70 1 .05 1 1
09230 0256038 000 COLONY LL 37.43E
COLONY .0005E .0527 .0010 .59 4574 192 .9195 .0196 .0016 .0012 .0016 .0010 .0005 .0001
1985-09-30 00/15-02-047-08W4/0 1980-07-04 618.5 620.0 674.8 PB

COLONY NN PD 586.7 200 1.70 340 .330 .60 4300 295 .915 8.970
WER1 ASSIGN 81 .75 61 .05 58 29
09230 0256040 000 COLONY NN 37.43E 29 1085
COLONY .0013E .0490 .0025 .59 4583 191 .9256 .0179 .0016 .0010 .0007 .0004
1986-12-31 00/10-17-047-07W4/0 1980-05-23 585.8 587.5 669.6 PB

COLONY OO PD 669.9 200 3.10 620 .290 .60 4630 295 .906 8.572
WER1 ASSIGN 72 .70 50 .05 48 41
09230 0256041 000 COLONY OO 37.43E 7 262
COLONY #2 .0011 .0002A .0342 .59 4596 193 .9298 .0285 .0028 .0016 .0011 .0006 .0001
1986-12-31 00/04-04-046-08W4/0 1979-06-19 668.0 671.7 706.4 PB

COLONY PP PD 628.8 128 1.22 156 .250 .70 4895 295 .902 9.155
WER1 ASSIGN 27 .75 20 .05 19 17
09230 0256042 000 COLONY PP 37.43E 2 75
COLONY .0001 A .0170 .0032 .57 4633 193 .9592 .0184 .0013 .0006 .0002
1985-12-31 00/06-15-049-11W4/0 1974-03-27 627.6 630.0 671.5 PB

COLONY QQ VO 605.3 200 4.94 988 .312 .65 4210 294 .915 9.026
WER1 ASSIGN 89 .75 67 .05 64 27
09230 0256043 000 CLY QQ 37.13E 37 1374
COLONY E .0310 .0007 .60 4571 191 .9467 .0196 .0012 .0002 .0002 .0002
1978-12-31 00/10-09-047-07W4/0 1978-09-25 601.7 608.7 687.0 PB

COLONY RR PD 691.9 200 1.80 360 .280 .50 5250 296 .902 7.829
WER1 ASSIGN 17 .70 12 .05 11 8
09230 0256044 000 COLONY RR 37.43E 3 112
COLONY .0015 .0014A .0177 .56 4608 190 .9775 .0019
1986-12-31 00/06-20-046-11W4/0 1978-07-16 691.0 692.8 692.0 PB

COLONY SS VO 721.4 200 1.80 360 .270 .50 3670 297 .925 5.129
WER1 ASSIGN 18 .60 11 .05 10
09230 0256045 000 COL SS 37.13E 10 371
COLONY .0001 .0002E .0206 .0051 .60 4626 196 .9359 .0255 .0077 .0016 .0009 .0008 .0006 .0007
1982-12-31 00/15-18-048-13W4/0 1980-11-23 720.5 722.3 690.4 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GCI	OWI / AQUIFER / TOP / BASE	MFD / GIP / KB	AREA / REC / PROD / TYPE	PAY / SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
VIKING-KINSELLA (F)	047-10W4	09230											
COLONY UU	VO			625.0	200	2.10	420	.270	.50	4800	296	.905	6.879
	WER1 ASSIGN			29	.70	20	.05	19					
09230 0256047 000	COLONY UU							37.43E	19		711		
COLONY	.0001A	.0010	.026C	.60	4600	192	.9425	.0185	.0038	.0038	.0014	.0005	.0010 .0021
1982-12-31	B0/06-08-047-08W4/C	1977-12-14		623.6	626.4	672.9	PB						
COLONY VV	VO	+30.9		650.0	491	1.75	859	.280	.60	4660	294	.901	8.405
	WER1 ISOPAC		B	72	.65	47	.05	45	30				
09230 0256048 000	CCLONY VV							37.43E	15		561		
COLONY	.0020E	.0415	.0020	.59	4589	194	.9132	.0333	.0049	.0015	.0013	.0003	
1983-12-31	00/06-02-046-08W4/C	1977-01-04		634.9	638.9	673.6	PB						
COLONY WW	VO	+1.2		690.1	200	1.20	240	.280	.45	5390	296	.890	7.331
	WER1 ASSIGN		B	18	.70	12	.05	12	9				
09230 0256049 000	CCL WW							37.43E	3		112		
COLONY	.0002E	.0289	.0004	.59	4603	195	.9276	.0287	.0083	.0018	.0022	.0011	.0004 .0004
1982-12-31	00/06-16-046-11W4/C	1977-11-30		689.5	690.7	691.9	GW						
COLONY XX	VO			721.9	200	2.70	540	.070	.70	5900	298	.878	3.142
	WER1 ASSIGN			17	.70	12	.05	11	3				
09230 0256050 000	COL XX							37.43E	8		299		
COLONY	.0002E	.0146	.0029	.61	4624	199	.9247	.0375	.0092	.0028	.0039	.0021	.0007 .0007
1982-12-01	00/06-30-048-12W4/C	1981-12-03		720.5	723.2	707.9	PB						
	VO			545.6	128	.90	115	.320	.40	4160	298	.920	5.523
	WER1 ASSIGN			6	.75	5	.05	5					
09230 0256098 005								37.43E	5		187		
COLONY	.0010E	.0265	.0004	.59	4585	191		.0050	.0006				
1984-12-31	00/06-19-045-07W4/C	1973-11-23		545.3	546.2	595.3	PB						
	VO			647.5	150	2.60	390	.300	.70	3710	295	.923	8.137
	WER1 ASSIGN			32	.60	19	.05	18					
09230 0256098 007								37.43E	18		674		
COLONY	.0004E	.0453	.0049	.60	4601	193	.9114	.0311	.0067	.0002			
1985-12-31	00/14-24-045-08W4/C	1984-10-06		646.2	648.8	695.5	PB						
	VO			640.8	200	.70	140	.300	.55	4760	294	.903	8.413
	WER1 ASSIGN			12	.70	8	.05	8					
09230 0256098 008								37.43E	8		299		
COLONY	.0001	.0001E	.0409	.59	4595	193	.9202	.0335	.0033	.0011	.0006	.0002	
1983-10-31	00/16-26-045-09W4/C	1982-11-27		640.5	641.2	681.2	PB						

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GCR	M3/M3 PCT
	H2 HE	N2 CO2	H2S DEN	PC TC	C1	C2	C3	IC4	NC4	C5	C6	C7			
	DRILL DATE		TOP	BASE	KB	TYPE									
VIKING-KINSELLA	(F) 047-10W4	0923C													
	VO			693.0	200	3.39	678	.200	.35	5340	297	.895	3.999		
	WER1 ASSIGN			27	.70	19	.05	18							
09230 0256098 010								37.43E		18	674				
COLONY	.0011E	.0329 .0002	.60	4593	195	.9249	.0270	.0080	.0018	.0021	.0011	.0004	.0005		
1984-05-31 00/10-24-045-10W4/C	1972-12-10		691.3	694.6	704.1	PB									
	VO			713.8	200	1.24	248	.340	.55	5520	297	.893	11.068		
	WER1 ASSIGN			27	.70	19	.05	18							
09230 0256098 012								37.43E		18	674				
COLONY	.0009A	.0002	.60	4585	194			.0067	.0039		.2400				
1982-12-01 00/10-29-045-10W4/0	1965-04-02		713.2	714.5	718.4	PB									
	VO			685.0	200	2.78	556	.200	.55	5520	297	.890	6.533		
	WER1 ASSIGN			36	.70	25	.05	24							
09230 0256098 015								37.43E		24	898				
COLONY	.0010E	.0563 .0008	.61	4289	194			.0099	.0044		.1400				
1976-12-31 00/10-10-045-11W4/0	1976-09-27		681.8	688.2	672.9	PB									
	VO			699.0	200	1.52	304	.310	.55	5380	295	.894	9.891		
	WER1 ASSIGN			30	.70	21	.05	20							
09230 0256098 017								37.43E		20	749				
COLONY	.0003E	.0227 .0005	.58	4610	193	.9532	.0161	.0026	.0012	.0013	.0013	.0004	.0004		
1982-08-31 00/06-26-045-11W4/0	1976-08-15		698.3	699.8	690.4	PB									
	VO			654.2	200	.90	180	.270	.50	4480	296	.910	6.385		
	WER1 ASSIGN			11	.65	7	.05	7							
09230 0256098 020								37.43E		7	262				
COLONY #2 SD	.0007A	.0415 .0015	.59	4593	192	.9283	.0235	.0031	.0009	.0004	.0001				
1984-04-30 00/06-22-046-08W4/0	1980-08-08		653.8	654.7	691.4	PB									
	VO			673.5	200	1.00	200	.290	.60	4910	296	.905	5.070		
	WER1 ASSIGN			18	.70	13	.05	12							
09230 0256098 030								37.43E		12	449				
UPPER COLONY	.0019E	.0437 .0012	.59	4583	192	.9214	.0255	.0027	.0015	.0013	.0004	.0003	.0001		
1983-10-31 00/08-05-046-09W4/0	1982-02-18		673.0	674.0	706.4	PB									
	VO			674.0	200	1.30	260	.310	.55	4866	295	.898	8.906		
	WER2 ASSIGN			23	.70	16	.05	15							
09230 0256098 035								37.43E		15	561				
COLONY	.0001E	.0010 .0260	.61	4564	194	.9425	.0185	.0038	.0038	.0014	.0005	.0010	.0021		
1981-06-30 00/02-10-046-09W4/0	1980-07-25		673.0	675.0	715.1	PB									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7													
VIKING-KINSELLA	(F) 047-10W4	0923C												
	VO			712.6	200	2.80		560	.300	.50	5250	297	.896	8.416
	WER1 ASSIGN			47	.70	33	.05	31						
09230 0256098 043								37.43E		31	1160			
COLONY	.0005E .0352			.59	4596 193	.9316	.0248	.0041	.0013	.0014	.0007	.0004		
1982-12-01 00/10-09-046-10W4/0	1982-02-10			711.2	714.0	715.8	PB							
	VO			707.1	200	2.16		432	.310	.45	5210	298	.885	7.837
	WER1 ASSIGN			34	.65	22	.05	21						
09230 0256098 045								37.43E		21	786			
COLONY	.0010E .0008			.61	4178 196			.0088	.0044		.1700			
1977-12-31 00/10-16-046-10W4/0	1977-06-23			704.7	709.3	719.3	GW							
	VO			694.9	200	1.20		240	.240	.65	5530	297	.888	9.302
	WER1 ASSIGN			22	.70	15	.05	14						
09230 0256098 050								37.43E		14	524			
COLONY #2 SD	.0011A .0329 .0002			.60	4593 195	.9249	.0270	.0080	.0018	.0021	.0011	.0004	.0005	
1982-11-30 00/06-16-046-11W4/0	1977-11-30			694.3	695.5	691.9	PB							
	VO HEAVY		-2.2	679.1	200	1.80		360	.220	.50	5400	296	.889	6.419
	WER1 ASSIGN			23	.60	14	.05	13						
09230 0256098 055								37.43E		13	487			
COLONY	.0004A .0368 .0008			.60	4588 196	.9129	.0307	.0089	.0021	.0023	.0017	.0012	.0004	
1983-12-31 00/03-21-046-11W4/0	1979-09-27			678.2	680.0	681.0	GO							
	VO			649.3	200	2.40		480	.200	.65	4500	295	.908	6.211
	WER1 ASSIGN ABAND			30	.70	21	.05	20						
09230 0256098 067								37.43E		20	749			
UPPER COLONY SD	.0012A .0373 .0017			.59	4594 193	.9293	.0235	.0032	.0011	.0009	.0010	.0003	.0005	
1982-11-30 00/11-19-047-08W4/0	1974-10-13			647.0	651.7	692.5	PB							
	VO			643.0	200	1.00		200	.160	.55	4350	295	.910	4.055
	WER1 ASSIGN			8	.65	5	.05	5						
09230 0256098 068								37.43E		5	187			
UPPER COLONY SD	.0012A .0373 .0017			.59	4594 193	.9293	.0235	.0032	.0011	.0009	.0010	.0003	.0005	
1982-11-30 00/06-20-047-08W4/0	1980-06-25			642.8	643.5	681.8	PB							
	VO			607.0	200	2.87		574	.300	.65	4222	294	.920	8.656
STRIKE	WER1 ASSIGN			50	.65	33	.05	31						
09230 0256098 069								37.43E		31	1160			
COLONY	.0013A .0490 .0025			.59	4585 191	.9256	.0179	.0016	.0010	.0007	.0004			
1983-12-31 00/16-21-047-07W4/0	1979-10-01			606.0	608.0	695.7	PB							

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GCR	M3/M3 PCT
VIKING-KINSELLA	(F) 047-10W4 09230															
	VO				669.8	200	1.54		308	.300	.48	4830	299	.923	7.167
	WER1 ASSIGN				22	.70	15	.05	14							
09230 0256098 070									37.43E		14	524				
COLONY	.0010E	.0527	.0010						.0016	.0028		.1700				
1976-06-30 00/10-22-047-09W4/0	1975-08-05			668.4	671.2	883.6	PB									
	VO	+38.4			620.9	128	.53		119	.300	.55	4740	294	.910	8.313
	WER1 ASSIGN		B		10	.70	7	.05	7							
09230 0256098 075									37.43E		7	262				
COLONY 2	.0010E								.0070							
1982-12-01 00/10-35-047-09W4/0	1974-09-05			620.6	621.5	659.9	GW									
	VO				698.7	200	1.80		360	.250	.50	5590	296	.886	7.577
	WER1 ASSIGN				27	.70	19	.05	18							
09230 0256098 076									37.43E		18	674				
COLONY	.0002E	.0210	.0001						.0084	.0023	.0035	.0024	.0010	.0006		
1982-12-01 00/14-24-047-12W4/0	1982-08-07			696.8	700.5	698.9	PB									
	VO				709.8	200	1.10		220	.250	.50	5565	296	.908	7.360
	WER1 ASSIGN				16	.70	11	.05	10							
09230 0256098 077									37.13E		10	371				
COLONY SD	.0002A															
1980-10-31 00/10-05-047-11W4/0	1979-01-05			709.2	710.3	714.4	PB									
	VO				697.4	330	1.45		479	.280	.60	5590	297	.892	10.081
	WER1 ISOPAC				48	.70	34	.05	32							
09230 0256098 079									37.43E		32	1198				
COLONY #1	.0002A	.0302	.0007						.0055	.0019	.0019	.0015	.0005	.0006		
1983-12-31 00/07-15-047-11W4/0	1981-12-19			691.0	694.3	702.2	PB									
	VO				590.4	200	2.16		432	.250	.60	4250	294	.916	6.732
	WER1 ASSIGN				29	.75	22	.05	21							
09230 0256098 080									37.43E		21	786				
COLONY 1	.0010E		.0012						.0035							
1986-11-30 00/06-06-048-07W4/0	1976-09-30			589.2	591.6	670.6	PB									
	VO	+2.4			702.5	200	1.40		280	.290	.55	5560	298	.900	9.403
	WER1 ASSIGN		B		26	.65	17	.05	16							
09230 0256098 082									37.43E		16	599				
COLONY #1	.0002	.0003A	.0739	.0021					.0012	.0006	.0003	.0002	.0001	.0002		
1983-12-31 00/13-04-047-11W4/0	1983-01-20			701.8	703.2	705.6	GW									

ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST (NON-CONF ONLY)

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GCR / PCT
VIKING-KINSELLA	(F) 047-10W4 09230										
	VO		698.8	200	.30	60	.230	.50	5610	296	.887 6.988
	WER1 ASSIGN		4	.70	3	.05	3				
09230 0256098 085							37.43E	3		112	
COLONY #1	.0001A .0270		.60	4611	196	.9210	.0413	.0064	.0014	.0019	.0008 .0001
1983-12-31 00/05-23-047-11W4/0	1982-12-16		698.7	699.0	705.6	PB					
	VO		608.3	207	1.40	290	.292	.70	4200	294	.913 9.095
	WER1 ISOPAC		26	.65	17	.05	16				
09230 0256098 088							37.43E	16		599	
COLONY #1	.0018 .0005A .0380		.58	4589	192	.9329	.0233	.0021	.0009	.0004	.0001
1985-09-30 02/04-16-048-07W4/0	1981-10-06		601.2	609.5	688.2	PB					
	VO		635.6	118	1.06	125	.280	.55	4600	295	.909 7.513
	WER1 ISOPAC		9	.70	6	.05	6				
09230 0256098 089							37.43E	6		225	
COLONY #1	.0003E .0123 .0006		.56	4626	191	.9812	.0055	.0001			
1985-08-31 00/03-24-048-08W4/0	1983-07-16		632.0	639.2	703.8	PB					
	VO		611.7	200	1.85	370	.300	.55	4980	294	.897 8.861
	WER1 ASSIGN		33	.70	23	.05	22				
09230 0256098 090							37.43E	22		823	
COLONY	.0010E .0008		.61	4592	196		.0089	.0044		.1700	
1977-12-31 00/11-08-048-08W4/0	1976-06-25		610.8	612.6	665.9	PB					
	VO		622.8	200	1.50	300	.260	.50	3830	294	.927 5.195
	WER1 ASSIGN		16	.65	10	.05	10				
09230 0256098 094							37.43E	10		374	
U COLONY	.0004A .0200 .0003		.56	4580	190	.9749	.0042	.0002			
1986-11-30 00/06-31-049-08W4/0	1984-01-30		622.0	623.5	693.4	PB					
	VO		624.9	249	1.36	339	.307	.70	4310	294	.918 9.759
	WER1 ISOPAC		33	.65	21	.05	20				
09230 0256098 095							37.43E	20		749	
COLONY #1	.0011 .0009E .0265 .0004		.57	4603	190	.9591	.0106	.0008	.0006		
1985-08-31 00/07-36-048-08W4/0	1972-07-25		623.0	630.0	701.3	PB					
	VO +9.5		699.2	200	1.70	340	.250	.50	5450	296	.880 7.438
	WER1 ASSIGN	B	25	.65	16	.05	15				
09230 0256098 096							37.43E	15		561	
COLONY	.0001 .0002A .0183		.60	4611	198	.9298	.0336	.0091	.0021	.0028	.0017 .0008 .0015
1983-11-30 00/12-26-048-12W4/0	1982-05-28		696.3	702.0	711.5	GW					

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / LOCATION	GWI / DRILL	GOI / DATE	OWI / AQUIFER / TOP	MFD / GIP / BASE	AREA / REC / KB	PAY / PROD / TYPE	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG / NC4	PI / STOIP / ENERGY / C5	T / GCR / C6	Z / PCT / C7	M3/M3
VIKING-KINSELLA	(F) 047-10W4		0923C										
	VO				620.7	200	2.74	548	.270	.70	6620	294	.850 14.238
	WER1 ASSIGN				78	.75	59 .05	56					
09230 0256098 097								37.43E		56	2096		
COLONY	.0003A .0241 .0077			.62	4628	200	.9006 .0447	.0149	.0028	.0025	.0017	.0005	.0002
1984-05-31 00/06-13-049-11W4/C	1974-10-21			619.3	622.1	664.5	PB						
	VO				684.7	200	1.30	260	.300	.65	5500	296	.880 11.709
	WER1 ASSIGN				30	.70	21 .05	20					
09230 0256098 100								37.43E		20	749		
COLONY #1	.0001E .0242			.61	4616	199	.9045 .0565	.0107	.0012	.0016	.0009	.0002	.0001
1981-12-31 00/13-08-049-12W4/0	1981-05-05			684.0	685.3	695.0	PB						
COLONY AAA	PD				677.1	128	3.96	507	.290	.75	2020	296	.961 4.392
	WER1 ASSIGN				23	.60	14 .05	13		5			
09230 0256401 000	COLONY AAA							37.43E		8	299		
COLONY	.0010A .0507 .0010			.58	4578	188	.9421 .0050	.0002					
1986-12-31 00/10-03-046-09W4/0	1976-05-27			671.5	682.7	715.4	PB						
COLONY BBB	VO +3.0				676.1	420	1.41	592	.306	.55	4900	296	.910 8.707
	WER1 ISOPAC		B		52	.65	34 .05	32		8			
09230 0256402 000	COL BBB							37.43E		24	898		
COLONY	.0002A .0321			.60	4601	194	.9342 .0253	.0047	.0014	.0011	.0007	.0002	.0001
1985-08-31 00/11-06-047-09W4/0	1977-11-17			675.7	678.8	708.7	PB						
COLONY CCC	VO				672.6	200	3.60	720	.300	.55	3090	296	.938 5.222
	WER1 ASSIGN				38	.55	21 .05	20		6			
09230 0256403 000	COLONY CCC							37.43E		14	524		
COLONY	.0006 .0013E .0301			.59	4597	194	.9302 .0289	.0047	.0016	.0016	.0008	.0001	.0001
1984-12-31 00/12-04-047-09W4/0	1983-10-17			670.0	675.2	698.6	PB						
COLONY DDD	VO +31.5				635.2	150	2.60	390	.330	.65	4760	294	.903 10.937
	WER1 ASSIGN		B		43	.75	32 .05	30		4			
09230 0256404 000	CCLONY DDD							37.43E		26	973		
COLONY	E .0500 .0004			.59	4506	191	.9137 .0331	.0022	.0006				
1985-12-31 00/08-24-045-09W4/0	1985-05-30			633.4	637.0	668.5	GW						
COLONY EEE	VO +30.0				669.3	464	.95	441	.305	.55	5330	297	.895 9.566
	WER1 ISOPAC		B		42	.65	27 .05	26					
09230 0256405 000	COLONY EEE							37.43E		26	973		
COLONY #1	.0001 .0003A .0326			.60	4597	194	.9304 .0267	.0036	.0018	.0021	.0016	.0005	.0003
1983-12-31 00/15-10-047-10W4/0	1980-10-13			670.5	671.8	702.3	GW						

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT	MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
VIKING-KINSELLA (F) 047-10W4 09230													
COLONY FFF	VO +32.4		675.3	200	1.50	300	.300	.55	4550	296		.910	7.926
	WER1 ASSIGN	B	24	.70	17	.05	16		8				
09230 0256406 000 COLONY FFF							37.43E		8	299			
MID COLONY .0007E .0220 .0007			.57	4581	192	.9560	.0190	.0010	.0004	.0001	.0001		
1986-09-30 00/10-06-049-10W4/0 1985-02-08			674.5	676.0	708.4	GW							
COLONY GGG	VO		598.8	200	1.10	220	.320	.55	3320	294		.931	6.071
	WER1 ASSIGN		13	.70	9	.05	9						
09230 0256407 000 COLONY GGG							37.43E		9	337			
COLONY .0004E .0266 .0001			.58	4609	193	.9463	.0225	.0020	.0009	.0006	.0005	.0001	
1986-07-31 00/07-11-048-08W4/0 1984-12-08			598.2	599.3	672.9	PB							
SPARKY A	VO		680.6	200	3.40	680	.310	.60	7800	296		.856	16.283
	WER1 ASSIGN		111	.75	83	.05	79		6				
09230 0276001 000 SPARKY A							37.43E		73	2732			
SPARKY .0001 E .0182 .0031			.58	4620	193	.9563	.0199	.0011	.0006	.0001	.0003	.0002	.0001
1984-09-30 00/12-04-049-11W4/0 1983-11-28			678.9	682.3	667.6	PB							
SPARKY B	VO -11.3		690.7	700	2.05	1435	.253	.50	4700	297		.905	6.291
	WER1 ISOPAC	B	90	.70	63	.05	60						
09230 0276002 000 SPARKY B							37.43E		60	2246			
SPARKY .0001 .0001A .0139			.58	4631	194	.9530	.0327	.0002					
1986-11-30 00/10-35-049-12W4/0 1972-09-10			684.9	689.5	678.5	GW							
SPARKY C	VO -8.8		664.6	150	4.90	735	.270	.65	4700	296		.899	8.815
	WER1 ASSIGN	B	65	.65	42	.05	40		4				
09230 0276003 000 SPARKY C							37.43E		36	1347			
SPARKY .0001 .0001E .0139			.58	4631	194	.9530	.0327	.0002					
1985-10-31 00/11-25-049-12W4/0 1971-11-15			661.4	667.8	659.0	GW							
SPARKY D	VO -40.9		718.0	150	7.60	1140	.250	.55	5610	298		.891	8.262
	WER1 ASSIGN	B	94	.65	61	.05	58		1				
09230 0276004 000 SPARKY D							37.43E		57	2134			
SPARKY .0005E .0275 .0001			.59	4447	192	.9388	.0226	.0049	.0016	.0020	.0013	.0005	.0002
1985-12-31 00/04-21-046-11W4/0 1985-02-09			713.3	722.7	681.8	GW							
	VO -7.2		678.0	200	1.00	200	.340	.60	4890	294		.909	10.615
	WER1 ASSIGN	B	21	.70	15	.05	14						
09230 0276098 005							37.43E		14	524			
SPARKY .0005 .0007A .0710 .0052			.60	4562	188	.9101	.0088	.0029	.0007	.0001			
1982-08-31 00/11-11-046-08W4/0 1980-08-01			677.5	678.5	671.3	GW							

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / MFD / GIP / AREA / REC / PAY / PROD / VOLUME / SL / IMG / GHV / PCR / GSAT / MGP / RMG / PI / STOIP / ENERGY / T / GCR / Z / PCT / M3/M3	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
VIKING-KINSELLA	(F) 047-10W4 0923C																		
	VO -45.8		746.5 200 1.00 200 .250 .45 5800 298 .889 7.004																
	WER1 ASSIGN	B	14 .60 8 .05 8 37.43E 8 299																
09230 0276098 007																			
SPARKY	.0013 .0005A .0287		.59 4594 193 .9439 .0163 .0025 .0019 .0018 .0018 .0007 .0004																
1983-12-31 00/04-26-047-11W4/0 1982-11-12			746.0 747.0 701.2 GW																
	VO -83.7		785.8 200 5.50 1100 .270 .55 4970 298 .904 7.791																
	WER1 ASSIGN	B	86 .60 52 .05 49 37.43E 49 1834																
09230 0276098 010																			
SPARKY #2	.0076A .0125 .0002		.58 4593 193 .9497 .0237 .0031 .0010 .0008 .0006 .0004 .0004																
1982-08-31 00/02-34-048-12W4/0 1980-03-09			783.0 788.5 704.8 GW																
	VO		678.3 200 .90 180 .250 .60 4500 296 .903 7.182																
	WER1 ASSIGN		13 .65 8 .05 8 37.43E 8 299																
09230 0276098 015																			
SPARKY	.0001 .0010A .0440 .0012		.61 4593 197 .8879 .0565 .0050 .0018 .0014 .0008 .0002 .0001																
1982-11-30 00/08-36-046-08W4/0 1980-08-18			677.8 678.9 629.5 PB																
	VO		733.0 200 3.00 600 .240 .40 5610 298 .889 5.781																
	WER1 ASSIGN		35 .70 25 .05 24 37.43E 24 898																
09230 0276098 020																			
SPARKY	.0011A .0433 .0030		.61 4582 195 .9142 .0246 .0046 .0015 .0020 .0024 .0012 .0021																
1982-11-30 00/14-02-046-11W4/0 1979-08-05			731.0 735.0 692.8 PB																
	VO +10.3		652.9 200 3.20 640 .300 .70 4770 295 .910 10.611																
	WER1 ASSIGN	B	68 .65 44 .05 42 37.43E 42 1572																
09230 0276098 025																			
SPARKY	.0003 .0008A .0538		.58 4572 189 .9333 .0118																
1982-11-30 00/07-22-047-08W4/0 1979-10-09			651.3 654.5 665.2 GW																
	VO		755.1 150 1.10 165 .240 .75 5040 300 .909 9.461																
	WER1 ASSIGN		16 .70 11 .05 10 37.43E 10 374																
09230 0276098 026																			
SPARKY	E .0296 .0010		.59 4445 190 .9449 .0154 .0027 .0016 .0020 .0015 .0008 .0005																
1985-12-31 00/09-18-047-09W4/0 1981-01-07			754.5 755.6 722.6 PB																
	VO -36.8		737.3 352 .75 264 .283 .55 5660 298 .890 9.446																
	WER1 ISOPAC	B	25 .75 19 .05 18 47.43E 18 854																
09230 0276098 028																			
SPARKY	A .0243 .0002		.59 4610 194 .9475 .0219 .0014 .0010 .0011 .0014 .0006 .0006																
1983-12-31 00/07-22-047-11W4/0 1978-07-16			736.9 737.7 703.6 PB																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GCI	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
VIKING-KINSELLA	(F) 047-10W4 09230											
	VO -27.4			744.7	200	1.40	280	.250	.60	5200	298	.902 8.252
	WER1 ASSIGN	B		23	.65	15 .05	14					
09230 0276098 030							37.43E		14	524		
SPARKY SD	.0001A .0009 .0008		.57	4618	192	.9701	.0071 .0035 .0011		.0013	.0005	.0001	
1982-11-30 00/14-22-048-12W4/0	1980-08-03		744.0	745.4	717.4	GW						
	VO			758.6	200	2.80	560	.320	.55	6320	299	.883 11.981
	WER1 ASSIGN			67	.75	50 .05	48					
09230 0276098 035							37.43E		48	1797		
SPARKY .0008	.0013E .0562 .0010		.62	4564	196	.8762	.0442 .0148 .0021		.0028	.0006		
1982-12-01 00/11-28-048-13W4/0	1982-10-02		757.2	760.0	699.0	PB						
	VO			724.5	128	2.00	256	.140	.60	6030	298	.878 5.505
	WER1 ASSIGN			14	.70	10 .05	10					
09230 0276098 040							37.43E		10	374		
SPARKY	.0003E .0144 .0009		.60	4584	197	.9332	.0315 .0107 .0024		.0032	.0023	.0008	.0003
1985-12-31 00/16-34-049-13W4/0	1984-06-24		723.2	725.8	687.1	PB						
WAINWRIGHT	MB			709.0	1710	4.08	6977	.266	.65	5220	296	.898 9.656
	WER1 ISOPAC			683	.70	478 .05	454		379			
09230 0278000 000	WAINWRIGHT						37.43E		75	2807		
WAINWRIGHT	.0009A .0395		.59	4585	192	.9341	.0216 .0007 .0006		.0007	.0008	.0005	.0006
1986-03-31 00/06-15-046-09W4/0	1955-11-23		707.4	717.5	704.7	PB						
WAINWRIGHT B	PD +4.3			655.3	321	.73	234	.310	.75	5020	300	.910 12.158
ASSOC	WER1 ISOPAC	COMB		149	.75	112 .05	106		116			
09230 0278002 000	WAINWGHT B	CONCURRENT PRODUCTION					37.43E		25	936		
WAINWRIGHT	.0008A		.59	4585	191		.0090					
1986-12-31 00/10-02-048-09W4/0	1973-00-00		658.4	660.8	656.5	PB						COMBINED ASSOC/SOLN PRODUCTION
WAINWRIGHT B				953.2								
SOLN	WER1 ISOPAC	COMB		339	.26	88 .60	35			22630.0	15	
09230 0278002 000	WAINWGHT B	CONCURRENT PRODUCTION					37.43E					
WAINWRIGHT	.0008A		.59	4585	191		.0090					
1986-12-31 00/10-02-048-09W4/0	1973-00-00		658.4	660.8	656.5	PB						COMBINED ASSOC/SOLN PRODUCTION
COMBINED SOLN/ASSOC POOLS= 1	GIP= 488	PROD= 200	IMG= 141	MGP= 116	RMG= 25	ENERGY= 936						

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GCR / PCT
VIKING-KINSELLA	(F) 047-10W4		09230												
WAINWRIGHT C	VO				765.7	200	3.09		618	.260	.55	5520	300	.899	8.323
	WER1 ASSIGN				51	.70	36	.05	34		13				
09230 0278003 000	WAINWR C								37.43E		21	786			
WAINWRIGHT	.0008A				.59	4585 191									
1976-06-30 00/07-21-048-11W4/C	1973-11-04				764.1	767.2	722.1	PB							
WAINWRIGHT F	PD -32.9				730.3	200	2.45		490	.250	.75	5100	300	.910	9.959
	WER1 ASSIGN			B	78	.65	51	.05	48		40				
09230 0278006 000	WAINW HT F								37.43E		8	299			
WAINWRIGHT	.0008A				.59	4585 189									
1986-12-31 00/11-17-047-09W4/0	1964-01-00				729.1	731.5	697.4	GW							
WAINWRIGHT G	CP HEAVY				688.5	200	1.24		248	.280	.75	5020	300	.910	10.982
	WER1 ASSIGN ABAND				19	.75	14	.05	13		13				
09230 0278007 000	WAINWR G								37.43E						
WAINWRIGHT	.0008A				.59	4585 191									
1985-09-30 B0/14-26-048-09W4/C	1976-02-07				687.9	689.2	695.6	GO							
	VO +6.4				666.3	440	.93		409	.260	.60	4990	294	.902	8.348
	WER1 ASSIGN			B	34	.70	24	.05	23						
09230 0278098 005									37.43E		23	861			
WAINWRIGHT	.0008A				.59	4585 191									
1983-12-31 00/10-07-048-08W4/C	1975-02-25				665.7	667.2	672.9	GW							
	VO +7.9				668.3	128	1.54		197	.300	.70	5020	296	.907	11.167
	WER1 ASSIGN			B	22	.65	14	.05	13						
09230 0278098 010									37.43E		13	487			
WAINWRIGHT	.0008A .0304 .0018				.57	4606 189			.0001	.0004		.0100			
1982-12-01 00/10-17-048-08W4/0	1976-07-11				667.5	669.0	676.9	GW							
	VO				729.3	200	4.50		900	.300	.70	5300	298	.898	11.828
	WER1 ASSIGN				106	.70	74	.05	70						
09230 0288098 005									37.43E		70	2620			
REX	.0003E .0251				.58	4613 192	.9510	.0220	.0011	.0003	.0002				
1982-12-01 00/11-02-047-10W4/0	1981-11-24				727.0	731.5	697.9	PB							
	VO				770.6	150	1.40		210	.240	.55	5180	300	.900	7.202
	WER1 ASSIGN				15	.70	11	.05	10						
09230 0294098 002									37.43E		10	374			
LLOYD	.0003E .0215 .0041				.58	4496 193	.9387	.0346	.0007	.0001					
1985-12-31 00/04-21-046-11W4/0	1985-02-09				769.9	771.3	681.8	PB							

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — GHV — MGP — STOIP — GCR — PCT
FIELD/PCOL CODE — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VIKING-KINSELLA (F) 047-10W4 09230

VO 721.0 200 2.50 500 .280 .55 5060 296 .906 8.263
WER1 ASSIGN 41 .65 27 .05 26

09230 0294098 003 37.43E 26 973
LLOYDMINSTER .0001 .0007A .0406 .0030 .59 4566 192 .9221 .0298 .0024 .0007 .0004 .0002
1983-12-31 00/07-19-045-08W4/0 1982-03-06 716.0 726.0 678.4 PB

VO 748.5 200 1.00 200 .290 .70 5390 298 .902 11.576
WER1 ASSIGN 23 .70 16 .05 15

09230 0294098 005 37.43E 15 561
LLOYD .0003E .0251 .58 4613 192 .9510 .0220 .0011 .0003 .0005
1982-12-01 00/11-02-047-10W4/0 1981-11-24 748.0 749.0 697.9 PB

GLAUCONITIC J PD -129.0 822.5 468 1.28 595 .035 .70 5800 302 .895 13.029
WER1 ISOPAC B 108 .75 81 .05 77 65

09230 0300010 000 GLAUC J 37.43E 12 449
GLAUCONITIC .0003 .0001A .0136 .57 4626 193 .9625 .0203 .0019 .0008 .0005
1986-12-31 00/06-34-047-13W4/0 1977-11-09 815.0 818.1 696.5 PB

GLAUCONITIC K VO -98.2 810.6 200 2.80 560 .250 .65 5073 299 .905 8.664
ASSOC WER1 ASSIGN 49 .75 37 .05 35

09230 0300011 000 37.43E 35 1310
GLAUCONITIC .0001 .0010E .0210 .0490 .59 4606 193 .9497 .0219 .0014 .0005 .0002 .0002
1980-07-31 00/03-22-046-12W4/0 1979-06-09 809.2 812.0 713.8 GO

GLAUCONITIC L VO 753.9 400 1.00 400 .290 .60 5220 297 .890 9.772
WER1 ASSIGN 39 .70 27 .05 26 18

09230 0300012 000 GLAUC L 37.43E 8 299
GLAUCONITIC .0016A .0323 .58 4596 190 .9481 .0169 .0006 .0001
1981-06-30 00/11-06-047-09W4/0 1977-11-17 753.5 754.4 708.7 PB

GLAUCONITIC M CP -67.6 760.1 200 1.80 360 .250 .60 5300 298 .896 8.467
WER1 ASSIGN ABAND B .65 .05

09230 0300013 000 GLAUC M 37.43E
GLAUCONITIC .0003 .0004A .0279 .59 4608 194 .9330 .0332 .0035 .0010 .0007
1985-09-30 00/10-18-046-11W4/0 1978-10-21 759.2 761.0 693.4 GW

GLAUCONITIC O VO 812.0 400 2.00 800 .303 .75 5470 300 .897 13.136
WER1 ASSIGN 105 .70 74 .05 70 11

09230 0300015 000 GLAUC O 37.43E 55 2208
GLAUC #2 .0002 .0002A .0183 .58 4624 194 .9472 .0329 .0007 .0003 .0002
1982-12-01 00/15-05-048-13W4/0 1979-09-13 809.0 812.0 690.3 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP / KB	AREA / REC / PAY / PROD / TYPE	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / M3/M3 / PCT
VIKING-KINSELLA	(F) 047-10W4 09230									
GLAUCONITIC Q	VQ		672.6	200	.80	160	.330	.60	4930	296 .907 10.340
	WER1 ASSIGN		17	.70	12 .05	11				
09230 0300017 000	GLAUC Q					37.43E	11		412	
GLAUCONITIC	.0020E .0620 .0093		.59	4585 190	.9062 .0199	.0004	.0001	.0001		
1981-12-31	00/11-25-047-08W4/0 1980-05-06		672.2	673.0	647.2 PB					
GLAUCONITIC R	VQ		811.5	200	2.00	400	.300	.55	5245	300 .917 8.946
	WER1 ASSIGN		36	.70	25 .05	24		1		
09230 0300018 000	GLAUC R					37.43E	23		861	
GLAUCONITIC	.0002E .1782 .0045		.64	4432 182	.8024 .0130	.0014	.0002	.0001		
1983-06-30	00/15-18-048-13W4/0 1980-11-23		810.5	812.5	690.4 PB					
GLAUCONITIC S	MB		739.9	200	2.20	440	.300	.65	3510	297 .924 7.093
	WER1 ASSIGN		76	.89	68 .05	65		48		
09230 0300019 000	GLAUC S					37.43E	17		636	
GLAUCONITIC	.0004A .0481		.61	4591 197	.8814 .0598	.0103				
1986-12-31	00/04-04-046-08W4/0 1979-06-19		738.5	741.3	706.4 PB					
GLAUCONITIC U	PD -36.6		735.2	123	2.16	266	.275	.70	3140	296 .940 6.178
	WER1 ISOPAC	B	248	.50	124 .05	118		77		
09230 0300021 000	GLAUC U					37.43E	41		1535	
GLAUCONITIC	.0010E .0461 .0043		.59	4597 191	.9228 .0253	.0003	.0001	.0001		
1986-11-30	00/10-01-046-09W4/0 1974-10-24		746.4	749.2	712.0 GW					
GLAUCONITIC V	PD -125.5		823.1	200	2.70	540	.330	.80	5300	300 .897 14.787
	WER1 ASSIGN	B	20	.60	12 .05	11		5		
09230 0300022 000	GLAUC V					37.43E	6		225	
GLAUCONITIC	.0009 .0004E .0156 .0075		.59	4631 195	.9472 .0154	.0058	.0020	.0024	.0016	.0008 .0004
1986-12-31	00/11-28-048-13W4/0 1982-10-02		821.8	824.5	699.0 GW					
GLAUCONITIC W	VQ -44.7		698.3	150	1.00	150	.170	.50	5200	296 .907 4.682
	WER1 ASSIGN	B	7	.65	5 .05	5		2		
09230 0300023 000	GLAUC W					37.43E	3		112	
GLAUCONITIC	A .0147 .0002		.57	4625 192	.9697 .0129	.0012	.0006	.0004	.0002	
1985-10-31	00/07-30-049-11W4/0 1984-06-16		697.7	699.0	654.3 GW					
GLAUCONITIC X	VQ		756.8	128	2.47	316	.300	.80	5080	299 .907 12.785
	WER1 ASSIGN		40	.70	28 .05	27		1		
09230 0300024 000	GLAUC X					37.43E	26		973	
GLAUCONITIC	.0010E		.59	4599 191						
1982-12-01	00/06-27-046-09W4/0 1976-05-17		753.5	759.9	684.3 PB					

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / AQUIFER / TOP	MFD / GIP / BASE	AREA / REC / KB	PAY / PROD / TYPE	C1	C2	C3	IC4	NC4	C5	C6	C7	VOLUME / SL / IMG / GHV / RMG / ENERGY	POR	GSAT / MGP / STOIP / GCR	PI	T	Z	M3/M3 / PCT
VIKING-KINSELLA (F) 047-10W4 C9230																													
GLAUCONITIC Y	VO -125.2											810.2	150	7.50			1125	.230	.70	5470	300	.898	9.296						
	WER1 ASSIGN	B										105	.75	79	.05		75		4										
09230 0300025 000 GLAUC Y																	37.43E		71		2658								
GLAUCONITIC SS	.0003A .0137 .0150							.58	4630	193	.9597	.0098	.0009	.0004	.0002														
1985-10-31 00/15-08-048-13W4/C	1984-11-10							805.0	815.5	689.8	GW																		
GLAUCONITIC Z	VO											819.8	200	2.70			540	.250	.55	5090	300	.905	7.331						
	WER1 ASSIGN											40	.65	26	.05		25		2										
09230 0300026 000 GLAUC Z																	37.43E		23		861								
GLAUC #1 & #2	.0006A .0167 .0154							.58	4658	193	.9616	.0032	.0011	.0005	.0003	.0004	.0020												
1983-11-30 00/16-21-048-13W4/C	1982-12-12							817.8	821.8	698.6	PB																		
GLAUCONITIC AA	VO											781.9	200	3.50			700	.240	.60	6050	298	.878	9.469						
	WER1 ASSIGN											66	.70	46	.05		44		6										
09230 0300027 000 GLAUC AA																	37.43E		38		1422								
GLAUCONITIC	.0004A .0288 .0014							.61	4566	196	.9203	.0282	.0122	.0028	.0033	.0018	.0006	.0002											
1986-05-31 00/02-24-049-14W4/0	1985-08-16							779.8	784.0	685.4	PB																		
GLAUCONITIC BB	PD -3.6											728.5	364	3.68			1340	.271	.75	4830	299	.914	10.068						
	WER1 ISOPAC	B										275	.80	220	.05		209		203										
09230 0300028 000 GLAUC BB																	37.43E		6		225								
GLAUCONITIC	A .0583 .0065							.60	4585	191	.9095	.0228	.0016	.0006	.0007														
1986-04-30 00/06-15-046-09W4/0	1955-11-23							740.1	741.6	705.6	GW																		
	VO											743.7	200	3.65			730	.260	.65	5290	300	.892	9.501						
	WER1 ASSIGN											69	.70	48	.05		46												
09230 0300098 021																	37.43E		46		1722								
GLAUCONITIC	.0010E							.59	4585	191																			
1982-08-31 00/10-21-047-09W4/0	1973-02-02							741.9	745.5	703.5	PB																		
	VO -53.0											769.6	200	2.80			560	.310	.60	5340	298	.898	10.555						
	WER1 ASSIGN	B										59	.65	38	.05		36												
09230 0300098 023																	37.43E		36		1347								
GLAUCONITIC	.0001E .0125 .0030							.58	4640	194	.9569	.0258	.0013																
1981-09-30 00/14-22-048-12W4/0	1980-08-03							768.2	771.0	718.0	GW																		
	VO -47.4											769.5	200	3.00			600	.220	.60	5660	299	.893	7.957						
	WER1 ASSIGN	B										48	.65	31	.05		29												
09230 0300098 025																	37.43E		29		1085								
GLAUCONITIC	.0001E .0125 .0030							.58	4640	194	.9569	.0258	.0013																
1981-09-31 00/06-24-048-12W4/0	1980-08-15							766.0	773.0	725.6	GW																		

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — GWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VIKING-KINSELLA (F) 047-10W4 09230
VO -52.9 764.4 200 1.20 240 .250 .60 5400 298 .895 8.637
WER1 ASSIGN B 21 .65 14 .05 13
09230 0300098 026 37.43E 13 487
GLAUCONITIC .0006 A .0172 .0046 .58 4635 193 .9558 .0203 .0010 .0003
1982-11-30 00/01-28-048-12W4/0 1979-09-28 763.8 765.0 712.2 GW

VO -93.1 800.7 200 .50 100 .090 .70 5320 300 .899 3.534
WER1 ASSIGN B 4 .65 3 .05 3
09230 0300098 027 37.43E 3 112
GLAUC .0001E .0107 .0081 .57 4654 194 .9597 .0206 .0005
1982-12-01 00/06-30-048-12W4/0 1981-12-03 800.5 801.0 707.9 GW

VO -83.0 774.9 200 1.50 300 .250 .65 5400 299 .893 9.346
WER1 ASSIGN B 28 .65 18 .05 17
09230 0300098 028 37.43E 17 636
UPP GLAUC .0001 .0002A .0206 .0051 .60 4626 196 .9359 .0255 .0077 .0016 .0009 .0008 .0006 .0010
1982-12-31 00/16-17-048-13W4/0 1979-11-18 774.2 775.7 692.7 GW

VO 792.9 200 1.20 240 .150 .55 4970 299 .901 4.328
WER1 ASSIGN 10 .65 7 .05 7
09230 0300098 029 37.43E 7 262
GLAUCONITIC .0009 .0004E .0156 .0075 .59 4631 195 .9472 .0154 .0058 .0020 .0024 .0016 .0008 .0004
1981-12-31 00/16-34-048-13W4/0 1981-08-09 792.3 793.5 698.8 PB

VO 809.7 200 1.54 308 .290 .65 5140 300 .908 10.115
WER1 ASSIGN 31 .75 23 .05 22
09230 0300098 030 37.43E 22 823
GLAUCONITIC .0010E .59 4585 191
1976-06-30 00/10-07-049-13W4/0 1973-01-26 807.7 811.7 689.5 PB

VO 808.5 200 2.30 460 .250 .65 5260 300 .903 8.573
WER1 ASSIGN 41 .70 29 .05 28
09230 0300098 031 37.43E 28 1048
GLAUCONITIC .0002A .0200 .0085 .58 4639 192 .9607 .0083 .0018 .0005
1982-11-30 00/02-19-048-13W4/0 1980-02-26 807.0 810.0 689.6 PB

VO 750.7 200 .50 100 .270 .50 3560 298 .932 4.521
WER1 ASSIGN 5 .60 3 .05 3
09230 0300098 034 37.43E 3 112
GLAUCONITIC .0001 .0001A .0282 .58 4608 191 .9559 .0145 .0010 .0002
1984-05-31 00/14-24-049-12W4/0 1981-12-20 750.5 751.0 682.6 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PCR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VIKING-KINSELLA (F) 047-10W4 09230
VO — 845.4 — 200 — 1.54 — 308 .250 .72 5540 300 .900 11.261
WER1 ASSIGN — 35 .70 — 25 .05 — 24
09230 0300098 035 — 37.43E — 24 — 898
GLAUCONITIC .0010E .0002 — .57 4606 189 — .0010
1978-06-30 00/11-20-049-14W4/0 1972-08-31 — 844.6 846.1 674.5 PB

VO — 813.1 — 200 — 1.50 — 300 .240 .50 4650 300 .908 5.825
WER1 ASSIGN — 17 .65 — 11 .05 — 10
09230 0300098 050 — 37.43E — 10 — 374
L GLAUCONITIC .0001 .0002E .0082 .0071 — .58 4652 195 .9589 .0209 .0031 .0012 .0003
1983-12-31 00/09-13-050-14W4/0 1983-08-19 — 812.0 814.3 681.0 PB

VO — 765.5 — 200 — 1.10 — 220 .240 .65 4520 299 .912 8.004
WER1 ASSIGN — 18 .65 — 12 .05 — 11
09230 0302098 005 — 37.43E — 11 — 412
CUMMINGS .0001 .0003E .0257 — .57 4610 191 .9600 .0128 .0011
1982-12-01 00/11-02-047-10W4/0 1981-11-24 — 764.9 766.0 697.9 PB

VO — 769.2 — 200 — 2.00 — 400 .260 .55 5220 300 .905 7.819
WER1 ASSIGN — 31 .70 — 22 .05 — 21
09230 0302098 010 — 37.43E — 21 — 786
CUMMINGS #1 .0001 .0003E .0257 — .57 4610 191 .9600 .0128 .0011
1984-04-30 00/16-03-047-10W4/0 1983-07-15 — 768.2 770.2 699.7 PB

LOWER MANNVILLE G CP — 769.8 — 200 — .93 — 186 .240 .75 5430 299 .900 10.347
WER1 ASSIGN ABAND — 30 .70 — 21 .05 — 20 — 20
09230 0310007 000 L MANN G — 37.43E
DETRITAL .0010E .0396 .0020 — .58 4606 192 — .0002 .0002
1986-12-31 00/06-23-045-11W4/0 1976-06-29 — 769.0 770.5 681.5 PB

LOWER MANNVILLE H VO — 784.8 — 400 — .90 — 360 .252 .60 5460 300 .902 8.676
WER1 ASSIGN — 31 .70 — 22 .05 — 21 — 1
09230 0310008 000 L MANN H — 37.43E — 20 — 749
DETRITAL A .0487 .0007 — .58 4586 190 .9342 .0158 .0005 .0010
1982-11-30 00/10-27-045-11W4/0 1976-06-22 — 784.9 786.4 691.9 PB

LOWER MANNVILLE I VO — 831.0 — 200 — 2.16 — 432 .300 .65 5930 301 .894 12.220
WER1 ASSIGN — 53 .70 — 37 .05 — 35 — 1
09230 0310009 000 L MANN I — 37.43E — 34 — 1273
BASAL QUARTZ .0010E — .59 4599 192
1977-12-31 00/06-27-047-13W4/0 1977-07-02 — 829.9 832.1 702.6 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/PCOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VIKING-KINSELLA (F) 047-10W4 09230
LOWER MANNVILLE K VO -111.6 836.7 200 4.32 864 .300 .83 5700 300 .895 15.033
ASSOC WER1 ASSIGN 130 .70 91 .05 86 8
09230 0310011 000 L MANN K OIL POOL DEPLETED 37.43E 78 2920
BASAL QUARTZ .0010E .0020 .58 4626 193 .0024 .0012 .0100
1982-12-01 00/07-13-048-11W4/0 1977-11-29 833.9 839.4 727.9 GO

LOWER MANNVILLE L VO 735.2 200 3.09 618 .310 .75 5190 297 .900 12.838
WER1 ASSIGN 79 .70 55 .05 52
09230 0310012 000 L MANN L 37.43E 52 1946
LOWER MANNVILLE .0010E .0020 .58 4626 193 .0024 .0012 .0100
1976-06-30 00/12-24-048-09W4/0 1974-05-31 733.7 736.7 620.5 PB

LOWER MANNVILLE M VO 736.5 200 2.00 400 .300 .70 5615 298 .900 12.503
WER1 ASSIGN 50 .70 35 .05 33 2
09230 0310013 000 L MANN M 37.43E 31 1160
BSL QTZ .0004E .0226 .0003 .57 4612 190 .9727 .0037 .0001
1979-10-31 D2/12-24-048-09W4/0 1978-10-29 735.0 738.0 620.5 PB

LOWER MANNVILLE N CP 851.3 200 3.00 600 .320 .60 5400 301 .904 10.836
WER1 ASSIGN ABAND 4 .70 3 .05 3 3
09230 0310014 000 L MANN N 37.43E
LOWER MANN .0004E .0170 .57 4619 192 .9654 .0149 .0012 .0005 .0003 .0001 .0001
1985-09-30 00/06-10-047-13W4/0 1978-07-03 849.8 852.8 698.2 PB

LOWER MANNVILLE P VO 783.6 200 1.85 370 .240 .75 5120 300 .905 9.653
WER1 ASSIGN 36 .70 25 .05 24 11
09230 0310016 000 37.43E 13 487
DETRITAL .0010E .0088 .58 4433 194 .0018 .0024 .0400
1978-06-30 00/06-27-048-12W4/0 1977-11-01 782.7 784.6 715.1 PB

LOWER MANNVILLE S VO +101.6 808.1 200 13.56 2712 .210 .80 5450 300 .900 9.644
WER1 ASSIGN B 262 .70 183 .05 174 25
09230 0310019 000 37.43E 149 5577
LOWER MANNVILLE .0002 .0002A .0183 .58 4624 194 .9472 .0329 .0007 .0003 .0002
1980-10-31 00/10-05-047-11W4/0 1979-01-05 800.3 816.0 714.4 GW

LOWER MANNVILLE T VO 753.9 200 1.30 260 .260 .25 5350 298 .905 3.667
WER1 ASSIGN 10 .65 7 .05 7 7
09230 0310020 000 37.43E 7 262
BASAL QUARTZ .0004A .0375 .0004 .59 4598 192 .9325 .0264 .0020 .0006 .0002 .0001
1980-07-31 00/10-02-045-11W4/0 1979-08-17 752.7 755.0 662.7 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP    REC     PROD   SL   IMG       MGP    STOIP   GCR   PCT
    FIELD/POOL CODE                                                                   GHV       RMG    ENERGY
    ZONE                H2     HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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VIKING-KINSELLA        (F)  047-10W4     09230
  LOWER MANNVILLE V         VO                          770.8     200    1.85       370  .270   .57  4960 300   .915  7.908
                            WER1 ASSIGN                   29  .70     20  .05          19          1
    09230 0310022 000                                                                37.43E        18       674
    LOWER MANNVILLE          .0010E          .0017   .58  4606 191                  .0001 .0001
    1978-06-30 00/11-06-047-09W4/0 1977-11-17      769.3   772.4   708.7 PB
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  LOWER MANNVILLE W         PD                          710.1     200    1.54       308  .150   .70  4330 301   .932  4.614
                            WER1 ASSIGN                   32  .65     21  .05          20          15
    09230 0310023 000 L MANN W                                                       37.43E         5       187
    LOWER MANNVILLE          .0010E                  .59  4619 192
    1986-12-31 02/06-15-049-11W4/0 1975-05-30      709.3   710.8   671.8 PB
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  LOWER MANNVILLE X         VO                          704.9     200    1.80       360  .250   .65  4330 297   .928  7.260
                            WER1 ASSIGN                   26  .65     17  .05          16           5
    09230 0310024 000 L MANN X                                                       37.43E        11       412
    LOWER MANNVILLE          .0003E .0991 .0007      .75  4486 187 .8781 .0164 .0035 .0005 .0004 .0002 .0003 .0005
    1980-10-31 00/01-21-049-11W4/0 1979-10-11      704.0   705.8   665.0 PB
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  LOWER MANNVILLE Z         PD                          765.5     200     .50       100  .220   .65  5520 299   .902  8.323
                            WER1 ASSIGN                  480  .70    336  .05          319         122
    09230 0310026 000 L MANN Z                                                       37.43E       197      7374
    MID BSL QTZ SD  .0015 .0010A .0309      .58  4593 190 .9553 .0094 .0007 .0002 .0001              .0004 .0005
    1986-12-31 00/10-12-049-13W4/0 1979-06-22      765.0   766.0   691.4 PB
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                            VO                          765.4     128    2.47       316  .240   .55  5310 299   .900  7.407
                            WER1 ASSIGN                   23  .70     16  .05          15
    09230 0310098 002                                                                37.43E        15       561
    L MANN                   .0009A          .0054   .59  4599 191                  .0004 .0001
    1982-12-01 00/10-14-045-10W4/0 1974-03-13      763.8   766.9   689.2 PB
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                            VO                          740.4     200    1.20       240  .230   .55  5190 296   .896  7.040
                            WER1 ASSIGN                   17  .70     12  .05          11
    09230 0310098 010                                                                37.43E        11       412
    BSL QTZ                  .0003E .0833 .0120      .63  4577 194 .8508 .0468 .0053 .0010 .0004 .0001
    1982-08-31 00/10-01-045-09W4/0 1977-04-28      739.4   741.3   692.2 PB
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                            VO                          788.5     200    1.00       200  .250   .70  5269 298   .893  5.854
                            WER1 ASSIGN                   20  .70     14  .05          13
    09230 0310098 027                                                                37.43E        13       487
    LOWER MANN               .0010E .0249            .61  4592 196 .9603 .0066 .0081
    1980-07-31 00/02-34-045-11W4/0 1979-06-12      788.0   789.0   695.9 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VIKING-KINSELLA (F) 047-10W4 09230
VO 733.1 200 2.20 440 .320 .80 5590 298 .895 15.259
WER1 ASSIGN 67 .70 47 .05 45
09230 0310098 028 37.43E 45 1684
BSL QTZ .0009E .0440 .003C .59 4597 192 .9255 .0262 .0003 .0001
1980-12-31 00/06-34-046-08W4/C 1979-06-21 732.0 734.0 675.4 PB

VO 756.5 200 4.22 844 .250 .70 5220 303 .910 9.422
WER1 ASSIGN 80 .70 56 .05 53
09230 0310098 040 37.43E 53 1984
LOWER MANNVILLE .0010E .60 4585 191
1966-02-10 00/07-28-046-09W4/0 1959-06-24 753.5 759.3 684.9 PB

VO 768.6 128 .30 38 .260 .50 5300 296 .905 7.314
WER1 ASSIGN 3 .70 2 .05 2
09230 0310098 055 37.43E 2 75
ELLERSLIE E .0276 .002C .58 4613 191 .9544 .0149 .C011
1982-12-01 00/04-07-047-09W4/0 1980-07-16 768.4 768.7 704.9 PB

VO -103.7 803.0 200 3.00 600 .320 .80 5280 300 .895 14.316
WER1 ASSIGN B 86 .65 56 .05 53
09230 0310098 070 37.43E 53 1984
ELLERSLIE .0036 .0003A .0200 .59 4618 196 .9158 .0603
1984-04-30 00/02-08-047-11W4/0 1980-07-06 801.0 805.0 701.3 GW

VO 853.7 200 .62 124 .270 .65 5960 302 .898 10.968
STRIKE WER1 ASSIGN 14 .70 10 .05 10
09230 0310098 075 37.43E 10 374
LOWER MANNVILLE .0010E .57 4619 191
1976-12-31 00/11-19-047-13W4/0 1976-05-22 853.4 854.0 687.9 PB

VO -59.7 699.9 200 2.47 494 .270 .85 5180 302 .910 12.302
WER1 ASSIGN B 61 .70 43 .05 41
09230 0310098 080 37.43E 41 1535
LOWER MANNVILLE .0010E .59 4585 191 .0100
1976-06-30 00/10-11-048-09W4/0 1974-02-26 671.2 728.5 730.9 GW

VO 832.9 200 3.00 600 .210 .50 5850 301 .898 6.463
WER1 ASSIGN 39 .70 27 .05 26
09230 0310098 085 37.43E 26 973
ELLERSLIE .0001 .0002E .0210 .57 4618 191 .9634 .0153
1982-12-01 00/05-08-048-10W4/0 1982-09-10 830.0 835.7 707.0 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
VIKING-KINSELLA	(F) 047-10W4 09230													
	VO -56.7			770.5	200	4.94		988	.270	.70	5520	300	.900	10.989
	WER1 ASSIGN	B		109	.70	76	.05	72						
09230 0310098 090								37.43E		72		2695		
BASAL QUARTZ	.0010E		.60	4626	199									
1978-06-30 00/07-10-048-12W4/0	1960-12-00		767.5	773.6	716.9 GW									
	VO -68.6			787.3	200	1.40		280	.300	.50	5350	299	.898	8.500
	WER1 ASSIGN	B		24	.65	16	.05	15						
09230 0310098 095								37.43E		15		561		
DETRITAL	.0001E .0125 .0030		.58	4640	194	.9569	.0258	.0013						
1981-09-31 00/14-22-048-12W4/0	1980-08-03		786.6	788.0	718.0 GW									
	VO -64.7			789.8	200	1.00		200	.270	.50	5490	300	.895	7.850
	WER1 ASSIGN	B		16	.65	10	.05	10						
09230 0310098 100								37.43E		10		374		
DETRITAL	.0001E .0125 .0030		.58	4640	194	.9569	.0258	.0013						
1981-09-30 00/06-24-048-12W4/0	1980-08-15		789.3	790.3	725.6 GW									
	VO -129.3			826.5	200	1.10		220	.290	.65	5300	300	.900	10.523
	WER1 ASSIGN	B		23	.60	14	.05	13						
09230 0310098 105								37.43E		13		487		
BASAL QUARTZ	.0002 .0002A .0183		.58	4624	194	.9472	.0329	.0007	.0003	.0002				
1982-11-30 00/14-02-048-13W4/0	1979-09-18		825.9	827.0	697.5 GW									
	VO			868.7	200	1.24		248	.200	.50	5650	302	.902	5.898
	WER1 ASSIGN			15	.70	11	.05	10						
09230 0310098 115								37.43E		10		374		
BASAL QUARTZ	.0010E .0030		.59	4599	192			.0003	.0001					
1977-12-31 00/10-29-049-14W4/0	1976-08-29		868.1	869.3	674.8 PB									
	VO			770.3	200	1.50		300	.180	.65	5520	300	.904	6.772
	WER1 ASSIGN			20	.70	14	.05	13						
09230 0310098 145								37.43E		13		487		
LOW BSL QTZ SD	.0015 .0010A .0309		.58	4593	190	.9553	.0094	.0007	.0002	.0001		.0004	.0005	
1980-10-31 A0/10-12-049-13W4/0	1979-06-22		769.5	771.0	691.4 PB									
	VO			784.2	128	1.20		154	.190	.50	5520	300	.899	5.529
	WER1 ASSIGN			9	.70	6	.05	6						
09230 0310098 155								37.43E		6		225		
DETRITAL	.0024E .0165		.58	4613	192	.9621	.0165	.0019	.0005	.0001				
1984-12-31 00/14-02-050-13W4/0	1983-05-22		783.6	784.8	689.0 PB									

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI     MFD      AREA     PAY     VOLUME    PCR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP      REC    PROD    SL    IMG       MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
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VIKING-KINSELLA          (F)  047-10W4     0923C
    LOWER MANNVILLE C         VO                      717.0      440     .91       400  .150   .70  4670 301   .920  5.036
                         WER1 ASSIGN                    20     .65      13   .05      12
    09230 0311160 001 L MANN C                                                      37.43E
    BSL QUARTZ              .0010E .0170          .57  4619 192 .9654 .0149 .0012 .0005 .0003 .0001 .0001
    1980-09-30 00/06-14-049-11W4/C 1960-01-13    730.6  731.2  669.0 PB
-------------------------------------------------------------------------------------------------------------------------------
    CAMROSE C                 VO    -71.0             733.7      440    1.37       603  .130   .75  8100 302   .864  8.607
                         WER1 ASSIGN              B     52     .70      36   .05      34
    09230 0311160 002 CAMR C                                                        37.43E
    CAMROSE TONGUE          .0010E .0170          .57  4619 192 .9654 .0149 .0012 .0005 .0003 .0001 .0001
    1980-09-30 00/06-14-049-11W4/0 1960-01-13    737.0  740.1  669.0 GW
-------------------------------------------------------------------------------------------------------------------------------
  L MANN C & CMRS C
                         WER1 ASSIGN                    72     .70      49   .05      46       34
    09230 0311160 999 LMNVC+CAM C                                                   37.43E       12        449
    BSL.QTZ&CAMROSE         .0010E
    1980-09-30 00/06-14-049-11W4/C 1960-01-13
    CWNGNUL TCPL
-------------------------------------------------------------------------------------------------------------------------------
  WABAMUN C                  PD   -123.6             811.1     1515    2.39      3621  .142   .70  5220 305   .907  5.334
                         WER1 ISOPAC              B    300     .80     240   .05     228       157
    09230 0658003 000 WABAMUN C                                                     37.06E       71        2631
    WABAMUN          .0001 .0002A .0162 .0066     .57  4637 192 .9683 .0058 .0017 .0007 .0004
    1986-12-31 00/06-14-048-13W4/C 1974-02-19    811.1  816.9  701.9 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  WABAMUN D                  VO   -131.6             815.6      974    2.69      2620  .199   .80  5410 298   .899  9.142
                         WER1 ISOPAC            FSW    240     .65     156   .05     148       40
    09230 0658004 000 WAB D                                                         37.06E      108        4002
    WABAMUN          .0001 .0002E .C162 .0066     .57  4637 192 .9683 .0058 .0017 .0007 .0004
    1982-12-01 00/15-05-048-13W4/0 1979-09-03    814.5  819.2  690.3 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  WABAMUN E                  VO                     764.9     1381    2.12      2928  .163   .65  4750 306   .937  4.992
                         WER1 ISOPAC                146     .65      95   .05      90       37
    09230 0658005 000 WABAMUN E                                                     37.06E       53        1964
    WABAMUN          .0004 .0004A .0158           .56  4619 181 .9777 .0048 .0005 .0003 .0001
    1986-12-31 00/10-35-049-13W4/C 1982-11-22    775.8  780.4  685.6 PB
    TCPL    CWNGNUL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VIKING-KINSELLA (F) 047-10W4 09230
WABAMUN F CP -9.0 774.1 128 5.20 666 .170 .65 4440 304 .923 4.972
WER1 ASSIGN B 11 .55 6 .05 6 6
09230 0658006 000 WABAMUN F 37.06E
WABAMUN .0004A .0153 .56 4619 191 .9777 .0048 .0005 .0003 .0001
1986-11-28 00/16-34-049-13W4/0 1984-06-26 771.0 777.2 687.1 GW
TCPL

WABAMUN G VO -9.6 777.6 128 1.80 230 .080 .50 3470 300 .936 1.406
WER1 ASSIGN B 3 .50 2 .05 2 1
09230 0658007 000 WABAMUN G 37.06E 1 37
WABAMUN .0004E .0234 .0014 .58 4618 192 .9527 .0213 .0003 .0002 .0001
1985-12-31 00/04-21-046-11W4/0 1985-02-09 776.7 778.5 681.8 GW
TCPL

WABAMUN H VO 811.5 200 1.50 300 .140 .45 5180 300 .904 3.422
WER1 ASSIGN 10 .65 7 .05 7 4
09230 0658008 000 WABAMUN H 37.43E 3 112
WABAMUN .0005A .0119 .0105 .57 4618 192 .9725 .0040 .0003 .0003
1986-05-31 00/02-24-049-14W4/0 1985-08-16 810.5 812.5 685.4 PB

VO 773.5 200 1.00 200 .140 .40 3470 304 .940 1.934
WER1 ASSIGN 4 .55 2 .05 2
09230 0658098 003 37.06E 2 74
WABAMUN .0004E .0234 .0014 .58 4618 192 .9527 .0213 .0003 .0002 .0001
1984-12-31 00/03-21-046-11W4/0 1979-09-27 773.0 774.0 681.0 PB
TCPL

VO 806.5 200 2.00 400 .250 .50 4530 300 .914 6.391
WER1 ASSIGN 26 .65 17 .05 16
09230 0658098 005 37.06E 16 593
WABAMUN .0015 .0010E .0309 .58 4593 190 .9553 .0094 .0007 .0002 .0001 .0004 .0005
1983-12-31 00/06-02-049-13W4/0 1982-01-30 805.5 807.5 696.7 PB
TCPL CWNGNUL

VO -84.3 775.2 200 2.50 500 .300 .80 5130 300 .910 12.625
WER1 ASSIGN B 64 .60 38 .05 36
09230 0658098 010 37.06E 36 1334
WABAMUN .0015 .0010E .0309 .58 4593 190 .9553 .0094 .0007 .0002 .0001 .0001 .0004 .0005
1984-05-31 00/08-14-049-13W4/0 1982-02-02 774.0 776.5 692.2 GW
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT	MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
VIKING-KINSELLA	(F) 047-10W4 VO	09230		834.7	200	1.40		280	.080	.40	5410	300	.900	1.823
	WER1 ASSIGN			5	.70	4	.05	4						
09230 0658098 015								37.43E		4		150		
WABAMUN	.0004A .0132 .0129		.58	4622	192	.9672	.0047	.0002	.0004	.0003	.0005	.0002		
1986-09-30 00/02-24-049-14W4/0	1985-08-16		834.0	835.4	685.4	PB								
D-2	CP -40.6			737.5	200	1.85		370	.100	.80	4900	303	.918	3.997
	WER1 ASSIGN ABAND		B	11	.75	8	.05	8		8				
09230 0696000 000 D-2								37.06A						
NISKU	.0006A		.58	4585	190									
1981-09-30 00/01-19-046-08W4/0	1951-01-12		736.4	738.5	697.9	GW								
NUL														
D-2 B	MB			767.5	440	8.33		3665	.100	.80	4560	303	.921	3.718
	WER1 ASSIGN			339	.75	254	.05	241		187				
09230 0696002 000 D-2 B								37.06A		54		2001		
NISKU	.0006A		.58	4585	190									
1982-07-30 00/07-10-046-09W4/0	1957-11-20		758.3	776.6	714.8	PB								
NUL CWNGNUL TCPL														
D-2 C	MB -74.0			780.3	880	4.20		3696	.109	.80	5160	300	.908	4.697
	WER1 ASSIGN		B	314	.35	110	.05	105		96				
09230 0696003 000 D-2 C								37.06A		9		334		
NISKU	.0003A .0293 .0015		.57	4613	191	.9509	.0179	.0001						
1985-10-31 00/06-15-047-10W4/0	1970-12-30		771.1	786.1	709.9	GW								
NUL CWNGNUL														
D-2 D	PD -69.1			738.5	2993	4.45		13319	.092	.65	4670	307	.925	2.797
	WER1 ISOPAC		B	936	.70	655	.05	622		605				
09230 0696004 000 D2-D								37.06A		17		630		
NISKU	.0006E .0102 .0058		.58	4633	191	.9748	.0081	.0005	.0002					
1986-12-31 00/06-32-049-11W4/0	1960-12-17		723.9	738.2	673.9	PB								
CWNGNUL TCPL														
D-2E	MB -60.7			723.9	597	3.95		2358	.120	.45	4690	300	.915	2.624
	WER1 ISOPAC		B	358	.55	197	.05	187		185				
09230 0696005 000 D-2E								37.06A		2		74		
NISKU	.0001E .0161 .0056		.58	4599	191	.9661	.0121							
1985-12-31 00/10-10-049-11W4/0	1961-05-20		715.4	726.6	665.4	GW								
CWNGNUL TCPL														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VIKING-KINSELLA (F) 047-10W4 09230
D-2 F VO -55.3 723.3 150 7.50 1125 .130 .75 4210 298 .907 4.319
WER1 ASSIGN B 49 .55 27 .05 26 8
09230 0696006 000 D-2 F 37.06E 18 667
NISKU E .0172 .0051 .61 4459 197 .9234 .0352 .0103 .0020 .0030 .0023 .0009 .0006
1985-12-31 00/09-21-049-11W4/0 1985-07-21 719.5 727.0 671.7 GW
TCPL

D-2 G VO 764.1 200 1.50 300 .100 .45 4660 298 .913 2.192
WER2 ASSIGN 7 .65 5 .05 5 3
09230 0696007 000 D-2 G 37.06A 2 74
NISKU .0006E .0102 .0058 .58 4633 191 .9748 .0081 .0005 .0002
1981-06-30 00/05-11-046-09W4/0 1980-09-25 763.4 764.9 711.0 PB

VO -73.5 783.2 200 3.50 700 .190 .70 5510 300 .895 7.762
WER1 ASSIGN B 54 .60 32 .05 30
09230 0696098 003 37.06E 30 1112
NISKU .0001 .0004A .0340 .0064 .59 4611 193 .9383 .0152 .0017 .0006 .0005 .CC04 .0005 .0019
1983-11-30 00/12-26-048-12W4/0 1982-05-28 781.5 785.0 711.5 GW
CWNGNUL TCPL

VO 809.1 200 1.90 380 .220 .70 4537 297 .908 8.018
WER1 ASSIGN 30 .65 20 .05 19
09230 0696098 005 37.06A 19 704
NISKU .0006A .0154 .0020 .57 4633 191 .9638 .0167 .0018
1980-07-31 00/01-28-048-12W4/0 1979-09-28 808.0 810.1 712.1 PB
TCPL

VO 746.9 200 1.10 220 .140 .50 5320 298 .900 3.949
WER1 ASSIGN 9 .70 6 .05 6
09230 0696098 010 37.06E 6 222
NISKU E .0195 .57 4619 192 .9634 .0145 .0021 .0003 .0002
1984-05-31 00/16-04-049-11W4/0 1982-09-23 746.4 747.5 668.1 PB

VO 707.6 200 5.86 1172 .220 .80 4210 300 .920 7.635
WER1 ASSIGN 89 .65 58 .05 55
09230 0696098 015 37.06E 55 2038
D-2 .0001E .0161 .0056 .58 4599 191 .9661 .0121
1984-05-31 00/07-31-049-11W4/0 1975-06-14 701.3 713.8 650.4 PB
TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

VIKING-KINSELLA (F) 047-10W4 09230
VO 774.2 200 3.00 600 .170 .65 4600 299 .915 5.284
WER1 ASSIGN 32 .65 21 .05 20
09230 0696098 020 37.06E 20 741
NISKU .0001 .0001E .0282 .58 4608 191 .9559 .0145 .0010 .0002
1983-10-31 00/06-21-049-12W4/0 1983-07-24 772.0 776.3 701.1 PB
CWNGNUL

CAMROSE CP 754.9 680 2.89 1965 .078 .65 5160 304 .912 2.683
WER1 ISOPAC ABAND 127 .70 89 .05 85 85
09230 0708000 000 CAMROSE 37.06E
CAMROSE .0013A .0495 .0045 .59 4591 191 .9195 .0260 .0007 .0002 .0003
1986-11-30 00/06-18-046-08W4/0 1955-07-19 750.4 757.4 695.6 PB
NUL CWNGNUL TCPL

CAMROSE B PD 746.1 494 2.73 1349 .084 .60 5140 298 .904 2.735
WER1 ISOPAC 57 .70 40 .05 38 33
09230 0708002 000 CAMROSE B 37.06E 5 185
CAMROSE .0009A .0457 .58 4585 191 .9339 .0182 .0009 .0003 .0001
1986-10-31 00/10-21-046-09W4/0 1955-12-07 733.6 739.4 690.1 PB

VO 755.5 200 1.00 200 .100 .65 5200 298 .910 3.545
WER1 ASSIGN 7 .70 5 .05 5
09230 0708098 005 37.06E 5 185
CAMROSE TONGUE .0009 .0002A .0575 .58 4566 187 .9396 .0017 .0001
1982-11-30 00/04-04-046-08W4/0 1979-06-19 755.0 756.0 706.4 PB
TCPL

VO 728.8 200 .91 182 .150 .65 4690 298 .912 4.785
WER1 ASSIGN 9 .65 6 .05 6
09230 0708098 010 37.43E 6 225
CAMROSE TONGUE .0001E .0156 .57 4638 191 .9696 .0089 .0002
1984-05-31 00/06-13-049-11W4/0 1974-10-21 728.2 729.4 664.5 PB
CWNGNUL TCPL

D-3 CP -73.5 761.3 200 4.63 926 .080 .80 5140 299 .907 3.449
WER1 ASSIGN ABAND B 9 .85 8 .05 8 8
09230 0720000 000 D-3 37.06E
LEDUC .0011E .58 4619 192
1970-08-31 00/10-21-046-09W4/0 1955-12-07 759.0 763.5 690.1 GW
NUL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                 GHV       RMG      ENERGY
    ZONE                  H2     HE      N2   CO2   H2S  DEN    PC   TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE    KB   TYPE
  PURCHASERS:
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VIKING-KINSELLA        (F)  047-10W4     09230
  D-3 B                     CP                          798.2      200    1.50      300  .120   .50   5040  301   .925  3.089
                       WER1 ASSIGN ABAND                      14   .65       9  .05       9      9
    09230 0720002 000  D-3B                                                          37.06E
    WOODBEND                .0003E .1470 .0069          .63  4478  184  .8324  .0134
    1986-12-31 00/09-18-047-09W4/0 1981-01-07          797.5  799.0  722.6 PB
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VIKING-KINSELLA          POOLS=   311  GIP=     54929 PROD=     43335  IMG=     41727  MGP=     24107  RMG=     17620  ENERGY=   663673
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VIOLET                 (SA) 079-02W4     09234
                          VO  +262.6                     250.9      128    1.20      154  .300   .50   1480  290   .968  2.249
          STRIKE       BER7 ASSIGN                B           3   .50       2  .05       2      2
    09234 0328098 005                                                                43.05E        2          86
    MCMURRAY                .0001A .0364 .0066          .58  4613  189  .9569
    1983-12-31 00/05-19-079-02W4/0 1979-03-12          239.7  262.0  524.6 GW
-------------------------------------------------------------------------------------------------------------------------------
VIOLET                   POOLS=     1  GIP=         3 PROD=         2  IMG=         2  MGP=                RMG=         2  ENERGY=        86
-------------------------------------------------------------------------------------------------------------------------------
VIRGINIA HILLS         (F)  064-13W5     09250
                          VO  -620.0                    1726.7      200    8.02     1604  .150   .70  11880  326   .835 13.032
                       WER1 ASSIGN                B         209   .75      157  .05     149
    09250 0244098 010                                                                38.93E      149        5801
    BASAL BLAIRMORE         .0003E                      .65  4640  206
    1976-06-30 00/09-20-065-13W5/0 1957-03-00         1722.7 1730.7 1110.7 GW
-------------------------------------------------------------------------------------------------------------------------------
  GETHING B                    VO                     1902.9      200    4.32      864  .200   .70  12760  343   .890 16.642
                       WER1 ASSIGN                          144   .75      108  .05     103     14
    09250 0326002 000  GETH B                                                           38.93E       89        3465
    GETHING                 .0003E                      .65  4619  194
    1976-06-30 00/10-17-064-13W5/0 1958-02-01         1900.7 1905.0 1233.5 PB
    A&S
-------------------------------------------------------------------------------------------------------------------------------
                          VO                     1673.2      200    5.50     1100  .150   .65  11830  340   .850 11.350
                       WER1 ASSIGN                          125   .75       94  .10      85
    09250 0348098 005                                                                38.93E       85        3309
    CADOMIN                 .0003E .0090 .0119          .66  4647  208  .8653  .0626  .0318  .0039  .0081  .0045  .0015  .0011
    1983-12-31 00/12-26-065-13W5/0 1966-03-27         1669.4 1677.0 1079.9 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL     IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
  PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
VIRGINIA HILLS          (F)  064-13W5     0925C
  BELLOY A                    VO          -763.5          1883.7    2248   3.27      7351  .184   .75 13440 350   .867 17.382
    ASSOC                   WER1 ISOPAC      COMB                  1278   .92    1176   .15     1000      871
    09250 0556001 000 BELLOY A       PREVIOUS CONCURRENT PRODUCTION                          39.68E     417      16547
    BELLOY              .0005A .0070 .0341 .0184   .68  4780 212 .8468 .0477 .0199 .0034 .0080 .0060 .0031 .0060
    1984-12-31 00/02-21-064-13W5/0 1961-09-06      1890.4 1891.3 1173.5 PB                                  COMBINED ASSOC/SOLN PRODUCTION
    A&S     CWNGNUL
-------------------------------------------------------------------------------------------------------------------------------
  BELLOY A                                          1808.1
    SOLN                    WER1 ISOPAC      COMB                  632   .65     411  .30     288           10200.0    62
    09250 0556001 000 BELLOY A       PREVIOUS CONCURRENT PRODUCTION                          39.68E
    BELLOY              .0005A .0070 .0341 .0184   .68  4780 212 .8468 .0477 .0199 .0034 .0080 .0060 .0031 .0060
    1984-12-31 00/02-21-064-13W5/0 1961-09-06      1890.4 1891.3 1173.5 PB                                  COMBINED ASSOC/SOLN PRODUCTION
    A&S     CWNGNUL
-------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=      1910 PROD=      1587  IMG=      1288  MGP=       871  RMG=       417  ENERGY=     16547

                        VO                          1867.8     128   6.10       781  .110   .60 14300 330   .820  9.919
          STRIKE    WER1 ASSIGN ABAND                  77   .75     58  .10        52
    09250 0642098 000                                                       36.68E      52      1907
    PEKISKO                  E .0118 .0136        .65  4647 207 .8746 .0559 .0280 .0034 .0080 .0030 .0017
    1985-12-31 00/10-22-066-12W5/0 1964-02-14      1846.5 1889.1 1268.6 PB
-------------------------------------------------------------------------------------------------------------------------------
  BEAVERHILL LAKE                                   2830.4
    SOLN                    WER1 ISOPAC                6635  .36    2389  .40    1433    1121    75400.0    88
    09250 0744000 000 BEAVERH LK                                                40.05E     312      12496
    BEAVERHILL LAKE .0004 .0007A .0579 .0141        .88  4560 245 .5605 .1948 .1270 .0102 .0250 .0074 .0013 .0007
    1983-09-30 00/01-01-064-13W5/0 1957-00-00
    A&S     CWNGNUL
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VIRGINIA HILLS            POOLS=     7  GIP=      9100 PROD=      4393  IMG=      3110  MGP=      2006  RMG=      1104  ENERGY=     43525
-------------------------------------------------------------------------------------------------------------------------------
VIRGO                   (F)  115-06W6     0926C
  BLUESKY A                   VO                217.9   10470   2.00     20940  .210   .40  2690 285   .945  2.386
                          WER1 ISOPAC             500   .50     250  .05      238
    09260 0304101 001 BLSKY A                                                37.43E
    BLUESKY             .0001 .0001E .0300 .0122        .73  4626 193 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
    1982-12-01 00/07-36-102-03W6/0 1972-01-30      403.6  404.8  469.1 GW
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

VIRGO (F) 115-06W6 0926C
BLUESKY A VO 224.2 200 1.50 300 .250 .65 2690 285 .939 4.645
WER1 ASSIGN 14 .65 9 .05 9
09260 0304101 002 BLSKY A ASSIGNED WELL 10-15-115-4 W6M 39.30E
BLUESKY .0001A .0057 .0028 .57 4600 193 .9753 .0079 .0041 .0011 .0013 .0008 .0006
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO 231.0 200 24.00 4800 .329 .60 1590 288 .964 3.215
WER1 ASSIGN 154 .50 77 .05 73
09260 0304101 003 BLSKY A ASSIGNED WELL 12-24-114-05 W6M 37.43E
BLUESKY .0001 .0001E .0300 .0112 .73 4626 193 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A
WER1 ISOPAC 668 .50 336 .05 320 101
09260 0304101 999 BLSK A #1 37.43E 219 8197
BLUESKY .0001A
1982-12-31 00/07-36-102-03W6/0 1972-01-30
PANALTA

VO 215.5 128 .62 79 .210 .50 2760 287 .960 2.992
WER2 ASSIGN 2 .65 1 .05 1
09260 0310098 005 39.30E 1 39
GETHING .0001E .61 4647 176
1982-12-01 00/11-17-114-03W6/0 1977-01-14 215.2 215.8 338.9 PB
PANALTA

SLAVE POINT A VO 1318.0 24 7.30 175 .060 .70 15280 327 .559 10.050
WER1 ASSIGN 18 .80 14 .05 13 2
09260 0758001 000 SL POINT A 39.30A 11 432
SLAVE POINT .0006E 1.00 4888 267
1980-10-31 00/02-16-115-06W6/0 1969-02-22 1311.9 1324.1 1174.0 PB
PANALTA

VO 1267.4 23 8.66 199 .090 .75 13440 333 .861 8.999
WER2 ISOPAC 18 .80 14 .10 13
09260 0758098 005 39.30A 13 511
SLAVE POINT .0008A .0451 .0113 .64 4764 201 .0094 .0055 .4700
1976-06-30 00/13-14-114-05W6/0 1968-07-21 1261.3 1273.5 336.5 PB
PANALTA

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC    PROD   SL    IMG          MGP    STOIP  GCR  PCT
    FIELD/POOL CODE                                                                GHV          RMG    ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION         DRILL DATE    TOP    BASE     KB   TYPE
 PURCHASERS:
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VIRGO                (F)  115-C6W6     C926C
                          VO  -920.8                1251.8      24    7.90       190  .100  .75 13200 319  .815 10.829
                     WER2 ASSIGN                B              21  .75    16  .10      14                 550
    09260 0758098 006                                                              39.30A      14
    SLAVE POINT           .0001E .0250 .0275 .0003  .65  4599 203 .8857 .0311 .0152 .0025 .0053 .0038 .0015 .0021
    1980-07-31 00/03-22-114-05W6/0 1970-03-13     1247.8 1255.8  335.0 GW
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                          VO  -918.7                1254.0      24    4.90       118  .100  .75 12960 319  .815 10.633
                     WER2 ASSIGN                B              13  .75    10  .10       9                 354
    09260 0758098 007                                                              39.30A       9
    SLAVE POINT           .0001E .0250 .0275 .0003  .65  4599 203 .8857 .0311 .0152 .0025 .0053 .0038 .0015 .0021
    1980-07-31 00/05-27-114-05W6/0 1969-02-26     1251.5 1256.4  337.7 GW
    PANALTA
-------------------------------------------------------------------------------------------------------------------------
                          VO  -917.1                1252.8      24    8.50       204  .080  .70 12960 319  .815  7.939
                     WER2 ASSIGN                B              16  .75    12  .10      11                 432
    09260 0758098 008                                                              39.30A      11
    SLAVE POINT           .0001E .0250 .0275 .0003  .65  4599 203 .8857 .0311 .0152 .0025 .0053 .0038 .0015 .0021
    1980-07-31 00/08-27-114-05W6/0 1970-02-11     1248.5 1257.0  339.9 GW
-------------------------------------------------------------------------------------------------------------------------
                          VO                        1270.1      24    3.10        74  .070  .70 13700 320  .830  7.188
                     WER2 ASSIGN                              5  .75     4  .10       4                 157
    09260 0758098 009                                                              39.30A       4
    SLAVE POINT           .0001E .0250 .0275 .0003  .65  4599 203 .8857 .0311 .0152 .0025 .0053 .0038 .0015 .0021
    1980-07-31 00/16-31-114-05W6/0 1969-03-07     1268.6 1271.6  342.6 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------
                          VO                        1249.4      24    9.54       229  .060  .65 13200 328  .852  5.239
                     WER1 ASSIGN                             12  .80    10  .10       9                 354
    09260 0758098 010                                                              39.30A       9
    SLAVE POINT           .0008A      .0360             .64  4695 201                .0420
    1976-06-30 00/12-23-114-05W6/0 1968-12-31     1244.2 1254.9  336.2 PB
-------------------------------------------------------------------------------------------------------------------------
                          VO                        1269.5      24    4.30       103  .050  .70 13700 319  .828  5.163
                     WER1 ASSIGN                              5  .80     4  .05       4                 157
    09260 0758098 011                                                              39.30A       4
    SLAVE POINT           .0001E .0309 .0178             .63  4640 198 .9030 .0251 .0137 .0017 .0043 .0023 .0004 .0008
    1980-07-31 00/12-33-114-05W6/0 1972-01-17     1267.4 1271.6  339.5 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
ZONE / REVIEW DATE / PURCHASERS:	H2 HE N2 CO2 / LOCATION	DRILL DATE	H2S DEN PC TC / TOP	BASE	C1 / KB	C2 / TYPE	C3 IC4 NC4	C5 C6 C7				
VIRGO	(F) 115-06W6	0926C										
	VO		1274.9		24	3.70	89 .070	.80	13340	319	.828	8.044
	WER1 ASSIGN			7 .80		6 .05	6					
09260 0758098 012							39.30A	6	236			
SLAVE POINT	.0001E .0309 .0178		.63	4640 198	.9030	.0251	.0137 .0017	.0043	.0023	.0004	.0008	
1980-07-31 00/14-34-114-05W6/0	1969-03-21		1272.8	1277.1	341.1	PB						
PANALTA												
	VO		1285.5		24	2.70	65 .050	.65	13000	320	.830	4.524
	WER1 ASSIGN			3 .80		2 .05	2					
09260 0758098 013							39.30A	2	79			
SLAVE POINT	.0001E .0407 .0006		.61	4578 196	.9140	.0215	.0118 .0019	.0045	.0032	.0012	.0006	
1980-07-31 00/15-23-114-06W6/0	1968-09-12		1284.1	1286.9	341.1	PB						
PANALTA												
	VO		1289.9		24	3.70	89 .070	.70	13000	320	.829	6.829
	WER1 ASSIGN			6 .80		5 .05	5					
09260 0758098 014							39.30A	5	197			
SLAVE POINT	.0001E .0407 .0006		.61	4578 196	.9140	.0215	.0118 .0019	.0045	.0032	.0012	.0006	
1980-07-31 00/12-26-114-06W6/0	1970-01-12		1288.1	1291.7	338.6	PB						
PANALTA												
	VO		1256.8		24	8.33	200 .100	.65	12960	328	.851	8.583
	WER1 ASSIGN			17 .80		14 .05	13					
09260 0758098 015							39.30A	13	511			
SLAVE POINT	.0008A		.63	4640 198		.0232						
1976-06-30 W0/05-35-114-05W6/0	1969-12-27		1252.7	1260.9	340.5	PB						
	VO		1312.4		24	3.70	89 .060	.70	13740	320	.827	6.202
	WER1 ASSIGN			6 .80		5 .05	5					
09260 0758098 016							39.30A	5	197			
SLAVE POINT	.0001E .0407 .0006		.61	4578 196	.9140	.0215	.0118 .0019	.0045	.0032	.0012	.0006	
1980-07-31 00/10-29-114-06W6/0	1968-12-31		1310.6	1314.3	348.4	PB						
PANALTA												
	VO		1329.8		24	6.70	161 .060	.80	13760	320	.826	7.107
	WER1 ASSIGN			11 .75		8 .10	7					
09260 0758098 017							39.30A	7	275			
SLAVE POINT	.0001E .0645 .0354		.67	4654 201	.8316	.0458	.0113 .0017	.0041	.0027	.0011	.0018	
1980-07-31 00/14-30-114-06W6/0	1968-09-22		1324.1	1335.6	355.4	PB						
PANALTA												

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                      AQUIFER  GIP    REC    PROD   SL    IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                            GHV      RMG     ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC    C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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VIRGO                (F)  115-06W6    0926C
                          VO                          1332.0      64  17.00      1088  .060  .85 13C40 321  .802  7.346
                     WER1 ASSIGN                           80  .80     64  .10     58
    09260 0758098 018
    SLAVE POINT      .0001 .0010A .0255 .0286          .70  4633 208 .8791 .0215 .0117 .0016 .0042 .0038 .0043 .0186
    1983-10-31 00/07-29-114-06W6/0 1982-11-26      1314.0 1350.0  348.3 PB
    PANALTA
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                          VO                          1330.4      24   5.20       125  .040  .65 13500 320  .826  3.776
                     WER1 ASSIGN                            5  .75      4  .10      4
    09260 0758098 021                                                          39.30A      4       157
    SLAVE POINT           .0001A .0645 .0354          .67  4654 201 .8316 .0458 .0113 .0017 .0041 .0027 .0011 .0018
    1980-07-31 00/12-32-114-06W6/0 1968-02-28      1314.3 1346.6  355.1 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------
                          VO                          1290.8      24   7.90       190  .070  .80 13550 320  .826  8.164
                     WER1 ASSIGN                           16  .75     12  .10     11
    09260 0758098 022                                                          39.30A     11       432
    SLAVE POINT           .0001A .0645 .0354          .67  4654 201 .8316 .0458 .0113 .0017 .0041 .0027 .0011 .0018
    1980-07-31 00/12-35-114-06W6/0 1968-01-11      1286.9 1294.8  344.4 PB
    PANALTA
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                          VO                          1303.6      24   4.00        96  .040  .80 12390 322  .848  4.129
                     WER1 ASSIGN                            4  .75      3  .05      3
    09260 0758098 023                                                          39.30A      3       118
    SLAVE POINT                A .0309 .0178          .63  4640 198 .9030 .0251 .0137 .0017 .0043 .0023 .0004 .0008
    1981-09-30 00/04-14-114-06W6/0 1980-04-12      1301.5 1305.6  337.0 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------
                          VO                          1276.6      32   6.10       195  .056  .75 12850 326  .835  5.638
                     WER1 ASSIGN ABAND                     11  .75      8  .10      7
    09260 0758098 024                                                          39.30E      7       275
    SLAVE POINT           .0008A .0248 .032C .0019    .65  4688 202 .8876 .0298 .0106 .0016 .0042 .0029 .0020 .0018
    1983-12-31 00/01-09-115-05W6/0 1971-09-28      1258.5 1294.8  342.9 PB
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                          VO                          1252.7      17   3.88        66  .090  .75 12860 328  .853  8.823
                     WER1 ISOPAC                            6  .80      5  .10      5
    09260 0758098 025                                                          39.30A      5       197
    SLAVE POINT           .0008A       .0361          .64  4695 201                .0420
    1976-06-30 00/05-15-115-05W6/0 1968-03-24      1248.8 1256.7  347.5 PB
    TCPL
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP    REC    PROD   SL    IMG      MGP    STOIP  GCR  PCT
    FIELD/POOL CODE                                                                 GHV      RMG    ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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VIRGO                (F)  115-C6W6    09260
                          VO                        1272.2      24   9.25       222  .070   .80 13030 328   .848  7.460
                     WER2 ASSIGN                        17  .80     14  .10        13
09260 0758098 030                                                              39.30A      13        511
SLAVE POINT                .0008A        .0426 .0020  .66  4695 202                    .0139 .0064       .6700
1976-06-30 00/02-18-115-05W6/0 1968-09-28      1263.1 1281.1  348.7 PB
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                          VO                        1293.7      32  13.10       419  .056   .75 13050 328   .836  5.684
                     WER1 ASSIGN                        24  .75     18  .10        16
09260 0758098 033                                                              39.30E      16        629
SLAVE POINT                .0010A .0276 .0170            .65  4633 203 .8825 .0350 .0206 .0023 .0065 .0041 .0018 .0016
1983-12-31 00/04-18-115-05W6/0 1972-06-29      1273.1 1314.3  349.3 PB
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                          VO                        1277.1      24  12.96       311  .060   .70 13270 330   .849  5.657
                     WER2 ASSIGN                        18  .75     14  .10        13
09260 0758098 035                                                              39.30A      13        511
SLAVE POINT                .0008A        .0465 .0058  .66  4750 203                    .0050
1976-06-30 00/15-18-115-05W6/0 1969-02-23      1267.9 1286.6  349.6 PB
PANALTA
-------------------------------------------------------------------------------------------------------------------------------
                          VO                        1280.5      30   2.75        83  .060   .75 13270 328   .852  6.076
                     WER1 ISOPAC                         5  .80      4  .10         4
09260 0758098 040                                                              39.30A       4        157
SLAVE POINT                .0008A        .0411            .64  4716 201                    .0127 .0047       .3200
1976-06-30 00/03-19-115-05W6/0 1968-06-00      1270.4 1290.5  353.3 PB
TCPL
-------------------------------------------------------------------------------------------------------------------------------
                          VO                        1251.4      24   6.46       155  .050   .65 12890 333   .862  4.150
                     WER1 ASSIGN                         6  .80      5  .10         5
09260 0758098 045                                                              39.30A       5        197
SLAVE POINT                .0008A        .0367            .64  4702 201                    .0105 .0055       .5200
1976-06-30 00/10-25-115-05W6/0 1971-08-11      1247.5 1255.2  353.6 PB
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                          VO                        1258.4      24   6.20       149  .050   .70 12740 320   .833  4.757
                     WER1 ASSIGN                         7  .80      6  .05         6
09260 0758098 046                                                              39.30A       6        236
SLAVE POINT                .0008A .0264 .0041            .64  4612 198 .9190 .0252 .0116 .0018 .0047 .0030 .0015 .0017
1980-07-31 00/07-26-115-05W6/0 1980-02-06      1255.3 1261.5  349.7 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GCR	M3/M3 PCT
	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
	LOCATION		DRILL DATE		TOP	BASE	KB	TYPE								
VIRGO	(F) 115-C6W6 09260															
	VO						1279.1		32	6.40		205	.044	.75	12770	328	.840 4.350
	WER1 ASSIGN						9	.75	7	.05		7				
09260 0758098 047											39.30E		7		275	
SLAVE PCINT	.0002	.0007A	.0260	.0204		.64	4647	202	.8851	.0345	.0198	.0024	.0056	.0030	.0013	.0010
1983-12-31 00/02-28-115-05W6/0			1969-03-06		1254.9	1303.3	349.9	PB								
	VO						1270.7		64	5.86		375	.080	.80	14000	327 .825 9.445
	WER1 ASSIGN						35	.80	28	.10		25				
09260 0758098 050											39.30A		25		983	
SLAVE PCINT		.0008A		.0253		.66	4654	204			.0220	.0099		.3800		
1977-12-31 00/01-30-115-05W6/0			1968-04-17		1267.7	1273.5	354.2	PB								
TCPL																
	VO						1282.5		24	5.00		120	.060	.80	13040	321 .816 6.796
	WER1 ASSIGN ABAND						8	.80	6	.10		5				
09260 0758098 053											39.30E		5		197	
SLAVE PCINT		.0005A	.0246	.0287		.66	4673	205	.8716	.0386	.0221	.0029	.0062	.0031	.0012	.0005
1981-09-30 00/13-30-115-05W6/0			1981-03-05		1280.0	1285.0	358.1	PB								
TCPL																
	VO						1310.2		24	5.25		126	.089	.90	13240	314 .795 12.082
	WER1 ASSIGN						15	.80	12	.10		11				
09260 0758098 055											39.30A		11		432	
SLAVE POINT		.0008A		.0399		.70	4647	206			.0170	.0102		.5500		
1976-06-30 00/15-14-115-06W6/0			1972-02-23		1307.5	1312.8	356.6	PB								
	VO						1311.2		24	5.88		141	.045	.70	13030	328 .832 4.277
	WER1 ASSIGN						6	.80	5	.10		5				
09260 0758098 060											39.30A		5		197	
SLAVE POINT		.0008A		.0358		.69	4647	205								
1976-06-30 00/10-22-115-06W6/0			1968-03-11		1296.3	1325.9	360.9	PB								
PANALTA																
	VO						1292.0		36	2.31		83	.070	.75	13240	331 .845 7.068
	WER1 ISOPAC						6	.80	5	.10		5				
09260 0758098 065											39.30A		5		197	
SLAVE POINT		.0008A		.0336		.67	4675	205			.0215	.0097		.6900		
1976-06-30 00/14-25-115-06W6/0			1968-09-15		1282.9	1301.2	360.0	PB								
PANALTA																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION ANALYSIS GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME SL / IMG / GHV	POR / GSAT / MGA / RMG	PI / STOIP / ENERGY	T / GCR	Z / M3/M3 PCT
VIRGO	(F) 115-06W6	0926C									
	VO			1281.1	24	5.54	133	.060	.70	13170	328	.837	5.730
	WER1 ASSIGN			8	.80	6	.15	5					
09260 0758098 070							39.30A		5		197		
SLAVE POINT	.0008A	.0336		.67	4675	205		.0215	.0097		.6900		
1976-06-30 00/15-25-115-06W6/0	1968-06-24			1278.3	1283.8	357.8	PB						
PANALTA													
	VO			1340.2	24	13.88	333	.090	.80	13440	328	.823	10.194
	WER1 ASSIGN			34	.80	27	.10	24					
09260 0758098 075							39.30A		24		943		
SLAVE POINT	.0008A			.66	4633	207							
1976-06-30 00/12-29-115-06W6/0	1968-10-00			1333.5	1347.2	370.0	PB						
PANALTA													
	VO			1356.8	200	5.90	118C	.070	.75	13230	330	.854	7.009
	WER2 ASSIGN			83	.75	62	.15	53					
09260 0758098 080							39.30E		53		2083		
SLAVE POINT	.0009A	.0300	.0498	.0083	.68	4758	207	.8464	.0311	.0163	.0027	.0073	.0049	.0015	.0008
1982-05-31 00/14-29-115-06W6/0	1981-03-10			1353.8	1359.7	370.4	PB						
PANALTA													
	VO			1338.0	32	4.88	156	.043	.75	13560	328	.833	4.552
	WER2 ASSIGN			7	.75	5	.15	4					
09260 0758098 090							39.30E		4		157		
SLAVE POINT	.0009A	.0300	.0498	.0083	.68	4757	207	.8464	.0311	.0163	.0027	.0073	.0049	.0015	.0008
1983-12-31 00/06-30-115-06W6/0	1968-10-13			1328.3	1347.8	369.7	PB						
PANALTA													
SULPHUR POINT B	VO			1389.3	24	11.42	274	.100	.85	13820	324	.846	12.187
	WER1 ASSIGN			33	.75	25	.10	23					
09260 0781002 000	SULP PT B						39.30A		23		904		
SULPHUR POINT	.0008A	.0402		.67	4626	196		.0175					
1976-06-30 00/09-33-114-06W6/0	1968-09-21			1381.0	1397.5	349.6	PB						
PANALTA													
SULPHUR POINT C	VO			1358.8	81	3.19	258	.060	.75	14600	330	.852	6.645
	WER1 ISOPAC			17	.80	14	.05	13		8			
09260 0781003 000	SULP PT C						39.30A		5		197		
SULPHUR POINT	.0008A	.0003		.62	4585	198		.0102	.0066		.9700		
1977-12-31 00/01-30-115-05W6/0	1968-04-17			1354.8	1363.1	354.2	PB						
TCPL													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VIRGO (F) 115-06W6 0926C
SULPHUR POINT D CP -1047.3 1397.2 64 11.89 761 .070 .80 14030 331 .860 7.857
WER1 ASSIGN ABAND B .75 .10
09260 0781004 000 SULP PT D 39.30A
SULPHUR POINT .0006E .0153 .0684 .67 4792 205 .8701 .0208 .0115 .0020 .0055 .0037 .0013 .0008
1985-09-30 00/02-16-115-06W6/0 1969-02-22 1389.3 1405.1 357.8 GW

SULPHUR POINT E VO -1028.7 1362.5 24 5.88 141 .050 .60 13480 331 .840 4.136
ASSOC WER1 ASSIGN 6 .75 5 .10 5
09260 0781005 000 SULPH PT E 39.30A 5 197
SULPHUR POINT .0008A .0551 .67 4661 203 .0131 .0059 .3200
1977-06-30 00/01-23-114-06W6/0 1977-01-20 1358.8 1366.1 337.4 GO

VO 1359.0 32 16.40 525 .053 .75 13610 330 .869 5.365
WER1 ASSIGN 28 .75 21 .10 19
09260 0781098 002 39.30E 19 747
SULPHUR POINT .0001 .0007A .0956 .0740 .70 4709 199 .7907 .0187 .0102 .0015 .0036 .0025 .0013 .0011
1983-12-31 00/07-19-114-05W6/0 1970-03-09 1348.0 1370.0 336.2 PB

VO 1346.0 24 5.40 130 .100 .65 13200 323 .845 8.940
WER2 ASSIGN 12 .75 9 .15 8
09260 0781098 004 39.30A 8 314
SULPHUR POINT .0008A .0217 .0674 .0010 .66 4785 202 .8718 .0198 .0088 .0011 .0026 .0013 .0006 .0004
1980-07-31 00/07-28-114-05W6/0 1969-12-13 1336.2 1355.8 337.1 PB

VO -1018.0 1349.5 24 6.79 163 .050 .60 13510 333 .867 3.992
WER2 ASSIGN B 7 .75 5 .10 5
09260 0781098 005 39.30A 5 197
SULPHUR POINT .0008A .0674 .0010 .66 4785 202 .0088 .0037 .2300
1976-06-30 00/06-29-114-05W6/0 1969-07-00 1342.0 1356.9 338.9 GW
PANALTA

VO -1011.6 1343.3 20 9.30 186 .150 .90 13480 329 .811 15.392
WER2 ISOPAC B 36 .75 27 .15 23
09260 0781098 010 39.30A 23 904
SULPHUR POINT .0008A .0621 .0110 .71 4799 211 .0202 .0144 .2700
1976-06-30 00/04-34-114-05W6/0 1968-07-24 1335.0 1351.5 340.0 GW
PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
	H2 / LOCATION	HE	N2 / DRILL DATE	CO2	H2S / TOP	DEN / BASE	PC	TC	C1 / KB	C2 / TYPE	C3	IC4	NC4	C5	C6	C7	
VIRGO	(F) 115-06W6		0926C														
	VO				1333.6		24		6.70		161	.060	.70	13200	321	.800	6.140
	WER2 ASSIGN					10	.75		8	.15	7						
09260 0781098 011											39.30A		7		275		
SULPHUR POINT	.0001E	.0243	.0621	.0110	.71	4799	211	.8340	.0213	.0202	.0040	.0104	.0077	.0027	.0023		
1983-12-31 00/14-34-114-05W6/0			1969-03-21		1330.2	1336.9	341.1	PB									
PANALTA																	
	VO				1383.8		24		11.71		281	.180	.90	13890	331	.840	23.015
	WER2 ASSIGN					65	.75		49	.15	42						
09260 0781098 015											39.30A		42		1651		
SULPHUR POINT	.0008A		.0738	.0057	.72	4771	208			.0337							
1976-06-30 00/11-09-114-06W6/0			1971-01-07		1377.7	1390.2	335.3	PB									
PANALTA																	
	VO				1369.6		24		6.70		161	.070	.75	13740	322	.831	7.666
	WER2 ASSIGN					12	.75		9	.15	8						
09260 0781098 016											39.30A		8		314		
SULPHUR POINT	.0004A	.0308	.0762	.0106	.68	4847	206	.8389	.0236	.0101	.0015	.0041	.0023	.0008	.0007		
1980-07-31 00/13-13-114-06W6/0			1968-07-08		1362.5	1376.8	337.7	PB									
PANALTA																	
	VO -1061.9				1404.7		24		13.88		333	.099	.80	13860	332	.841	11.180
	WER2 ASSIGN		B			37	.75		28	.15	24						
09260 0781098 020											39.30A		24		943		
SULPHUR POINT	.0008A		.0738	.0057	.72	4771	208			.0137	.0088			.7000			
1976-06-30 00/14-19-114-06W6/0			1969-04-12		1397.8	1411.5	349.6	GW									
	VO				1394.8		24		4.30		103	.090	.85	13700	323	.843	10.946
	WER2 ASSIGN					11	.75		8	.10	7						
09260 0781098 026											39.30A		7		275		
SULPHUR POINT	.0005A	.0315	.0566	.0120	.66	4799	203	.8645	.0162	.0087	.0014	.0041	.0031	.0009	.0005		
1980-07-31 00/06-27-114-06W6/0			1970-12-26		1391.7	1397.8	343.2	PB									
PANALTA																	
	VO				1416.6		24		28.38		681	.090	.70	13720	339	.859	8.441
	WER2 ASSIGN					57	.75		43	.15	37						
09260 0781098 030											39.30A		37		1454		
SULPHUR POINT	.0008A		.0738	.0057	.72	4771	208										
1976-06-30 00/01-30-114-06W6/0			1969-04-11		1399.3	1433.8	347.5	PB									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GCR	M3/M3 / PCT
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7													
VIRGO	(F) 115-06W6 C9260													
	VO			1385.0	24	10.10	242	.060	.70	13700	323	.820	6.178	
	WER2 ASSIGN			15	.75	11	.15	9						
09260 0781098 036							39.30A		9	354				
SULPHUR POINT	.0001A .0147 .0662 .0160 .68 4861 210 .8443 .0326 .0123 .0020 .0053 .0034 .0016 .0016													
1980-07-31 00/12-35-114-06W6/0	1968-01-11		1377.1	1392.9	344.4 PB									
PANALTA														
	VO -1035.4			1368.2	24	14.79	355	.120	.80	13580	323	.796	14.420	
	WER2 ASSIGN	B		51	.75	38	.15	33						
09260 0781098 040							39.30A		33	1297				
SULPHUR POINT	.0008A .0621 .0110 .71 4799 211						.0202	.0144		.2700				
1976-06-30 00/04-36-114-06W6/0	1973-03-12		1359.1	1377.4	341.9 GW									
	VO -1002.5			1335.3	21	10.24	215	.060	.75	13620	328	.848	6.267	
	WER1 ISOPAC	B		13	.80	10	.10	9						
09260 0781098 045							39.30A		9	354				
SULPHUR POINT	.0008A .0537 .68 4682 198						.0169							
1976-06-30 00/07-03-115-05W6/0	1969-08-13		1325.9	1344.8	342.3 GW									
PANALTA														
	VO			1338.0	24	9.14	215	.070	.85	13620	328	.848	8.286	
	WER1 ASSIGN			18	.80	14	.10	13						
09260 0781098 050							39.30A		13	511				
SULPHUR POINT	.0008A .0537 .68 4682 198						.0169							
1982-12-31 00/01-04-115-05W6/0	1969-07-25		1332.8	1343.3	341.9 PB									
PANALTA														
	VO -999.4			1341.6	24	13.25	318	.080	.85	13380	331	.851	9.186	
	WER2 ASSIGN	B		29	.80	23	.15	20						
09260 0781098 055							39.30A		20	786				
SULPHUR POINT	.0008A .0711 .0070 .68 4826 206						.0097	.0055		.6600				
1976-06-30 00/02-18-115-05W6/0	1968-09-28		1335.0	1348.1	348.7 GW									
	VO			1364.6	24	13.88	333	.070	.85	13620	331	.834	8.348	
	WER1 ASSIGN			28	.80	22	.15	19						
09260 0781098 060							39.30A		19	747				
SULPHUR POINT	.0008A .67 4792 204													
1976-06-30 00/04-18-115-05W6/0	1972-06-29		1347.2	1382.2	349.3 PB									

FIELD/AREA NAME — IDENTIFICATION — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VIRGO (F) 115-C6W6 0926C
VO -976.6 1322.5 24 9.54 229 .083 .80 13790 321 .834 9.727
WER1 ASSIGN B 22 .80 18 .10 16
09260 0781098 065 39.30A 16 629
SULPHUR POINT .0008A .0643 .66 4778 204
1976-06-30 00/10-25-115-05W6/0 1971-08-11 1314.9 1330.1 353.6 GW

VO 1360.6 24 9.00 216 .060 .80 13290 324 .841 6.658
WER2 ASSIGN 14 .80 11 .10 10
09260 0781098 067 39.30E 10 393
SULPHUR POINT .0007A .0146 .0321 .0171 .64 4771 204 .8930 .0203 .0102 .0016 .0045 .0032 .0014 .0013
1981-09-30 00/13-30-115-05W6/C 1981-03-05 1349.5 1371.8 358.1 PB
TCPL

VO 1427.9 16 8.00 128 .050 .80 13690 326 .834 5.727
WER2 ASSIGN 7 .80 6 .25 5
09260 0781098 069 39.80E 5 199
SULPHUR POINT .0007 .0007A .0367 .0794 .0020 .69 4802 206 .8308 .0219 .0143 .0025 .0061 .0035 .0008 .0006
1986-05-31 00/10-06-115-06W6/C 1985-08-20 1421.5 1434.3 359.3 PB

VO -1051.0 1397.2 51 10.63 542 .060 .80 13820 333 .843 6.720
WER2 ISOPAC B 36 .80 29 .15 25
09260 0781098 070 39.30A 25 983
SULPHUR POINT .0006A .065C .0014 .69 4771 208 .0680
1976-06-30 00/06-10-115-06W6/0 1969-07-10 1388.1 1405.4 254.5 GW
TCPL

VO 1421.5 24 15.00 360 .090 .70 13380 333 .829 8.684
WER1 ASSIGN 31 .75 23 .10 21
09260 0781098 071 39.30E 21 825
SULPHUR POINT .0008E .0535 .0399 .70 4647 206 .8324 .0308 .0170 .0027 .0075 .0055 .0044 .0055
1980-10-31 00/02-19-115-06W6/0 1979-09-09 1414.0 1429.0 365.8 PB

VO 1398.0 24 24.96 599 .048 .75 13690 331 .854 4.958
WER1 ASSIGN 30 .80 24 .15 20
09260 0781098 075 39.30A 20 786
SULPHUR POINT .0006A .0879 .71 4778 204 .0078 .0076 .5200
1976-06-30 00/15-21-115-06W6/0 1972-03-19 1379.5 1416.4 361.8 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	H2	HE	N2	CO2	H2S	DEN	PC	TC	GCI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GCR	PCT
VIRGO	(F) 115-C6W6				C926C																	
	VO										1401.5	24	16.67		40C	.060	.75	13890	333	.836	6.373
	WER1 ASSIGN										25	.80	20	.10	18						
09260 0781098 080															39.30A		18		707		
SULPHUR POINT	.0006A				.0358		.69	4647	205							.0197	.0103		.1500		
1976-06-30 00/14-22-115-06W6/0	1968-06-15						1385.9	1417.0	363.6	PB											
PANALTA																					
	VO										1372.8	38	6.12		233	.060	.80	13650	333	.855	6.544
	WER1 ISOPAC										15	.80	12	.15	10						
09260 0781098 085															39.30A		10		393		
SULPHUR POINT	.0006A				.0668		.70	4730	204							.0139	.0088		.7000		
1976-06-30 00/14-25-115-06W6/0	1968-09-00						1361.2	1384.4	360.0	PB											
PANALTA																					
SULP PT A & KR MM	VO				-994.3						1334.0	24	19.81		475	.060	.70	13790	329	.845	5.925
ASSOC	WER1 ISOPAC				SEGR						28	.80	22	.10	20						
09260 0781360 001	SUPHR PT A														41.18E						
SULP PT & KEGR	.0003E				.0643		.66	4778	204												
1983-12-31 00/16-27-115-05W6/0	1968-10-16						1320.7	1347.2	353.0	GW									SEGREGATED ASSOC/SOLN PRODUCTION		
SULP PT A & KR MM											1467.9										
SOLN	WER1 ISOPAC				SEGR						9	.60	5	.40	3				249.0	35	
09260 0781360 001	SUPHR PT A														41.18E						
SULP PT & KEGR	.0003E				.0643		.66	4778	204												
1983-12-31 00/16-27-115-05W6/0	1968-10-16						1320.7	1347.2	353.0	GW									SEGREGATED ASSOC/SOLN PRODUCTION		
SULP PT A & KR MM																					
ASSOC	WER1 ASSIGN				SEGR						28	.80	22	.10	20						
09260 0781360 999	SUPT A+KRMM														39.30A		20		786		
SULP. PT & KEGR	.0008A																				
1978-12-31 00/16-27-115-05W6/0	1968-10-16																		SEGREGATED ASSOC/SOLN PRODUCTION		
TCPL																					
SULP PT A & KR MM																					
SOLN	WER1 ASSIGN				SEGR						9	.60	5	.40	3		2				
09260 0781360 999	SUPT A+KRMM														39.30A		1		39		
SULP. PT & KEGR	.0008A																				
1978-12-31 00/16-27-115-05W6/0	1968-10-16																		SEGREGATED ASSOC/SOLN PRODUCTION		
TCPL																					

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT
VIRGO	(F) 115-06W6	0926C														
MUSKEG A					1515.2											
SOLN	WER1 ISOPAC				28	.65	18	.40	11		10	334.0	85			
09260 0782001 000	MUSKEG A								39.30E		1	39				
MUSKEG	.0003A															
1978-12-31 00/01-01-114-06W6/0	1968-00-00															
MUSKEG B					1478.0											
SOLN	WER1 ISOPAC				5	.65	3	.20	2			72.3	74			
09260 0782002 000	MUSKEG B								39.30E		2	79				
MUSKEG	.0002A	.0123	.0311	.0030	4675	237	.6642	.1637	.0789	.0100	.0202	.0082	.0038			
1985-12-31 00/03-19-115-05W6/0	1968-01-16															
MUSKEG C					1496.0											
SOLN	WER1 ISOPAC				7	.70	5	.20	4		1	160.0	45			
09260 0782003 000	MUSKEG C								39.30E		3	118				
MUSKEG	.0003A															
1978-12-31 00/01-01-115-06W6/0	1968-00-00															
MUSKEG G					1475.2											
SOLN	WER1 ISOPAC				7	.65	5	.40	3		1	191.0	39			
09260 0782007 000	MUSKEG G								39.30E		2	79				
MUSKEG	.0003A															
1982-12-01 00/01-01-115-05W6/0	1969-00-00															
MUSKEG N	CP				1530.9		24	13.25	318	.074	.85	14110	337	.764	9.803	
	WER1 ASSIGN				18	.80	14	.15	12		12					
09260 0782014 000	MUSKEG N								39.30A							
MUSKEG	.0003A	.0677	.0245	.82	4881	236			.0090	.0236		.6700				
1986-12-31 00/16-32-114-06W6/0	1968-09-29			1523.7	1538.0	353.6	PB									
MUSKEG O					1505.4											
SOLN	WER2				41	.65	27	.35	18			462.0	69			
09260 0782015 000	MUSKEG O								41.18E		18	741				
MUSKEG	.0014E	.0336	.0136	.67	5006	209	.7725	.0816	.0350	.0084	.0186	.0209	.0026	.0001		
1980-12-31 00/01-01-114-06W6/0	1969-00-00															
	VO				1487.9		24	5.88	141	.060	.90	14690	339	.843	8.001	
	WER1 ASSIGN				11	.80	9	.10	8							
09260 0782098 010									39.30A		8	314				
MUSKEG	.0003A	.0270		.66	4682	207			.0250	.0100		.3000				
1976-06-30 00/14-30-114-06W6/0	1968-09-22			1480.7	1495.0	355.4	PB									

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI     MFD      AREA    PAY     VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP     REC    PROD    SL    IMG      MGP     STOIP   GCR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC   TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE        KB   TYPE
 PURCHASERS:
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VIRGO                (F)  115-06W6    0926C
                          VO          -1199.1          1544.9        8  30.20      242  .079  .90 15310 331  .816 11.461
    ASSOC            WER2 ASSIGN                              28  .80     22  .15     19                39.30A      19       747
    09260 0782098 030
    MUSKEG                .0003A      .0865 .0282  .73  4964 217                    .0133
    1983-12-31 00/12-18-115-06W6/0 1969-02-04      1529.8 1560.0  364.8 GO
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                          VO          -1157.0          1514.2        8   9.17       73  .192  .90 15C30 336  .753 29.214
    ASSOC            WER1 ASSIGN                              21  .75     16  .15     14                39.30A      14       550
    09260 0782098 035
    MUSKEG                .0003A      .0236             .82  4578 230                    .0595 .0420             .5500
    1983-12-31 00/03-21-115-06W6/0 1969-01-06      1509.4 1519.1  362.1 GO
    PANALTA
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    MUSKEG D & KEG RIVER                                     1596.5
    SOLN             WER1 ISOPAC                              32  .65     21  .35     14                43.05E              429.0   75
    09260 0782160 001 MUSK D & KR L
    MUSKEG & KEG R                E          .0278 .0178                    .7528 .1288 .0393 .0048 .0085 .0040 .0010 .0004
    1984-12-31 00/01-01-115-06W6/0 1968-00-00
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  MUSKEG D & KR L
    SOLN             WER1 ISOPAC                              32  .65     21  .35     14                43.05E       1      560
    09260 0782160 999 MUSK D+KR L
    MUSKEG  & KEG R               E                .0178
    1984-12-31 00/01-01-115-06W6/0 1968-00-00
    PANALTA
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    MUSKEG P                  VO -1236.6                     1600.3        8  13.30      106  .050  .50 15600 340  .830  3.930
                     WER2 ASSIGN                    B                4  .75      3  .15      3                39.30E
    09260 0782161 001 MUSKEG P
    MUSKEG       .0004 .0003A .0171 .032C .0113  .70  4751 214 .8058 .0893 .0276 .0035 .0066 .0033 .0028
    1984-12-31 00/14-29-115-06W6/0 1981-03-10      1593.7 16C7.0  370.4 GW
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    KEG RIVER R3R                                            1647.5
    SOLN             WER1 ASSIGN                               6  .65      4  .15      3                39.30E              185.0   34
    09260 0782161 002 KEG R R3R
    KEG RIVER    .0004 .0003A .0171 .032C .0113  .70  4751 214 .8058 .0893 .0276 .0035 .0066 .0033 .0028
    1986-12-31 00/01-01-115-06W6/0 1981-00-00
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VIRGO (F) 115-06W6 09260
MUSKEG P & KR R3R
WER2 ASSIGN — 4 .75 3 .15 3 1
09260 0782161 999 MG P+KR R3R — 39.30E 2 79
MUSKEG KEG RIV .0003A .0113
1984-12-31 00/14-29-115-06W6/0 1981-03-10
PANALTA
MUSKEG P & KR R3R
SOLN WER2 ASSIGN — 6 .65 4 .15 3
09260 0782161 999 MG P+KR R3R — 39.30E 3 118
MUSKEG KEG RIV .0003A .0113
1984-12-31 00/14-29-115-06W6/0 1981-03-10
PANALTA

KEG RIVER A — 1545.0
SOLN WER1 ISOPAC — 24 .70 17 .50 8 3 222.0 106
09260 0788001 000 KEG RIVER A — 43.05A 5 215
KEG RIVER .0003A .0632 .0293 .0381 .0175 .6000
1977-12-31 00/01-01-114-06W6/0 1968-00-00

KEG RIVER B — 1466.7
SOLN WER1 ISOPAC — 17 .65 11 .40 7 3 397.0 43
09260 0788002 000 KEG RIVER B — 43.05E 4 172
KEG RIVER .0003E
1982-12-01 00/01-01-115-05W6/0 1968-00-00
TCPL

KEG RIVER C — 1460.6
SOLN WER1 ISOPAC — 4 .65 3 .40 2 1 139.0 32
09260 0788003 000 KEG RIVER C — 43.05E 1 43
KEG RIVER .0003E
1978-12-31 00/01-01-115-05W6/0 1968-00-00
TCPL

KEG RIVER E — 1513.0
SOLN WER2 ASSIGN — 47 .65 31 .40 19 10 620.0 75
09260 0788005 000 KEG RIVER E — 43.05E 9 387
KEG RIVER .0003E
1978-12-31 00/01-01-115-06W6/0 1967-00-00
TCPL

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FIELD/AREA NAME              IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT    PI    T     Z   M3/M3
   STATUS                                        AQUIFER  GIP      REC     PROD    SL     IMG      MGP     STOIP  GCR   PCT
   FIELD/POOL CODE                                                                      GHV      RMG     ENERGY
   ZONE                  H2     HE     N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4     NC4     C5     C6     C7
   REVIEW DATE      LOCATION          DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
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VIRGO                (F)  115-06W6     C926C
  KEG RIVER F              VO          -1159.2          1513.9      24  17.88      429  .135   .50 15C10 328   .740 21.402
    ASSOC          WER2 ASSIGN          COMB                92   .80      74  .15      63          3
    09260 0788006 000 KEG RIVER F   CONCURRENT PRODUCTION OIL DEPLETED                  43.05A      61       2626
    KEG RIVER            .0003A      .0104 .0138  .75  4771 226                  .0452 .C480          .6600
    1979-12-29 00/09-20-115-06W6/0 1968-03-21      1505.1 1522.8  363.6 GO                                 CCMBINED ASSOC/SCLN PRODUCTION
    PANALTA
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  KEG RIVER F                                                  1541.7
    SOLN           WER2 ASSIGN          COMB                23   .65      15  .90       1                  159.0  143
    09260 0788006 000 KEG RIVER F   CONCURRENT PRODUCTION OIL DEPLETED                  43.05A
    KEG RIVER            .0003A      .0104 .0138  .75  4771 226                  .0452 .0480          .6600
    1979-12-29 00/09-20-115-06W6/0 1968-03-21      1505.1 1522.8  363.6 GO                                 CCMBINED ASSOC/SCLN PRODUCTION
    PANALTA
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       115 PROD=        89  IMG=        64  MGP=         3  RMG=        61  ENERGY=      2626
  KEG RIVER G                                                  1567.6
    SOLN           WER1                                        34   .65      22  .40      13                  461.0   74
    09260 0788007 000 KEG RIVER G                                                       43.05E      13        560
    KEG RIVER        .0002 .0003E .0084 .0366 .1458  .77  5019 223 .7016 .0686 .0205 .0034 .0074 .0049 .0013 .0009
    1979-12-29 00/01-01-115-06W6/0 1968-00-00
    PANALTA
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  KEG RIVER H                                                  1499.0
    SOLN           WER1 ISOPAC                                 41   .65      27  .40      16       6          636.0   65
    09260 0788008 000 KEG RIVER H                                                       43.05E      1C        431
    KEG RIVER            .0003E
    1978-12-31 00/01-01-115-06W6/0 1968-00-00
    TCPL
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  KEG RIVER I                                                  1495.0
    SOLN           WER1 ISOPAC                                 28   .48      13  .30       9       7          359.0   78
    09260 0788009 000 KEG RIVER I                                                       43.05E       2         86
    KEG RIVER            .0003E
    1983-12-31 00/01-01-114-06W6/0 1968-00-00
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  KEG RIVER J                                                  1462.1
    SOLN           WER1 ISOPAC                                  8   .65       5  .40       3       1          159.0   50
    09260 0788010 000 KEG RIVER J                                                       43.05E       2         86
    KEG RIVER            .0003E
    1982-12-01 00/01-01-115-05W6/0 1968-00-00
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VIRGO (F) 115-06W6 09260

KEG RIVER K — 1499.3
SOLN — WER1 ISOPAC — 9 .65 — 6 .40 — 4 — 3 — 198.0 — 45
09260 0788011 000 KEG RIVER K — 43.05E — 1 — 43
KEG RIVER .0003E
1982-12-01 00/01-01-115-06W6/0 1968-00-00

KEG RIVER M — 1535.9
SOLN — WER1 ISOPAC — 33 .65 — 21 .40 — 13 — 270.0 — 121
09260 0788013 000 KEG RIVER M — 43.05E — 13 — 560
KEG RIVER E .0278 .0178 — .7528 .1288 .0393 .0048 .0085 .0040 .0010 .0004
1984-12-31 00/01-01-115-06W6/0 1968-00-00

KEG RIVER N — 1474.9
SOLN — WER1 ISOPAC — 8 .65 — 5 .80 — 1 — 1 — 159.0 — 50
09260 0788014 000 KEG RIVER N OIL POOL DEPLETED — 43.05E
KEG RIVER .0003E
1979-12-29 00/01-01-115-05W6/0 1968-00-00

KEG RIVER O — 1467.0
SOLN — WER1 ISOPAC — 7 .65 — 5 .35 — 3 — 159.0 — 43
09260 0788015 000 KEG RIVER O — 43.05E — 3 — 129
KEG RIVER .0004A .0322 .0442 .0202 .88 4747 244 — .6152 .1432 .0820 .0127 .0275 .0153 .0045 .0022
1982-12-31 00/01-01-115-05W6/0 1968-00-00

KEG RIVER P — 1503.6
SOLN — WER1 ISOPAC — 16 .65 — 10 .90 — 1 — 1 — 350.0 — 45
09260 0788016 000 KEG RIVER P OIL POOL DEPLETED — 43.05E
KEG RIVER .0003E
1979-12-29 00/01-01-115-05W6/0 1968-00-00

KEG RIVER R — 1504.2
SOLN — WER1 ISOPAC — 25 .40 — 10 .40 — 6 — 5 — 318.0 — 60
09260 0788018 000 KEG RIVER R — 43.05E — 1 — 43
KEG RIVER .0003E
1978-12-31 00/01-01-114-06W6/0 1968-00-00
PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	PCR	GSAT / MGP / RMG / ENERGY	PI / STOIP	T	Z	M3/M3 / GCR	PCT
	H2 HE N2 CO2 H2S DEN	PC TC	C1 C2	C3 IC4 NC4	C5 C6 C7									
	LOCATION	DRILL DATE	TOP	BASE	KB	TYPE								
VIRGO	(F) 115-06W6	0926C												
KEG RIVER S				1530.4										
SOLN	WER1 ISOPAC			16	.65	10	.40	6	3	270.0	60			
09260 0788019 000 KEG RIVER S								43.05E	3	129				
KEG RIVER	.0003E													
1978-12-31 00/01-01-115-06W6/0	1968-00-00													
TCPL														
KEG RIVER T				1494.7										
SOLN	WER1 ISOPAC			36	.65	23	.50	12	2	524.0	69			
09260 0788020 000 KEG RIVER T								43.05A	10	431				
KEG RIVER	.0003A													
1982-12-01 00/01-01-115-06W6/0	1968-00-00													
PANALTA														
KEG RIVER U	VO	-1173.2 -1193.3 1517.9			8	17.07		137 .126	.90	15340 339	.787	18.570		
ASSOC	WER1 ASSIGN			25	.80	20	.25	15	11					
09260 0788021 000 KEG RIVER U	CONCURRENT PRODUCTION OIL DEPLETED							43.05A	4	172				
KEG RIVER	.0003A	.1170 .82 4909 231						.0460 .0260		.3000				
1983-12-31 00/02-32-114-06W6/0	1968-09-16	1509.4	1526.4	353.6	GO									
KEG RIVER V	VO	-1161.3 -1198.8 1499.9			7	17.98		126 .128	.90	15130 335	.820	18.044		
ASSOC	WER1 ISOPAC	SEGR		23	.80	18	.10	16						
09260 0788022 000 KEG RIVER V								43.05E	16	689				
KEG RIVER	.0003E	.0214 .0007 .68 4654 209						.0270 .0140		.0095				
1983-12-31 00/05-34-114-06W6/0	1968-09-30	1490.8	1508.8	347.5	GO					SEGREGATED ASSOC/SOLN PRODUCTION				
KEG RIVER V				1527.7										
SOLN	WER1 ISOPAC	SEGR		20	.65	13	.30	9	6	195.0	101			
09260 0788022 000 KEG RIVER V								43.05E	3	129				
KEG RIVER	.0003E	.0214 .0007 .68 4654 209						.0270 .0140		.0095				
1983-12-31 00/05-34-114-06W6/0	1968-09-30	1490.8	1508.8	347.5	GO					SEGREGATED ASSOC/SOLN PRODUCTION				
KEG RIVER Y				1478.0										
SOLN	WER1 ISOPAC			12	.70	8	.55	4	2	250.0	47			
09260 0788025 000 KEG RIVER Y								43.05A	2	86				
KEG RIVER	.0003A	.0632 .0293						.0381 .0175		.0060				
1984-12-31 00/01-01-114-06W6/0	1968-00-00													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/PCOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GCR	M3/M3 PCT
VIRGO	(F) 115-C6W6	09260													
KEG RIVER Z					1486.6										
SOLN	WER1 ISOPAC				29	.48	14	.35	9		8				
09260 0788026 000	KEG RIVER Z								43.05E		1	43			
KEG RIVER	.0003E														
1983-12-31	00/01-01-114-06W6/0	1968-00-00													
KEG RIVER BB					1467.6										
SOLN	WER1 ISOPAC				7	.65	5	.40	3		1	192.0	35		
09260 0788028 000	KEG RIV BB								43.05E		2	86			
KEG RIVER	.0003E														
1983-12-31	00/01-01-114-05W6/0	1968-00-CO													
KEG RIVER DD					1481.0										
SOLN	WER1				7	.43	3	.55	1		1	110.0	67		
09260 0788030 000	KEG RIV DD								43.05E						
KEG RIVER	.0002 .0003E .0084 .0366 .1458				.77	5019	223	.7016	.0686	.0205	.0034	.0074	.0049	.0013	.0009
1986-12-31	00/01-01-114-05W6/0	1968-00-00													
TCPL															
KEG RIVER EE					1529.5										
SOLN	WER1 ISOPAC				13	.65	8	.40	5		2	127.0	101		
09260 0788031 000	KEG RIV EE								43.05E		3	129			
KEG RIVER	.0003E														
1978-12-31	00/01-01-114-06W6/0	1968-00-00													
KEG RIVER FF	VO		-1173.2	-1224.4	1519.0		16	21.60	346	.072	.90	15580	339	.854	9.917
ASSOC	WER2 ASSIGN				34	.80	27	.20	22						
09260 0788032 000	KEG RIV FF								43.05A		22	947			
KEG RIVER	.0003A		.0785	.0008	.69	4799	207		.0680						
1983-12-31	00/16-09-115-06W6/0	1968-10-16		1507.8	1530.1	357.0	GO								
PANALTA															
KEG RIVER GG					1541.7										
SOLN	WER1 ISOPAC				76	.65	49	.25	37			636.0	120		
09260 0788033 000	KEG RIV GG								43.05E		37	1593			
KEG RIVER	E		.0278	.0178			.7528	.1288	.0393	.0048	.0085	.0040	.0010	.0004	
1984-12-31	00/01-01-115-06W6/0	1968-00-CO													

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP   GCR   PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE     LOCATION         DRILL DATE      TOP    BASE     KB  TYPE
 PURCHASERS:
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VIRGO                (F)  115-C6W6     09260
  KEG RIVER HH             VO          -1189.3 -1211.9 1535.6        8  47.75       382  .084   .90 15440 342   .800 12.151
    ASSOC          WER2 ASSIGN                              46  .80      37  .20       30
    09260 0788034 000 KEG RIV HH                                                  43.05A        30      1292
    KEG RIVER            .0003A        .0472 .0578  .79  4937 229                .0320 .0215          .5100
    1976-06-30 00/06-30-115-06W6/0 1968-10-13      1511.8 1559.1  369.7 GO
    PANALTA
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  KEG RIVER II                                              1482.9
    SOLN           WER1 ISOPAC                              17  .65      11  .25        8                366.0   46
    09260 0788035 000 KEG RIV II                                                  43.05E        8        344
    KEG RIVER            .0004E .0329 .0535 .0042  .95  4661 255 .5618 .1578 .0935 .0158 .0393 .0254 .0090 .0057
    1984-12-31 00/01-01-115-05W6/0 1968-00-00
    PANALTA
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  KEG RIVER KK             VO          -1175.3 -1229.6 1519.4        6  15.24        91  .069   .90 15240 339   .853  9.307
    ASSOC          WER1 ISOPAC          COMB                8  .80       6  .20        5                 3
    09260 0788037 000 KEG RIV KK    CONCURRENT PRODUCTION OIL DEPLETED                43.05E        4        172
    KEG RIVER            .0003A .0131 .0828 .0343  .69  4799 207 .7645 .0527 .0279 .0031 .0104 .0057 .0014 .0019
    1978-12-31 00/06-30-114-06W6/0 1968-10-08      1511.8 1527.1  351.7 GO                                  COMBINED ASSOC/SOLN PRODUCTION
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  KEG RIVER KK                                              1554.2
    SOLN           WER1 ISOPAC          COMB                39  .60      23  .90        2                318.0  124
    09260 0788037 000 KEG RIV KK    CONCURRENT PRODUCTION OIL DEPLETED                43.05E
    KEG RIVER            .0003A .0131 .0828 .0343  .69  4799 207 .7645 .0527 .0279 .0031 .0104 .0057 .0014 .0019
    1978-12-31 00/06-30-114-06W6/0 1968-10-08      1511.8 1527.1  351.7 GO                                  COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=        47 PROD=         29  IMG=          7  MGP=          3  RMG=          4  ENERGY=       172
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  KEG RIVER NN                                              1476.1
    SOLN           WER1 ISOPAC                               9  .45       4  .40        2                2
    09260 0788040 000 KEG RIV NN    OIL POOL DEPLETED                             43.05E
    KEG RIVER            .0003E
    1983-12-31 00/01-01-115-05W6/0 1968-00-00
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  KEG RIVER OO                                              1464.3
    SOLN           WER1 ISOPAC                               8  .65       5  .25        4                159.0   50
    09260 0788041 000 KEG RIV OO                                                  43.05E        4        172
    KEG RIVER            .0002E .0243 .0187        .80  4613 232 .7049 .1345 .0653 .0093 .0206 .0123 .0099
    1983-12-31 00/01-01-115-05W6/0 1968-00-00
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL     IMG      MGP      STOIP   GCR   PCT
    FIELD/POOL CODE                                                                  GHV      RMG      ENERGY
    ZONE                H2     HE      N2    CO2    H2S  DEN    PC  TC    C1     C2     C3     IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE          TOP    BASE     KB  TYPE
 PURCHASERS:
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VIRGO                (F)  115-06W6     C926C
  KEG RIVER QQ            VO          -1182.3          1518.2       11  24.99       275  .084   .90 15550 339   .854 11.548
    ASSOC                WER1 ISOPAC      COMB                 32  .80       26  .20       21       13
    09260 0788043 000 KEG RIV QQ    CONCURRENT PRODUCTION OIL DEPLETED                          43.05E   22       947
    KEG RIVER              .0003E       .079C .0010  .69  4799 207                  .0680
    1978-12-31 00/10-29-114-06W6/0 1968-12-31     1505.7 1530.7  348.4 GO                                  COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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  KEG RIVER QQ                                                1546.9
    SOLN                 WER1 ISOPAC      COMB                 28  .65       18  .20       14
    09260 0788043 000 KEG RIV QQ    CONCURRENT PRODUCTION OIL DEPLETED                          43.05E
    KEG RIVER              .0003E       .079C .0010  .69  4799 207                  .0680
    1978-12-31 00/10-29-114-06W6/0 1968-12-31     1505.7 1530.7  348.4 GO                                  COMBINED ASSOC/SOLN PRODUCTION
    TCPL
  ---------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=        60 PROD=        44  IMG=        35  MGP=        13  RMG=        22  ENERGY=       947

  KEG RIVER SS                                                1474.3
    SOLN                 WER1 ISOPAC                          9  .65        6  .75        2                155.0   58
    09260 0788045 000 KEG RIV SS                                                          43.05E    2        86
    KEG RIVER                  E         .0278 .0178                    .7528 .1288 .0393 .0048 .0085 .0040 .0010 .0004
    1984-12-31 00/01-01-115-06W6/0 1969-00-00
    TCPL
  ---------------------------------------------------------------------------------------------------------------------------
  KEG RIVER UU                                                1484.0
    SOLN                 WER2                                 3  .65        2  .40        1        1
    09260 0788047 000 KEG RIV UU    OIL POOL DEPLETED                                     43.05E
    KEG RIVER       .0002 .0003E .0084 .0366 .1458  .77  5019 223 .7016 .0686 .0205 .0034 .0074 .0049 .0013 .0009
    1980-12-31 00/01-01-115-06W6/0 1969-00-00
  ---------------------------------------------------------------------------------------------------------------------------
  KEG RIVER VV                                                1483.8
    SOLN                 WER1 ISOPAC                         30  .65       20  .40       12        8     464.0   65
    09260 0788048 000 KEG RIV VV                                                          43.05E    4       172
    KEG RIVER              .0003E
    1978-12-31 00/01-01-114-05W6/0 1969-00-00
  ---------------------------------------------------------------------------------------------------------------------------
  KEG RIVER WW                                                1501.1
    SOLN                 WER1 ISOPAC                         30  .37       11  .30        8        4
    09260 0788049 000 KEG RIV WW                                                          43.05E    4       172
    KEG RIVER              .0003E
    1986-12-31 00/01-01-115-05W6/0 1969-00-00
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME                ANALYSIS GWI      GOI      QWI    MFD      AREA     PAY     VOLUME    PCR GSAT     PI    T     Z    M3/M3
    STATUS                                              AQUIFER   GIP    REC     PROD    SL    IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                          GHV       RMG      ENERGY
    ZONE                     H2     HE     N2    CO2    H2S  DEN    PC   TC     C1     C2     C3    IC4   NC4    C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP     BASE     KB   TYPE
 PURCHASERS:
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VIRGO                      (F)  115-06W6    0926C
  KEG RIVER XX              CP          -1160.7          1514.2          4    8.53        34  .140  .90 15340 338  .823 19.760
    ASSOC                  WER2 ASSIGN ABAND                    9  .80        7  .15       6              6
    09260 0788050 000 KEG RIV XX     OIL POOL DEPLETED                                    43.05A
    KEG RIVER                .0003A          .0647 .0110  .73  4813 216                  .0100
    1983-12-31 00/02-16-115-06W6/0 1969-02-22      1509.9 1518.5  357.8 GO
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  KEG RIVER YY                                               1547.5
    SOLN                   WER1 ISOPAC                          18  .70       13  .35        8              5      200.0    S1
    09260 0788051 000 KEG RIV YY    CONCURRENT PRODUCTION                                 43.05A              3        129
    KEG RIVER                .0003A          .0632 .0293                                  .0381 .0175             .6000
    1981-12-31 00/01-01-115-06W6/0 1969-00-00
    PANALTA
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  KEG RIVER ZZ                                               1467.3
    SOLN                   WER1 ISOPAC                          10  .65        7  .40        4              1      238.0    40
    09260 0788052 000 KEG RIV ZZ                                                         43.05E              3        129
    KEG RIVER                .0003E
    1978-12-31 00/01-01-114-05W6/0 1969-00-00
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                               VO          -1205.3          1540.0         16  46.00       736  .050  .85 14790 328  .859  6.344
    ASSOC                  WER2 ASSIGN                          47  .75       35  .15       30                    1292
    09260 0788098 005                                                                    43.05E              30
    ZAMA-KEG RIVER  .0026 .0002E .0202 .0692 .0063  .65  4611 199 .8816 .0104 .0061 .0006 .0009 .0007 .0005 .0007
    1985-12-31 00/11-04-115-06W6/0 1985-03-31      1517.0 1563.0  357.7 GO
    PANALTA
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                               VO  -122.1          1550.7         32  66.75      2136  .072  .90 20750 330  .834 13.894
                           WER2 ASSIGN                  B       297  .80       238  .20       190                    8180
    09260 0788098 007                                                                    43.05E             190
    KEG RIVER                    A .0144 .0848 .0238  .70  4919 212 .8266 .0300 .0083 .0020 .0048 .0037 .0013 .0003
    1986-11-30 00/12-07-115-06W6/0 1969-01-06      1517.3 1584.1  358.4 GW
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                               VO -1186.0          1536.8          8  15.80       126  .049  .75 15170 331  .811  5.906
                           WER2 ASSIGN                  B         7  .80         6  .15         5
    09260 0788098 010                                                                    41.18A              5        206
    KEG RIVER                .0003A          .0647 .0110  .73  4813 216                  .0200
    1983-12-31 00/08-08-115-06W6/0 1967-12-10      1528.9 1544.7  358.7 GW
    TCPL
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

VIRGO (F) 115-06W6 C926C
VO -1200.6 1535.4 8 25.00 200 .063 .85 14690 322 .830 8.371
WER2 ASSIGN B 17 .80 14 .10 13
09260 0788098 015 41.18A 13 535
KEG RIVER .0003A .0634 .0043 .65 4806 204 .0103 .0058 .2000
1983-12-31 00/15-14-115-06W6/0 1972-02-23 1513.6 1557.2 356.6 GW

VO -1217.5 1549.6 8 67.30 538 .080 .85 15010 336 .774 11.161
WER1 ASSIGN B 60 .80 48 .05 46
09260 0788098 020 43.05E 46 1980
KEG RIVER .0003E .75 4771 226
1980-10-31 00/02-19-115-06W6/0 1979-09-09 1516.0 1583.3 365.8 GW

VO -1147.0 -1193.3 1504.2 8 9.20 74 .062 .90 14750 336 .740 9.410
ASSOC WER2 ASSIGN 7 .80 6 .15 5
09260 0788098 035 43.05A 5 215
KEG RIVER .0003A .0104 .0138 .75 4771 226 .0452 .0480 .6600
1983-12-31 00/15-21-115-06W6/0 1972-03-19 1499.3 1508.8 361.8 GO

VO 1594.2 64 22.50 1440 .090 .85 10280 340 .837 7.859
WER1 ASSIGN 113 .70 79 .10 71
09260 0788098 037 43.05E 71 3057
KEG RIVER .0003 .0005A .0842 .0001 .75 4495 216 .7282 .1028 .0421 .0076 .0149 .0111 .0049 .0033
1983-12-31 00/12-26-115-06W6/0 1983-03-31 1583.0 1605.5 363.7 PB
PANALTA

VO -1229.9 1585.9 24 25.92 622 .030 .75 15550 331 .740 4.062
ASSOC WER1 ASSIGN 25 .80 20 .15 17
09260 0788098 040 43.05A 17 732
KEG RIVER .0003A .75 4771 226
1976-06-30 00/06-28-115-06W6/0 1969-12-29 1573.1 1598.7 368.8 GO

KEG RIVER AAA 1494.4
SOLN WER1 ISOPAC 19 .48 9 .40 5 4 230.0 E4
09260 0788101 000 KEG RIV AAA 43.05E 1 43
KEG RIVER .0003E
1983-12-31 00/01-01-114-06W6/0 1968-00-00

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VIRGO (F) 115-06W6 0926C

KEG RIVER CCC — 1512.7
SOLN WER1 ISOPAC — 12 .65 — 8 .25 — 6 — 250.0 47
09260 0788103 000 KEG RIV CCC — 43.05E — 6 — 258
KEG RIVER .0001E .0084 .0250 .0213 .78 4578 232 .7204 .1229 .0613 .0092 .0181 .0083 .0032 .0018
1984-12-31 00/01-01-115-05W6/0 1969-00-00
TCPL

KEG RIVER GGG — 1495.3
SOLN WER1 ISOPAC — 33 .18 — 6 .35 — 5 — 3
09260 0788107 000 KEG RIV GGG — 43.05E — 2 — 86
KEG RIVER .0003E .0301 .6933 .1323 .0882 .0160 .0301 .0080 .0010 .0010
1986-12-31 00/01-01-114-05W6/0 1969-00-00

KEG RIVER HHH — 1442.9
SOLN WER1 ISOPAC — 2 .65 — 1 .15 — 1 — 49.6 40
09260 0788108 000 KEG RIV HHH — 43.05E — 1 — 43
.0020E .0727 .0510 .0062 .75 4685 207 .7446 .0670 .0322 .0041 .0091 .0053 .0024 .0034
1985-12-31 00/02-35-114-05W6/0 1969-02-27

KEG RIVER LLL — 1457.2
SOLN WER1 ISOPAC — 6 .65 — 4 .40 — 2 — 1 — 207.0 30
09260 0788112 000 KEG RIV LLL — 43.05E — 1 — 43
KEG RIVER .0003E
1978-12-31 00/01-01-114-05W6/0 1969-00-00

KEG RIVER MMM — 1476.5
SOLN WER1 ISOPAC — 4 .65 — 3 .40 — 2 — 1 — 95.3 46
09260 0788113 000 KEG RIV MMM — 43.05E — 1 — 43
KEG RIVER .0003E
1978-12-31 00/01-01-114-05W6/0 1969-00-00

KEG RIVER NNN — 1463.3
SOLN WER1 ISOPAC — 9 .65 — 6 .40 — 4 — 1 — 207.0 44
09260 0788114 000 KEG RIV NNN — 43.05E — 3 — 129
KEG RIVER .0003E
1978-12-31 00/01-01-114-05W6/0 1969-00-00

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VIRGO (F) 115-06W6 09260
KEG RIVER 000 1511.5
SOLN WER1 ISOPAC 27 .15 4 .25 3 3
09260 0788115 000 KEG RIV 000 OIL POOL DEPLETED 43.05E
KEG RIVER .0003E
1979-12-29 00/01-01-115-06W6/0 1969-00-00

KEG RIVER PPP 1498.1
SOLN WER1 ISOPAC 14 .25 4 .40 2 2 227.0 60
09260 0788116 000 KEG RIV PPP 43.05E
KEG RIVER .0003E
1979-12-29 00/01-01-115-05W6/0 1969-00-00

KEG RIVER QQQ VO -1177.7 1535.0 9 19.40 175 .087 .90 15410 336 .820 12.454
ASSOC WER2 ISOPAC COMB 22 .75 17 .20 14 18
09260 0788117 000 KEG RIV QQQ CONCURRENT PRODUCTION OIL DEPLETED 43.05E 9 387
KEG RIVER .0002 .0003E .0084 .0366 .1458 .77 5019 223 .7016 .0686 .0205 .0034 .0074 .0049 .0013 .0009
1979-12-29 00/05-31-115-06W6/0 1969-04-09 1516.1 1553.6 375.7 GO COMBINED ASSOC/SOLN PRODUCTION
PANALTA

KEG RIVER QQQ 1586.2
SOLN WER2 ISOPAC COMB 67 .65 44 .70 13
09260 0788117 000 KEG RIV QQQ CONCURRENT PRODUCTION OIL DEPLETED 43.05E
KEG RIVER .0002 .0003E .0084 .0366 .1458 .77 5019 223 .7016 .0686 .0205 .0034 .0074 .0049 .0013 .0009
1979-12-29 00/05-31-115-06W6/0 1969-04-09 1516.1 1553.6 375.7 GO COMBINED ASSOC/SOLN PRODUCTION
PANALTA

COMBINED SOLN/ASSOC POOLS= 1 GIP= 89 PROD= 61 IMG= 27 MGP= 18 RMG= 9 ENERGY= 387

KEG RIVER TTT 1534.7
SOLN WER1 ISOPAC 32 .65 21 .40 13 4 444.0 71
09260 0788120 000 KEG RIV TTT 43.05E 9 387
KEG RIVER .0003E
1985-12-31 00/01-01-115-06W6/0 1969-00-00
TCPL

KEG RIVER UUU VO -1201.8 1550.2 8 51.20 410 .065 .85 15410 337 .784 9.164
ASSOC WER2 ASSIGN COMB 38 .80 30 .20 24 10
09260 0788121 000 KEG RIV UUU CONCURRENT PRODUCTION OIL DEPLETED 43.05A 22 547
KEG RIVER .0003A .0085 .1191 .75 5137 232 .0437
1983-12-31 00/13-30-115-06W6/0 1969-06-29 1524.6 1575.8 373.9 GO COMBINED ASSOC/SOLN PRODUCTION
PANALTA

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI      OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD    SL     IMG      MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                              GHV      RMG     ENERGY
    ZONE          H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP     BASE      KB    TYPE
 PURCHASERS:
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VIRGO                  (F)  115-06W6     0926C
  KEG RIVER UUU                                          1595.6
    SOLN                WER2 ASSIGN          COMB                      21   .65      14   .40       8
    09260 0788121 000 KEG RIV UUU    CONCURRENT PRODUCTION OIL DEPLETED                    43.05A
    KEG RIVER              .0003A          .0085 .1191   .75   5137 232                    .0437
    1983-12-31 00/13-30-115-06W6/0 1969-06-29      1524.6 1575.8  373.9 GO                                  COMBINED ASSOC/SCLN PRODUCTION
    PANALTA
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=        59 PROD=         44  IMG=         32  MGP=         10  RMG=         22  ENERGY=       947

  KEG RIVER WWW             VO          -1179.3          1542.6          6  10.36       62  .111  .90 14790 342   .836 14.696
    ASSOC               WER1 ISOPAC          SEGR                      9   .80       7   .15       6
    09260 0788123 000 KEG RIV WWW    OIL DEPLETED TOP/BASE TVD                             43.05E       6        258
    KEG RIVER              .0007A .0538 .0652 .0245   .76   4695 216 .6771 .0924 .0604 .0072 .0140 .0171 .0011 .0004
    1979-12-29 00/14-19-114-06W6/0 1969-07-30      1518.8 1529.2  349.6 GO                                  SEGREGATED ASSOC/SCLN PRODUCTION
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  KEG RIVER WWW                                          1539.5
    SOLN                WER1 ISOPAC          SEGR                     13   .65       8   .90       1       1     111.0  118
    09260 0788123 000 KEG RIV WWW    OIL DEPLETED TOP/BASE TVD                             43.05E
    KEG RIVER              .0007A .0538 .0652 .0245   .76   4695 216 .6771 .0924 .0604 .0072 .0140 .0171 .0011 .0004
    1979-12-29 00/14-19-114-06W6/0 1969-07-30      1518.8 1529.2  349.6 GO                                  SEGREGATED ASSOC/SCLN PRODUCTION
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  KEG RIVER YYY             VO          -1170.7          1513.0          8  15.80      126  .060  .90 15270 342   .858  7.991
    ASSOC               WER2 ASSIGN                               10   .75       8   .25       6
    09260 0788125 000 KEG RIV YYY                                                      43.05A       6        258
    KEG RIVER              .0003A          .0598 .1165   .73   4750 213                    .0477
    1983-12-31 00/03-33-114-06W6/0 1969-07-03      1505.1 1520.9  350.2 GO
    PANALTA
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  KEG RIVER A2A                                          1534.4
    SOLN                WER1 ISOPAC                               27   .70      19   .55       8       4     318.0   64
    09260 0788127 000 KEG RIV A2A                                                      43.05A       4        172
    KEG RIVER              .0003A          .0632 .0293                                 .0381 .0175       .6000
    1977-12-31 00/01-01-115-06W6/0 1969-00-00
    TCPL
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  KEG RIVER D2D                                          1531.6
    SOLN                WER1 ISOPAC                               28   .65      18   .35      12       4     370.0   77
    09260 0788130 000 KEG RIV D2D                                                      43.05E       8        344
    KEG RIVER              .0003E
    1985-12-31 00/01-01-115-06W6/0 1969-00-00
    TCPL
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FIELD/AREA NAME — IDENTIFICATION — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
ZONE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
REVIEW DATE — PURCHASERS:

VIRGO (F) 115-06W6 09260
KEG RIVER I2I 1467.6
SOLN WER1 ISOPAC 8 .65 5 .40 3 1 180.0 43
09260 0788135 000 KEG RIV I2I 43.05E 2 86
KEG RIVER .0003E
1983-12-31 00/01-01-114-05W6/C 1970-00-00

KEG RIVER J2J 1610.0
SOLN WER2 3 .65 2 .40 1 1
09260 0788136 000 KEG RIV J2J OIL POOL DEPLETED 43.05E
KEG RIVER .0002 .0003E .0084 .0366 .1458 .77 5019 223 .7016 .0686 .0205 .0034 .0074 .0049 .0013 .0009
1980-12-31 00/01-01-115-06W6/C 1970-00-00

KEG RIVER K2K 1520.6
SOLN WER1 ISOPAC 40 .65 26 .40 16 5 636.0 63
09260 0788137 000 KEG RIV K2K 43.05E 11 474
KEG RIVER .0003E
1978-12-31 00/01-01-114-06W6/0 1970-00-00

KEG RIVER L2L 1470.7
SOLN WER1 ISOPAC 9 .70 6 .45 4 1 253.0 37
09260 0788138 000 KEG RIV L2L 43.05A 3 129
KEG RIVER .0003A .0632 .0293 .0381 .0175 .6000
1977-12-31 00/01-01-114-05W6/C 1970-00-00

KEG RIVER N2N 1501.4
SOLN WER1 ISOPAC 24 .70 17 .40 10 2 348.0 70
09260 0788140 000 KEG RIV N2N 43.05A 8 344
KEG RIVER .0003A .0632 .0293 .0381 .0175 .6000
1977-12-31 00/01-01-114-06W6/0 1970-00-00
TCPL

KEG RIVER O2O 1457.6
SOLN WER1 ISOPAC 3 .60 2 .40 1 1
09260 0788141 000 KEG RIV O2O OIL POOL DEPLETED 48.59O
KEG RIVER .3000 .0003 .1000 .0063 2.02 41826 3 .1150 .1000 .0038 .1017 .0016
1985-12-31 00/01-01-114-05W6/C 1970-00-00

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VIRGO (F) 115-06W6 C926C
KEG RIVER P2P VO -1184.1 -1218.0 1528.8 8 36.30 290 .098 .90 14790 339 .783 13.976
ASSOC WER1 ASSIGN SEGR 41 .80 33 .20 26
09260 0788142 000 KEG RIV P2P OIL POOL DEPLETED 43.05A 26 1119
KEG RIVER .0003A .0931 .0637 .89 4592 228 .6713 .0664 .0294 .0060 .0153 .0171 .0169 .0198
1983-12-31 00/04-21-115-06W6/0 1970-06-C5 1510.6 1546.9 362.7 GO SEGREGATED ASSOC/SOLN PRODUCTION
PANALTA

KEG RIVER P2P 1563.6
SOLN WER1 ASSIGN SEGR 18 .65 12 .30 8 191.0 92
09260 0788142 000 KEG RIV P2P OIL POOL DEPLETED 43.05A 8 344
KEG RIVER .0003A .0931 .0637 .89 4592 228 .6713 .0664 .0294 .0060 .0153 .0171 .0169 .0198
1983-12-31 00/04-21-115-06W6/0 1970-06-C5 1510.6 1546.9 362.7 GO SEGREGATED ASSOC/SOLN PRODUCTION
PANALTA

KEG RIVER R2R 1524.6
SOLN WER1 ISOPAC 27 .15 4 .40 2 2 397.0 68
09260 0788144 000 KEG RIV R2R 43.05E
KEG RIVER .0003E
1978-12-31 00/01-01-114-05W6/0 1970-00-00

KEG RIVER S2S 1518.5
SOLN WER1 ISOPAC 25 .70 17 .40 10 3 270.0 90
09260 0788145 000 KEG RIV S2S 43.05A 7 301
KEG RIVER .0003A .0632 .0293 .0381 .0175 .6000
1977-12-31 00/01-01-114-06W6/0 1970-00-00
TCPL

KEG RIVER X2X 1476.5
SOLN WER1 ISOPAC 21 .70 15 .35 10 3 397.0 53
09260 0788150 000 KEG RIV X2X 43.05A 7 301
KEG RIVER .0003A .0632 .0293 .0381 .0175 .6000
1977-12-31 00/01-01-114-05W6/0 1972-00-00
TCPL

KEG RIVER Y2Y 1495.3
SOLN WER1 ISOPAC 43 .65 28 .15 24 3 747.0 57
09260 0788151 000 KEG RIV Y2Y OIL POOL DEPLETED 43.05E 21 904
KEG RIVER .0003E
1984-12-31 00/01-01-115-05W6/0 1972-00-00
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PCR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VIRGO (F) 115-06W6 09260
KEG RIVER A3A 1531.9
SOLN WER1 ISOPAC 23 .70 16 .40 10 6 254.0 69
09260 0788201 000 KEG RIV A3A 43.05A 4 172
KEG RIVER .0003A .0632 .0293 .0381 .0175 .6000
1977-12-31 00/01-01-115-06W6/0 1972-00-00

KEG RIVER C3C 1467.9
SOLN WER1 ISOPAC 3 .65 2 .40 1 1
09260 0788203 000 KEG RIV C3C OIL POOL DEPLETED 43.05E
KEG RIVER .0003E
1978-12-31 00/01-01-115-05W6/0 1973-00-00

KEG RIVER D3D 1449.6
SOLN WER1 ISOPAC 4 .65 3 .30 2 1 111.0 33
09260 0788204 000 KEG RIV D3D 43.05E 1 43
KEG RIVER .0003E
1984-09-30 00/01-01-115-05W6/0 1973-00-00
TCPL

KEG RIVER E3E 1471.6
SOLN WER1 ISOPAC 24 .65 16 .25 12 556.0 43
09260 0788205 000 KEG R E3E 43.05E 12 517
KEG RIVER E .0278 .0178 .7528 .1288 .0393 .0048 .0085 .0040 .0010 .0004
1984-12-31 00/01-01-115-05W6/0 1973-00-00

KEG RIVER J3J 1490.0
SOLN WER1 26 .65 17 .25 13 3 397.0 66
09260 0788210 000 KEG RIV J3J 43.05E 10 431
KEG RIVER .0003E .0632 .0293 .0381 .0175 .6000
1978-12-31 00/01-01-114-05W6/0 1977-00-00

KEG RIVER K3K MB -1202.1 -1220.4 1538.4 4 38.10 152 .064 .80 15580 342 .855 7.766
ASSOC WER1 ASSIGN 37 .80 30 .15 26 17
09260 0788211 000 KEGRIV K3K CONCURRENT PRODUCTION OIL DEPLETED 43.05A 9 387
KEG RIVER .0003A .0620 .75 4654 208 .0230 .0160 .3000
1983-12-31 00/14-30-114-06W6/0 1968-09-22 1519.4 1557.5 355.4 GO

ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST (NON-CONF ONLY)

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 / PCT
VIRGO	(F) 115-06W6 0926C															
KEG RIVER M3M	CP -1181.4				1524.8	8	32.00	256	.079	.90	15290	339		.859		10.617
	WER2 ASSIGN		8		12	.75	9	.15	8		8					
09260 0788213 000 KEG RIV M3M									41.18A							
KEG RIVER	.0003A	.0780	.0170	.72	4881	213			.0110	.0009						
1986-12-31 00/05-05-115-06W6/0	1969-03-22			1508.8	1540.8	359.4	GW									
PANALTA																
KEG RIVER N3N					1496.0											
SOLN	WER2 ASSIGN				12	.70	8	.45	4			353.0	35			
09260 0788214 000 KEG RIV N3N									43.05E		4	172				
KEG RIVER	.0003A	.0931	.0637	.89	4592	228	.6713	.0664	.0294	.0060	.0153	.0171	.0169	.0198		
1981-12-31 00/01-01-114-06W6/0	1981-00-00															
KEG RIVER O3O					1584.8											
SOLN	WER1 ISOPAC				3	.65	2	.15	2			74.3	46			
09260 0788215 000 KEG RIV O3O									43.05E		2	86				
KEG RIVER	.0001E	.0150	.0250	.0230	.78	4771	232	.7047	.1424	.0569	.0080	.0145	.0061	.0032	.0043	
1985-12-31 00/01-01-115-06W6/0	1981-00-00															
PANALTA TCPL																
KEG RIVER Q3Q					1555.5											
SOLN	WER1 ASSIGN				11	.65	7	.15	6		2	327.0	34			
09260 0788217 000 KEG RIV Q3Q									43.05E		4	172				
KEG RIVER	.0006E	.0144	.0772	.0172	.71	4895	213	.8240	.0373	.0117	.0029	.0062	.0054	.0021	.0010	
1985-12-31 00/01-01-115-06W6/0	1982-00-00															
KEG RIVER T3T					1502.5											
SOLN	WER1 ISOPAC				6	.65	4	.20	3			110.0	58			
09260 0788220 000 KEG RIV T3T									43.05E		3	129				
KEG RIVER	.0003E	.0119	.0235	.0090	.81	4661	234	.7238	.1126	.0521	.0099	.0216	.0180	.0173		
1984-12-31 00/01-01-115-06W6/0	1982-00-00															
TCPL																
KEG RIVER U3U					1484.8											
SOLN	WER1 ISOPAC				6	.65	4	.15	3		1	130.0	48			
09260 0788221 000 KEG RIV U3U									43.05E		2	86				
KEG RIVER	E	.0278	.0178				.7528	.1288	.0393	.0048	.0085	.0040	.0010	.0004		
1985-12-31 00/01-01-115-05W6/0	1984-00-00															
TCPL																

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP   REC    PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV       RMG      ENERGY
    ZONE                H2     HE     N2    CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
  PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
VIRGO                (F)  115-06W6     0926C
  KEG RIVER V3V                                                1495.1
    SOLN             WER1 ISOPAC                                   31  .65     20  .25     15              600.0   51
    09260 0788222 000 KEG RIV V3V                                                    43.05E      15        646
    KEG RIVER                 E              .0319 .0105                    .6173 .1497 .0992 .0136 .0289 .0140 .0062 .0011
    1986-12-31 00/01-01-115-05W6/C 1984-00-00
  -----------------------------------------------------------------------------------------------------------------------------
  KEG RIVER Z3Z                                                1467.4
    SOLN             WER1 ISOPAC                                    2  .65      1  .25      1               50.0   30
    09260 0788226 000 KEG RIV Z3Z                                                    43.05E       1         43
    KEG RIVER                 E              .0319 .0105                    .6173 .1497 .0992 .0136 .0289 .0140 .0062 .0011
    1986-12-31 00/01-01-115-05W6/C 1985-00-00
    TCPL
  -----------------------------------------------------------------------------------------------------------------------------
  KEG RIVER B4B                                                1533.2
    SOLN             WER1 ISOPAC                                   31  .65     20  .20     16       1      300.0  104
    09260 0788228 000 KEG RIV B4B                                                    43.05E      15        646
    KEG RIVER                 E              .0796 .0238                    .8287 .0381 .0150 .0018 .0039 .0012 .0009 .0005
    1986-12-31 00/01-01-114-06W6/C 1985-00-00
  -----------------------------------------------------------------------------------------------------------------------------
  KEG RIVER H4H                                                1504.5
    SOLN             WER1 ISOPAC                                  237  .65    154  .20    123              983.0  241
    09260 0788234 000 KR H4H                                                         43.05E     123        5295
    KEG RIVER                 E              .0319 .0105                    .6173 .1497 .0992 .0135 .0289 .0140 .0062 .0011
    1986-12-31 00/01-01-115-05W6/C 1985-00-00
-------------------------------------------------------------------------------------------------------------------------------
VIRGO                POOLS=  178  GIP=     4854 PROD=     3293  IMG=     2615  MGP=      380  RMG=     2235  ENERGY=    91475
-------------------------------------------------------------------------------------------------------------------------------
VOYAGER              (F)  045-17W5     0983C
                          VO                                   2950.3     200   2.08      416  .058  .55 27000 361  .918  7.391
          STRIKE     BER7 ASSIGN                                   31  .75     23  .10      21
    09830 0176098 005                                                                37.43E      21        786
    CARDIUM          .0009 .0001A .0324                  .69  4592 211 .8104 .1063 .0329 .0049 .0060 .0029 .0009 .0022
    1980-10-31 00/06-22-045-17W5/0 1980-06-15      2947.3 2953.3 1276.5 PB
  -----------------------------------------------------------------------------------------------------------------------------
                          VO                                   3597.1     200   7.20      144C .060  .80 20120 368  .920  8.112
                     BER6 ASSIGN                                  117  .70     82  .15      70
    09830 0630098 005              TOP/BASE TVD                                      37.81E      70       2647
    TURNER VALLEY                A .0122 .0393 .0320  .65  4875 207 .8699 .0348 .0075 .0015 .0014 .0010 .0002 .0002
    1983-12-31 00/04-03-045-18W5/0 1981-06-01      3592.9 3601.3 1477.0 PB
    PROGAS
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VOYAGER              POOLS=    2  GIP=      148 PROD=      105  IMG=       91  MGP=           RMG=       91  ENERGY=     3433
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT    PI    T     Z    M3/M3
    STATUS                                       AQUIFER  GIP     REC    PROD    SL      IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
  PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
VULCAN                (F)  016-24W4     0927C
                           VO                          829.0      200    3.65        730  .170   .60  7690 298   .882  8.487
                      WER1 ASSIGN                        62   .75     47   .05         45
    09270 0126098 005                                                              37.43E       45       1684
    MDL BELLY RIVER        .0010A .1208                .61  4486 184 .8723 .0052 .0005 .0002
    1982-07-30 00/10-14-015-25W4/0 1978-05-26        827.2  830.9  993.3 PB
-------------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE A            MB                          1832.5      200    2.74        548  .150   .65 16310 333   .812 16.725
                      WER1 ASSIGN                        92   .80     74   .15         63       62
    09270 0250001 000 U MANN A                                                     39.30E        1        39
    UPPER MANNVILLE            A .0386 .0518             .72  4716 213 .7853 .0744 .0282 .0077 .0051 .0054 .0027 .0008
    1985-12-31 00/07-24-016-25W4/0 1960-08-03        1830.0 1834.9 1049.7 PB
    TCPL
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    UPPER MANNVILLE B            VO                          1789.4      200    1.52        304  .180   .65 16180 325   .794 20.862
                      WER1 ASSIGN                        63   .80     50   .15         43
    09270 0250160 001 U MANN B                                                     39.30E
    UPPER MANNVILLE            A .0234 .0712 .0004       .72  4799 216 .7816 .0769 .0310 .0046 .0072 .0028 .0009
    1982-07-30 00/11-21-016-24W4/0 1962-09-05        1788.3 1790.4 1033.6 PB
-------------------------------------------------------------------------------------------------------------------------------
    BASAL MANNVILLE A            VO                          1791.6      786    2.32       1824  .149   .65 16020 325   .815 16.658
                      WER1 ISOPAC                       304   .80     243   .15        207
    09270 0250160 002 BSL MANN A                                                   39.30E
    MANNVILLE              .0005E          .0001 .0009  .76  4778 205                  .0002
    1976-06-30 00/03-16-016-24W4/0 1956-04-04        1795.9 1797.4 1023.8 PB
-------------------------------------------------------------------------------------------------------------------------------
  U MANN B & BSL MN A
                      WER1 ISOPAC                       367   .80     293   .15        250       185
    09270 0250160 999 UMN B+BMN A                                                  39.30E        65       2555
    MANNVILLE              .0005E                .0008
    1982-07-30 00/03-16-016-24W4/0 1956-04-04
    TCPL
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  BASAL MANNVILLE B            PD                          1779.3      200    1.52        304  .150   .65 16150 327   .795 17.225
                      WER2 ASSIGN                        91   .80     73   .15         62       52
    09270 0320002 000 BSL MANN B                                                   39.30E        10       393
    OSTRACOD               .0008E .0224 .0630 .0009  .73  4764 216 .7901 .0707 .0284 .0053 .0080 .0051 .0023 .0038
    1986-12-31 02/03-16-016-24W4/0 1978-03-12        1778.5 1780.0 1022.5 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VULCAN (F) 016-24W4 09270
TURNER VALLEY C VO -809.7 1833.6 1482 6.37 9440 .101 .60 16820 337 .816 10.541
WER1 ISOPAC 995 .60 597 .20 478 136
VO 1833.6 529 4.24 2243 .101 .60 16820 337 .816 10.541 PROBABLE
118 .60 71 .20 57 .50
09270 0630003 000 TURNER V C 39.30E 399 15681
TURNER VALLEY .0005E .1590 .80 5019 221
1979-12-29 00/06-16-016-24W4/0 1960-10-09 1803.8 1833.7 1020.2 GW
TCPL

VULCAN POOLS= 5 GIP= 1725 PROD= 1155 IMG= 955 MGP= 435 RMG= 520 ENERGY= 20352

WABASCA (SA) 085-24W4 09275
VO +200.3 345.2 200 1.54 308 .300 .80 1670 287 .970 4.585
STRIKE BER7 ASSIGN 14 .50 7 .10 6
09275 0306098 005 36.68E 6 220
WABISKAW .0002E .0373 .0324 .61 4682 192 .0001 .0002 .0100
1975-06-30 00/07-19-085-24W4/0 1973-03-02 344.4 345.9 546.2 GW

WABASCA POOLS= 1 GIP= 14 PROD= 7 IMG= 6 MGP= RMG= 6 ENERGY= 220

WAINWRIGHT (F) 045-06W4 09280
VIKING VO 590.7 28723 1.04 29872 .248 .55 5030 294 .897 7.399
WER1 ISOPAC 2210 .50 1105 .05 1050
09280 0214160 001 36.68E
VIKING .0009A .0332 .60 4585 193 .9301 .0171 .0108 .0023 .0032 .0017 .0003 .0004
1981-12-31 00/07-14-045-07W4/0 1953-07-21 581.9 583.1 678.2 PB

COLONY R VO 593.8 1320 1.52 2006 .210 .50 4140 296 .923 4.525
WER1 ISOPAC 91 .75 68 .05 65
09280 0214160 002 35.19E
COLONY I .0010A .0653 .0028 .59 4566 188 .9192 .0115 .0002
1985-12-31 00/11-33-044-05W4/0 1973-08-26 591.0 592.8 667.8 PB

COLONY V VO +65.5 598.8 160 .55 88 .260 .60 3500 295 .924 6.347
ASSOC WER1 ISOPAC 6 .70 4 .05 4
09280 0214160 003 35.19E
U COLONY SS .0012E .0666 .0085 .60 4586 191 .8995 .0241 .0012 .0001
1979-12-29 00/11-36-044-05W4/0 1975-05-31 599.5 601.7 666.9 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME                ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY      VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                              AQUIFER   GIP  REC   PROD   SL     IMG      MGP    STOIP  GCR  PCT
    FIELD/POOL CODE                                                                      GHV      RMG    ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE    KB   TYPE
PURCHASERS:
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WAINWRIGHT              (F)  045-06W4     0928C
    COLONY W                 VO              +62.7          600.0      52     .51       27  .200  .55  4150 295  .919  4.789
    ASSOC                WER1 ISOPAC                          1  .70       1  .05        1
    09280 0214160 004                                                                35.19E
    L COLONY SS              .0012E .0666 .0085        .60  4586 191 .8995 .0241 .0012 .0001
    1979-12-29 00/12-36-044-05W4/C 1977-08-05       599.5  600.5  663.2 GO
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    COLONY G                 VO                             594.8      641    1.22      782  .289  .60  4140 297  .921  7.463
                         WER1 ISOPAC                             58  .75        44  .05       42
    09280 0214160 005 COL G                                                          35.19E
    COLONY #1                .0002A .0528 .0053        .59  4454 189 .9252 .0128 .0024 .0004 .0004 .0002 .0001 .0002
    1985-12-31 00/06-14-045-05W4/C 1973-10-17       583.4  584.3  654.1 PB
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  VIK & CLY G,R,V,W&EE
                         WER1 ISOPAC                            2366  .53      1222  .05     1162      425
    09280 0214160 999 V+C GRVW+EE                                                    36.50E     737       26901
    VIKING & COLONY          .0010A
    1985-12-31 00/07-14-045-07W4/C 1953-07-21
    CWNGNUL PANALTA TCPL     KANNGAZ
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  VIKING B                   VO                             590.0      200    1.00      200  .270  .55  5020 293  .890  8.130
                         WER1 ASSIGN                             16  .75        12  .05       11        4
    09280 0218002 000 VIK B                                                          36.68E       7       257
    VIKING                   .0007A .0347              .61  4587 196 .9183 .0251 .0127 .0023 .0036 .0019 .0004 .0003
    1981-06-30 00/11-04-045-07W4/C 1980-08-13       589.5  590.5  679.5 PB
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  VIKING C                   VO                             547.7      128    4.00      512  .190  .50  5190 292  .900  5.335
                         WER1 ASSIGN                             27  .80        22  .05       21
    09280 0218003 000 VIKING C                                                       36.68E      21       770
    VIKING                   .0005E .0570 .0070        .59  4454 189 .9214 .0134 .0007
    1985-11-31 00/06-24-044-05W4/C 1985-03-12       544.2  551.2  664.0 PB
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                             VO                         595.3      200    1.00      200  .210  .50  5510 294  .882  6.345
        STRIKE           WER1 ASSIGN                         13  .80        10  .05       10
    09280 0218098 003                                                                36.68E      10       367
    VIKING                   .0004E .0479              .60  4578 194 .9123 .0259 .0081 .0012 .0015 .0012 .0002
    1980-07-31 00/06-04-044-06W4/C 1979-06-14       594.6  595.9  667.9 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAINWRIGHT (F) 045-06W4 09280
VO 599.8 200 1.24 248 .240 .50 5470 294 .878 7.232
WER1 ASSIGN 18 .80 14 .05 13
09280 0218098 004 39.98E 13 520
UPPER VIKING E .0026 .62 4599 198 .9475 .0259 .0148 .0039 .0028 .0024
1978-12-31 00/11-06-044-06W4/0 1978-06-25 599.2 600.5 682.4 PB

VO 578.5 200 1.20 240 .248 .55 5310 294 .892 7.854
WER1 ASSIGN 19 .65 12 .05 11
09280 0218098 010 36.68E 11 403
UPPER VIKING .0009A .60 4585 193
1976-06-30 00/10-28-045-04W4/0 1961-07-00 577.9 579.1 705.3 PB
TCPL

VO 552.6 200 .62 124 .200 .45 5000 293 .895 4.880
WER1 ASSIGN 6 .70 4 .05 4
09280 0218098 035 36.68E 4 147
VIKING .0009A .0575 .0007 .0119 .0054 .2200
1976-06-30 00/11-16-045-07W4/0 1975-11-14 552.3 552.9 642.2 PB

VO 591.4 200 1.30 260 .180 .55 5290 294 .892 5.679
WER1 ASSIGN 15 .80 12 .05 11
09280 0218098 037 36.68E 11 403
VIKING A .0321 .0003 .59 4563 193 .9351 .0187 .0089 .0016 .0022 .0011
1986-11-30 00/10-23-045-07W4/0 1981-06-16 589.5 593.2 684.7 PB

VO 501.4 200 .62 124 .180 .65 5220 292 .890 6.683
WER1 ASSIGN 8 .80 6 .05 6
09280 0218098 040 36.68E 6 220
VIKING 2 .0009A .0002 .60 4585 194 .0101 .0038 .1100
1983-12-31 00/07-36-045-07W4/0 1977-09-02 501.1 501.7 598.0 PB

VO 553.8 200 1.52 304 .210 .50 5026 293 .900 5.691
WER1 ASSIGN 17 .70 12 .05 11
09280 0218098 043 36.68E 11 403
L VIKING .0001 E .0462 .59 4583 192 .9243 .0203 .0066 .0010 .0011 .0004
1982-12-31 00/10-04-046-05W4/0 1977-10-10 552.3 555.3 674.8 PB
PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP / KB	AREA / REC / TYPE	PAY / PROD	VOLUME / SL / IMG / GHV	PCR / GSAT / MGP / RMG	PI / STGIP / ENERGY	T / GCR	Z / PCT	M3/M3
WAINWRIGHT	(F) 045-06W4	C928C										
	VO		568.8	200	.93		186	.200	.50	5200	294	.890	5.652
	WER1 ASSIGN			11 .75	8 .05		8						
09280 0218098 045							36.68E		8		293		
VIKING	.0009A	.0045	.60	4585 192			.0054	.0020		.0300			
1978-06-30 00/10-08-046-05W4/C	1977-05-06		567.2	570.3	690.8 PB								
	VO		589.4	200	.80		160	.210	.65	5280	294	.893	7.807
	WER1 ASSIGN			12 .80	10 .05		10						
09280 0218098 049							36.68E		10		367		
VIKING	.0024	A .0398 .0001	.60	4578 193	.9252	.0181	.0088	.0015	.0019	.0014	.0005	.0003	
1981-06-30 00/10-07-046-06W4/0	1980-09-23		584.5	594.3	708.5 PB								
	VO		570.3	200	1.85		370	.200	.55	5310	293	.886	6.399
	WER1 ASSIGN			24 .80	19 .05		18						
09280 0218098 050							36.68E		18		660		
VIKING	.0009A	.0001	.62	4592 197			.0132	.0016					
1977-12-31 00/07-08-046-06W4/0	1977-05-30		567.2	573.3	690.4 PB								
PANALTA													
	VO		451.3	200	1.60		320	.190	.55	5310	289	.879	6.212
STRIKE	WER1 ASSIGN			20 .80	16 .05		15						
09280 0218098 055							36.68E		15		550		
VIKING	.0002E	.0451 .0001	.62	4592 197	.8821	.0577	.0132	.0011	.0005				
1980-12-31 00/11-29-046-06W4/0	1980-06-14		448.0	454.5	579.4 PB								
	VO		583.5	200	1.50		300	.250	.70	5280	295	.897	5.930
	WER1 ASSIGN			30 .75	23 .05		22						
09280 0218098 060							36.68E		22		807		
VIKING SS	.0004E	.0411 .0004	.59	4589 192	.9304	.0187	.0069	.0010	.0009	.0002			
1980-12-31 00/10-01-046-07W4/0	1980-09-14		576.0	591.0	691.5 PB								
CWNGNUL													
	VO +67.1		634.5	200	1.54		308	.280	.55	4140	294	.921	6.696
	WER1 ASSIGN	B		21 .65	14 .05		13						
09280 0248098 010							35.19E		13		457		
MANNVILLE	.0012E	.0764 .0117	.60	4571 188			.0004						
1976-06-30 CO/11-18-046-05W4/0	1975-03-29		633.7	635.2	702.3 GW								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAINWRIGHT (F) 045-C6W4 0928C
COLONY VO +62.5 +9999.9 633.7 1851 3.35 6201 .250 .60 3870 298 .930 5.957
WER1 ISOPAC B 369 .90 332 .05 315 122
09280 0256000 000 COLONY NONCOMMERCIAL OIL 35.19E 193 6792
COLONY .0011E .0633 .0035 .60 4569 189 .9156 .0095 .0023 .0008 .0001
1977-12-31 00/04-16-045-06W4/0 1952-03-28 645.0 646.2 701.3 PB

COLONY B PD 582.2 64 1.85 118 .250 .60 4100 294 .921 6.464
WER1 ISOPAC P 67 .75 50 .05 48 38
09280 0256002 000 COLONY B 35.19E 10 352
COLONY .0012E .59 4571 190
1979-12-29 00/07-32-045-05W4/0 1972-10-22 577.3 587.0 652.0 PB
TCPL

COLONY C PD 645.3 553 2.16 1194 .220 .65 4360 294 .919 6.562
WER1 ISOPAC 257 .65 167 .05 159 153
09280 0256003 000 COLONY C 35.19E 6 211
COLONY 1 & 2 .0012E .0633 .0035 .59 4571 188 .9234 .0081 .0003 .0001 .0001
1986-12-31 00/04-18-044-06W4/0 1967-10-00 655.3 662.6 694.6 PB
PANALTA

COLONY D PD 573.2 292 1.52 444 .266 .55 3960 294 .925 5.687
WER1 ISOPAC 80 .75 60 .05 57 52
09280 0256004 000 COLONY D 35.19E 5 176
COLONY .0012E .0633 .0035 .59 4571 188 .9234 .0081 .0003 .0001 .0001
1985-12-31 00/07-20-045-05W4/0 1972-08-11 574.5 588.9 649.2 PB
TCPL

COLONY S VO +72.5 592.4 200 13.26 2652 .330 .90 4110 294 .924 12.779
WER1 ASSIGN B 339 .80 271 .05 257 155
09280 0256019 000 COLONY S 35.19E 102 3589
COLONY .0012E .0018 .58 4730 189 .0014 .0005
1977-12-31 00/11-18-046-06W4/0 1974-09-11 585.8 598.9 671.5 GW
TCPL

COLONY Y VO +65.3 592.6 118 1.79 211 .300 .70 4280 294 .924 9.410
WER1 ISOPAC B 20 .65 13 .05 12 2
09280 0256025 000 35.19E 10 352
COLONY .0012E .1686 .0137 .67 4468 186 .0015 .0017 .2100
1976-06-30 00/11-13-045-06W4/0 1973-11-06 581.6 587.0 657.5 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PCR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TCP — BASE — KB — TYPE
PURCHASERS:

WAINWRIGHT (F) 045-06W4 C928C
COLONY Z VO 618.3 200 1.30 260 .250 .55 4065 294 .924 5.851
WER1 ASSIGN 15 .65 10 .05 10 6
09280 0256026 000 35.19E 4 141
COLONY .0018E .0691 .0044 .59 4564 188 .9188 .0057 .0002
1980-10-31 00/04-01-045-06W4/0 1979-09-27 617.7 619.0 681.2 PB
CWNGNUL

COLONY AA VO 632.8 209 2.74 573 .250 .60 3870 298 .930 5.557
WER1 ISOPAC 34 .80 27 .05 26
09280 0256027 000 35.19E 26 915
COLONY .0012E .60 4557 191
1977-12-31 00/13-33-045-06W4/0 1955-07-23 634.0 636.1 700.1 PB

COLONY BB MB 628.1 200 1.80 360 .220 .50 4300 294 .920 4.973
WER1 ASSIGN 31 .65 20 .05 19 13
09280 0256028 000 COLONY BB 35.19E 6 211
COLONY .0011E .0621 .0039 .59 4569 189 .9209 .0081 .0008 .0001
1986-12-31 00/14-02-045-06W4/0 1980-07-07 626.5 629.7 694.0 PB
CWNGNUL

COLONY CC 594.7
SOLN WER1 ISOPAC 9 .65 6 .30 4 1 577.0 16
09280 0256029 000 COLONY CC 35.19E 3 106
COLONY .0012E .0633 .0035 .9234 .0081 .0003 .0001 .0001
1986-12-31 00/01-01-045-05W4/0 1973-00-00

COLONY DD VO 621.6 200 1.80 360 .320 .65 4260 295 .921 9.275
WER1 ASSIGN 33 .70 23 .05 22
09280 0256030 000 COLONY DD 35.19E 22 774
COLONY 1 .0011E .0645 .0030 .59 4568 189 .9108 .0190 .0016
1980-12-31 00/10-01-046-07W4/0 1980-09-14 620.7 622.5 691.5 PB
CWNGNUL

COLONY FF VO +68.0 638.6 200 6.48 1296 .300 .60 4110 294 .925 7.736
WER1 ASSIGN B 100 .65 65 .05 62 6
09280 0256032 000 COL FF 35.19E 56 1971
COLON .0012E .0043 .60 4530 186 .0001
1982-12-01 00/12-08-046-06W4/0 1978-02-15 635.5 641.9 709.9 GW
PANALTA

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

WAINWRIGHT (F) 045-06W4 C928C
COLONY HH VO 638.9 200 1.85 370 .300 .65 4240 296 .920 8.634
WER1 ASSIGN 32 .65 21 .05 20 12
09280 0256034 000 COL HH 35.19E 8 282
COLONY .0012E .0485 .0022 .59 4585 190 .0006 .0004
1976-06-30 B0/07-24-045-07W4/0 1975-03-20 637.6 640.1 694.9 PB

COLONY II VO 555.2 200 3.30 660 .300 .70 4100 292 .926 9.055
WER1 ASSIGN 60 .70 42 .05 40 1
09280 0256035 000 COL II 35.19E 39 1372
COLONY #1 .0011A .0947 .0033 .60 4528 186 .8971 .0036 .0002
1983-10-31 00/13-36-045-06W4/0 1967-07-06 553.5 556.8 637.3 PB

COLONY JJ VO +4.4 630.5 200 1.00 200 .180 .60 4210 294 .921 4.775
WER1 ASSIGN B 10 .70 7 .05 7
09280 0256036 000 COLONY JJ 35.19E 7 246
COLONY .0016E .0952 .0042 .62 4523 189 .8691 .0245 .0006 .0010 .0006 .0008 .0012 .0008
1981-06-30 00/10-02-045-07W4/0 1980-08-01 629.5 631.5 676.0 GW

COLONY KK VO +3.3 646.8 200 2.78 556 .260 .70 4060 294 .924 7.735
WER1 ASSIGN B 43 .60 26 .05 25 22
09280 0256037 000 COLONY KK 35.41E 3 106
1ST COLONY E .0652 .0028 .59 4530 188 .9202 .0114 .0002
1978-12-31 00/11-06-044-06W4/0 1978-06-25 645.0 648.6 682.4 GW

COLONY LL PD 637.6 200 .93 186 .280 .75 4170 295 .929 9.087
WER1 ASSIGN 16 .65 10 .05 10 2
09280 0256038 000 CLY LL 35.19E 8 282
COLONY .0012E .59 4544 187
1986-12-31 00/11-26-044-06W4/0 1977-07-16 635.8 639.5 698.9 PB
PANALTA

COLONY OO VO HEAVY 636.9 200 5.60 1120 .270 .85 4120 295 .923 9.875
WER1 ASSIGN 111 .65 72 .05 68
09280 0256041 000 COLONY OO 35.41E 68 2408
COLONY .0007A .0585 .0022 .59 4573 189 .9276 .0097 .0012 .0001
1981-06-30 00/10-07-046-06W4/0 1980-09-23 631.5 642.3 708.5 GO

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
WAINWRIGHT	(F) 045-C6W4		C9280														
COLONY PP	VO				594.4	128	1.70		218	.330	.65	4050	294		.919		9.144
	WER1 ASSIGN				20	.75	15	.05	14		7						
09280 0256042 000	COLONY PP								35.19E		7		246				
COLONY		E	.0666	.0085													
1985-12-31 00/06-24-044-05W4/0	1985-03-12				593.5	595.2	664.0	PB									
COLONY QQ	VO				616.3	16	1.40		22	.300	.60	4100	294		.923		7.734
	WER1 ASSIGN				2	.65	1	.05	1		1						
09280 0256043 000	COLONY QQ								35.19E								
COLONY #2		E	.0650	.0137													
1986-12-31 00/06-32-044-04W4/0	1986-01-27				615.6	617.0	681.3	PB									
COLONY RR	VO				575.2	81	1.58		128	.315	.70	4020	293		.920		9.351
	WER1 ISOPAC				12	.75	9	.05	9								
09280 0256044 000	COLONY RR								35.19E		9		317				
COLONY		A	.0650	.0137													
1986-10-06 00/06-30-044-04W4/0	1984-07-30				571.0	573.0	644.0	PB									
	VO				605.8	128	1.60		205	.200	.50	4140	294		.920		4.353
	WER1 ASSIGN				9	.65	6	.05	6								
09280 0256098 001									35.41E		6		212				
COLONY	.0012E		.0601	.0088													
1982-12-01 00/10-35-044-05W4/0	1975-08-10				605.0	606.6	662.6	PB									
TCPL																	
	VO				577.0	20	1.15		23	.310	.60	4050	293		.925		7.904
	WER1 ISOPAC				2	.75	2	.05	2								
09230 0256098 003									35.19E		2		70				
COLONY SS	.0001	.0013A	.0746	.0004													
1985-10-06 00/15-24-044-05W4/0	1985-03-19				579.8	582.5	644.8	PB									
	VO		+60.8		590.0	16	1.00		16	.300	.65	3810	294		.926		7.761
ASSOC	WER1 ASSIGN				1	.70	1	.05	1								
09280 0256098 004									35.19E		1		35				
L COLONY SD	.0003	.0016E	.0553	.0007													
1984-12-31 00/10-30-044-04W4/0	1984-10-16				589.5	590.5	651.8	GD									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / GOI	OWI / AQUIFER / GIP / REC / PROD	MFD / AREA / PAY	VOLUME / IMG / GHV	POR / SL	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
WAINWRIGHT	(F) 045-C6W4 0928C									
	VO +62.5	593.0	16	2.00	32	.290	.65	3840	294	.925	7.569
ASSOC	WER1 ASSIGN		2 .70	1 .05	1					
09280 0256098 005					35.19E		1	35			
COLONY	.0005E .0570 .0070	.59	4454 189	.9214 .0134 .0007						
1985-12-31 00/16-30-044-04W4/0 1985-06-11		592.0	594.0	656.5 GO						
	VO	581.1	128	1.50	192	.300	.65	4120	294	.920	8.447
	WER1 ASSIGN		16 .75	12 .05	11					
09280 0256098 006					35.19E		11	387			
COLONY	E .0697 .0073	.60	4396 188	.9058 .0163 .0008 .0001						
1985-11-31 00/12-29-044-04W4/0 1985-05-11		578.7	583.5	647.2 PB						
TCPL										
	VO	609.1	200	2.30	460	.330	.75	3880	294	.925	10.042
	WER1 ASSIGN		46 .75	35 .05	33					
09280 0256098 007					35.19E		33	1161			
COLONY #1 SD	.0003 .0016E .0553 .0007	.59	4535 189	.9228 .0176 .0011 .0004 .0002						
1984-12-31 00/12-32-044-04W4/0 1984-08-06		608.0	610.3	684.7 PB						
TCPL										
	VO +39.0	636.7	200	2.78	556	.220	.65	4340	294	.920	6.525
	WER1 ASSIGN B		36 .65	23 .05	22					
09280 0256098 010					35.19E		22	774			
COLONY 3	.0012E	.59	4564 187							
1976-06-30 00/11-13-044-07W4/0 1970-10-00		634.9	638.3	677.3 GW						
PANALTA										
	VO	623.0	200	1.00	200	.290	.85	3962	294	.924	10.224
	WER1 ASSIGN		20 .65	13 .05	12					
09280 0256098 011					35.19E		12	422			
UPPER COLONY	.0006A .0709 .0082	.60	4557 191	.8975 .0215 .0011 .0002						
1980-07-31 02/11-05-045-04W4/0 1979-09-18		622.5	623.5	700.1 PB						
	VO	624.1	200	2.16	432	.240	.55	3520	294	.930	4.833
	WER1 ASSIGN		21 .60	13 .05	12					
09280 0256098 012					37.43E		12	449			
COLONY	.0014A	.61	4578 189							
1978-12-31 00/07-08-045-04W4/0 1977-10-27		622.7	625.4	694.6 PB						
PANALTA										

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

WAINWRIGHT (F) 045-C6W4 0928C
VO 615.0 200 3.30 660 .300 .70 4C40 294 .925 8.872
WER1 ASSIGN 59 .65 38 .05 36
09280 0256098 013 35.19E 36 1267
COLONY #1 SD A .0860 .0140 .61 4575 189 .8810 .0180 .0010
1982-07-30 00/10-21-045-04W4/C 1981-06-26 612.0 618.0 685.6 PB

VO 600.4 200 1.40 280 .300 .55 4120 293 .920 7.172
WER1 ASSIGN 20 .75 15 .05 14
09280 0256098 014 35.19E 14 493
COLONY .0019E .0988 .0001 .62 4505 187 .8802 .0124 .0007 .0009 .0012 .0024 .0007 .0007
1981-06-30 00/06-07-045-05W4/C 1979-10-01 598.9 602.0 665.5 PB

VO 580.0 200 1.24 248 .210 .60 3720 293 .935 4.865
WER1 ASSIGN 12 .70 8 .05 8
09280 0256098 015 35.19E 8 282
COLONY .0012E .0044 .59 4564 188 .0002
1977-12-31 00/14-18-045-05W4/C 1976-12-21 578.2 581.9 650.7 PB

VO +65.7 574.4 112 .71 8C .288 .60 4C00 293 .924 7.260
WER1 ISOPAC 6 .75 5 .05 5
09280 0256098 018 35.19E 5 176
COLONY #2 .0012E .0673 .0072 .60 4570 189 .9099 .0129 .0010 .0001 .0001 .0001 .0001
1981-12-31 02/08-19-045-05W4/C 1980-08-25 573.0 574.5 643.4 PB

VO 579.2 200 1.60 320 .270 .65 4100 293 .920 7.591
WER1 ASSIGN 24 .75 18 .05 17
09280 0256098 019 35.19E 17 598
COLONY #1 SD .0018A .0691 .0044 .59 4564 188 .9188 .0057 .0002
1982-11-30 00/07-29-045-05W4/C 1972-08-27 578.4 580.0 649.8 PB
TCPL

VO 587.2 42 .61 26 .300 .60 4250 293 .790 9.399
WER1 ISOPAC 2 .75 2 .05 2
09280 0256098 020 35.19E 2 70
COLONY .0012E .0628 .0032 .59 4461 244 .0011 .0004 .0100
1977-12-31 00/07-30-045-05W4/C 1975-06-C6 578.8 581.6 649.5 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
	LOCATION		DRILL	DATE	TOP	BASE	KB	TYPE								
WAINWRIGHT	(F) 045-06W4		09280													
	VO					586.9	16		2.20		35	.300	.70	4000	294	.924	8.794
	WER1 ASSIGN					3	.75		2	.05	2						
09280 0256098 021											35.19E		2		70		
COLONY		.0005E	.0570	.0070		.59	4454	189	.9214	.0134	.0007						
1985-12-31 00/13-29-044-04W4/0	1985-07-16					585.8	588.0		654.8	PB							
	VO					587.9	128		1.80		230	.270	.60	3870	293	.925	6.578
	WER1 ASSIGN					15	.70		11	.05	10						
09280 0256098 022											35.19E		10		352		
COLONY		.0012E	.0673	.0072		.60	4573	189	.9099	.0129	.0010	.0001	.0001	.0001	.0001	.0001	
1985-12-31 00/06-22-045-05W4/0	1982-03-05					587.0	588.8		655.5	PB							
	VO					591.3	200		.93		186	.210	.60	3740	293	.935	4.892
	WER1 ASSIGN					9	.75		7	.05	7						
09280 0256098 025											35.19E		7		246		
COLONY		.0012E		.0044		.59	4564	188		.0002							
1977-12-31 00/06-33-045-05W4/0	1977-06-08					587.7	594.7		665.7	PB							
PANALTA																	
	VO		+61.5			637.3	200		6.50		1300	.320	.65	4000	295	.937	8.560
ASSOC	WER1 ASSIGN					111	.60		67	.05	64						
09280 0256098 026											35.19E		64		2252		
COLONY		.0004	.0007E	.1848	.0010	.64	4411	180	.8038	.0089	.0004						
1982-12-31 00/14-09-045-06W4/0	1982-07-24					634.0	640.5		702.0	GO							
	VO		+58.2			646.7	29		1.61		47	.287	.75	4200	295	.799	10.908
	WER1 ISOPAC				B		5	.70	4	.05	4						
09280 0256098 027											35.19E		4		141		
COLONY		.0020E	.0628	.0032		.94	4461	244	.9085	.0218	.0011	.0003	.0001	.0001			
1981-12-31 00/10-04-045-06W4/0	1980-10-10					643.0	645.5		710.0	PB							
	VO		+60.8			640.3	200		.50		100	.180	.60	4200	295	.799	5.473
	WER1 ASSIGN				B		5	.70	4	.05	4						
09280 0256098 028											35.19E		4		141		
COLONY		.0020E	.0628	.0032		.94	4461	244	.9085	.0218	.0011	.0003	.0001	.0001			
1981-06-30 00/09-05-045-06W4/0	1979-09-20					640.0	640.5		701.3	GW							

ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST (NON-CONF ONLY)

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
	H2 HE N2 CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7			
	LOCATION	DRILL	DATE	TOP	BASE	KB	TYPE									
WAINWRIGHT	(F) 045-06W4	0928C														
	VO			628.7		200	1.30		260	.330	.70	3980	295	.924	5.592	
	WER1 ASSIGN				25	.65	16	.05	15							
09280 0256098 029									35.19E		15		528			
UPPER COLONY	.0005A .0731 .0036			.60	4461	189	.8998	.0219	.0009	.0002						
1982-11-30 00/14-09-045-06W4/0	1982-07-24			627.5	629.8	702.0	PB									
	VO			626.8		63	1.73		109	.275	.55	4150	294	.920	6.599	
	WER1 ISOPAC				7	.75	5	.05	5							
09280 0256098 030									35.19E		5		176			
COLONY 1	.0006 A .0811 .0069			.60	4562	189	.8926	.0174	.0012	.0001	.0001					
1981-12-13 00/11-10-045-06W4/0	1975-09-13			627.0	628.2	697.4	PB									
	VO			626.5		200	1.00		200	.280	.60	4080	302	.929	6.948	
	WER1 ASSIGN				14	.65	9	.05	9							
09280 0256098 031									35.19E		9		317			
COLONY #2	.0005E .0731 .0036			.60	4461	189	.8998	.0219	.0009	.0002						
1983-09-30 02/14-02-045-06W4/0	1983-05-13			626.0	627.0	689.6	PB									
CWNGNUL																
	VO	+61.8		644.7		4	5.00		20	.330	.80	4000	295	.921	11.053	
ASSOC	WER1 ASSIGN				2	.75	2	.05	2							
09280 0256098 032									35.19E		2		70			
COLONY	.0018E .0319 .0052			.58	4476	189	.9541	.0068	.0002							
1985-12-31 D0/11-09-045-06W4/0	1984-11-20			641.4	648.0	709.8	GO									
	VO	+60.0		643.0		4	2.00		8	.330	.80	4000	295	.921	11.053	
ASSOC	WER1 ASSIGN				1	.75	1	.05	1							
09280 0256098 033									35.19E		1		35			
COLONY	.0018E .0319 .0052			.58	4476	189	.9541	.0068	.0002							
1985-12-31 D2/12-09-045-06W4/0	1984-11-24			642.0	644.0	706.0	GO									
	VO			636.2		200	1.50		300	.310	.70	4040	294	.799	10.613	
	WER1 ASSIGN				32	.75	24	.05	23							
09280 0256098 035									35.19E		23		809			
COLONY #1 SD	.0020E .0628 .0032			.94	4462	244	.9085	.0218	.0011	.0003	.0001	.0001				
1984-09-30 00/06-07-045-06W4/0	1982-11-17			635.5	637.0	695.7	PB									

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAINWRIGHT (F) 045-06W4 09280
VO +60.9 +56.9 643.2 200 5.50 1100 .320 .80 4200 294 .794 13.099
ASSOC WER1 ASSIGN 144 .60 86 .05 82
09280 0256098 036 35.19E 82 2886
COLONY SD. .0020E .0628 .0032 .94 4462 244 .9085 .0218 .0011 .0003 .0001 .0001
1984-09-30 00/13-09-045-06W4/0 1981-11-30 640.5 646.0 706.9 GO

VO +63.5 640.6 4 2.50 10 .310 .75 4000 294 .920 9.778
ASSOC WER1 ASSIGN 1 .75 1 .05 1
09280 0256098 037 35.19E 1 35
COLONY .0018E .0319 .0052 .58 4476 189 .9541 .0068 .0002
1985-12-31 80/10-09-045-06W4/0 1985-02-15 639.3 641.8 705.3 GO

VO 641.0 128 3.05 390 .300 .75 6280 294 .880 15.532
WER1 ASSIGN ABAND 61 .75 46 .05 44
09280 0256098 038 35.19E 44 1548
COLONY #2 .0004 .0003E .0408 .59 4469 191 .9259 .0281 .0025 .0011 .0005 .0004
1985-12-31 00/14-10-045-06W4/0 1957-06-10 639.2 642.8 693.1 PB

VO 601.4 200 4.88 976 .300 .55 4490 294 .920 7.789
WER1 ASSIGN 76 .70 53 .05 50
09280 0256098 040 35.19E 50 1760
COLONY .0012E .59 4468 186
1983-12-31 00/01-12-045-06W4/0 1965-02-00 598.0 605.0 668.4 PB
TCPL

VO 616.3 200 1.20 240 .300 .60 3750 294 .928 7.036
WER1 ASSIGN 17 .65 11 .05 10
09280 0256098 045 35.19E 10 352
COLONY #3 .0005E .0731 .0036 .60 4562 189 .8998 .0219 .0009 .0002
1982-05-31 00/08-15-045-06W4/0 1980-11-16 615.5 617.0 682.5 PB

VO 629.4 200 .80 160 .300 .65 3980 295 .921 8.123
WER1 ASSIGN 13 .65 8 .05 8
09280 0256098 046 35.19E 8 282
UPPER COLONY #1 .0005A .0731 .0036 .60 4461 189 .8998 .0219 .0009 .0002
1982-11-30 00/03-16-045-06W4/0 1980-08-29 629.0 629.8 703.4 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAINWRIGHT (F) 045-06W4 0928C
VO 635.0 200 1.50 300 .310 .55 4100 294 .798 8.473
WER1 ASSIGN 25 .75 19 .05 18
09280 0256098 047 35.19E 18 633
U COLONY SD .0020E .0628 .0032 .94 4462 244 .9085 .0218 .0011 .0003 .0001 .0001
1984-09-30 00/03-16-045-06W4/0 1981-09-01 633.8 636.3 703.3 PB

VO HEAVY 637.8 200 6.10 1220 .350 .85 4100 298 .925 12.584
WER1 ASSIGN 154 .65 100 .05 95
09280 0256098 048 35.19E 95 3343
COLONY CH SAND .0005A .0731 .0036 .60 4461 189 .8998 .0219 .0009 .0002
1982-12-31 00/03-16-045-06W4/0 1980-08-29 634.5 641.0 703.4 GO

VO HEAVY 640.5 200 5.00 1000 .300 .70 4100 294 .798 10.437
WER1 ASSIGN 104 .65 68 .05 65
09280 0256098 049 35.19E 65 2287
COLONY CHNL SD .0020E .0628 .0032 .94 4462 244 .9085 .0218 .0011 .0003 .0001 .0001
1984-09-30 00/03-16-045-06W4/0 1981-09-01 638.0 643.0 703.3 GO

VO +71.3 619.4 15 1.65 25 .250 .60 3870 298 .930 5.957
WER1 ISOPAC B 1 .80 1 .05 1
09280 0256098 050 35.19E 1 35
COLONY .0012E .60 4557 191
1977-12-31 00/14-27-045-06W4/0 1958-06-03 614.8 615.7 688.5 PB

VO 632.9 16 1.30 21 .300 .60 3870 294 .927 7.269
WER1 ASSIGN 2 .65 1 .05 1
09280 0256098 051 35.19E 1 35
COLONY #1 SD .0012E .0685 .0031 .59 4560 188 .9188 .0080 .0004 .0007
1985-04-30 00/12-19-045-06W4/0 1984-09-06 631.9 634.0 693.5 PB

VO 642.7 200 .50 100 .270 .50 4270 294 .933 5.976
WER1 ASSIGN 6 .65 4 .05 4
09280 0256098 052 35.19E 4 141
COLONY #2 SD .0004 .0007E .1848 .0010 .64 4411 180 .8038 .0089 .0004
1984-09-30 02/10-30-045-06W4/0 1982-11-02 642.5 643.0 706.0 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE	IDENTIFICATION / ANALYSIS GWI / GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
ZONE / REVIEW DATE / PURCHASERS:	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7 / LOCATION DRILL DATE TOP BASE KB TYPE										
WAINWRIGHT	(F) 045-C6W4 09280										
	VO +61.7		644.5	200	.50	100 .300	.45	3870 294	.937	5.393	
	WER1 ASSIGN	B	5	.55	3 .05	3					
09280 0256098 053						35.19E	3	106			
COLONY #3 SD	.0004 .0007E .1848 .0010		.64	4411 180	.8038	.0089 .0004					
1984-09-30 02/10-30-045-06W4/0 1982-11-02			644.3	644.8	706.0 GW						
	VO +72.9		632.9	200	1.00	200 .320	.55	4100 294	.932	7.489	
	WER1 ASSIGN	B	15	.60	9 .05	9					
09280 0256098 054						35.19E	9	317			
COLONY #1 SD	.0004 .0007E .1848 .0010		.64	4411 180	.8038	.0089 .0004					
1984-09-30 00/14-30-045-06W4/0 1983-02-11			632.4	633.4	705.3 GW						
	VO		636.7	150	2.00	300 .300	.65	4100 294	.798	9.691	
	WER1 ASSIGN		29	.70	20 .05	19					
09280 0256098 055						35.19E	19	669			
UPPER COLONY	.0020E .0628 .0032		.94	4462 244	.9085	.0011 .0003 .0001 .0001					
1985-12-31 B0/11-19-045-06W4/0 1985-06-C5			635.0	638.5	695.1 PB						
	VO +64.1		669.0	200	1.50	300 .300	.70	4270 296	.936	9.204	
	WER1 ASSIGN	B	28	.60	17 .05	16					
09280 0256098 056						35.19E	16	563			
COLONY SD	.0004 .0007E .1848 .0010		.64	4411 180	.8038	.0089 .0004					
1984-09-30 00/16-31-045-06W4/0 1982-06-C5			668.3	669.8	734.0 GW						
	VO +62.2	+59.0	645.6	16	4.70	75 .300	.80	3870 294	.935	9.609	
ASSOC	WER1 ASSIGN		7	.55	4 .05	4					
09280 0256098 057						35.19E	4	141			
COLONY CHNL SD.	.0004 .0007E .1848 .0010		.64	4411 180	.8038	.0089 .0004					
1984-09-30 00/12-32-045-06W4/0 1981-07-19			643.6	647.7	709.9 GO						
	VO		648.4	200	1.50	300 .220	.30	3870 295	.928	2.653	
	WER1 ASSIGN		8	.65	5 .05	5					
09280 0256098 058						35.19E	5	176			
COLONY #1	.0001 .0016E .0566 .0072		.59	4585 189	.9186	.0149 .0005 .0003 .0002					
1981-06-30 02/13-32-045-06W4/0 1980-08-21			646.1	650.8	719.1 PB						
	VO +64.7	+62.7	641.0	16	5.00	80 .310	.80	3870 296	.930	9.915	
ASSOC	WER1 ASSIGN		8	.60	5 .05	5					
09280 0256098 060						35.19E	5	176			
COLONY CHNL	.0001 .0016E .0566 .0072		.59	4585 189	.9186	.0149 .0005 .0003 .0002					
1984-12-31 00/05-32-045-06W4/0 1983-08-07			638.0	644.0	708.7 GO						

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
WAINWRIGHT	(F) 045-06W4	C928C										
	VO			638.4	16	2.00	32	.330	.70	4100	294	.798	11.480
	WER1 ASSIGN			4	.70	3	.05	3					
09280 0256098 062							35.19E	3	106				
UPPER COLONY	.0020E .0628 .0032		.94	4462	244	.9085	.0218	.0011	.0003	.0001	.0001		
1985-12-31 DO/11-19-045-06W4/0	1985-07-10		637.0	639.8	698.8	PB							
	VO +53.1			624.4	200	1.50	300	.300	.55	4250	298	.920	7.274
	WER1 ASSIGN	B		22	.65	14	.05	13					
09280 0256098 075							35.37E	13	460				
COLONY	.0016E .0952 .0042		.62	4523	189	.8691	.0245	.0006	.0010	.0006	.0008	.0012	.0012
1981-09-30 00/07-14-045-07W4/0	1953-07-21		623.6	625.1	678.2	GW							
	VO +79.5			556.1	128	1.52	195	.250	.60	5310	294	.878	8.775
	WER1 ASSIGN	B		17	.75	13	.05	12					
09280 0256098 085							35.19E	12	422				
U COLONY SD	.0018A .0589 .0039		.59	4571	199	.9226	.0117	.0008	.0002	.0001			
1984-04-30 00/04-01-046-06W4/0	1967-06-02		555.3	556.9	636.4	GW							
	VO			589.2	16	2.00	32	.320	.70	4120	294	.924	9.661
	WER1 ASSIGN			3	.65	2	.05	2					
09280 0256098 087							35.19E	2	70				
COLONY	.0018E .0589 .0039		.59	4572	188	.9226	.0117	.0008	.0002	.0001			
1985-12-31 BO/01-03-046-06W4/0	1984-06-17		588.2	590.2	644.0	PB							
	VO			593.4	16	2.20	35	.310	.65	4120	294	.924	8.691
	WER1 ASSIGN			3	.65	2	.05	2					
09280 0256098 088							35.19E	2	70				
COLONY	.0018E .0589 .0039		.59	4572	188	.9226	.0117	.0008	.0002	.0001			
1985-12-31 BO/01-03-046-06W4/0	1984-06-17		592.0	594.8	664.0	PB							
	VO			604.5	16	1.00	16	.320	.55	4120	294	.924	7.591
	WER1 ASSIGN			1	.65	1	.05	1					
09280 0256098 089							35.19E	1	35				
COLONY	.0018E .0589 .0039		.59	4572	188	.9226	.0117	.0008	.0002	.0001			
1985-12-31 BO/01-04-046-06W4/0	1984-05-30		604.0	605.0	680.8	PB							
	VO +75.6			606.8	200	1.80	360	.270	.50	3980	294	.922	5.637
	WER1 ASSIGN	B		20	.60	12	.05	11					
09280 0256098 090							35.91E	11	395				
COLONY	.0003A .0765		.61	4537	190	.8992	.0130	.0026	.0031	.0021	.0019	.0007	.0006
1984-04-30 DO/12-04-046-06W4/0	1975-10-06		605.9	607.8	683.1	GW							

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GCR	M3/M3 / PCT
WAINWRIGHT	(F) 045-C6W4	C928C											
	VO			633.8	16	1.70	27	.300	.70	4120	300	.930	8.819
	WER1 ASSIGN			2	.65	1	.05	1					
09280 0256098 092							35.19E	1		35			
COLONY	.0018E .0589 .0039		.59	4572 188	.9226	.0117	.0008	.0002	.0001				
1985-12-31 B2/11-05-046-06W4/0	1985-01-C7		633.0	634.7	706.7	PB							
	VO +30.8			644.7	16	1.30	21	.310	.55	4120	300	.930	7.160
	WER1 ASSIGN	B		2	.60	1	.05	1					
09280 0256098 093							35.19E	1		35			
COLONY	.0018E .0589 .0039		.59	4572 188	.9226	.0117	.0008	.0002	.0001				
1985-12-31 B2/11-05-046-06W4/0	1985-01-C7		644.0	645.3	706.7	GW							
	VO +146.9			607.5	36	1.75	63	.310	.61	3660	294	.937	7.145
	WER1 ISOPAC	B		5	.70	4	.05	4					
09280 0256098 095							35.19E	4		141			
COLONY 2	.0012E .0987 .0043		.60	4530 186			.0001	.0004					
1982-12-01 00/11-04-046-06W4/0	1975-03-C1		609.3	610.5	677.9	PB							
	VO			621.5	16	3.00	48	.320	.75	4200	294	.925	10.541
	WER1 ASSIGN			5	.65	3	.05	3					
09280 0256098 096							35.19E	3		106			
COLONY #1 SD	.0001E .0987 .0043		.60	4530 189	.8908	.0056	.0001	.0004					
1984-12-31 00/11-05-046-06W4/0	1984-06-22		620.0	623.0	697.9	PB							
	VO			632.5	200	1.10	220	.300	.70	4200	294	.925	9.223
	WER1 ASSIGN ABAND			20	.55	11	.05	10					
09280 0256098 097							35.19E	10		352			
UP COLONY	.0001E .0987 .0043		.60	4530 186	.8908	.0056	.0001	.0004					
1981-06-30 02/11-05-046-06W4/0	1980-06-C5		631.9	633.0	706.5	PB							
	VO +61.2			643.5	4	6.00	24	.320	.85	4300	300	.929	11.934
ASSOC	WER1 ASSIGN			3	.60	2	.05	2					
09280 0256098 098							35.19E	2		70			
COLONY	.0001E .0987 .0043		.60	4530 186	.8908	.0056	.0001	.0004					
1985-12-31 D0/12-05-046-06W4/0	1985-01-15		640.5	646.5	707.7	GO							

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAINWRIGHT (F) 045-06W4 0928C
VO 629.2 16 2.00 32 .300 .60 4300 294 .918 8.156
WER1 ASSIGN 3 .65 2 .05 2
09280 0256098 099 35.19E 2 70
COLONY #1 SD .0011E .0621 .59 4569 189 .9209 .0081 .0030 .0008 .0001
1985-04-30 D0/14-05-046-06W4/0 1984-06-20 627.7 630.7 698.3 PB

VO 612.6 200 3.39 678 .228 .50 4120 295 .925 4.895
WER1 ASSIGN 33 .65 21 .05 20
09280 0256098 100 35.19E 20 704
COLONY .0012E .0018 .58 4592 189 .0014 .0005
1977-12-31 00/07-08-046-06W4/0 1977-05-30 608.4 616.9 690.4 PB
PANALTA

VO +73.5 630.3 16 1.70 27 .300 .65 4300 300 .929 8.556
ASSOC WER1 ASSIGN 2 .60 1 .05 1
09280 0256098 101 35.19E 1 35
COLONY .0001E .0987 .0043 .60 4530 186 .8908 .0056 .0001 .0004
1985-12-31 B2/14-05-046-06W4/0 1984-12-11 629.5 631.2 704.7 GO

VO 637.1 16 2.30 37 .300 .65 4120 300 .930 8.189
WER1 ASSIGN 3 .65 2 .05 2
09280 0256098 102 35.19E 2 70
COLONY .0018E .0589 .0039 .59 4572 188 .9226 .0117 .0008 .0002 .0001
1985-12-31 D0/13-05-046-06W4/0 1984-08-14 636.0 638.3 708.7 PB

VO +61.4 645.5 16 3.50 56 .310 .80 4120 300 .930 10.415
WER1 ASSIGN B 6 .60 4 .05 4
09280 0256098 103 35.19E 4 141
COLONY .0018E .0589 .0039 .59 4572 188 .9226 .0117 .0008 .0002 .0001
1985-12-31 D0/13-05-046-06W4/0 1984-08-14 643.8 647.3 708.7 GW

VO +66.9 642.6 4 6.00 24 .310 .90 4300 300 .926 12.281
ASSOC WER1 ASSIGN 3 .60 2 .05 2
09280 0256098 104 35.19E 2 70
COLONY .0011E .0621 .59 4569 189 .9209 .0081 .0030 .0008 .0001
1985-12-31 D0/09-07-046-06W4/0 1985-01-21 639.6 645.6 712.5 GO

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / H2 / HE / N2 / CO2 / DRILL DATE	OWI / AQUIFER / TOP / BASE	MFD / GIP / PC / TC / KB	AREA / REC / C1 / TYPE	PAY / PROD / C2	VOLUME / SL / IMG / GHV / C3	POR / IC4	GSAT / MGP / RMG / NC4	PI / STOIP / ENERGY / C5	T / C6	GCR	Z / C7	M3/M3 PCT
WAINWRIGHT	(F) 045-06W4	09280												
	VO	HEAVY		614.2	200	4.57	914	.290	.75	4110	294	.925		9.348
	WER1 ASSIGN			85	.60	51	.05	48						
09280 0256098 105								35.19E	48	1689				
COLONY CHANNEL	.0012E	.0043	.60	4530	186		.0001							
1978-06-30 00/10-08-046-06W4/0	1977-09-30		611.7	616.5	682.8	GO								
PANALTA														
	VO	+69.3		638.6	4	6.20	25	.310	.90	4300	300	.926		12.281
ASSOC	WER1 ASSIGN			3	.60	2	.05	2						
09280 0256098 106								35.19E	2	70				
COLONY	.0011E	.0621	.59	4569	189	.9209	.0081	.0030	.0008	.0001				
1985-12-31 B0/16-07-046-06W4/0	1985-01-11		635.5	641.7	711.0	GO								
	VO	+70.2		630.0	4	8.00	32	.330	.90	3870	294	.925		12.019
ASSOC	WER1 ASSIGN			4	.60	2	.05	2						
09280 0256098 107								35.19E	2	70				
COLONY CHNL	.0006E	.0482 .0010	.58	4467	189	.9326	.0161	.0011	.0003	.0001				
1986-12-31 D0/15-07-046-06W4/0	1985-06-11		626.0	634.0	704.2	GO								
	VO	+73.0		596.3	4	3.00	12	.300	.80	3740	300	.935		9.100
ASSOC	WER1 ASSIGN			1	.70	1	.05	1						
09280 0256098 112								35.19E	1	35				
COLONY	.0011E	.0621	.59	4569	189	.9209	.0081	.0030	.0008	.0001				
1985-12-31 00/12-17-046-06W4/0	1984-03-04		594.8	597.8	670.8	GO								
	VO			561.4	200	1.24	248	.280	.70	3790	293	.911		7.914
	WER1 ASSIGN			20	.75	15	.05	14						
09280 0256098 115								35.19E	14	493				
COLONY	.0012E		.62	4592	197									
1976-12-31 00/07-11-046-06W4/0	1976-06-17		560.8	562.1	647.4	PB								
PANALTA														
	VO	+70.2		604.0	4	2.00	8	.280	.65	3740	300	.935		6.901
ASSOC	WER1 ASSIGN			1	.70	1	.05	1						
09280 0256098 116								35.19E	1	35				
COLONY	.0011E	.0621	.59	4569	189	.9209	.0081	.0030	.0008	.0001				
1985-12-31 B0/02-17-046-06W4/0	1984-02-25		603.0	605.0	675.2	GO								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GGR	Z	M3/M3 PCT
WAINWRIGHT	(F) 045-06W4	0928C													
	VO	+71.5		592.3	16	3.00		48	.300	.70	3740	300		.934	7.971
ASSOC	WER1 ASSIGN			4 .70		3 .05		3							
09280 0256098 119								35.19E		3		106			
COLONY	.0011E .0621		.59	4569 189	.9209	.0081	.0030	.0008	.0001						
1985-12-31 D0/13-17-046-06W4/0	1984-08-11		590.7	594.0	665.5	GO									
	VO			600.5	200	1.24		248	.320	.60	4000	294		.928	8.005
	WER1 ASSIGN			20 .65		13 .05		12							
09280 0256098 120								35.19E		12		422			
COLONY	.0012E		.59	4537 187											
1976-12-31 00/06-23-046-06W4/0	1976-06-07		599.8	601.1	673.0	PB									
	VO	+73.9		593.4	4	5.50		22	.320	.90	3740	300		.935	1C.920
ASSOC	WER1 ASSIGN			2 .70		1 .05		1							
09280 0256098 121	TOP/BASE TVD							35.19E		1		35			
COLONY	.0011E .0621		.59	4569 189	.9209	.0081	.0030	.0008	.0001						
1985-12-31 00/16-18-046-06W4/0	1984-12-03		590.5	596.4	670.3	GO									
TCPL															
	VO	+75.4		594.4	16	1.10		18	.310	.65	4100	300		.932	8.403
ASSOC	WER1 ASSIGN			2 .70		1 .05		1							
09280 0256098 122	TOP/BASE TVD							35.19E		1		35			
COLONY	.0011E .0947 .0033		.60	4528 186	.8971	.0036	.0002								
1985-12-31 02/04-20-046-06W4/0	1984-10-30		593.9	595.0	670.4	GO									
	VO			593.1	200	5.00		1000	.320	.55	3965	293		.923	7.338
STRIKE	WER1 ASSIGN			73 .75		55 .05		52							
09280 0256098 123								35.19E		52		1830			
COLONY SDS	.0011E .0621 .0039		.59	4569 189	.9209	.0081	.0030	.0008	.0001						
1981-12-31 00/11-32-046-06W4/0	1980-09-05		585.5	600.7	672.6	PB									
	VO	+65.6		629.2	16	4.50		72	.300	.75	3870	294		.931	9.047
ASSOC	WER1 ASSIGN			7 .55		4 .05		4							
09230 0256098 125								35.19E		4		141			
L. COLONY SD.	.0011E .0947 .0033		.60	4528 186	.8971	.0036	.0002								
1984-09-30 00/16-05-046-06W4/0	1982-10-21		627.0	631.5	696.6	GO									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
WAINWRIGHT	(F) 045-06W4 09280												
	VO	+70.0		628.0	4	6.10		24	.320	.90	4120	294	.925 12.408
ASSOC	WER1 ASSIGN				3 .60		2 .05		2				
09280 0256098 130								35.19E		2		70	
COLONY	.0018E .0589 .0039			.59	4572 188	.9226	.0117	.0008	.0002	.0001			
1984-09-30 00/16-07-046-06W4/0	1984-02-10			625.0	631.1	701.1 GO							
	VO	+70.0		625.0	4	5.50		22	.310	.90	4110	294	.926 11.978
ASSOC	WER1 ASSIGN				3 .60		2 .05		2				
09280 0256098 135								35.19E		2		70	
COLONY	.0018E .0589 .0039			.59	4572 188	.9226	.0117	.0008	.0002	.0001			
1984-09-30 02/01-18-046-06W4/0	1984-02-04			622.3	627.8	697.8 GO							
TCPL													
	VO	+64.6		641.5	200	3.33		666	.270	.85	4360	295	.925 10.428
ASSOC	WER1 ASSIGN				69 .65		45 .05		43				
09280 0256098 140								35.19E		43		1513	
COLONY	.0012E .0585 .0022			.60	4530 186	.9276	.0097	.0012	.0001				
1980-07-31 02/04-08-046-06W4/0	1978-06-17			639.8	643.1	707.7 GO							
PANALTA													
	VO	+70.9		602.7	4	10.50		42	.310	.90	4000	294	.927 11.645
ASSOC	WER1 ASSIGN				5 .70		4 .05		4				
09280 0256098 145								35.19E		4		141	
COLONY	.0018E .0589 .0039			.59	4572 188	.9226	.0117	.0008	.0002	.0001			
1984-09-30 00/08-18-046-06W4/0	1984-03-16			597.5	608.0	678.9 GO							
TCPL													
	VO	-68.9		633.7	200	6.79		1358	.300	.85	4110	296	.925 10.886
ASSOC	WER1 ASSIGN				148 .60		89 .05		85				
09280 0256098 150								35.19E		85		2991	
COLONY	.0012E .0018			.58	4702 189			.0014	.0005				
1983-12-31 00/05-08-046-06W4/0	1977-10-17			629.4	637.9	706.5 GO							
PANALTA													
	VO	+71.3	+66.3	609.7	8	2.50		20	.320	.75	3880	294	.927 9.717
ASSOC	WER1 ASSIGN				2 .70		1 .05		1				
09280 0256098 152								35.19E		1		35	
COLONY CHNL SD	.0011E .0621 .0035			.59	4569 189	.9209	.0081	.0030	.0008	.0001			
1985-12-31 00/10-08-046-06W4/0	1984-07-10			608.5	611.0	682.3 GO							
PANALTA													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAINWRIGHT (F) 045-06W4 C928C
VO +70.4 +66.4 612.2 200 3.39 678 .280 .80 4120 294 .930 9.599
ASSOC WER1 ASSIGN 65 .65 42 .05 40
09280 0256098 155 35.19E 40 1408
COLONY .0012E .0043 .60 4530 186 .0005
1978-06-30 00/15-08-046-06W4/0 1977-12-16 610.5 613.9 684.3 GD
PANALTA

VO +72.6 596.2 4 12.40 50 .320 .90 3740 294 .928 11.227
ASSOC WER1 ASSIGN 6 .70 4 .05 4
09280 0256098 157 35.19E 4 141
COLONY CHANNEL .0011E .0621 .59 4569 189 .9209 .0081 .0030 .0008 .0001
1985-04-30 00/07-18-046-06W4/0 1984-05-22 589.0 603.4 676.0 GD
TCPL

VO 544.0 200 2.00 400 .360 .65 4100 292 .925 10.101
WER1 ASSIGN 40 .75 30 .05 29
09280 0256098 160 35.19E 29 1021
COLONY 1 .0011E .0947 .0033 .60 4528 186 .8971 .0036 .0002
1980-12-31 00/11-20-046-06W4/0 1980-08-17 543.0 545.0 633.1 PB

VO 548.7 200 2.30 460 .360 .65 4100 292 .925 10.101
WER1 ASSIGN 46 .75 35 .05 33
09280 0256098 165 35.19E 33 1161
COLONY 2 .0011E .0947 .0033 .60 4528 186 .8971 .0036 .0002
1980-12-31 00/11-20-046-06W4/0 1980-08-17 547.5 549.8 633.1 PB

VO 555.0 200 1.00 200 .330 .50 4100 292 .925 7.123
WER1 ASSIGN 14 .75 11 .05 10
09280 0256098 170 35.19E 10 352
COLONY 3 .0011E .0947 .0033 .60 4528 186 .8971 .0036 .0002
1980-12-31 00/11-20-046-06W4/0 1980-08-17 554.5 555.5 633.1 PB

VO 492.2 200 3.00 600 .310 .55 4010 290 .919 7.296
WER1 ASSIGN 44 .75 33 .05 31
09280 0256098 175 35.19E 31 1091
COLONY 1 .0011E .0621 .0039 .59 4569 189 .9209 .0081 .0030 .0008 .0001
1980-12-31 00/11-29-046-06W4/0 1980-06-14 490.5 493.8 579.4 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION: ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC / KB	PAY / PROD / TYPE	SL	VOLUME: IMG / GHV	POR / GSAT: MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
WAINWRIGHT	(F) 045-C6W4	09280											
	VO			584.9	200	5.50		1100	.210	.55	4170	293	.910	5.137
	WER1 ASSIGN			57	.75	43	.05	41						
09280 0256098 185								35.19E		41		1443		
COLONY 1ST SS		.0019A	.0495	.0016	.59	4578	190	.9254	.0190	.0015	.0007	.0003	.0001	
1981-09-30 00/07-25-047-07W4/0	1978-10-03			579.7	590.0	673.3	PB							
CWNGNUL														
	VO		+70.8	613.0	4	8.60		34	.320	.90	3870	294	.926	11.643
ASSOC	WER1 ASSIGN			4	.60	2	.05	2						
09280 0256098 190								35.19E		2		70		
COLONY CHNL		.0011E	.0621		.59	4569	189	.9209	.0081	.0030	.0008	.0001		
1985-04-30 D0/02-18-046-06W4/0	1984-05-16			608.7	617.3	688.1	GD							
TCPL														
MCLAREN A	PD		-56.8	624.0	200	4.00		800	.260	.55	4120	295	.913	6.221
	WER1 ASSIGN		8	9	.75	7	.05	7		3				
09280 0268001 000	MCLAREN A							55.19E		4		221		
MCLAREN MBR		.0005E	.0186	.0136	.58	4657	194	.9468	.0200	.0005				
1986-12-31 00/01-01-045-05W4/0	1981-01-01			622.0	626.0	682.8	GW							
TCPL														
	VO			598.7	200	.91		182	.300	.50	4170	294	.919	6.584
	WER1 ASSIGN			12	.65	8	.05	8						
09280 0268098 005								35.93E		8		287		
MCLAREN		.0001A	.0668	.0004	.59	4534	188	.9203	.0077	.0001				
1983-12-31 00/11-33-044-05W4/0	1973-08-26			598.3	599.2	661.7	PB							
TCPL														
	VO			596.8	200	1.20		240	.320	.60	4030	294	.926	6.082
	WER1 ASSIGN			19	.75	14	.05	13						
09280 0268098 010								35.19E		13		457		
MCLAREN		.0010E	.0653	.0028	.59	4566	188	.9192	.0115	.0002				
1981-06-30 02/06-04-045-05W4/0	1975-12-17			596.2	597.4	660.5	PB							
TCPL														
	VO			588.9	200	1.20		240	.300	.65	4150	294	.920	6.508
	WER1 ASSIGN			20	.75	15	.05	14						
09280 0268098 015								35.19E		14		493		
MCLAREN		.0010A	.0653	.0028	.59	4566	188	.9192	.0115	.0002				
1981-06-30 00/07-09-045-05W4/0	1975-07-15			588.3	589.5	652.6	PB							
TCPL														

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
   STATUS                                        AQUIFER   GIP     REC    PROD    SL    IMG       MGP     STOIP  GCR   PCT
   FIELD/POOL CODE                                                                   GHV       RMG     ENERGY
   ZONE                H2     HE      N2    CO2   H2S  DEN    PC   TC    C1      C2      C3    IC4     NC4     C5     C6     C7
   REVIEW DATE      LOCATION          DRILL DATE     TOP    BASE      KB   TYPE
 PURCHASERS:
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WAINWRIGHT               (F)  045-06W4     0928C
                              VO                          581.8      200    3.00        600  .240   .55  4160  294   .922  5.761
                         WER1 ASSIGN                        35   .75    26   .05          25
   09280 0268098 020                                                                  36.68E        25        917
   MCLAREN                .0011       E .1132 .0099          .61  4526  187 .8598 .0150 .0002 .0001
   1982-08-31 00/07-20-045-05W4/0 1972-08-11          580.0   583.6   649.2 PB
   TCPL
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                              VO                          587.9      200    1.80        360  .270   .70  4160  294   .922  6.245
                         WER1 ASSIGN                        30   .75    23   .05          22
   09280 0270098 005                                                                  36.68E        22        807
   WASECA                 .0011       E .1132 .0099          .61  4526  187 .8598 .0150 .0002 .0001
   1982-08-31 00/07-20-045-05W4/0 1972-08-11          587.0   588.8   649.2 PB
   TCPL
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SPARKY E                      PD   +41.0                    616.6     1741    2.04       3552  .305   .70  4480  294   .915 10.056
                         WER1 ISOPAC                  B        480   .75    360   .05         342          264
   09280 0276005 000 SPARKY E                                                         35.19E        78        2745
   SPARKY 2               .0013 .0026E .0721 .0001          .59  4537  187 .9152 .0076 .0001                      .0001 .0005
   1986-12-31 00/10-27-046-06W4/0 1956-11-13          624.6   626.7   667.2 PB
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SPARKY H                      VO           +26.4             625.9      200    1.30        260  .220   .50  3000  295   .930  3.421
   ASSOC                 WER1 ASSIGN                        9    .50     5   .05           5
   09280 0276008 000 SPARKY H                                                         35.19E         5        176
   UPPER SPARKY      .0016 .0001E .0480 .0002          .64  4586  200 .8512 .0812 .0121 .0034 .0017 .0004 .0001
   1983-06-30 00/11-26-044-05W4/0 1980-05-20          625.2   626.5   652.9 GO
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SPARKY W                                                 634.4
   SOLN                  WER1 ISOPAC                        1    .65     1   .05           1                    39.5    21
   09280 0276023 000 SPKY W                                                           35.19E         1         35
   SPARKY                 .0008E .0729 .0093                          .9056 .0114
   1986-12-31 00/01-01-045-05W4/0 1985-00-00
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SPARKY AA                     VO   +35.7                    614.3      158    1.84        291  .270   .80  4480  294   .920 10.174
                         WER1 ISOPAC                  B         30   .65    20   .05          19
   09280 0276027 000 SPARKY AA                                                        35.19E        19        669
   SPARKY                 .0012E                          .59  4537  187
   1982-12-01 B0/15-01-046-06W4/0 1968-02-23          603.8   606.9   642.5 GW
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

WAINWRIGHT (F) 045-06W4 09280
VO 619.4 200 1.70 340 .201 .60 4050 294 .927 5.097
WER1 ASSIGN 17 .65 11 .05 10
09280 0276098 003 35.19E 10 352
SPARKY #1 .0036 E .1229 .0054 .63 4486 186 .8537 .0091 .0003 .0008 .0008 .0029 .0004 .0001
1981-06-30 00/12-07-045-05W4/0 1980-06-17 618.5 620.2 649.4 PB

VO +23.4 679.7 128 .60 77 .300 .80 3500 296 .932 8.659
ASSOC WER1 ASSIGN 7 .60 4 .05 4
09280 0276098 004 35.19E 4 141
SPARKY #1 SD .0003E .1258 .0053 .64 4498 189 .8320 .0283 .0042 .0010 .0011 .0012 .0005 .0003
1982-12-01 00/10-09-045-06W4/0 1981-05-26 679.4 680.0 703.4 GO

VO HEAVY 665.3 128 1.30 166 .320 .75 3500 296 .935 8.631
WER1 ASSIGN 14 .60 8 .05 8
09280 0276098 006 35.19E 8 282
SPARKY #2 SD .0003E .1258 .0053 .64 4498 189 .8320 .0283 .0042 .0010 .0011 .0012 .0005 .0005
1984-12-31 00/10-10-045-06W4/0 1984-03-13 664.7 666.0 693.8 GO

VO +26.0 655.2 8 1.20 10 .310 .70 4130 295 .924 9.350
ASSOC WER1 ASSIGN 1 .60 1 .05 1
09280 0276098 007 35.19E 1 35
SPARKY #2 .0013E .0901 .61 4530 188 .8879 .0111 .0011 .0013 .0011 .0014 .0006 .0004
1986-09-30 00/04-12-045-06W4/0 1985-02-25 654.6 655.8 681.8 GO

VO 623.3 200 4.00 800 .320 .60 4310 295 .918 8.690
WER1 ASSIGN 70 .70 49 .05 47
09280 0276098 008 35.19E 47 1654
SPARKY SD .0009E .0655 .0034 .61 4554 189 .9173 .0129 .0024 .0037 .0025 .0034 .0014 .0011
1984-06-30 00/10-03-046-06W4/0 1955-08-07 621.2 625.4 666.2 PB

VO HEAVY 647.7 128 1.50 192 .310 .75 4130 296 .925 9.973
WER1 ASSIGN 19 .65 12 .05 11
09280 0276098 009 35.19E 11 387
SPARKY #2 SS .0014E .1038 .0038 .62 4513 187 .8719 .0133 .0018 .0009 .0009 .0010 .0006 .0001
1985-04-30 00/10-12-045-06W4/0 1984-10-12 647.0 648.5 673.6 GO
TCPL

FIELD/AREA NAME — IDENTIFICATION — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — STATUS — FIELD/POOL CODE — ZONE — REVIEW DATE — LOCATION — AQUIFER — GIP — REC — PROD — SL — IMG — GHV — MGP — RMG — STOIP — ENERGY — GCR — PCT
H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
PURCHASERS: — DRILL DATE — TOP — BASE — KB — TYPE

WAINWRIGHT (F) 045-C6W4 09280
VO HEAVY 635.4 128 .50 64 .310 .65 4150 294 .921 8.783
WER1 ASSIGN 6 .65 4 .05 4
09280 0276098 010 35.19E 4 141
SPARKY #2 .0013E .0901 .0037 .61 4530 188 .8879 .0111 .0011 .0013 .0011 .0014 .0006 .0004
1982-12-01 00/14-14-045-06W4/0 1981-08-06 635.1 635.6 667.6 GO

VO 650.9 200 1.30 260 .330 .80 4130 295 .924 11.375
WER1 ASSIGN 30 .65 20 .05 19
09280 0276098 015 35.19E 19 669
SPARKY #2 .0013E .0901 .0037 .61 4530 188 .8879 .0111 .0011 .0013 .0011 .0014 .0006 .0004
1982-05-31 00/07-15-045-06W4/0 1981-05-05 650.2 651.5 681.0 PB

VO 662.0 200 1.00 200 .290 .55 4610 296 .913 7.738
WER1 ASSIGN 15 .70 11 .05 10
09280 0276098 025 35.19E 10 352
SPARKY #2 .0009A .0677 .0033 .60 4560 190 .9041 .0183 .0010 .0015 .0010 .0013 .0005 .0004
1982-05-31 00/10-10-045-07W4/0 1981-05-04 661.5 662.5 676.8 PB

WAINWRIGHT B 662.8
SOLN WER1 ISOPAC 52 .37 19 .25 14 6 3740.0 14
09280 0278002 000 WAINWR B 35.19E 8 282
WAINWRIGHT E .0832 .0051 .60 4551 187 .9066 .0032 .0005 .0004 .0005 .0005 .0005
1986-12-31 00/01-01-045-06W4/0 1975-00-00

VO +21.0 676.7 16 1.88 30 .270 .75 3170 297 .942 6.525
ASSOC WER1 ASSIGN 2 .50 1 .05 1
09280 0278098 003 35.37E 1 35
WAINWRIGHT 2 E .0652 .0028 .59 4530 188 .9202 .0114 .0002
1983-12-31 B2/04-04-045-06W4/0 1978-10-31 675.7 677.6 598.6 GO
CWNGNUL

VO 668.8 128 3.08 394 .340 .76 3140 296 .944 8.258
WER1 ASSIGN 33 .55 18 .05 17
09280 0278098 005 35.19E 17 598
WAINWRIGHT .0012E .0769 .0087 .61 4557 189 .0006 .0028 .1100
1983-12-31 D0/11-10-045-06W4/0 1975-09-13 667.2 670.3 697.4 PB

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GCI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

WAINWRIGHT (F) 045-C6W4 0928C
WAINWRIGHT&SPARKY A VO +32.6 642.4 381 1.45 552 .302 .55 4310 296 .918 7.492
ASSOC WER1 ISOPAC SEGR 41 .70 29 .05 28
09280 0278160 001 WNWR & SPKY A 35.19E
WAINWRIGHT .0007A .0709 .0080 .61 4566 190 .9068 .0081 .0011 .0018 .0013 .0014 .0005 .0004
1986-12-31 00/06-23-045-06W4/0 1925-00-00 630.2 632.8 666.9 GO SEGREGATED ASSOC/SOLN PRODUCTION

WAINWRIGHT&SPARKY A 639.0
SOLN WER1 ISOPAC SEGR 1350 .40 540 .70 162
09280 0278160 001 WNWR & SPKY A 35.19E
WAINWRIGHT .0007A .0709 .0080 .61 4566 190 .9068 .0081 .0011 .0018 .0013 .0014 .0005 .0004
1986-12-31 00/06-23-045-06W4/0 1925-00-00 630.2 632.8 666.9 GO SEGREGATED ASSOC/SOLN PRODUCTION

WAINWRIGHT&SPARKY A VO +31.3 644.7 96 1.08 104 .302 .55 4000 296 .915 6.976
ASSOC WER1 ISOPAC SEGR 7 .60 4 .05 4
09280 0278160 002 WNWR & SPKY A 35.19E
WAINWRIGHT .0007A .0709 .0080 .61 4566 190 .9068 .0081 .0011 .0018 .0013 .0014 .0005 .0004
1985-12-31 00/06-23-046-06W4/0 1925-00-00 630.2 632.8 666.9 GO SEGREGATED ASSOC/SOLN PRODUCTION

WAINWRIGHT&SPARKY A VO +37.0 643.0 202 1.04 210 .302 .55 4230 296 .920 7.337
ASSOC WER1 ISOPAC SEGR 15 .60 9 .05 9
09280 0278160 003 WNWR & SPKY A 35.19E
WAINWRIGHT .0009A .0655 .0034 .61 4554 189 .9173 .0129 .0024 .0037 .0025 .0034 .0014 .0011
1985-12-31 00/06-23-046-06W4/0 1925-00-00 630.2 632.8 666.9 GO SEGREGATED ASSOC/SOLN PRODUCTION

WAINWRIGHT&SPARKY A VO +33.4 626.1 169 1.20 203 .302 .55 4328 296 .920 7.507
ASSOC WER1 ISOPAC SEGR 15 .65 10 .05 10
09280 0278160 004 WNWR & SPKY A 35.19E
WAINWRIGHT .0008A .0682 .0057 .61 4560 190 .9121 .0105 .0018 .0028 .0019 .0024 .0010 .0008
1984-07-31 00/06-23-046-06W4/0 1925-00-00 630.2 632.8 666.9 GO SEGREGATED ASSOC/SOLN PRODUCTION

WAINWRIGHT & SPARKY A
ASSOC WER1 ISOPAC SEGR 78 .66 52 .05 51
09280 0278160 999 WNWR+SPKY A 35.19E 51 1795
WAIN & SPARKY .0009A
1986-12-31 00/06-23-046-06W4/0 1952-00-00 SEGREGATED ASSOC/SOLN PRODUCTION

WAINWRIGHT & SPARKY A
SOLN WER1 ISOPAC SEGR 1350 .40 540 .70 162 32
09280 0278160 999 WNWR+SPKY A 35.19E 130 4575
WAIN & SPARKY .0009A
1986-12-31 00/06-23-046-06W4/0 1952-00-00 SEGREGATED ASSOC/SOLN PRODUCTION

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAINWRIGHT (F) 045-06W4 09280
GENERAL PETROLEUMS A CP 631.7 128 6.17 790 .210 .55 4520 297 .789 6.336
WER1 ASSIGN 2 .65 1 .05 1 1
09280 0286001 000 GEN PETE A .0012E 35.19E
G P .94 4461 244
1986-12-31 00/07-29-045-05W4/0 1972-08-27 628.5 634.9 650.1 PB
TCPL

VO 719.6 200 8.64 1728 .100 .50 4690 297 .920 2.441
WER1 ASSIGN 42 .65 27 .05 26
09280 0720098 005 37.06E 26 964
D-3 .0011E .65 4516 186
1976-06-30 00/16-20-045-04W4/0 1972-08-00 714.8 724.5 698.6 PB

WAINWRIGHT POOLS= 154 GIP= 8760 PROD= 5318 IMG= 4705 MGP= 1328 RMG= 3377 ENERGY= 120351

WALRUS (SA) 082-17W5 09283
VO 726.3 200 5.24 1048 .280 .45 5270 307 .913 6.737
STRIKE BER7 ASSIGN 71 .70 50 .05 48
09283 0326098 005 37.43E 48 1797
GETHING .0003A .0020 .0023 .71 4330 188 .0175 .0100 .9000
1982-11-30 00/04-03-082-17W5/0 1973-12-00 723.0 729.7 741.0 PB

WALRUS POOLS= 1 GIP= 71 PROD= 50 IMG= 48 MGP= RMG= 48 ENERGY= 1797

WANYANDIE (F) 060-01W6 09950
VO -951.0 2223.1 64 1.06 68 .066 .60 8085 361 .900 2.802
ASSOC WER2 ASSIGN 2 .60 1 .10 1
09950 0176098 005 37.43E 1 37
CARDIUM .0009E .0140 .0131 .69 4632 213 .8356 .0719 .0403 .0051 .0109 .0042 .0012 .0028
1981-09-30 00/13-03-060-27W5/0 1980-11-25 2222.5 2223.7 1272.7 GO
KANNGAZ

VO 2291.0 200 10.70 2140 .200 .89 19610 365 .863 31.513
WER2 ASSIGN 674 .75 506 .10 455
09950 0176098 010 39.30E 455 17882
UPPER CARDIUM .0009A .0140 .0131 .69 4632 213 .8356 .0719 .0403 .0051 .0109 .0042 .0012 .0028
1980-12-31 00/11-03-060-01W6/0 1980-05-30 2285.7 2296.4 1301.7 PB

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GCI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

WANYANDIE (F) 060-01W6 09950

VO 2301.1 200 3.50 700 .159 .85 19770 365 .863 24.122
WER2 ASSIGN 169 .75 127 .10 114
09950 0176098 015 39.30E 114 4480
LOWER MANNVILLE .0009A .0140 .0131 .69 4632 213 .8356 .0719 .0403 .0051 .0109 .0042 .0012 .0028
1980-12-31 00/11-03-060-01W6/0 1980-05-30 2299.2 2303.0 1301.7 PB

VO 2204.9 200 12.00 2400 .090 .80 17640 332 .750 14.506
WER2 ASSIGN 348 .85 296 .15 252
09950 0176098 020 37.43E 252 9432
CARDIUM E .0052 .0043 .76 4605 228 .7577 .1247 .0643 .0086 .0173 .0114 .0037 .0028
1984-05-31 00/11-23-060-01W6/0 1980-05-25 2197.8 2212.0 1286.0 PB

VO 2743.2 200 5.00 1000 .070 .30 17780 346 .842 3.645
WER2 ASSIGN 36 .75 27 .10 24
09950 0192098 005 37.43E 24 898
DUNVEGAN .0004 .0001E .0070 .65 4631 209 .8621 .0945 .0239 .0030 .0042 .0023 .0009 .0016
1982-12-01 00/06-29-059-01W6/0 1980-08-09 2737.5 2749.0 1277.0 PB

VO 3126.5 200 6.00 1200 .100 .65 27800 354 .916 15.848
WER2 ASSIGN 190 .75 143 .20 114
09950 0326098 005 37.43E 114 4267
LOWER GETHING .0001 A .0021 .1235 .91 4951 219 .7707 .0759 .0184 .0032 .0033 .0021 .0002 .0001
1982-11-30 00/13-03-060-27W5/0 1980-11-25 3122.0 3131.0 1272.7 PB
KANNGAZ

VO 3007.0 200 3.50 700 .090 .75 27800 352 .978 15.501
WER2 ASSIGN 109 .75 82 .05 78
09950 0326098 010 37.43E 78 2920
UPPER GETHING .0007 .0001A .2188 .69 4366 186 .7114 .0488 .0136 .0021 .0026 .0015 .0004
1982-11-30 00/06-25-060-27W5/0 1980-11-24 3002.0 3012.0 1264.9 PB
KANNGAZ

WANYANDIE POOLS= 7 GIP= 1528 PROD= 1182 IMG= 1038 MGP= RMG= 1038 ENERGY= 39516

WAPITI (F) 067-10W6 09530

VO 830.1 150 2.30 345 .130 .50 4660 310 .891 3.119
WER1 ASSIGN 11 .65 7 .15 6
09530 0126098 005 DEEP CUT SL 37.51E 6 225
L WAPITI .0001 .0016E .0151 .0001 .65 4606 209 .8549 .0797 .0343 .0054 .0052 .0006 .0004 .0016
1985-10-31 00/10-04-068-12W6/0 1979-05-24 828.9 831.2 833.6 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAPITI (F) 067-10W6 0953C
VO 1180.5 150 6.55 983 .220 .65 10230 322 .823 15.698
WER2 ASSIGN 154 .75 116 .20 93
09530 0154098 005 DEEP CUT SL 37.51E 93 3488
CHINOOK .0001 .0003E .0260 .0020 .70 4571 211 .8150 .0890 .0430 .0061 .0103 .0053 .0017 .0012
1985-10-31 00/10-27-065-10W6/0 1977-04-20 1175.3 1185.7 957.7 PB
TCPL

VO 1222.4 150 2.72 408 .119 .65 10230 325 .823 8.413
WER2 ASSIGN 34 .75 26 .20 21
09530 0154098 010 DEEP CUT SL 37.51E 21 788
CHINOOK .0001 .0003E .0260 .0020 .69 4585 213 .8150 .0890 .0430 .0061 .0103 .0053 .0017 .0012
1985-10-31 00/06-28-065-10W6/0 1978-02-22 1219.5 1225.3 997.6 PB
TCPL

VO 2371.1 200 1.50 300 .130 .85 18480 368 .891 17.711
WER1 ASSIGN 53 .75 40 .05 38
09530 0230098 010 37.51E 38 1425
PADDY .0001E .0101 .0112 .64 4655 205 .8839 .0647 .0190 .0029 .0041 .0025 .0006 .0009
1986-12-31 00/10-09-067-10W6/0 1984-10-07 2370.3 2371.3 953.6 PB

CADOTTE A VO 2441.2 200 13.50 2700 .070 .75 19550 371 .907 8.674
WER1 ASSIGN 234 .70 164 .10 148 126
09530 0232001 000 CADOTTE A DEEP CUT SL 37.43E 22 823
CADOTTE A .0161 .0134 .62 4657 201 .9033 .0488 .0110 .0023 .0023 .0028
1986-12-31 00/11-18-066-10W6/0 1980-04-08 2434.5 2448.0 884.5 PB
TCPL

VO 2553.2 150 10.06 1509 .126 .75 19410 376 .905 15.329
WER1 ASSIGN 231 .85 196 .10 176
09530 0232098 003 DEEP CUT SL 37.51E 176 6602
CADOTTE .0001E .0022 .0125 .78 4631 204 .9025 .0569 .0139 .0027 .0031 .0022 .0009 .0030
1985-10-31 00/10-27-065-10W6/0 1977-04-20 2546.0 2560.3 957.7 PB
TCPL

VO 2227.5 150 3.00 450 .090 .70 15500 365 .897 8.482
WER2 ASSIGN 38 .75 29 .10 26
09530 0232098 005 DEEP CUT SL 37.51E 26 975
CADOTTE A .0161 .0134 .62 4654 201 .9033 .0488 .0110 .0023 .0028
1985-10-31 00/07-27-066-09W6/0 1979-04-06 2226.0 2229.0 835.8 PB
PANALTA PRUGAS TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

WAPITI (F) 067-10W6 0953C
VO 2422.3 200 2.99 598 .070 .60 19578 338 .845 8.187
WER1 ASSIGN 49 .75 37 .10 33
09530 0232098 010 DEEP CUT SL 39.30E 33 1297
CADOTTE .0001A .0022 .0125 .78 4631 204 .9025 .0569 .0139 .0027 .0031 .0022 .0009 .0030
1983-07-31 00/09-10-066-10W6/0 1981-08-30 2420.8 2423.8 892.3 PB
TCPL

VO 2475.0 150 4.27 641 .080 .65 19790 372 .908 8.664
WER2 ASSIGN 56 .75 42 .10 38
09530 0232098 015 DEEP CUT SL 37.51E 38 1425
CADOTTE CONG A .0161 .0134 .62 4657 201 .9033 .0488 .0110 .0023 .0023 .0028
1985-10-31 00/15-27-066-10W6/0 1980-07-10 2472.6 2477.3 1005.8 PB
TCPL

VO 2274.3 128 5.50 704 .080 .65 19640 366 .872 9.100
WER2 ASSIGN 64 .75 48 .20 38
09530 0232098 025 DEEP CUT SL 37.51E 38 1425
CADOTTE .0001A .0921 .0069 .73 4526 212 .7298 .1043 .0410 .0077 .0083 .0046 .0018 .0034
1985-10-31 00/10-30-067-11W6/0 1980-06-06 2271.5 2277.0 820.5 PB
PANALTA TCPL

VO 2370.2 150 11.80 1770 .040 .65 18480 366 .872 4.281
WER1 ASSIGN 76 .70 53 .15 45
09530 0232098 030 DEEP CUT SL 37.51E 45 1688
CADOTTE .0002 .0001E .0070 .0153 .65 4674 210 .8542 .0858 .0253 .0048 .0037 .0021 .0008 .0002
1985-10-31 00/10-26-066-11W6/0 1981-07-25 2362.5 2377.8 833.8 PB

VO 2045.3 150 8.00 1200 .150 .65 13300 355 .858 12.107
WER1 ASSIGN 145 .75 109 .15 93
09530 0232098 040 DEEP CUT SL 37.51E 93 3488
CADOTTE .0003A .0109 .0150 .67 4659 211 .8433 .0841 .0295 .0040 .0073 .0034 .0009 .0013
1985-10-31 00/06-27-067-09W6/0 1979-09-02 2040.6 2050.0 760.1 PB
PANALTA PROGAS TCPL

VO 2327.0 150 5.70 855 .100 .80 19790 366 .892 13.791
WER1 ASSIGN 118 .75 89 .15 76
09530 0232098 043 DEEP CUT SL 37.51E 76 2851
CADOTTE .0001A .0101 .0112 .64 4656 205 .8839 .0647 .0190 .0029 .0041 .0025 .0006 .0009
1985-10-31 00/11-19-067-10W6/0 1982-02-12 2324.1 2330.0 900.5 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAPITI (F) 067-10W6 0953C
VO 2043.0 150 10.00 1500 .084 .60 20000 350 .847 9.670
WER1 ASSIGN 145 .80 116 .15 99
09530 0232098 045 DEEP CUT SL 37.51E 99 3713
CADOTTE .0003E .0109 .0150 .67 4659 211 .8433 .0841 .0295 .0040 .0073 .0034 .0009 .0013
1985-10-31 00/10-01-068-09W6/0 1980-09-24 2038.0 2048.0 833.0 PB
PANALTA PROGAS TCPL

VO 2171.8 150 6.00 900 .100 .70 20305 359 .869 12.957
WER1 ASSIGN 117 .80 94 .15 80
09530 0232098 050 DEEP CUT SL 37.51E 80 3001
CADOTTE .0001 .0016E .0151 .0001 .65 4606 209 .8549 .0797 .0343 .0054 .0052 .0016 .0004 .0016
1985-10-31 00/11-14-068-12W6/0 1980-07-20 2168.5 2175.0 769.0 PB
PANALTA TCPL

VO 2482.5 150 3.80 570 .095 .65 19640 372 .889 10.429
WER1 ASSIGN 59 .75 44 .15 37
09530 0232098 055 DEEP CUT SL 37.51E 37 1388
CADOTTE .0001 .0016E .0151 .65 4611 209 .8549 .0797 .0343 .0054 .0052 .0006 .0004 .0016
1985-10-31 00/06-19-068-13W6/0 1981-04-04 2480.0 2485.0 996.2 PB
TCPL

VO 2354.0 150 4.00 600 .040 .55 19640 368 .881 3.790
WER1 ASSIGN 23 .75 17 .15 14
09530 0232098 060 DEEP CUT SL 37.51E 14 525
CADOTTE CONG .0016A .0151 .0001 .65 4606 209 .8549 .0797 .0343 .0054 .0052 .0016 .0004 .0015
1985-10-31 00/06-28-068-13W6/0 1980-05-30 2352.0 2356.0 896.6 PB
TCPL

VO 2112.3 150 8.52 1278 .060 .65 13420 358 .870 4.779
WER2 ASSIGN 61 .70 43 .15 37
09530 0264098 005 DEEP CUT SL 37.51E 37 1388
SPIRIT RIVER .0001A .0055 .0069 .64 4657 209 .8620 .0936 .0215 .0037 .0040 .0020 .0005 .0003
1985-10-31 00/06-27-067-09W6/0 1979-09-02 2106.6 2118.0 760.1 PB
PANALTA PROGAS TCPL

NOTIKEWIN A MB 2413.3 200 9.49 1898 .065 .55 19390 361 .887 6.156
WER1 ASSIGN 111 .80 89 .10 80 62
09530 0266001 000 NOTIKEWIN A DEEP CUT SL 37.51E 18 675
NOTIKEWIN .0001A .0044 .0193 .63 4688 203 .8987 .0563 .0136 .0022 .0025 .0015 .0005 .0009
1985-10-31 00/01-23-067-11W6/0 1982-09-10 2407.0 2419.6 895.4 PB
TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

WAPITI (F) 067-10W6 09530
NOTIKEWIN C MB 2304.6 200 5.30 1060 .090 .60 19760 347 .830 10.536
WER1 ASSIGN 283 .75 212 .15 180 54
09530 0266003 000 NOTIKEWIN C DEEP CUT SL 37.51E 126 4726
NOTIKEWIN .0001A .0032 .0102 .63 4647 214 .8464 .0822 .0351 .0060 .0092 .0045 .0015 .0021
1986-12-31 00/10-29-067-10W6/0 1979-03-31 2301.6 2307.5 840.4 PB
PANALTA

VO 2217.0 150 2.00 300 .070 .70 20190 361 .890 8.757
WER1 ASSIGN 26 .75 20 .10 18
09530 0266098 002 DEEP CUT SL 37.51E 18 675
L NOTIKEWIN .0001A .0030 .0097 .62 4671 203 .9012 .0683 .0145 .0006 .0018 .0005 .0001 .0002
1985-10-31 00/06-09-067-08W6/0 1982-06-19 2216.0 2218.0 838.3 PB
PROGAS TCPL

VO 2369.3 150 7.21 1082 .065 .65 19720 368 .899 7.162
WER2 ASSIGN 77 .75 58 .15 49
09530 0266098 005 DEEP CUT SL 37.51E 49 1838
NOTIKEWIN .0002 A .0407 .65 4586 203 .8567 .0694 .0209 .0034 .0044 .0022 .0011 .0010
1985-10-31 00/06-21-067-10W6/0 1981-02-14 2363.6 2375.0 883.3 PB
TCPL

VO 2143.6 150 4.10 615 .120 .70 20000 359 .878 15.157
WER1 ASSIGN 93 .75 70 .15 60
09530 0266098 010 DEEP CUT SL 37.51E 60 2251
L NOTIKEWIN .0001E .0032 .0123 .63 4639 205 .8881 .0716 .0169 .0023 .0029 .0014 .0008 .0004
1985-10-31 00/10-01-068-09W6/0 1980-09-24 2141.5 2145.6 833.0 PB
PANALTA PROGAS TCPL

VO 2299.3 150 6.40 960 .080 .60 25200 365 .918 10.266
WER1 ASSIGN 99 .80 79 .15 67
09530 0266098 015 DEEP CUT SL 37.51E 67 2513
NOTIKEWIN .0001A .0032 .0123 .63 4639 205 .8881 .0716 .0169 .0023 .0029 .0014 .0006 .0008
1985-10-31 00/10-02-067-09W6/0 1981-09-01 2285.6 2313.0 869.8 PB
PANALTA PROGAS TCPL

VO 2147.5 150 3.98 597 .093 .40 20190 360 .854 6.947
WER1 ASSIGN 41 .80 33 .15 28
09530 0266098 020 DEEP CUT SL 37.51E 28 1050
NOTIKEWAN A .0028 .0102 .68 4647 214 .8464 .0822 .0351 .0060 .0092 .0045 .0015 .0021
1985-10-31 00/11-35-067-09W6/0 1981-12-11 2145.1 2149.8 799.8 PB
PANALTA PROGAS TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAPITI (F) 067-10W6 09530

VO 2115.3 150 2.60 39C .107 .60 20230 357 .823 12.571
WER1 ASSIGN 49 .80 39 .25 29
09530 0266098 040 DEEP CUT SL 37.51E 29 1088
NOTIKEWIN .0003A .0021 .79 4552 229 .7923 .0850 .0519 .0095 .0195 .0127 .0070 .0197
1985-10-31 00/10-14-068-09W6/C 1982-05-20 2114.0 2116.6 840.8 PB
PANALTA PROGAS TCPL

FALHER A-1 PD 2162.1 200 4.60 92C .067 .60 13500 360 .877 5.033
WER1 ASSIGN 229 .70 160 .15 136 115
09530 0272001 000 FALHER A-1 DEEP CUT SL 37.51E 21 788
FALHER A U CONG .0001A .0129 .0022 .64 4627 207 .8673 .0790 .0257 .0045 .0049 .0022 .0006 .0006
1986-12-31 00/10-01-068-09W6/C 1980-09-24 2159.5 2164.7 833.0 PB
PANALTA PROGAS TCPL

FALHER A-2 VO 2163.6 150 3.40 51C .150 .80 17990 359 .845 20.238
WER1 ASSIGN 103 .75 77 .15 65 7
09530 0272002 000 FALHER A-2 DEEP CUT SL 37.51E 58 2176
FALHER A .0188 .0135 .71 4621 215 .8271 .0777 .0281 .0084 .0088 .0069 .0036 .0071
1985-10-31 00/07-29-067-08W6/C 1981-09-16 2160.0 2167.2 811.2 PB
PANALTA PROGAS TCPL

STRIKE VO 2582.0 200 4.80 96C .080 .55 11600 342 .893 4.753
WER1 ASSIGN 46 .65 30 .05 29
09530 0272098 008 DEEP CUT SL 39.30E 29 1140
FALHER .0010 A .0066 .0012 .56 4638 194 .8662 .0241 .0009
1984-12-31 00/06-03-066-08W6/C 1982-06-26 2576.0 2588.0 957.8 PB
PANALTA PROGAS TCPL

VO 2251.7 150 1.79 26C .107 .80 20470 363 .850 16.150
WER1 ASSIGN 43 .80 34 .20 27
09530 0272098 010 DEEP CUT SL 37.51E 27 1013
FALHER 'D' SD .0001 .0001E .0021 .0094 .71 4631 219 .8215 .0934 .0398 .0068 .0095 .0062 .0037 .0074
1985-10-31 00/06-10-068-10W6/C 1979-12-07 2250.8 2252.6 750.7 PB
PANALTA PROGAS TCPL

VO 2279.9 200 3.60 72C .080 .60 22500 334 .867 10.606
WER1 ASSIGN 76 .80 61 .10 55
09530 0272098 012 DEEP CUT SL 39.30E 55 2162
FLAHER D SD .0001E .0392 .0210 .77 4619 198 .8837 .0441 .0076 .0012 .0013 .0008 .0004 .0006
1984-12-31 00/06-13-068-11W6/C 1981-03-16 2273.0 2286.9 753.3 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
WAPITI	(F) 067-10W6		09530														
	VO				2313.4	200	4.80		960	.090	.55	21050	336		.850		10.375
	WER1 ASSIGN				100	.75	75	.10	68								
09530 0272098 014			DEEP CUT SL						39.30E		68	2672					
FALHER D CONG.	.0002	.0001E	.0020 .0116		.62	4672	203	.9073	.0593	.0131	.0024	.0019	.0011	.0004	.0006		
1984-12-31 00/06-03-069-12W6/0	1981-01-19				2311.0	2315.8	790.9	PB									
PANALTA																	
	VO				2435.3	150	4.50		675	.120	.55	20200	370		.923		11.102
	WER2 ASSIGN				75	.75	56	.15	48								
09530 0272098 020			DEEP CUT SL						37.51E		48	1800					
FALHER D		.0001E	.0116 .0101		.70	4619	194	.8850	.0492	.0246	.0078	.0050	.0046	.0010	.0011		
1985-10-31 00/11-33-066-08W6/0	1979-03-09				2424.0	2446.5	935.7	PB									
PROGAS TCPL																	
	VO				2575.8	150	3.30		495	.070	.65	19870	376		.889		7.692
	WER1 ASSIGN				38	.75	29	.20	23								
09530 0272098 021			DEEP CUT SL						37.51E		23	863					
FALHER	E	.0025	.0329		.69	4721	214	.8300	.0899	.0274	.0051	.0056	.0033	.0015	.0018		
1985-10-31 00/08-02-066-09W6/0	1981-09-24				2576.6	2581.0	922.2	PB									
PANALTA PROGAS TCPL																	
	VO				2211.4	150	.80		120	.100	.60	19110	361		.863		10.466
	WER1 ASSIGN				13	.75	10	.15	9								
09530 0272098 027			DEEP CUT SL						37.51E		9	338					
FALHER C	A	.0082	.0128		.67	4650	211	.8520	.0760	.0290	.0076	.0075	.0047	.0011	.0010		
1985-10-31 00/07-29-067-08W6/9	1981-09-16				2211.0	2211.8	811.2	PB									
PANALTA PROGAS TCPL																	
	VO				2414.0	150	3.60		540	.100	.55	22040	370		.910		10.238
	WER2 ASSIGN				55	.75	41	.15	35								
09530 0272098 045			DEEP CUT SL						37.51E		35	1313					
FALHER D		.0001E	.0067 .0384		.64	4737	203	.8905	.0512	.0055	.0007	.0019	.0035	.0007	.0008		
1985-10-31 00/10-29-067-10W6/0	1979-03-31				2411.5	2416.5	840.4	PB									
PANALTA																	
	VO				2402.8	128	2.70		346	.070	.60	14570	369		.899		5.390
	WER2 ASSIGN				19	.70	13	.10	12								
09530 0272098 047			DEEP CUT SL						37.51E		12	450					
FALHER A LWR		.0001A	.0025 .0166		.62	4649	203	.9046	.0561	.0125	.0020	.0024	.0014	.0007	.0010		
1985-10-31 00/10-30-067-11W6/0	1980-06-06				2401.0	2404.5	820.5	PB									
PANALTA TCPL																	

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
WAPITI	(F) 067-10W6 09530									
	VO		1942.0	150	6.00	900	.100	.60	13800	351	.865	7.755
	WER1 ASSIGN		70	.75	53	.15	45			
09530 0272098 049	DEEP CUT SL					37.51E	45		1688	
FALHER A	.0001A .0071 .0060	.65	4640	207	.8790	.0684	.0240	.0042	.0050	.0028	.0013	.0021
1985-10-31 00/07-01-068-07W6/C	1980-07-26	1939.0	1945.0	722.3	PB							
TCPL												
	VO		1983.7	150	5.70	855	.090	.60	13960	352	.870	7.000
	WER2 ASSIGN		60	.75	45	.15	38			
09530 0272098 050	DEEP CUT SL					37.51E	38		1425	
FALHER C	.0002A .0031	.62	4638	205	.8968	.0794	.0106	.0014	.0011	.0012	.0009	.0048
1985-10-31 00/07-01-068-07W6/0	1980-07-26	1980.3	1987.0	722.3	PB							
TCPL												
	VO		1990.7	200	1.18	236	.062	.65	17480	332	.813	7.422
	WER1 ASSIGN		18	.75	14	.15	12			
09530 0272098 052	DEEP CUT SL					37.51E	12		450	
FALHER A	.0001A .0104 .0096	.67	4601	209	.8637	.0686	.0269	.0053	.0059	.0038	.0016	.0041
1986-11-30 00/10-07-068-07W6/0	1981-03-12	1989.9	1991.5	748.6	PB							
	VO		1940.9	128	.86	110	.055	.65	14130	353	.865	4.705
	WER2 ASSIGN		5	.75	4	.15	3			
09530 0272098 053	DEEP CUT SL					37.51E	3		113	
FALHER	.0001E .0116 .0101	.64	4633	206	.8850	.0492	.0246	.0078	.0050	.0046	.0010	.0011
1985-10-31 00/10-09-068-07W6/0	1978-04-29	1940.1	1941.6	728.2	PB							
TCPL												
	VO		1874.6	200	5.38	1076	.066	.50	18160	350	.870	5.597
	WER1 ASSIGN		60	.80	48	.10	43			
09530 0272098 054	DEEP CUT SL					37.51E	43		1613	
FALHER A	A .0029	.61	4639	202	.9175	.0597	.0127	.0018	.0021	.0012	.0009	.0012
1986-11-30 00/10-28-068-07W6/C	1982-02-24	1871.1	1878.1	718.7	PB							
	VO		1867.1	200	7.94	1588	.095	.50	18160	350	.875	8.010
	WER1 ASSIGN		127	.80	102	.05	97			
09530 0272098 055	DEEP CUT SL					37.51E	97		3638	
FALHER A	.0001A .0051 .0053	.61	4617	200	.9188	.0540	.0116	.0016	.0018	.0008	.0002	.0007
1986-11-30 00/10-28-068-07W6/C	1982-02-24	1863.0	1871.1	781.7	PB							

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAPITI (F) 067-10W6 C953C
VO 2090.9 150 5.60 840 .043 .65 16480 360 .875 4.158
WER1 ASSIGN 35 .75 26 .15 22
09530 0272098 065 DEEP CUT SL 37.51E 22 825
FALHER .0001 .0002A .0170 .0024 .64 4632 206 .8624 .0928 .0167 .0016 .0028 .0024 .0010 .0006
1985-10-31 00/06-11-068-08W6/C 1978-02-06 2084.2 2097.6 811.1 PB
TCPL

VO 2156.9 150 5.20 780 .100 .60 23440 360 .897 12.386
WER1 ASSIGN 97 .80 78 .15 66
09530 0272098 066 DEEP CUT SL 37.51E 66 2476
FALHER .0001 .0002A .0170 .0024 .64 4632 206 .8624 .0928 .0167 .0016 .0028 .0024 .0010 .0006
1985-10-31 00/06-11-068-08W6/C 1978-02-06 2154.3 2159.5 811.1 PB
TCPL

VO 1994.6 150 8.44 1266 .073 .60 10590 353 .853 4.381
WER1 ASSIGN 55 .70 39 .20 31
09530 0272098 070 DEEP CUT SL 37.51E 31 1163
FALHER B SD .0001 .0002A .0142 .0014 .72 4590 218 .8068 .0930 .0478 .0112 .0135 .0076 .0031 .0023
1985-10-31 00/11-30-068-08W6/C 1978-04-29 1989.7 1999.5 731.5 PB
PROGAS TCPL

VO 2048.9 150 6.70 1005 .120 .60 16470 356 .828 11.441
WER1 ASSIGN 115 .75 86 .20 69
09530 0272098 075 DEEP CUT SL 37.51E 69 2588
FALHER D SD .0001 .0002A .0142 .0014 .72 4590 218 .8068 .0930 .0478 .0112 .0135 .0076 .0031 .0023
1985-10-31 00/11-30-068-08W6/C 1978-04-29 2044.6 2053.1 731.5 PB
PROGAS TCPL

VO 2239.5 150 9.50 1425 .080 .65 20470 363 .862 9.674
WER1 ASSIGN 138 .75 104 .20 83
09530 0272098 080 DEEP CUT SL 37.51E 83 3113
FALHER D SS .0001A .0041 .0129 .67 4670 214 .8324 .1089 .0243 .0044 .0061 .0036 .0009 .0023
1985-10-31 00/10-07-068-09W6/C 1979-01-04 2233.0 2246.0 804.9 PB
PANALTA PROGAS TCPL

VO 2203.2 200 11.50 2300 .120 .65 15590 361 .854 11.217
WER1 ASSIGN 258 .75 194 .15 165
09530 0272098 090 DEEP CUT SL 37.51E 165 6189
FALHER A .0026 .0005 .68 4619 214 .8492 .0916 .0318 .0040 .0074 .0036 .0017 .0076
1984-10-31 00/10-14-068-09W6/C 1982-05-20 2194.4 2212.0 840.8 PB
PANALTA PROGAS TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GCI OWI MFD AREA PAY VOLUME PCR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

WAPITI (F) 067-10W6 C953C

FALHER B-1 VO 1970.4 200 4.07 814 .083 .70 13560 353 .867 7.537
WER1 ASSIGN 61 .75 46 .10 41 39
09530 0272101 000 FALHER B-1 DEEP CUT SL 37.51E 2 75
FALHER B .0001E .0116 .0101 .65 4633 206 .8850 .0492 .0246 .0078 .0050 .0046 .0010 .0011
1985-10-31 00/10-09-068-07W6/0 1978-04-29 1965.4 1975.4 728.5 PB
TCPL

FALHER B-2 CP 2165.3 150 2.50 375 .080 .65 13480 361 .876 6.304
WER2 ASSIGN 1 .70 1 .15 1 1
09530 0272102 000 FALH B-2 DEEP CUT SL 37.51E
FALHER B CONG A .0055 .0069 .65 4657 209 .8620 .0936 .0215 .0037 .0040 .0020 .0005 .0003
1986-11-28 00/06-27-067-09W6/0 1979-09-02 2164.0 2166.5 760.1 PB
PANALTA PROGAS TCPL

FALHER C-1 VO 2485.6 4437 4.56 20233 .090 .65 20640 356 .876 11.011
WER2 ISOPAC 2228 .85 1894 .15 1610 565
09530 0272201 000 FALHER C-1 DEEP CUT SL 37.51E 1045 39198
FALHER C SAND .0001A .0023 .0183 .67 4645 211 .8589 .0809 .0228 .0042 .0042 .0027 .0015 .0041
1986-08-31 00/06-08-067-09W6/0 1978-10-20 2383.0 2395.0 853.0 PB
PANALTA PROGAS TCPL

FALHER C-2 PD -1630.2 2246.4 200 6.58 1316 .065 .60 25000 364 .920 8.280
WER1 ASSIGN 471 .85 400 .15 340 275
09530 0272202 000 FALH C-2 NONCOMMERCIAL OIL DEEP CUT SL 37.51E 65 2438
FALHER C-2 .0001A .0722 .0118 .69 4584 206 .7810 .0997 .0213 .0039 .0044 .0027 .0012 .0017
1986-12-31 00/10-16-067-08W6/0 1980-06-18 2243.0 2249.8 819.6 GO
TCPL

FALHER C-3 PD 2336.2 200 16.60 3320 .060 .60 22500 367 .933 6.727
WER2 ASSIGN 587 .75 440 .15 374 155
09530 0272203 000 FALHER C-3 DEEP CUT SL 37.51E 219 8215
FALHER C .0001E .0116 .0101 .70 4619 194 .8850 .0492 .0246 .0078 .0050 .0046 .0010 .0011
1986-12-31 00/06-07-067-08W6/0 1979-11-21 2327.4 2345.0 868.1 PB
PANALTA PROGAS TCPL

FALHER D-1 VO 2479.5 11425 3.13 35760 .068 .70 21050 364 .919 8.518
WER2 ISOPAC 3046 .85 2589 .10 2330 523
09530 0272301 000 FALHER D-1 DEEP CUT SL 37.51E 1807 67781
FALHER D CONG .0001A .0032 .0179 .60 4655 199 .9314 .0385 .0058 .0009 .0009 .0005 .0002 .0006
1986-12-31 00/10-04-068-12W6/0 1979-05-24 2501.0 2502.6 833.6 PB
PANALTA PROGAS TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

WAPITI (F) 067-10W6 0953C

FALHER D-3 VO 2231.8 150 2.40 360 .060 .65 14C00 363 .887 4.822
WER1 ASSIGN 17 .70 12 .15 10 6
09530 0272303 000 FALHER D-3 DEEP CUT SL 37.51E 4 150
FALHER D .0001A .0018 .0086 .64 4640 205 .8850 .0682 .0189 .0040 .0052 .0037 .0019 .0027
1985-10-31 00/10-07-068-09W6/0 1970-01-04 2230.6 2233.0 804.9 PB
PANALTA PROGAS TCPL

FALHER F-1 PD 2541.2 400 8.00 3200 .105 .75 24890 375 .930 15.583
WER2 ASSIGN 1333 .75 1000 .15 850 749
09530 0272501 000 FALHER F-1 DEEP CUT SL 37.51E 101 3789
FALHER F A .0015 .0152 .70 4681 206 .8893 .0711 .0130 .0027 .0022 .0016 .0009 .0025
1985-10-31 00/11-13-066-08W6/0 1979-03-17 2553.5 2556.8 1016.6 PB
PANALTA PROGAS TCPL

VO 2586.0 150 4.00 600 .090 .50 12800 375 .890 4.908
WER1 ASSIGN 29 .65 19 .15 16
09530 0304098 005 DEEP CUT SL 37.51E 16 600
BLUESKY .0001E .0038 .0097 .67 4648 212 .8544 .0813 .0293 .0071 .0068 .0044 .0014 .0018
1985-10-31 00/11-29-068-12W6/0 1979-05-14 2584.0 2588.0 817.6 PB

GETHING A VO 2568.6 200 8.30 1660 .110 .70 22850 375 .928 14.378
WER2 ASSIGN 239 .75 179 .10 161 5
09530 0326001 000 GETH A DEEP CUT SL 37.51E 156 5852
GETHING .0003 .0001A .0110 .0091 .61 4659 200 .9123 .0557 .0090 .0012 .0008 .0003 .0001 .0001
1982-07-30 00/10-14-067-09W6/0 1980-08-11 2561.0 2576.2 851.8 PB
PANALTA PROGAS TCPL

GETHING B CP 2474.3 150 4.00 600 .080 .60 15700 372 .893 6.451
WER2 ASSIGN 1 .70 1 .15 1 1
09530 0326002 000 GETHING B DEEP CUT SL 37.51E
GETHING .0001 .0001A .0137 .0272 .65 4705 207 .8584 .0777 .0170 .0022 .0021 .0005 .0002 .0009
1986-11-28 00/06-27-067-09W6/0 1979-09-02 2472.0 2476.5 760.1 PB
PANALTA PROGAS TCPL

VO 2812.8 200 3.00 600 .080 .70 21720 348 .909 10.935
STRIKE WER1 ASSIGN 66 .75 50 .05 48
09530 0326098 002 DEEP CUT SL 39.30E 48 1886
GETHING .0004 A .0137 .0005 .56 4626 191 .9772 .0080 .0002
1984-12-31 00/06-03-066-08W6/0 1982-06-26 2807.8 2817.9 957.8 PB
PROGAS TCPL

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAPITI (F) 067-10W6 09530
VO 2815.1 150 3.50 525 .070 .65 21720 384 .908 8.060
WER1 ASSIGN 42 .75 32 .15 27
09530 0326098 003 DEEP CUT SL 37.51E 27 1013
L GETHING .0002 E .0023 .0044 .67 4641 212 .8499 .0980 .0262 .0046 .0053 .0035 .0018 .0038
1985-10-31 00/08-02-066-09W6/0 1981-09-24 2811.5 2818.6 922.2 PB
PANALTA PROGAS TCPL

VO 2799.3 200 4.00 800 .090 .60 27460 348 .937 12.932
WER2 ASSIGN 103 .80 82 .10 74
09530 0326098 005 DEEP CUT SL 37.43E 74 2770
GETHING (MDLSD) A .0474 .0196 .63 4640 199 .8692 .0489 .0113 .0022 .0010 .0003 .0001
1981-11-30 00/10-26-066-11W6/0 1981-07-25 2795.8 2802.7 833.8 PB

VO 2556.1 150 3.40 510 .090 .75 24600 375 .925 13.613
WER1 ASSIGN 69 .75 52 .15 44
09530 0326098 010 DEEP CUT SL 37.51E 44 1650
GETHING E .0006 .63 4639 206 .8993 .0726 .0149 .0017 .0035 .0022 .0012 .0040
1985-10-31 00/06-09-067-08W6/0 1982-06-19 2552.7 2559.5 838.3 PB
PROGAS TCPL

VO 2893.2 200 2.00 400 .075 .70 21050 350 .895 10.033
WER1 ASSIGN 40 .75 30 .10 27
09530 0326098 012 DEEP CUT SL 39.30E 27 1061
GETHING SD E .0011 .0325 .59 4729 195 .9595 .0057 .0004 .0001 .0002 .0001 .0004
1984-12-31 00/10-07-068-13W6/0 1980-05-06 2892.0 2894.5 965.6 PB
PANALTA TCPL

VO 2757.1 150 5.60 840 .070 .60 23500 384 .933 7.834
WER1 ASSIGN 66 .75 50 .15 43
09530 0326098 020 DEEP CUT SL 37.51E 43 1613
GETHING .0019 .0001E .0032 .0136 .62 4670 205 .8900 .0685 .0145 .0027 .0025 .0036 .0008 .0004
1985-10-31 00/06-21-067-10W6/0 1981-01-01 2751.2 2763.0 883.3 PB
TCPL

VO 2249.2 150 6.20 930 .060 .60 17240 363 .860 5.654
WER1 ASSIGN 53 .75 40 .15 34
09530 0326098 023 DEEP CUT SL 37.51E 34 1275
LOWER GETHING .0032 .0001A .0224 .0188 .69 4646 212 .8155 .0933 .0287 .0033 .0071 .0038 .0016 .0022
1985-10-31 00/07-01-068-07W6/0 1980-07-26 2240.5 2257.8 722.3 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR / MGP / RMG	GSAT / STOIP / ENERGY	PI	T	GCR	Z	M3/M3 PCT
WAPITI	(F) 067-10W6	09530													
		VO		2467.8	150	1.90		285	.100	.75	14580	370		.895	9.391
	WER1	ASSIGN		27	.70	19	.20	15							
09530 0326098 024		DEEP CUT	SL					37.5	IE	15		563			
GETHING	.0001	.0001E	.0777	.0577											
1985-10-31 00/10-14-068-09W6/0	1982-05-20			2466.8	2468.7	840.8	PB								
PROGAS TCPL															
		VO		2611.8	150	3.50		525	.100	.60	19580	377		.920	9.632
	WER1	ASSIGN		51	.75	38	.10	34							
09530 0326098 025		DEEP CUT	SL					37.5	IE	34		1275			
U GETHING	A	.0019	.0280												
1985-10-31 00/07-04-068-11W6/0	1981-08-29			2610.0	2613.5	810.7	PB								
PANALTA TCPL															
		VO		2680.5	150	2.80		420	.120	.90	22790	380		.934	19.721
	WER1	ASSIGN		83	.75	62	.10	56							
09530 0326098 030		DEEP CUT	SL					37.5	IE	56		2101			
M GETHING	A	.0019	.0280												
1985-10-31 00/07-04-068-11W6/0	1981-08-29			2678.4	2682.5	810.7	PB								
PANALTA TCPL															
		VO		2723.3	150	6.00		900	.060	.60	19200	380		.928	5.574
	WER1	ASSIGN		50	.75	38	.15	32							
09530 0326098 035		DEEP CUT	SL					37.5	IE	32		1200			
LOWER GETHING	A	.0019	.0494												
1985-10-31 00/06-19-068-12W6/0	1981-05-29			2711.5	2735.0	839.0	PB								
TCPL															
		VO		2720.0	150	3.00		450	.080	.50	18490	381		.930	5.935
	WER1	ASSIGN		27	.70	19	.10	17							
09530 0326098 037		DEEP CUT	SL					37.5	IE	17		638			
GETHING	E	.0011	.0349												
1985-10-31 00/10-04-068-12W6/0	1979-05-24			2716.0	2724.0	833.6	PB								
		VO		2807.0	200	3.50		700	.070	.65	21050	348		.892	8.774
	WER1	ASSIGN		61	.75	46	.10	41							
09530 0326098 045		DEEP CUT	SL					39.3	0E	41		1611			
GETHING	A	.0011	.0325												
1983-09-30 00/09-02-068-13W6/0	1981-12-18			2803.0	2811.0	880.1	PB								
PANALTA TCPL															

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GCI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/PCOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

WAPITI (F) 067-10W6 C953C
CADOMIN B MB 2389.3 200 5.06 1012 .130 .75 21770 338 .892 20.021
WER1 ASSIGN 307 .75 230 .05 219 198
09530 0348002 000 CADOMIN B DEEP CUT SL 39.30E 21 825
CCADOMIN .00014 .0486 .0017 .60 4582 192 .9266 .0127 .0074 .0015 .0011 .0003
1985-12-31 00/10-33-067-07W6/0 1980-05-24 2387.0 2391.6 757.3 PB
TCPL

VO 2856.9 150 8.10 1215 .070 .80 21930 386 .937 9.656
STRIKE WER1 ASSIGN 117 .75 88 .10 79
09530 0348098 001 DEEP CUT SL 37.51E 79 2963
CADOMIN .0021 A .0004 .0001 .59 4642 199 .9336 .0540 .0071 .0015 .0010 .0002
1985-10-31 00/06-03-066-08W6/0 1982-06-26 2852.7 2861.0 957.8 PB
PROGAS TCPL

VO 2913.3 150 6.50 975 .060 .80 21930 388 .945 8.164
WER1 ASSIGN 80 .75 60 .10 54
09530 0348098 002 DEEP CUT SL 37.51E 54 2026
CADOMIN .0009 A .0022 .58 4644 196 .9560 .0389 .0019 .0001
1985-10-31 00/09-10-066-10W6/0 1981-08-30 2909.5 2917.0 892.3 PB
TCPL

VO -1703.0 2480.8 150 1.65 248 .090 .70 22380 372 .894 12.057
WER1 ASSIGN B 30 .70 21 .15 18
09530 0348098 004 DEEP CUT SL 37.51E 18 675
CADOMIN A .0346 .010C 1.00 4606 211 .8193 .0804 .0330 .0045 .0079 .0043 .0021 .0039
1985-10-31 00/06-20-068-09W6/0 1980-02-28 2480.0 2481.5 778.5 GW
PROGAS TCPL

VO 2506.8 150 6.45 968 .150 .70 22060 375 .925 18.990
WER2 ASSIGN ABAND 184 .75 138 .15 117
09530 0348098 005 DEEP CUT SL 37.51E 117 4389
CADOMIN A .0063 .0333 .63 4730 203 .8958 .0491 .0091 .0013 .0018 .0033
1985-10-31 00/06-08-068-08W6/0 1958-05-24 2502.7 2510.9 838.5 PB
PANALTA TCPL

VO 2468.1 150 3.06 459 .120 .60 21770 371 .918 13.088
WER2 ASSIGN 60 .75 45 .15 38
09530 0348098 010 DEEP CUT SL 37.51E 38 1425
CADOMIN .0007A .0063 .0333 .63 4730 203 .8958 .0491 .0091 .0013 .0018 .0033
1985-10-31 00/06-11-068-08W6/0 1978-02-06 2466.7 2469.5 811.1 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAPITI (F) 067-10W6 0953C

VO 2583.2 150 2.64 396 .080 .70 24610 376 .932 11.184
WER2 ASSIGN 44 .75 33 .15 28
09530 0348098 013 DEEP CUT SL 37.51E 28 1050
CADOMIN .0001E .0017 .0363 .66 4721 206 .8969 .0386 .0090 .0023 .0025 .0016 .0054 .0057
1985-10-31 00/11-30-066-07W6/0 1969-12-13 2582.0 2584.4 833.3 PB
PROGAS TCPL

VO 3041.9 150 4.02 603 .080 .70 14530 393 .929 6.338
WER2 ASSIGN 38 .65 25 .15 21
09530 0348098 015 DEEP CUT SL 37.51E 21 788
CADOMIN .0011E .0538 .65 4759 206 .8741 .0580 .0079 .0019 .0009 .0007 .0003 .0013
1985-10-31 00/10-27-065-10W6/0 1977-04-20 3040.1 3043.7 957.7 PB
TCPL

VO 2793.5 150 6.50 975 .050 .65 22380 383 .921 5.864
WER1 ASSIGN 57 .75 43 .15 37
09530 0348098 016 DEEP CUT SL 37.51E 37 1388
CADOMIN A .0012 .0347 .66 4741 209 .8611 .0817 .0136 .0017 .0025 .0024 .0010 .0001
1985-10-31 00/07-13-066-09W6/0 1982-02-10 2790.0 2797.0 889.1 PB
PROGAS TCPL

VO 2829.8 150 1.87 281 .110 .70 23370 384 .938 14.207
WER2 ASSIGN 40 .75 30 .15 26
09530 0348098 017 DEEP CUT SL 37.51E 26 975
CADOMIN .0001E .0009 .0455 .64 4774 205 .8820 .0614 .0070 .0012 .0010 .0008 .0002
1985-10-31 00/11-13-066-08W6/0 1979-03-17 2827.5 2832.0 1016.6 PB
PROGAS TCPL

VO 2572.1 200 5.94 1188 .100 .80 8280 375 .938 5.356
WER2 ASSIGN 64 .50 32 .05 30
09530 0348098 033 DEEP CUT SL 41.55E 30 1247
CADOMIN .0001A .0486 .0017 .60 4582 192 .9266 .0127 .0074 .0015 .0011 .0030
1982-12-31 00/07-05-067-07W6/0 1977-07-29 2568.9 2575.3 840.0 PB
PROGAS TCPL

VO 2823.5 150 4.40 660 .050 .50 21620 384 .949 4.218
WER1 ASSIGN 28 .75 21 .10 19
09530 0348098 035 DEEP CUT SL 37.51E 19 713
CADOMIN .0001A .0190 .0428 .75 4702 195 .9289 .0084 .0006 .0001 .0001
1985-10-31 00/10-04-068-12W6/0 1979-05-24 2820.0 2827.0 833.6 PB

FIELD/AREA NAME — IDENTIFICATION — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAPITI (F) 067-10W6 0953C
VO 2840.7 150 5.00 75C .060 .60 19400 385 .930 5.547
WER1 ASSIGN 42 .75 32 .15 27
09530 0348098 037 DEEP CUT SL 37.51E 27 1013
CADOMIN A .0121 .0435 .63 4754 201 .8937 .0441 .0042 .0008 .0006 .0005 .0001
1985-10-31 00/06-09-067-11W6/0 1979-06-30 2837.0 2844.3 819.7 PB
PROGAS

VO 2874.0 150 7.87 1181 .045 .70 22090 387 .932 5.486
WER1 ASSIGN 65 .75 49 .15 42
09530 0348098 045 DEEP CUT SL 37.51E 42 1575
CADOMIN CONGL .0001A .0135 .0341 .65 4719 206 .8650 .0643 .0158 .0024 .0019 .0017 .0009 .0005
1985-10-31 00/06-28-068-13W6/0 1980-05-30 2870.0 2878.0 896.6 PB
TCPL

VO 2632.5 200 5.40 108C .070 .65 23370 344 .893 9.844
WER1 ASSIGN 106 .75 80 .10 72
09530 0348098 050 DEEP CUT SL 37.30E 72 2686
CADOMIN .0001 E .0014 .0430 .60 4759 197 .9427 .0120 .0007 .0001
1984-12-31 00/06-03-069-12W6/0 1981-01-19 2629.0 2636.8 790.9 PB

CADOMIN A VO 2805.2 29252 4.37 127831 .047 .70 21420 361 .887 6.259
WER2 ISOPAC 8001 .70 5601 .10 5041 2
VO 2805.2 39138 4.37 171033 .047 .70 21420 361 .887 6.259 PROBABLE
2141 .70 1499 .10 1349 .20
09530 0348201 000 CADMN A #1 DEEP CUT SL 37.51E 6388 239614
CADOMIN E .0020 .0351 .79 4705 205 .8829 .0628 .0110 .0022 .0016 .0013 .0005 .0006
1985-10-31 00/04-10-072-13W6/0 1956-08-29 2351.2 2355.5 854.0 PB
PANALTA PROGAS TCPL

VO 3071.5 150 11.58 1737 .100 .75 14670 393 .938 8.488
WER2 ASSIGN 147 .65 96 .10 86
09530 0408098 005 DEEP CUT SL 37.51E 86 3226
UPPER NIKANASSN .0050 .0022A .1836 .0021 .71 4378 194 .6990 .0650 .0272 .0041 .0069 .0032 .0010 .0007
1985-10-31 00/10-27-065-10W6/0 1977-04-20 3060.8 3082.1 957.1 PB
TCPL

VO 3170.9 150 8.53 1280 .150 .85 15150 400 .940 14.610
WER2 ASSIGN 187 .65 122 .15 104
09530 0408098 010 DEEP CUT SL 37.51E 104 3901
MDL NIKANASSIN .0050 .0022A .1836 .0021 .71 4378 194 .6990 .0650 .0272 .0041 .0069 .0032 .0010 .0007
1985-10-31 00/10-27-065-10W6/0 1977-04-20 3165.7 3176.0 957.7 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAPITI (F) 067-10W6 09530

VO 2796.8 150 5.00 750 .080 .65 23100 384 .946 9.404
WER2 ASSIGN 71 .75 53 .15 45
09530 0408098 015 DEEP CUT SL 37.51E 45 1688
MDL NIKANASSIN .0001 .0001E .0744 .0424 .67 4673 201 .8048 .0659 .0082 .0016 .0012 .0011 .0002 .0001
1985-10-31 00/06-17-066-08W6/0 1979-06-14 2792.5 2801.0 846.9 PB
PANALTA PROGAS TCPL

VO 3028.3 150 2.60 390 .100 .70 20550 391 .913 11.459
WER1 ASSIGN 45 .75 34 .20 27
09530 0408098 017 DEEP CUT SL 37.51E 27 1013
MID NIKANASSIN E .0032 .0290 .67 4681 210 .8566 .0873 .0146 .0030 .0025 .0021 .0035 .0033
1985-10-31 00/12-31-066-09W6/0 1980-12-05 3027.0 3029.6 1001.8 PB
TCPL

VO 3028.3 150 9.40 1410 .100 .75 20550 393 .912 12.229
WER2 ASSIGN 172 .70 120 .20 96
09530 0408098 020 DEEP CUT SL 37.51E 96 3601
NIKANASSIN #2SD .0005 A .0016 .65 4660 211 .8403 .1377 .0137 .0027 .0017 .0013 .0004 .0001
1985-10-31 00/10-19-066-09W6/0 1980-06-02 3020.0 3036.5 972.7 PB
TCPL

VO 3121.5 200 9.00 1800 .090 .75 15150 356 .894 9.137
WER1 ASSIGN 164 .65 107 .10 96
09530 0408098 022 DEEP CUT SL 39.30E 96 3773
L NIKANASSIN E .0116 .0291 .61 4629 198 .9254 .0287 .0032 .0007 .0003 .0003 .0001 .0006
1984-12-31 00/09-10-066-10W6/0 1981-08-30 3111.0 3132.0 892.3 PB
TCPL

VO 2914.0 200 19.30 3860 .110 .85 25000 350 .915 20.756
WER1 ASSIGN 801 .75 601 .10 541
09530 0408098 023 DEEP CUT SL 39.30E 541 21261
NIKANASSIN #1 E .0116 .0291 .61 4629 198 .9254 .0287 .0032 .0007 .0003 .0003 .0001 .0006
1984-12-31 00/05-30-066-10W6/0 1980-11-06 2899.5 2928.5 871.1 PB

VO 2621.2 150 11.58 1737 .140 .70 8280 378 .916 6.665
WER2 ASSIGN 116 .50 58 .15 49
09530 0408098 025 DEEP CUT SL 37.51E 49 1838
NIKANASSIN .0005 E .0213 .0366 .71 4700 216 .7941 .0993 .0252 .0045 .0063 .0044 .0026 .0051
1985-10-31 00/07-05-067-07W6/0 1977-07-29 2613.4 2628.9 840.0 PB
PROGAS TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAPITI (F) 067-10W6 C953C
VO 2630.4 150 9.70 1455 .100 .75 24700 376 .912 15.363
WER2 ASSIGN 224 .75 168 .15 143
09530 0408098 030 DEEP CUT SL 37.5IE 143 5364
MDL NIKANASSIN .0005 .0001A .0213 .0366 .71 4700 216 .7941 .0993 .0252 .0045 .0063 .0044 .0026 .0051
1985-10-31 00/06-22-067-08W6/0 1978-09-09 2624.2 2636.5 838.6 PB
PROGAS TCPL

VO 2606.1 200 11.40 228C .110 .80 24700 342 .920 19.646
WER1 ASSIGN 448 .85 381 .05 362
09530 0408098 032 DEEP CUT SL 39.30E 362 14227
NIKANASSIN 1&2 E .0422 .0111 .59 4618 191 .9370 .0066 .0019 .0004 .0003 .0003 .0001 .0001
1984-12-31 00/07-29-067-08W6/0 1981-09-16 2598.2 2614.0 811.2 PB
PROGAS TCPL

VO 2648.3 200 4.00 800 .110 .80 24790 344 .923 19.539
WER1 ASSIGN 156 .75 117 .05 111
09530 0408098 033 DEEP CUT SL 39.30E 111 4362
NIKANASSIN #3&4 E .0422 .0111 .59 4618 191 .9370 .0066 .0019 .0004 .0003 .0003 .0001 .0001
1981-09-16 00/07-29-067-08W6/0 1981-09-16 2638.6 2658.0 811.2 PB
PROGAS TCPL

VO 2620.3 150 11.50 1725 .110 .75 16620 377 .884 11.700
WER2 ASSIGN 202 .70 141 .20 113
09530 0408098 035 DEEP CUT SL 37.5IE 113 4239
M NIKANASSIN SD .0007 A .0091 .0152 .67 4671 212 .8326 .1049 .0233 .0047 .0040 .0029 .0013 .0013
1985-10-31 00/06-27-067-09W6/0 1979-09-02 2606.5 2634.0 760.1 PB
PROGAS TCPL

VO 2350.4 128 7.50 960 .110 .65 12850 365 .897 7.980
WER2 ASSIGN 77 .70 54 .10 49
09530 0408098 040 39.30E 49 1926
NOTIKEWIN SS .0001A .0044 .0213 .0100 .79 4705 207 .8760 .0642 .0144 .0144 .0026 .0007 .0017
1982-12-01 00/10-30-067-11W6/0 1980-06-06 2345.0 2355.7 820.5 PB
PANALTA TCPL

VO 2933.8 150 12.50 1875 .070 .60 25000 387 .938 8.226
WER2 ASSIGN 154 .75 116 .15 99
09530 0408098 045 DEEP CUT SL 37.5IE 99 3713
NIKANASSIN .0001E .0040 .0005 .65 4630 208 .8700 .0750 .0220 .0032 .0050 .0030 .0010 .0013
1985-10-31 00/07-14-067-12W6/0 1979-06-11 2920.5 2947.2 842.6 PB

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

WAPITI (F) 067-10W6 0953C
VO 2454.6 150 6.90 1035 .090 .75 22640 375 .881 13.155
WER2 ASSIGN 136 .75 102 .25 77
09530 0408098 050 DEEP CUT SL 37.51E 77 2888
NIKANASSIN #3SD .0001 A .0018 .0344 .73 4711 221 .7951 .1074 .0315 .0049 .0078 .0056 .0042 .0072
1985-10-31 00/10-07-068-07W6/C 1981-03-12 2448.9 2460.2 745.7 PB
TCPL

VO 2467.5 150 4.40 660 .080 .75 22540 372 .877 11.789
WER2 ASSIGN 78 .75 59 .25 44
09530 0408098 055 DEEP CUT SL 37.51E 44 1650
NIKANASSIN .0001 A .0018 .0344 .73 4711 221 .7951 .1074 .0315 .0049 .0078 .0056 .0042 .0072
1985-10-31 00/10-07-068-07W6/0 1981-03-12 2464.0 2471.0 745.7 PB
TCPL

VO 2408.5 150 6.00 900 .100 .70 22540 369 .857 14.189
WER1 ASSIGN 128 .80 102 .25 77
09530 0408098 060 DEEP CUT SL 37.51E 77 2888
NIKANASSIN #1&2 E .0084 .0124 .74 4642 224 .7692 .1245 .0544 .0062 .0143 .0070 .0023 .0013
1985-10-31 00/10-07-068-07W6/C 1981-03-12 2400.5 2416.5 748.6 PB
TCPL

VO 2635.5 150 9.00 1350 .090 .65 24700 377 .890 12.247
WER1 ASSIGN 165 .80 132 .30 92
09530 0408098 063 DEEP CUT SL 37.51E 92 3451
NIKANASSIN .0003 .0004E .0002 .0551 .76 4773 227 .7465 .1319 .0362 .0063 .0083 .0059 .0029 .0062
1985-10-31 00/10-14-068-09W6/0 1982-05-20 2625.0 2646.0 840.8 PB
PROGAS TCPL

VO 2771.9 150 6.40 960 .070 .70 21730 380 .870 9.159
WER1 ASSIGN 88 .75 66 .30 46
09530 0408098 065 DEEP CUT SL 37.51E 46 1725
NIKANASSIN #2&3 .0002 A .0157 .0541 .78 4743 228 .7267 .1266 .0420 .0084 .0086 .0075 .0037 .0065
1985-10-31 00/07-04-068-11W6/0 1981-08-29 2758.7 2785.0 810.7 PB
TCPL

VO 2896.0 150 5.00 750 .070 .65 22000 386 .920 8.016
WER1 ASSIGN 60 .75 45 .15 38
09530 0408098 070 DEEP CUT SL 37.51E 38 1425
U NIKANASSIN .0001E .0040 .0005 .65 4630 208 .8700 .0750 .0220 .0032 .0050 .0030 .0010 .0013
1985-10-31 00/10-04-068-12W6/C 1979-05-24 2872.0 2920.0 833.6 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAPITI (F) 067-10W6 0953C
VO 3440.5 200 3.00 600 .080 .60 15145 409 .939 5.383
WER2 ASSIGN 32 .60 19 .05 18
09530 0516098 005 37.43E 18 674
HALFWAY .0001A .0032 .0267 .1069 .66 5174 215 .8517 .0070 .0026 .0002 .0003 .0009 .0002 .0001
1981-06-30 00/11-18-066-10W6/0 1980-04-08 3439.0 3442.0 884.5 PB
TCPL

VO 3165.1 150 7.90 1185 .120 .60 30150 398 .995 15.589
WER2 ASSIGN 185 .75 139 .15 118
09530 0556098 005 DEEP CUT SL 37.51E 118 4426
BELLOY .0002 .0005E .0992 .0141 .71 4553 206 .7412 .0989 .0344 .0032 .0053 .0021 .0006 .0003
1985-10-31 00/11-30-066-07W6/0 1969-12-13 3157.4 3172.7 833.3 PB
PROGAS TCPL

VO -2322.2 3155.8 200 10.22 2044 .090 .65 30420 397 .993 12.837
WER2 ASSIGN B 262 .75 197 .05 187
09530 0556098 010 39.30E 187 7349
BELLOY .0001A .0374 .0374 .0909 .81 5072 211 .8405 .0057 .0014 .0001 .0002 .0001
1981-09-30 00/07-05-067-07W6/0 1977-07-29 3149.5 3162.2 840.0 GW
PROGAS TCPL

VO 2962.6 150 4.76 714 .110 .60 27730 390 .970 13.758
WER2 ASSIGN 98 .75 74 .15 63
09530 0556098 015 DEEP CUT SL 37.51E 63 2363
BELLOY A .0017 .0478 .65 4766 205 .8902 .0424 .0096 .0013 .0018 .0013 .0007 .0032
1985-10-31 00/10-26-067-07W6/0 1979-12-01 2949.0 2976.2 777.3 PB
PROGAS TCPL

VO -2206.7 2956.2 200 16.00 3200 .135 .55 22530 390 .926 13.407
WER2 ASSIGN B 429 .80 343 .10 309
09530 0556098 020 39.30E 309 12144
BELLOY A .0417 .019C .0012 .68 4631 208 .8207 .0660 .0354 .0034 .0080 .0040
1981-06-30 00/10-33-067-07W6/0 1980-05-24 2948.5 2964.0 757.3 GW
TCPL

WAPITI POOLS= 114 GIP= 29062 PROD= 21861 IMG= 19223 MGP= 2883 RMG= 16340 ENERGY= 616548

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	H2	HE	N2	CO2	H2S	DEN	PC	TC	GWI / AQUIFER	GCI / GIP	MFD / REC	AREA / PROD	PAY	SL	VOLUME	IMG	GHV	POR	GSAT	MGP	RMG	PI / STOIP	T	GCR	Z	PCT	M3/M3 ENERGY	C5	C6	C7
WAPPAU	(SA) 074-11W4									VO		306.2		200		.50		100	.320		.75		1340	292		.972	3.222			
STRIKE	BER7 ASSIGN										3	.50		2	.05	2														
09286 0262098 005																		37.43E			2		75							
GR RAP #1	.0004E .0321						.57	4599	189			.9675																		
1983-12-31 00/09-34-074-10W4/0	1981-03-15						306.0	306.5	678.3	PB																				
										VO		452.3		200		1.24		248	.270		.65		3010	291		.945	5.463			
STRIKE	BER7 ASSIGN										14	.70		10	.05	10														
09286 0328098 005																		37.81E			10		378							
MCMURRAY	.0002E						.58	4613	189																					
1976-06-30 00/07-33-074-11W4/0	1974-02-04						451.7	452.9	660.2	PB																				
										VO		462.5		200		.60		120	.330		.60		2090	298		.961	4.109			
STRIKE	BER7 ASSIGN										5	.55		3	.05	3														
09286 0328098 010																		37.81E			3		113							
MCM #1	E .0157						.56	4620	190	.9825	.0018																				
1983-12-31 00/09-34-074-10W4/0	1981-03-15						462.2	462.8	678.3	PB																				
WAPPAU	POOLS= 3 GIP=										22	PROD=		15	IMG=		15	MGP=				RMG=		15	ENERGY=		566			
WARRENSVILLE	(SA) 084-24W5									VO -264.0		935.9		200		2.16		432	.300		.80		7200	313		.885	17.740			
STRIKE	WER2 ASSIGN										8	77		.65		50	.05	48												
09288 0556098 005																		37.43E			48		1797							
BELLOY	.0002E						.59	4619	196																					
1982-12-31 00/12-29-084-24W5/0	1973-08-03						934.8	937.0	673.0	GW																				
WARRENSVILLE	POOLS= 1 GIP=										77	PROD=		50	IMG=		48	MGP=				RMG=		48	ENERGY=		1797			
WARSPITE	(F) 060-18W4									MB +115.5		485.2		416		.71		295	.290		.55		4290	297		.918	7.149			
UPPER MANNVILLE A	WER1 ISOPAC										FSE	105		.75		79	.05	75			48									
09320 0250001 000	U MANN A																	39.30E			27		1061							
COLONY	.0007A						.58	4599	191																					
1981-12-31 00/11-24-060-18W4/0	1972-07-00						483.4	484.9	600.4	PB																				
PANALTA																														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/PCOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WARSPITE (F) 060-18W4 09320
UPPER MANNVILLE B — PD — 542.2 — 200 — 5.55 — 1110 — .350 — .55 — 4240 — 297 — .918 — 8.520
WER1 ASSIGN — 147 — .75 — 110 — .05 — 105 — 77
09320 0250002 000 U MANN B — 39.30E — 28 — 1100
SPARKY — .0007A — .60 — 4585 — 192
1986-12-31 00/11-26-060-18W4/0 1972-02-00 — 539.5 — 545.0 — 605.6 — PB
PANALTA

UPPER MANNVILLE C — VO — 567.5 — 200 — 2.47 — 494 — .280 — .70 — 4500 — 300 — .915 — 9.136
WER1 ASSIGN — 45 — .75 — 34 — .05 — 32 — 20
09320 0250003 000 U MANN C — 39.30E — 12 — 472
COLONY I — .0007A — .57 — 4626 — 193 — .0027 — .0008
1978-06-30 00/11-20-060-18W4/0 1977-06-01 — 566.3 — 568.8 — 672.4 — PB
PANALTA

UPPER MANNVILLE D — PD — 609.5 — 200 — 6.00 — 1200 — .270 — .60 — 4250 — 294 — .916 — 7.270
WER1 ASSIGN — 25 — .75 — 19 — .05 — 18 — 6
09320 0250004 000 U MANN D — 39.30E — 12 — 472
SPARKY — .0003A .0243 .0057 — .57 — 4627 — 191 — .9597 — .0098 — .0002
1986-12-31 00/05-17-060-18W4/0 1979-11-09 — 606.0 — 613.0 — 654.5 — PB
PANALTA

UPPER MANNVILLE E — VO — 622.4 — 200 — 7.71 — 1542 — .250 — .65 — 4340 — 303 — .935 — 7.079
WER1 ASSIGN — 109 — .65 — 71 — .05 — 67 — 15
09320 0250005 000 U MANN E — 39.30E — 52 — 2044
SPARKY — .0007A .0074 — .63 — 4468 — 182 — .0005
1978-06-30 00/11-20-060-18W4/0 1977-06-01 — 618.5 — 626.1 — 672.4 — PB
PANALTA

UPPER MANNVILLE F — VO +95.5 — 558.1 — 200 — 1.80 — 360 — .280 — .55 — 4460 — 293 — .908 — 7.342
WER1 ASSIGN — B — 26 — .70 — 18 — .05 — 17
09320 0250006 000 — 38.11E — 17 — 648
COLONY — .0003A .0152 — .57 — 4624 — 194 — .9543 — .0248 — .0051 — .0002 — .0001
1982-12-31 00/05-17-060-18W4/0 1979-11-09 — 557.2 — 559.0 — 654.5 — GW
PANALTA

VO +47.8 — 620.1 — 200 — 8.70 — 1740 — .250 — .60 — 4220 — 294 — .912 — 6.714
WER1 ASSIGN — B — 117 — .60 — 70 — .05 — 67
09320 0250098 005 — 39.30E — 67 — 2633
SPARKY — .0003E .0288 — .57 — 4605 — 191 — .9563 — .0116 — .0024 — .0003 — .0003
1983-12-31 00/11-16-060-18W4/0 1983-07-22 — 615.8 — 624.5 — 672.3 — GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WARSPITE (F) 060-18W4 0932C
VO +61.8 539.8 200 2.50 500 .284 .60 2960 292 .934 5.259
WER1 ASSIGN B 26 .70 18 .05 17
09320 0250098 010 39.30E 17 668
SPARKY .0003E .0152 .57 4624 194 .9543 .0248 .0051 .0002 .0001
1986-11-30 02/10-23-060-18W4/0 1982-12-29 538.5 541.0 602.8 GW

VO -30.9 702.3 200 1.70 340 .250 .80 3970 296 .918 8.310
WER1 ASSIGN B 28 .55 15 .05 14
09320 0658098 005 37.43E 14 524
WABAMUN .0002E .0112 .0053 .56 4640 191 .9829 .0004
1983-12-31 00/11-16-060-18W4/0 1983-07-12 701.5 703.2 672.3 GW

WARSPITE POOLS= 9 GIP= 628 PROD= 434 IMG= 412 MGP= 166 RMG= 246 ENERGY= 9622

WARWICK (F) 052-14W4 0929C
VO 153.8 150 2.60 390 .300 .50 1140 282 .973 1.772
WER1 ASSIGN 7 .50 4 .05 4
09290 0126098 005 36.68E 4 147
BSL BELLY RIVER .0006A .0149 .0005 .56 4585 190 .9836 .0004
1985-12-31 00/02-09-051-14W4/0 1985-03-06 152.5 155.1 667.3 PB
TCPL

VO 404.5 200 5.50 1100 .290 .50 3600 288 .923 5.584
WER1 ASSIGN 61 .70 43 .05 41
09290 0160098 005 36.68E 41 1504
COLORADO .0013A .0260 .57 4604 190 .9655 .0061 .0007 .0003 .0001
1982-05-31 00/10-33-053-14W4/0 1978-01-13 401.1 407.8 628.5 PB
TCPL

VO 459.0 200 2.40 480 .200 .60 3320 290 .918 4.256
STRIKE WER1 ASSIGN 20 .70 14 .05 13
09290 0186098 005 36.68E 13 477
2ND WHITE SPKS .0001 .0003A .0270 .61 4611 198 .9052 .0520 .0123 .0016 .0010 .0004 .0001
1980-12-31 00/11-15-054-14W4/0 1978-06-11 457.8 460.2 624.8 PB
TCPL

VIKING B PD 558.3 400 .80 320 .225 .65 4580 293 .900 7.224
WER1 ASSIGN 31 .75 23 .05 22 18
09290 0218002 000 VIKING B 36.68E 4 147
MID VIKING .0004E .0406 .0001 .60 4592 194 .9101 .0324 .C1C1 .0019 .0025 .0015 .0003 .0003
1985-12-31 00/07-34-052-14W4/0 1969-12-08 560.8 561.4 642.2 PB
TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GCI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

WARWICK (F) 052-14W4 0929C
VIKING D CP 548.1 2089 .69 1441 .264 .50 4280 293 .907 6.046
WER1 ISOPAC ABAND 1 .75 1 .05 1 1
09290 0218004 000 VIKING D 36.68E
VIKING .0005A .60 4592 195
1985-09-30 00/10-18-053-14W4/0 1972-05-27 546.8 547.4 630.6 PB

VIKING E VO 569.3 200 .93 186 .200 .60 4450 303 .920 5.448
WER1 ASSIGN 10 .75 8 .05 8
09290 0218005 000 VIKING E 36.68E 8 293
VIKING .0005A .58 4585 192
1976-06-30 00/07-14-053-15W4/0 1970-07-21 568.8 569.7 641.6 PB
TCPL

VIKING F CP 537.3 440 .93 409 .220 .55 4540 297 .911 5.642
WER1 ASSIGN ABAND 3 .75 2 .05 2 2
09290 0218006 000 VIKING F 36.68E
VIKING .0005A .0003 .58 4606 193
1986-12-31 00/10-36-053-15W4/0 1969-11-23 536.8 537.7 627.0 PB

VIKING I CP 563.3 200 .62 124 .250 .50 5180 301 .910 6.715
WER1 ASSIGN ABAND 4 .80 3 .05 3 3
09290 0218009 000 VIKING I 36.68E
M VIK .0005A .58 4585 192
1985-09-30 00/06-28-052-14W4/0 1969-01-27 562.7 563.9 634.9 PB

VIKING K VO 526.7 200 1.20 240 .280 .60 4610 292 .901 8.372
WER1 ASSIGN 20 .70 14 .05 13 9
09290 0218011 000 VIKING K 36.68E 4 147
VIKING .0006E .0369 .0006 .60 4592 195 .9145 .0315 .0097 .0019 .0022 .0013 .0003 .0001
1979-12-29 00/11-26-053-14W4/0 1978-03-11 526.1 527.3 626.7 PB

VIKING L PD 569.3 200 .90 180 .230 .40 5180 293 .898 5.151
WER1 ASSIGN 33 .75 25 .05 24 18
09290 0218012 000 VIKING L 36.68E 6 220
VIKING .0006A .0696 .0031 .62 4568 192 .8845 .0284 .0087 .0017 .0006 .0004 .0005 .0003
1986-12-31 00/06-27-052-14W4/0 1970-09-26 568.8 569.7 643.4 PB
TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

WARWICK (F) 052-14W4 09290
VIKING O CP 577.7 200 .80 160 .250 .50 4850 293 .885 6.649
WERI ASSIGN ABAND .75 .05
09290 0218015 000 VIKING O 36.68E
M VIKING .0001A .0427 .63 4591 200 .8720 .0628 .0162 .0026 .0025 .0010 .0001
1984-04-30 03/11-02-053-15W4/0 1980-10-11 577.3 578.1 643.0 PB

VIKING Q VO 534.6 676 1.20 811 .312 .55 4450 292 .900 8.263
WERI ISOPAC 67 .75 50 .05 48 3
09290 0218017 000 VIKING Q 36.68E 45 1651
M VIKING .0002 .0004A .0333 .61 4589 197 .9138 .0299 .0123 .0027 .0037 .0022 .0006 .0009
1982-12-01 00/07-23-054-15W4/0 1976-02-26 534.9 535.8 629.7 PB
TCPL

VIKING R VO 534.5 1073 .87 934 .277 .60 4430 292 .908 7.897
WERI ISOPAC 74 .75 56 .05 53 2
09290 0218018 000 VIKING R 37.62E 51 1919
UPPER VIKING .0005E .0358 .0005 .60 4557 192 .9311 .0235 .0060 .0010 .0008 .0010
1982-07-30 00/11-18-054-14W4/0 1970-08-10 530.3 532.5 628.2 PB
TCPL

VIKING S VO 637.1 200 .70 140 .210 .60 5590 294 .877 7.769
WERI ASSIGN 11 .75 8 .05 8 4
09290 0218019 000 VIKING S 36.68E 4 147
VIKING .0001 .0004A .0400 .61 4596 197 .8899 .0560 .0108 .0016 .0002
1982-10-29 00/16-14-050-13W4/0 1980-08-17 636.8 637.5 684.7 PB
TCPL

VIKING T VO 522.5 200 1.00 200 .300 .65 4220 292 .903 8.875
WERI ASSIGN 18 .75 14 .05 13
09290 0218020 000 VIKING T 36.68E 13 477
M VIKING .0001 .0002A .0336 .60 4606 197 .8988 .0572 .0065 .0011 .0015 .0008 .0002
1981-06-30 00/13-36-053-14W4/0 1979-09-10 522.0 523.0 621.7 PB
TCPL

VIKING U VO 567.3 200 1.80 360 .330 .50 4500 293 .902 7.590
WERI ASSIGN 29 .75 22 .05 21 4
09290 0218021 000 VIKING U 36.68E 17 624
VIKING .0003A .0391 .0038 .61 4598 195 .9161 .9256 .0092 .0017 .0022 .0013 .0005 .0002
1983-12-31 00/01-17-054-15W4/0 1981-12-14 562.5 572.0 647.5 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WARWICK (F) 052-14W4 09290
VIKING V — PD — 571.3 — 200 — .60 — 120 — .190 — .50 — 4800 — 293 — .890 — 4.973
WERI ASSIGN — 7 — .75 — 5 — .05 — 5 — 3
09290 0218022 000 VIKING V — 36.68E — 2 — 73
VIKING — .0001E .0427 — .63 — 4591 — 200 — .8720 — .0628 — .0162 — .0026 — .0025 — .0010 — .0001
1986-12-31 00/08-01-053-15W4/0 1981-11-14 — 571.0 — 571.6 — 634.8 PB
TCPL

VIKING W — VO — 655.5 — 1467 — 1.10 — 1614 — .195 — .60 — 5240 — 295 — .900 — 6.567
WERI ISOPAC — 106 — .70 — 74 — .05 — 70 — 37
09290 0218023 000 VIKING W — 36.68E — 33 — 1210
MID VIKING — .0008E .0576 .0007 — .60 — 4571 — 191 — .9082 — .0251 — .0051 — .0008 — .0007 — .0005 — .0003 — .0002
1986-12-31 00/06-28-050-14W4/0 1972-09-15 — 654.1 — 661.7 — 671.5 PB
PANALTA TCPL — CWNGNUL

VIKING X — PD — 634.0 — 200 — 1.00 — 200 — .180 — .50 — 5570 — 294 — .880 — 5.510
WERI ASSIGN — 27 — .70 — 19 — .05 — 18 — 12
09290 0218024 000 VIKING X — 36.68E — 6 — 220
VIKING — .0001 .0004E .0400 — .61 — 4596 — 197 — .8899 — .0560 — .0108 — .0016 — .0012
1985-12-31 00/11-13-050-13W4/0 1982-10-18 — 633.5 — 634.5 — 683.2 PB
TCPL

VIKING Y — VO — 573.7 — 200 — .60 — 120 — .090 — .50 — 4710 — 293 — .910 — 2.261
WERI ASSIGN — 3 — .75 — 2 — .05 — 2
09290 0218025 000 VIK Y — 36.68E — 2 — 73
UPPER VIKING — .0001 .0020A .0464 — .58 — 4574 — 189 — .9436 — .0057 — .0014 — .0003 — .0003 — .0002
1983-12-31 00/01-36-052-15W4/0 1982-03-16 — 573.4 — 574.0 — 637.2 PB
TCPL

VIKING AA — VO — 593.4 — 150 — .60 — 90 — .170 — .40 — 5400 — 300 — .891 — 3.907
WERI ASSIGN — 4 — .50 — 2 — .05 — 2 — 1
09290 0218027 000 VIKING AA — 36.68E — 1 — 37
UPPER VIKING — .0003A .0338 — .61 — 4568 — 198 — .8990 — .0494 — .0125 — .0022 — .0012 — .0006 — .0004 — .0006
1985-12-31 00/06-14-052-14W4/2 1970-09-17 — 593.1 — 593.7 — 662.3 PB
TCPL

VIKING C — PD — 614.9 — 6264 — .76 — 4761 — .208 — .40 — 5330 — 301 — .900 — 4.655
WERI ISOPAC — .75 — .05
09290 0218060 001 VIKING C — 6.68E
UPPER VIKING — .0006A .0423 .0001 — .60 — 4553 — 194 — .9134 — .0285 — .0095 — .0019 — .0021 — .0013 — .0002 — .0001
1985-12-31 00/06-31-051-13W4/0 1969-12-16 — 607.8 — 609.9 — 679.7 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WARWICK (F) 052-14W4 09290

VIKING M — PD — 607.0 — 128 — .60 — 77 — .160 — .45 — 5100 — 294 — .896 — 3.964
WER1 ASSIGN — .75 — .05
09290 0218060 002 VIKING M — 36.68E
MIDDLE VIKING — .0004E .0532 — .61 — 4573 — 194 — .9023 — .0322 — .0069 — .0015 — .0018 — .0013 — .0003 — .0001
1985-12-31 00/16-04-052-14W4/2 1979-12-31 — 606.0 — 608.0 — 654.7 PB

VIKING N — PD — 593.5 — 128 — 1.10 — 141 — .210 — .50 — 5100 — 293 — .895 — 5.807
WER1 ASSIGN — .80 — .05
09290 0218060 003 VIKING N — 36.68E
VIKING STRAY SD — .0004A .0532 — .61 — 4573 — 194 — .9023 — .0322 — .0069 — .0015 — .0018 — .0013 — .0003 — .0001
1985-12-31 00/16-04-052-14W4/2 1979-12-31 — 591.0 — 596.0 — 654.7 PB

VIKING Z — PD — 620.3 — 200 — 1.50 — 300 — .120 — .50 — 5100 — 294 — .902 — 3.281
WER1 ASSIGN — .80 — .05
09290 0218060 004 VIKING Z — 36.68E
MID VIKING SD — .0004E .0532 — .61 — 4573 — 194 — .9023 — .0322 — .0069 — .0015 — .0018 — .0013 — .0003 — .0001
1985-12-31 00/11-06-052-13W4/0 1973-06-02 — 619.6 — 621.1 — 680.6 PB

VIKING C, M, N & Z
WER1 ASSIGN — 308 — .65 — 200 — .05 — 190 — 166
09290 0218060 999 VIK CMNZ — 36.68E — 24 — 880
VIKING — .0006A
1986-12-31 00/06-31-051-13W4/0 1969-12-16
TCPL

VO — 646.5 — 150 — .34 — 51 — .165 — .50 — 5530 — 294 — .909 — 4.855
WER1 ASSIGN ABAND — 2 — .70 — 1 — .05 — 1
09290 0218098 001 — 36.68E — 1 — 37
VIKING — .0006A .0564 .0087 — .60 — 4593 — 192 — .9047 — .0222 — .0054 — .0008 — .0006 — .0003 — .0002 — .0001
1985-12-31 00/11-16-050-13W4/0 1981-10-14 — 645.0 — 648.0 — 688.3 PB
TCPL

VO — 543.3 — 200 — .93 — 186 — .240 — .65 — 4230 — 294 — .914 — 6.584
WER1 ASSIGN — 13 — .75 — 10 — .05 — 10
09290 0218098 002 — 37.62E — 10 — 376
VIKING — E .0358 .0005 — .60 — 4557 — 192 — .9311 — .0235 — .0060 — .0011 — .0008 — .0010
1978-12-31 00/10-31-053-14W4/0 1977-12-19 — 542.8 — 543.8 — 628.5 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WARWICK (F) 052-14W4 09290
VO 553.2 200 .62 124 .240 .65 4080 294 .917 6.714
WER1 ASSIGN 8 .75 6 .05 6
09290 0218098 003 37.62E 6 226
VIKING E .0358 .0005 .60 4557 192 .9311 .0235 .0060 .0011 .0008 .0010
1978-12-31 00/06-24-053-15W4/0 1976-03-11 552.9 553.5 630.3 PB
TCPL

VO 552.0 200 .62 124 .300 .65 4480 292 .911 5.339
WER1 ASSIGN 12 .75 9 .05 9
09290 0218098 005 36.68E 9 330
UPPER VIKING .0005A .58 4585 192
1977-12-31 00/11-26-053-15W4/0 1977-10-23 551.7 552.3 633.7 PB

VO 581.9 200 1.83 366 .200 .50 5120 293 .880 5.647
WER1 ASSIGN ABAND 21 .75 16 .05 15
09290 0218098 006 36.68E 15 550
U VIKING .0001E .0427 .63 4591 200 .8720 .0628 .0162 .0026 .0025 .0010 .0001
1982-08-31 00/11-02-053-15W4/0 1958-10-03 580.9 582.8 642.8 PB
TCPL

VO 608.7 200 1.20 240 .150 .35 4320 294 .908 2.416
WER1 ASSIGN 6 .75 5 .05 5
09290 0218098 007 36.68E 5 183
MID VIKING .0002A .0143 .0178 .59 4675 194 .9526 .0146 .0004 .0001
1984-05-31 00/11-01-052-14W4/0 1974-10-21 607.8 609.6 671.5 PB
TCPL

VO +67.8 598.1 150 .80 120 .130 .40 5480 294 .890 3.097
WER1 ASSIGN B 4 .75 3 .05 3
09290 0218098 008 36.68E 3 110
MID VIKING .0007A .0739 .61 4544 192 .8458 .0272 .0076 .0016 .0015 .0010 .0003 .0004
1985-12-31 00/13-18-052-13W4/0 1983-06-02 597.7 598.5 665.5 GW
TCPL

VO 590.7 200 .90 180 .200 .65 5120 294 .880 7.316
WER1 ASSIGN ABAND 13 .75 10 .05 10
09290 0218098 009 36.68E 10 367
VIKING .0001E .0427 .63 4591 200 .8720 .0628 .0162 .0026 .0025 .0010 .0001
1982-08-31 00/11-02-053-15W4/0 1958-10-03 589.5 591.9 642.8 PB
TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GCI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

WARWICK (F) 052-14W4 09290

VO 577.3 200 1.00 200 .240 .50 4420 293 .910 5.657
WER1 ASSIGN 11 .75 8 .05 8
09290 0218098 010 36.68E 8 293
VIKING #1 .0005A .0243 .57 4577 191 .9631 .0130 .0013 .0002 .0001
1986-12-31 00/07-30-053-13W4/0 1983-09-01 576.8 577.8 667.6 PB
TCPL

VO 562.3 200 .70 140 .090 .45 4750 292 .898 2.086
WER1 ASSIGN 3 .75 2 .05 2
09290 0218098 012 36.68E 2 73
VIKING .0003E .0289 .0001 .51 4604 195 .9296 .0292 .0081 .0014 .0013 .0007 .0002 .0002
1982-12-01 00/08-01-053-15W4/0 1981-11-14 562.0 562.7 634.8 PB
TCPL

VO 600.9 200 .90 180 .230 .70 4840 294 .899 8.384
WER1 ASSIGN 15 .75 11 .05 10
09290 0218098 013 36.68E 10 367
M VIKING .0001A .0470 .61 4582 194 .9066 .0334 .0085 .0019 .0016 .0005 .0004
1982-05-31 00/06-17-052-13W4/0 1981-10-16 600.4 601.3 668.7 PB
TCPL

VO 595.5 200 1.10 220 .260 .50 4920 294 .898 6.685
WER1 ASSIGN 15 .75 11 .05 10
09290 0218098 015 36.68E 10 367
VIKING STRAY SD .0004A .0532 .61 4573 194 .9023 .0322 .0069 .0015 .0018 .0013 .0003 .0001
1984-03-30 00/07-01-052-15W4/0 1980-08-01 595.0 596.1 641.6 PB
TCPL

VO 594.0 200 1.00 200 .200 .50 4960 294 .900 5.331
WER1 ASSIGN 11 .75 8 .05 8
09290 0218098 016 36.68E 8 293
UPPER VIKING .0001 .0005A .0492 .60 4575 194 .9104 .0269 .0077 .0014 .0016 .0010 .0004 .0008
1983-12-31 00/14-23-052-11W4/4 1980-08-19 593.5 594.5 644.0 PB
TCPL

VO 590.7 200 .80 160 .120 .55 4650 294 .907 3.273
WER1 ASSIGN 5 .75 4 .05 4
09290 0218098 017 36.68E 4 147
MID VIKING SD .0002 .0005E .0133 .0002 .57 4625 192 .9690 .0151 .0011 .0004 .0002
1984-12-31 00/08-24-052-14W4/0 1983-03-16 590.3 591.1 657.2 PB
TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

WARWICK (F) 052-14W4 0929C
VO 683.2 200 1.50 300 .140 .50 4750 295 .910 3.522
WER1 ASSIGN 11 .70 8 .05 8
09290 0218098 018 36.68E 8 293
MID VIKING .0001 .0020E .58 4574 189 .9436 .0057 .0014 .0003 .0003 .0002
1983-12-31 00/01-36-052-15W4/0 1982-03-16 681.8 684.5 637.2 PB
TCPL

VO 530.6 200 .90 180 .230 .50 4000 292 .918 4.880
STRIKE WER1 ASSIGN 9 .75 7 .05 7
09290 0218098 020 36.68E 7 257
MID VIKING .0002A .0257 .57 4608 191 .9681 .0156 .0003 .0001
1980-12-31 00/11-15-054-14W4/0 1978-06-11 529.7 531.5 624.8 PB
TCPL

VO 538.1 200 .90 180 .200 .50 4000 292 .918 4.244
STRIKE WER1 ASSIGN 8 .75 6 .05 6
09290 0218098 025 36.68E 6 220
LOWER VIKING .0002A .0257 .57 4608 191 .9681 .0156 .0003 .0001
1980-12-31 00/11-15-054-14W4/0 1978-06-11 537.3 538.9 624.8 PB
TCPL

VO 566.1 200 1.00 200 .180 .50 3920 294 .926 3.685
WER1 ASSIGN ABAND 7 .65 5 .05 5
09290 0218098 027 36.68E 5 183
VIKING .0006 .0001A .0724 .002C .59 4555 188 .9174 .0061 .0010
1983-12-31 00/06-20-054-15W4/0 1981-12-31 565.6 566.6 647.2 PB
TCPL

VO 543.0 200 2.00 400 .300 .55 4450 293 .898 7.936
WER1 ASSIGN 32 .75 24 .05 23
09290 0218098 028 36.68E 23 844
VIKING 3 .0007E .0354 .60 4587 196 .9179 .0257 .0117 .0032 .0037 .0017
1981-11-30 00/04-26-054-15W4/0 1981-05-31 542.0 544.0 630.0 PB
TCPL

VO 572.0 200 2.00 400 .180 .50 4815 293 .897 4.689
WER1 ASSIGN 19 .75 14 .05 13
09290 0218098 030 36.68E 13 477
VIKING .0007E .0354 .61 4585 196 .9179 .0257 .0117 .0032 .0037 .0017
1980-12-31 00/05-30-054-15W4/0 1980-03-29 571.0 573.0 655.0 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WARWICK (F) 052-14W4 0929C
VO 585.1 200 .70 140 .180 .50 4230 294 .909 4.051
WER1 ASSIGN 6 .75 5 .05 5
09290 0218098 035 36.68E 5 183
L VIKING .0007E .0354 .61 4585 196 .9179 .0257 .0117 .0032 .0037 .0017
1980-12-31 00/05-30-054-15W4/0 1980-03-29 584.7 585.4 655.0 PB
TCPL

UPPER MANNVILLE A VO -63.7 691.7 1847 1.77 3269 .275 .65 4760 303 .920 8.680
WER1 ISOPAC FSW 284 .80 227 .05 216 84
09290 0250001 000 U MANN A 37.43E 132 4941
GLAUCONITIC 1 .0003E .0486 .0056 .58 4592 189 .9390 .0054 .0007 .0002 .0002
1982-07-30 00/07-12-054-15W4/0 1969-04-23 687.9 691.0 629.7 PB
TCPL

UPPER MANNVILLE E VO -30.5 677.9 871 2.43 2117 .300 .70 5270 297 .893 11.867
WER1 ISOPAC B 251 .75 188 .05 179 43
09290 0250005 000 U MANN E 37.43E 136 5090
UPPER MANNVILLE .0003E .59 4619 195
1986-12-31 00/06-28-052-14W4/0 1969-01-27 659.9 669.9 634.9 GW
TCPL

UPPER MANNVILLE G PD 760.5 1655 1.70 2814 .280 .75 4930 300 .911 10.781
WER1 ISOPAC 587 .75 440 .05 418 408
09290 0250007 000 U MANN G 37.43E 10 374
UPPER MANNVILLE .0003E .57 4613 192
1983-12-31 00/11-19-051-13W4/0 1970-09-06 758.7 761.4 686.1 PB
TCPL

UPPER MANNVILLE H PD 730.6 200 2.47 494 .270 .70 4790 305 .918 9.205
WER1 ASSIGN 338 .65 220 .05 209 179
09290 0250008 000 U MANN H 37.43E 30 1123
CLEARWATER .0003E .0161 .0125 .58 4654 192 .9582 .0124 .0003 .0002
1983-12-31 00/11-12-052-14W4/0 1970-08-27 727.3 733.7 670.9 PB
TCPL

UPPER MANNVILLE K MB -77.7 701.5 538 6.85 3685 .280 .80 4760 303 .917 10.913
WER1 ISOPAC BW 996 .75 747 .05 710 539
09290 0250011 000 U MANN K 37.43E 171 6401
GLAUCONITIC 1 .0004A .0167 .0085 .57 4643 192 .9617 .0121 .0005 .0001
1985-08-16 00/07-14-053-15W4/0 1970-07-00 717.5 719.3 641.6 GW
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/PCOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WARWICK (F) 052-14W4 09290

UPPER MANNVILLE L — VO — 663.5 — 128 — 2.78 — 356 .275 .65 5250 297 .903 9.951
WER2 ASSIGN — 35 .70 — 25 .05 — 24 — 2
09290 0250012 000 U MANN L — 37.43E — 22 — 823
UPPER MANNVILLE .0003E .0015 .0014 .59 4619 195
1982-12-01 00/06-27-052-14W4/0 1970-09-26 662.0 664.8 643.4 PB
TCPL

UPPER MANNVILLE M — PD -83.8 — 749.6 — 1782 — 2.85 — 5079 .238 .65 4700 307 .920 7.321
WER1 ISOPAC — FS — 500 .70 — 350 .05 — 333 — 301
09290 0250013 000 U MANN M — 37.43E — 32 — 1198
GLAUCONITIC 1 .0004A .0161 .0123 .58 4654 193 .9588 .0111 .0003 .0002 .0001 .0001 .0003 .0005
1985-12-31 00/11-12-052-14W4/0 1970-08-27 739.1 742.5 670.9 PB
TCPL

UPPER MANNVILLE N — PD — 652.3 — 128 — 3.08 — 394 .250 .65 5320 298 .897 9.197
WER1 ASSIGN — 16 .70 — 11 .05 — 10 — 9
09290 0250014 000 U MANN N — 37.43E — 1 — 37
COLONY .0003E .61 4578 194
1986-12-31 00/07-10-052-14W4/0 1974-09-25 650.4 654.1 680.3 PB

UPPER MANNVILLE O — PD +15.5 — 659.3 — 780 — 1.38 — 1076 .260 .60 5720 300 .890 9.525
WER1 ISOPAC — BN — 130 .80 — 104 .05 — 99 — 91
09290 0250015 000 U MANN O — 37.43E — 8 — 299
COLONY .0003E .0005 .61 4606 197 .0113 .0053 .2300
1983-12-31 00/06-31-051-13W4/0 1969-12-16 649.2 651.1 679.7 PB
TCPL

UPPER MANNVILLE P — VO -21.6 — 695.6 — 481 — 1.63 — 784 .280 .65 5380 299 .903 10.313
WER1 ISOPAC — B — 81 .70 — 57 .05 — 54 — 20
09290 0250016 000 U MANN P — 37.43E — 34 — 1273
UPPER MANNVILLE .0003E .58 4654 192
1976-06-30 00/06-13-052-14W4/0 1972-11-00 695.3 698.3 676.7 GW
TCPL

UPPER MANNVILLE Q — PD — 602.6 — 200 — 1.85 — 370 .280 .70 4340 294 .909 9.045
WER1 ASSIGN — 64 .75 — 48 .05 — 46 — 43
09290 0250017 000 U MANN Q — 37.43E — 3 — 112
UPPER MANNVILLE .0005A .0218 .59 4581 194 .9383 .0310 .0068 .0011 .0004 .0001
1986-12-31 00/10-34-053-15W4/0 1974-06-20 601.7 603.5 643.7 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GCR PCT
WARWICK	(F) 052-14W4 09290														
UPPER MANNVILLE R	VO -15.8				664.8	200	3.00		600	.340	.85	5830	298	.882	18.230
	WERI ASSIGN			B	109	.75	82	.05	78		2				
09290 0250018 000	U MANN R								37.43E		76	2845			
COLONY	.0003E		.0005												
1982-08-31 00/06-18-051-14W4/0	1972-12-13				663.2	666.3	650.4	GW							
TCPL															
UPPER MANNVILLE S	VO -105.2				756.2	200	1.85		370	.275	.65	5860	300	.896	11.082
	WERI ASSIGN			B	41	.70	29	.05	28		14				
09290 0250019 000	U MANN S								37.43E		14	524			
GLAUCONITIC	.0003E														
1976-06-30 00/11-21-051-14W4/0	1971-06-15				755.3	757.1	666.6	GW							
TCPL															
UPPER MANNVILLE T	VO -103.3				748.3	400	3.39		1356	.290	.70	5030	298	.913	10.673
	WERI ASSIGN			B	145	.65	94	.05	89		16				
09290 0250020 000	U MANN T								37.43E		73	2732			
GLAUCONITIC	.0003E		.0093												
1977-12-31 00/14-29-051-14W4/0	1971-07-31				746.8	749.8	646.5	GW							
TCPL															
UPPER MANNVILLE U	CP +37.5				585.2	200	1.85		370	.320	.55	5030	294	.902	9.494
	WERI ASSIGN			B	1	.75	1	.05	1		1				
09290 0250021 000	U MANN U								37.43E						
MANNVILLE Z	.0003E		.0093												
1986-12-31 00/06-03-054-14W4/0	1969-10-10				583.7	586.7	624.2	GW							
TCPL															
UPPER MANNVILLE W	PD				651.6	128	6.78		868	.300	.55	4760	296	.921	8.193
	WERI ASSIGN				11	.80	9	.05	9		9				
09290 0250023 000	U MANN W								37.43E						
UPPER MANNVILLE	.0003E														
1986-12-31 00/10-21-052-14W4/0	1970-11-03				638.9	664.2	640.1	PB							
TCPL															
UPPER MANNVILLE X	VO				624.4	440	4.16		1830	.310	.50	4980	294	.918	8.133
	WERI ASSIGN				149	.70	104	.05	99		11				
09290 0250024 000	U MANN X								37.43E		88	3294			
UPPER MANNVILLE	.0003E														
1986-12-31 00/07-12-054-15W4/0	1969-04-23				618.7	634.0	629.7	PB							
TCPL															

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WARWICK (F) 052-14W4 09290
UPPER MANNVILLE Y VO 746.2 128 1.23 157 .250 .45 4960 298 .901 5.910
WER1 ASSIGN 9 .75 7 .05 7
09290 0250025 000 U MANN Y 37.43E 7 262
UPPER MANNVILLE .0003E .58 4626 193
1982-12-01 00/11-21-051-14W4/0 1971-07-03 745.5 746.8 652.0 PB
TCPL

UPPER MANNVILLE Z VO -.6 648.6 696 1.49 1037 .270 .60 5780 303 .910 9.657
WER1 ISOPAC B 100 .70 70 .05 67 4
09290 0250026 000 U MANN Z 37.43E 63 2358
COLONY .0003E .62 4564 195 .0094 .0043 .2800
1976-06-30 00/11-21-051-14W4/0 1971-07-03 648.0 650.4 651.9 PB
TCPL

UPPER MANNVILLE AA VO 651.4 440 2.10 924 .260 .50 5720 296 .887 8.054
WER1 ASSIGN 74 .75 56 .05 53 27
09290 0250027 000 U MANN AA 37.43E 26 973
MANNVILLE .0003E .0130 .0067 .58 4640 193 .9653 .0124 .0009 .0004 .0002 .0004 .0005
1983-12-31 00/11-02-054-14W4/0 1978-03-07 649.2 653.5 617.5 PB
TCPL

UPPER MANNVILLE BB VO +13.3 648.2 400 1.45 580 .270 .60 5580 296 .893 9.725
WER1 ASSIGN B 56 .70 39 .05 37 25
09290 0250028 000 U MANN BB 37.43E 12 449
COLONY .0003E .0130 .0067 .58 4640 193 .9653 .0124 .0009 .0004 .0002 .0004 .0005
1983-12-31 00/06-03-052-14W4/0 1977-12-29 655.0 656.5 668.1 GW
TCPL

UPPER MANNVILLE CC VO 566.3 200 1.20 240 .260 .55 5155 293 .900 7.950
WER1 ASSIGN 19 .80 15 .05 14 1
09290 0250029 000 U MANN CC 37.43E 13 487
COLONY I .0003E .0130 .0005 .56 4625 190 .9846 .0015 .0001
1979-12-29 00/11-21-054-14W4/0 1978-07-23 565.7 566.9 625.2 PB
TCPL

UPPER MANNVILLE DD VO 675.5 200 1.50 300 .250 .50 4750 295 .909 6.297
WER1 ASSIGN 19 .70 13 .05 12
09290 0250030 000 U MANN DD 37.43E 12 449
UPPER MANN #1SS .0003E .0130 .0005 .56 4625 190 .9846 .0015 .0001
1979-12-29 00/15-35-050-14W4/0 1974-09-19 674.8 676.1 677.0 PB
TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

WARWICK (F) 052-14W4 09290
UPPER MANNVILLE EE CP 604.5 200 1.00 200 .250 .50 4395 294 .905 5.872
WER1 ASSIGN ABAND 1 .70 1 .05 1 1
09290 0250031 000 U MANN EE 37.43E
COLONY .0006A .0259 .0005 .59 4575 195 .9316 .0305 .0080 .0013 .0011 .0005
1980-07-31 00/02-03-054-15W4/0 1979-08-04 604.0 605.0 635.0 PB

UPPER MANNVILLE GG MB 668.4 200 1.30 260 .280 .60 4212 296 .909 7.479
WER1 ASSIGN 110 .42 46 .05 44 34
09290 0250033 000 U MANN GG 37.43E 10 374
MANNVILLE .0011 .0003E .0128 .60 4599 196 .9753 .0100 .0001
1986-12-31 00/10-27-053-14W4/0 1979-03-16 667.7 669.0 627.0 PB
TCPL

UPPER MANNVILLE HH PD +99.0 702.0 200 6.00 1200 .280 .65 5722 297 .882 11.306
WER1 ASSIGN B 11 .65 7 .05 7 5
09290 0250034 000 U MANN HH 37.43E 2 75
UPPER MANN .0003E .0304 .0001 .60 4599 196 .9280 .0253 .0094 .0019 .0019 .0010 .0006 .0010
1986-12-31 00/06-22-051-13W4/0 1979-06-13 699.0 705.0 804.0 GW
TCPL

UPPER MANNVILLE II VO 664.5 200 1.00 200 .270 .60 5717 296 .884 10.066
WER1 ASSIGN 20 .70 14 .05 13 4
09290 0250035 000 U MANN II 37.43E 9 337
UPPER COLONY .0003E .0304 .0001 .60 4599 196 .9280 .0253 .0094 .0019 .0019 .0010 .0006 .0010
1979-10-31 00/06-22-051-13W4/0 1979-06-13 664.0 665.0 682.2 PB
TCPL

UPPER MANNVILLE JJ VO +37.3 608.7 1146 1.22 1398 .281 .50 4860 294 .903 7.314
WER1 ISOPAC S 102 .75 77 .05 73 40
09290 0250036 000 U MANN JJ 37.43E 33 1235
COLONY .0003A .0257 .0006 7.00 4577 194 .9346 .0300 .0071 .0011 .0009 .0003
1985-09-30 00/10-09-054-15W4/0 1978-03-22 614.2 616.3 646.2 PB
TCPL

UPPER MANNVILLE KK VO 711.4 200 8.00 1600 .176 .70 4780 297 .921 6.122
WER1 ASSIGN 98 .70 69 .05 66 44
09290 0250037 000 U MANN KK 37.21E 22 819
GLAUCONITIC .0001 .0004E .0121 .56 4624 190 .9875
1982-08-31 00/06-35-052-14W4/0 1978-11-28 706.5 716.2 642.0 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE	IDENTIFICATION / ANALYSIS GWI / GOI	OWI / MFD / AREA / PAY / VOLUME / POR / GSAT / PI / T / Z / M3/M3																		
		AQUIFER	GIP	REC	PROD	SL	IMG	MGP	STOIP	GCR	PCT									
							GHV	RMG	ENERGY											
ZONE	H2 HE N2 CO2 H2S DEN	PC TC	C1	C2	C3	IC4	NC4	C5	C6	C7										
REVIEW DATE / PURCHASERS:	LOCATION / DRILL DATE	TOP	BASE	KB	TYPE															
WARWICK	(F) 052-14W4 09290																			
UPPER MANNVILLE LL	VO		598.4	200	4.00		800	.270	.65	5000	294	.900	9.431							
	WER1 ASSIGN		75	.75	56	.05	53		22											
09290 0250038 000	U MANN LL						37.43E		31		1160									
COLONY	.0005E .0170	.57	4640	192	.9682	.0140	.0002	.0001												
1981-06-30 00/03-02-053-14W4/0	1980-09-25	595.7	601.0	637.3	PB															
TCPL																				
UPPER MANNVILLE MM	PD		600.4	200	1.20		240	.300	.60	4600	295	.915	8.723							
	WER1 ASSIGN		5	.75	4	.05	4		2											
09290 0250039 000	U MANN MM						37.43E		2		75									
COLONY	.0004A .0410 .0071	.58	4606	190	.9429	.0082	.0004													
1986-12-31 00/06-32-052-14W4/0	1970-08-11	599.8	601.0	632.7	PB															
TCPL																				
UPPER MANNVILLE NN	VO		602.6	128	1.80		230	.270	.50	5000	294	.893	7.311							
	WER1 ASSIGN		17	.75	13	.05	12		9											
09290 0250040 000	U MANN NN						37.43E		3		112									
COLONY	.0002A .0182 .0011	.60	4613	196	.9408	.0244	.0072	.0024	.0026	.0019	.0006	.0006								
1982-12-01 00/06-28-052-14W4/0	1969-01-27	599.2	605.9	634.9	PB															
TCPL																				
UPPER MANNVILLE OO	VO		583.5	172	.88		151	.320	.75	4760	294	.905	12.210							
	WER1 ISOPAC		18	.70	13	.05	12		2											
09290 0250041 000	U MANN OO						37.43E		10		374									
UPPER MANNVILLE	.0003E	.57	4613	192																
1985-12-31 00/10-17-053-14W4/0	1969-04-09	582.2	584.0	629.7	PB															
TCPL																				
UPPER MANNVILLE PP	VO		689.8	200	2.00		400	.250	.60	4700	296	.900	7.526							
	WER1 ASSIGN		30	.70	21	.05	20		8											
09290 0250042 000							37.43E		12		449									
L GLAUCONITIC	.0003E .0178 .0113	.58	4651	193	.9571	.0127	.0007	.0001												
1981-09-30 00/10-15-053-14W4/0	1980-07-29	688.5	691.2	637.0	PB															
TCPL																				
UPPER MANNVILLE QQ	VO -32.3		711.2	128	7.71		987	.300	.50	5860	297	.885	9.510							
	WER1 ASSIGN	B	94	.70	66	.05	63		45											
09290 0250043 000	U MANN QQ						37.43E		18		674									
UPPER MANNVILLE	.0003E	.62	4564	195			.0094	.0043		.0028										
1982-12-01 00/06-22-050-13W4/0	1972-06-16	702.6	719.7	687.6	GW															
TCPL																				

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7															
	LOCATION / DRILL DATE / TOP / BASE / KB / TYPE															
WARWICK	(F) 052-14W4 09290															
UPPER MANNVILLE RR	VQ				693.5	200	1.00		200	.350	.65	4460	296		.918	10.619
	WER1 ASSIGN				21	.70	15	.05	14		1					
09290 0250044 000									37.43E		13		487			
MID GLAUC	.0005 .0002A .0115				.57	4627	192	.9727	.0142	.0008	.0001					
1981-11-30 00/02-22-053-14W4/0	1981-02-04				693.0	694.0	639.0	PB								
TCPL																
UPPER MANNVILLE SS	VQ				615.2	200	1.30		260	.350	.55	4870	295		.897	10.075
	WER1 ASSIGN				26	.75	20	.05	19		4					
09290 0250045 000									37.43E		15		561			
COLONY #1	.0003A .0254 .0057				.60	4625	197	.9177	.0368	.0104	.0015	.0012	.0008	.0002		
1981-11-30 00/16-11-053-15W4/0	1981-01-28				614.5	615.8	653.0	PB								
TCPL																
UPPER MANNVILLE TT	VQ				578.8	200	1.22		244	.310	.65	5100	294		.898	11.069
	WER1 ASSIGN				27	.80	22	.05	21		11					
09290 0250046 000 U MANN TT									37.43E		10		374			
COLONY	.0003E .0130 .0067				.58	4640	193	.9653	.0124	.0009	.0004	.0002		.0004	.0005	
1983-12-31 00/06-07-054-14W4/0	1976-03-02				577.3	580.3	630.3	PB								
TCPL																
UPPER MANNVILLE VV	VQ				750.5	200	.90		180	.260	.60	5370	298		.896	8.922
	WER1 ASSIGN				16	.70	11	.05	10		4					
09290 0250048 000 U MANN VV									37.43E		6		225			
GLAUCONITIC	.0004E .0166 .0126				.58	4654	193	.9509	.0187	.0005	.0002	.0001				
1982-07-30 00/05-29-050-13W4/0	1981-09-21				749.6	751.3	682.0	PB								
TCPL																
UPPER MANNVILLE WW	VQ				759.3	200	3.50		700	.300	.85	5055	298		.902	13.637
	WER1 ASSIGN				95	.70	67	.05	64		60					
09290 0250049 000 U MANN WW									37.43E		4		150			
GLAUCONITIC	.0002E .0147 .0087				.58	4650	193	.9588	.0176							
1981-12-31 00/10-02-051-13W4/0	1981-01-06				757.5	761.0	686.0	PB								
TCPL																
UPPER MANNVILLE ZZ	PD				685.7	200	2.20		440	.260	.55	3990	296		.920	5.958
	WER1 ASSIGN				13	.65	8	.05	8		3					
09290 0250052 000 U MANN ZZ									37.43E		5		187			
M GLAUCONITIC	.0004A .0162 .0096				.57	4647	192	.9664	.0069	.0003	.0002					
1986-12-31 00/13-14-053-14W4/0	1981-06-12				684.3	687.0	634.4	PB								
TCPL																

FIELD/AREA NAME — IDENTIFICATION — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — GCI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TCP — BASE — KB — TYPE
PURCHASERS:

WARWICK (F) 052-14W4 0929C
UPPER MANNVILLE D MB -71.3 731.1 1662 1.39 2310 .236 .50 4740 303 .920 5.706
WER1 ISOPAC FW 399 .75 295 .05 284
09290 0250060 001 U MANN D 37.43E
CLEARWATER 5 .0006 .0003A .0140 .0049 .57 4635 191 .9744 .0055 .0003 .0002
1986-12-31 00/06-14-052-14W4/0 1970-08-00 730.9 732.7 662.3 GW
TCPL

UPPER MANNVILLE NNN VO 717.2 924 .89 822 .232 .55 4690 297 .910 6.297
WER1 ISOPAC 52 .65 34 .05 32
09290 0250060 002 U MANN NNN 37.43E
CLEARWATER #4 .0004 .0004A .0119 .002C .57 4628 192 .9768 .0065 .0003 .0002 .0002 .0003 .0005 .0008
1984-12-31 00/11-30-052-13W4/0 1980-06-12 712.0 714.2 650.5 PB
TCPL

UPPER MANNVILLE D&NNN
WER1 ISOPAC 451 .75 333 .05 316 263
09290 0250060 999 U MANN D&NNN 37.43E 53 1984
CLEARWATER 4&5 .0003A
1986-12-31 00/06-14-052-14W4/0 1970-08-00

VO -132.1 793.3 200 1.50 300 .320 .75 5490 299 .900 13.924
WER1 ASSIGN B 42 .64 27 .05 26
09290 0250098 003 37.43E 26 973
U GLAUCONITIC E .0145 .0174 .60 4675 196 .9382 .0285 .0006 .0004 .0004
1981-11-31 00/07-26-050-15W4/0 1981-03-18 792.5 794.0 661.9 GW
TCPL

VO 702.2 150 6.00 900 .240 .55 5690 296 .890 8.108
WER1 ASSIGN 73 .70 51 .05 48
09290 0250098 005 37.43E 48 1797
SPARKY .0009 .0003E .0169 .57 4562 192 .9626 .0168 .0013 .0005 .0004 .0003 .0001
1985-08-31 00/12-01-051-13W4/0 1984-09-22 696.5 708.0 689.6 PB
TCPL

VO 713.0 200 2.44 488 .300 .40 5850 297 .881 7.630
WER1 ASSIGN 37 .70 26 .05 25
09290 0250098 006 37.43E 25 936
SPARKY SS .0004A .0255 .0007 .60 4604 197 .9275 .0277 .0107 .0026 .0025 .0014 .0004 .0007
1982-11-30 02/07-28-050-13W4/0 1973-07-31 709.6 716.3 686.7 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WARWICK (F) 052-14W4 09290
VO -10.8 658.6 150 1.20 180 .220 .55 5460 296 .897 7.076
WER1 ASSIGN B 13 .60 8 .05 8
09290 0250098 007 37.43E 8 299
COLONY .0004E .0274 .0004 .60 4603 196 .9238 .0317 .0103 .0023 .0021 .0012 .0003 .0001
1985-09-30 00/08-19-051-14W4/0 1984-08-25 658.0 659.2 648.7 GW
TCPL

VO 665.1 200 4.30 860 .320 .70 7470 296 .858 18.737
STRIKE WER1 ASSIGN 161 .75 121 .05 115
09290 0250098 008 37.43E 115 4304
COLONY .0004E .0304 .0001 4597 195 .9280 .0253 .0094 .0019 .0019 .0010 .0006 .0010
1982-12-01 00/09-36-050-13W4/0 1982-08-29 663.0 667.3 692.8 PB

VO -124.6 785.2 200 1.70 340 .280 .65 5470 299 .898 10.544
WER1 ASSIGN B 36 .70 25 .05 24
09290 0250098 009 37.43E 24 898
GLAUCONITIC .0006 E .0518 .0004 .60 4578 192 .9163 .0238 .0056 .0009 .0001 .0005
1980-12-31 00/07-31-050-14W4/0 1980-07-19 784.3 786.0 661.4 GW
TCPL

VO 705.6 200 1.85 370 .260 .45 5900 307 .893 7.161
WER1 ASSIGN 26 .65 17 .05 16
09290 0250098 010 37.43E 16 599
UPPER MANNVILLE .0003E .59 4619 195
1982-08-31 00/06-20-051-13W4/0 1973-02-16 704.7 706.5 684.6 PB
TCPL

VO 666.7 200 .60 120 .230 .50 5500 295 .887 6.874
WER1 ASSIGN 8 .70 6 .05 6
09290 0250098 012 37.43E 6 225
COLONY .0002 A .0176 .59 4612 196 .9415 .0246 .0079 .0019 .0024 .0018 .0010 .0011
1983-12-31 00/06-21-051-13W4/0 1973-06-15 666.4 667.0 687.6 PB
TCPL

VO 742.2 200 2.40 480 .260 .65 5105 298 .902 9.128
WER1 ASSIGN 44 .70 31 .05 29
09290 0250098 013 37.43E 29 1085
UPPER MANNVILLE .0007E .0322 .0114 .59 4632 192 .9431 .0121 .0003 .0002
1984-04-30 00/06-31-051-13W4/0 1969-12-16 741.0 743.4 679.7 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TCP — BASE — KB — TYPE
PURCHASERS:

WARWICK (F) 052-14W4 0929C
VO 815.0 200 5.70 1140 .240 .50 5590 300 .894 7.113
WER1 ASSIGN 81 .70 57 .05 54
09290 0250098 014 37.43E 54 2021
LWR GLAUCONITIC .0001 .0002A .0082 .0071 .58 4652 195 .9589 .0209 .0031 .0012 .0003
1984-05-31 00/07-26-050-15W4/C 1981-03-18 808.6 821.5 661.9 PB
TCPL

VO 685.5 128 5.55 710 .300 .60 5780 297 .884 11.269
WER1 ASSIGN 80 .70 56 .05 53
09290 0250098 015 37.43E 53 1984
UPPER MANNVILLE .0003E .59 4619 195
1982-12-01 00/11-21-051-14W4/0 1971-06-15 682.8 688.2 658.1 PB
TCPL

VO -92.1 764.0 200 2.30 460 .170 .40 4100 300 .924 2.860
WER1 ASSIGN B 13 .55 7 .05 7
09290 0250098 017 37.43E 7 262
GLAUCONITIC SD .0009 .0003E .0169 .57 4582 192 .9626 .0168 .0013 .0005 .0004 .0003
1984-12-31 00/16-12-051-14W4/C 1984-02-09 760.0 768.0 675.9 GW
TCPL

VO 755.1 200 2.74 548 .250 .85 4130 298 .930 9.006
WER1 ASSIGN 49 .70 34 .05 32
09290 0250098 018 37.43E 32 1198
BSL CLEARWATER A .0725 .61 4560 191 .8807 .0449 .0017 .0002
1984-05-31 00/11-06-052-13W4/C 1973-06-02 753.8 756.5 680.6 PB
TCPL

VO 670.1 200 2.80 560 .250 .60 5190 296 .895 8.357
WER2 ASSIGN 47 .70 33 .05 31
09290 0250098 019 37.43E 31 1160
SPARKY A .0186 .0015 .0014 .59 4620 195 .9465 .0187 .0054 .0021 .0026 .0016 .0007 .0009
1982-08-31 00/06-27-052-14W4/0 1970-09-26 668.7 671.5 643.4 PB
TCPL

VO +27.5 640.1 200 5.00 1000 .300 .55 5440 296 .894 9.646
WER1 ASSIGN B 96 .75 72 .05 68
09290 0250098 020 37.43E 68 2545
COLONY CHNL .0003A .0146 .58 4623 193 .9638 .0171 .0020 .0007 .0008 .0005 .0001 .0001
1984-12-31 00/13-08-052-13W4/C 1982-11-28 635.2 645.0 672.5 GW
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WARWICK (F) 052-14W4 0929C
VO -30.5 668.8 128 2.13 273 .300 .70 5190 296 .896 11.687
WER1 ASSIGN B 32 .65 21 .05 20
09290 0250098 021 37.43E 20 749
SPARKY E .0186 .0015 .59 4620 195 .9465 .0187 .0054 .0021 .0026 .0016 .0007 .0009
1984-05-31 00/10-21-052-14W4/C 1970-11-03 667.0 670.6 640.1 GW
TCPL

VO 723.2 200 2.70 540 .240 .60 4540 298 .916 6.811
WER1 ASSIGN 37 .65 24 .05 23
09290 0250098 022 37.43E 23 861
CLEARWATER #2 .0004 .0003A .0154 .57 4621 191 .9744 .0090 .0003 .0002
1984-12-31 00/13-08-052-13W4/0 1982-11-28 721.4 725.0 672.5 PB
TCPL

VO 698.5 200 1.40 280 .250 .80 4080 297 .919 8.502
WER1 ASSIGN 24 .60 14 .05 13
09290 0250098 023 37.43E 13 487
GLAUCONITIC SS .0010A .0128 .0040 .57 4633 192 .9721 .0092 .0006 .0002 .0001
1981-09-30 00/04-17-053-14W4/0 1980-09-04 697.8 699.2 630.0 PB
TCPL

VO 605.4 200 2.40 480 .240 .50 5160 294 .871 6.877
WER1 ASSIGN 33 .80 26 .05 25
09290 0250098 024 37.43E 25 936
COLONY .0007 .0002E .0035 .63 4625 204 .9028 .0591 .0204 .0045 .0040 .0019 .0010 .0019
1982-08-31 00/06-35-052-14W4/0 1978-11-28 604.0 606.8 642.0 PB
TCPL

VO 591.8 200 1.60 320 .300 .65 4170 294 .908 8.662
WER1 ASSIGN 28 .75 21 .05 20
09290 0250098 025 37.43E 20 749
COLONY .0003A .0254 .0057 .60 4625 197 .9177 .0368 .0104 .0015 .0012 .0008 .0002
1981-11-30 00/02-22-053-14W4/0 1981-02-04 591.0 592.6 639.0 PB
TCPL

VO 632.0 200 2.00 400 .210 .55 5220 295 .885 6.567
WER1 ASSIGN 26 .70 18 .05 17
09290 0250098 026 37.43E 17 636
SPARKY SD .0002A .0170 .0005 .61 4610 200 .9213 .0340 .0150 .0042 .0045 .0021 .0006 .0004
1982-11-30 00/03-02-053-14W4/0 1980-09-25 631.0 633.0 637.3 PB
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG       MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                GHV       RMG     ENERGY
    ZONE            H2    HE     N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4     NC4     C5     C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE      KB    TYPE
 PURCHASERS:
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WARWICK                (F)  052-14W4     C929C
                            VO                          569.1      200    5.24      1048  .350  .65   5280 293   .885 13.174
                       WER1 ASSIGN                        138  .80   110  .05   105
09290 0250098 027                                                              37.43E      105       3930
COLONY                      .0003E                  .61  4606 197                    .0113 .0053       .2300
1978-12-31 00/11-26-053-14W4/0 1978-03-11          565.4  572.7  626.7 PB
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                            VO                          631.7      128    .91       116  .250  .80   5200 296   .882 11.329
                       WER1 ASSIGN                         13  .70     9  .05     9
09290 0250098 028                                                              37.43E        9       337
U MANNVILLE SD              .0002E .0170 .0005          .61  4610 200 .9213 .0340 .0150 .0042 .0045 .0021 .0006 .0006
1984-04-30 00/11-08-053-14W4/0 1973-11-10          631.2  632.2  629.7 PB
TCPL
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                            VO                          692.1      200    .93       186  .275  .65   4760 303   .925  8.634
                       WER1 ASSIGN                         16  .70    11  .05    10
09290 0250098 030                                                              37.43E       10       374
GLAUCONITIC 1               .0003E                  .51  4619 192
1976-06-30 00/06-29-053-14W4/0 1969-12-00          691.3  692.9  627.6 PB
TCPL
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                            VO                          684.6      440   1.20       528  .290  .45   4981 296   .897  6.962
                       WER1 ASSIGN                         37  .70    26  .05    25
09290 0250098 031                                                              37.43E       25       936
UPPER MANN                  .0003E .0304 .0001          .60  4599 196 .9280 .0253 .0094 .0019 .0019 .0010 .0006 .0010
1983-12-31 00/06-34-053-14W4/0 1970-02-00          683.4  685.8  633.4 PB
TCPL
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                            VO   +32.7                 633.9      400   3.35      1340  .280  .55   5420 295   .897  8.970
                       WER1 ASSIGN                B       120  .65    78  .05    74
09290 0250098 032                                                              37.43E       74      2770
COLONY                .0007 .0003A .0124 .0001          .57  4622 191 .9760 .0090 .0003 .0002 .0001 .0002 .0003 .0004
1984-12-31 00/13-18-052-13W4/0 1983-06-02          637.0  641.0  665.5 GW
TCPL
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                            VO                          716.5      200    .93       186  .275  .55   4760 306   .919  7.281
                       WER1 ASSIGN                         14  .70    10  .05    10
09290 0250098 035                                                              37.43E       10       374
CLEARWATER 1                .0003E                  .57  4654 192
1976-06-30 00/07-14-053-15W4/0 1970-07-21          716.0  716.9  641.6 PB
TCPL
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FIELD/AREA NAME — IDENTIFICATION — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — GOI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WARWICK (F) 052-14W4 09290
VO 729.5 200 3.09 618 .300 .60 4460 297 .913 8.419
WER1 ASSIGN 52 .65 34 .05 32
09290 0250098 037 37.43E 32 1198
CLEARWATER .0003E .0644 .0118 .58 4626 193 .9093 .0105 .0018 .0005 .0002 .0005 .0007 .0002
1977-12-31 00/07-23-053-15W4/C 1977-10-13 726.9 732.1 636.7 PB

VO 724.0 150 7.00 1050 .200 .55 4040 298 .925 4.585
WER1 ASSIGN 48 .60 29 .05 28
09290 0250098 038 37.43E 28 1048
GLAUCONITIC A .0178 .0063 .57 4601 191 .9727 .0031 .0001
1985-12-31 00/10-16-052-14W4/C 1985-05-27 717.0 731.0 642.7 PB
TCPL

VO -77.5 721.5 150 3.00 450 .240 .65 4170 298 .921 6.740
WER1 ASSIGN ABAND B 30 .60 18 .05 17
09290 0250098 039 37.43E 17 636
GLAUCONITIC .0010 .0003A .0111 .56 4622 190 .9876
1985-12-31 00/07-25-052-14W4/0 1983-10-02 720.0 723.0 645.5 GW

VO 716.3 200 4.32 864 .300 .75 4520 298 .915 10.607
WER1 ASSIGN 92 .65 60 .05 57
09290 0250098 040 37.43E 57 2134
UPPER MANNVILLE .0003E .57 4613 192
1976-06-30 00/10-34-053-15W4/C 1974-06-20 714.1 718.4 643.7 PB
TCPL

VO 700.5 200 3.00 600 .320 .50 5100 296 .905 8.663
WER1 ASSIGN 52 .70 36 .05 34
09290 0250098 041 37.43E 34 1273
U GLAUC .0010A .0220 .0030 .57 4618 191 .9651 .0074 .0011 .0002 .0001 .0001
1980-12-31 00/11-30-052-13W4/C 1980-06-12 699.0 702.0 650.5 PB

VO 700.1 200 1.20 240 .275 .55 4760 306 .925 7.233
WER1 ASSIGN ABAND 17 .70 12 .05 11
09290 0250098 042 37.43E 11 412
CLEARWATER 5 .0004A .0410 .0071 .58 4606 190 .9429 .0082 .0004
1984-09-30 00/06-32-052-14W4/0 1970-08-11 699.5 700.7 632.8 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	PCR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
WARWICK	(F) 052-14W4 0929C										
	VO		713.7	128	2.50	320 .240	.60	5100 296	.905	7.796	
	WER1 ASSIGN		25 .70	18 .05		17					
09290 0250098 043						37.43E	17	636			
CLEARWATER #2	.0010E .0220 .0030	.57	4618 191	.9651	.0074	.0011	.0002	.0001 .0001			
1984-12-31 00/06-19-052-13W4/0 1983-08-12		712.5	715.0	667.8 PB							
	VO -11.3		639.1	64	.90	58 .300	.60	5070 295	.901	9.764	
	WER1 ASSIGN	B	6 .70	4 .05		4					
09290 0250098 045						37.43E	4	150			
SPARKY	.0003E .0114 .0041	.70	4604 192	.9698	.0130	.0009	.0004	.0001			
1982-12-01 00/07-06-054-14W4/0 1969-09-07		637.9	640.4	629.1 GW							
TCPL											
	VO		701.0	200	1.00	200 .250	.60	4080 297	.922	6.356	
	WER1 ASSIGN		13 .65	8 .05		8					
09290 0250098 049						37.43E	8	299			
GLAUCONITIC	.0010A .0128 .0040	.57	4633 192	.9721	.0092	.0006	.0002	.0001			
1982-08-31 00/10-15-053-14W4/0 1980-07-29		700.5	701.5	637.0 PB							
TCPL											
	VO		699.2	330	1.83	604 .275	.65	4960 303	.916	9.084	
	WER1 ISOPAC		55 .70	39 .05		37					
	VO		699.2	323	3.71	1198 .275	.65	4960 303	.916	9.084	PROBABLE
			55 .70	39 .05		37					.50
09290 0250098 050						37.43E	74	2770			
GLAUCONITIC	.0003E	.58	4592 189								
1982-08-31 00/10-13-054-15W4/0 1970-12-09		695.9	696.8	627.3 PB							
TCPL											
	VO		617.8	200	2.10	420 .280	.40	5070 294	.892	6.158	
	WER1 ASSIGN		26 .70	18 .05		17					
09290 0250098 055						37.43E	17	636			
COLONY Z	.0007E .0354	.61	4585 196	.9179	.0257	.0117	.0032	.0037 .0017			
1980-12-31 00/05-30-054-15W4/0 1980-03-29		616.5	619.0	655.0 PB							
TCPL											
	VO		558.6	200	1.00	200 .310	.50	3910 292	.925	6.381	
	WER1 ASSIGN ABAND		13 .65	8 .05		8					
09290 0250098 060						37.43E	8	299			
COLONY #1	.0006 .0001E .0724	.59	4555 188	.9174	.0061	.0010					
1983-12-31 00/14-35-054-15W4/0 1982-11-10		557.4	559.8	631.0 PB							

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 / PCT
	H2 HE N2 CO2 H2S DEN			PC TC		C1		C3 IC4		NC4	C5	C6		C7	
				BASE		KB		TYPE							
WARWICK	(F) 052-14W4 09290														
UPPER MANNVILLE C	PD			680.7	440	1.54		678	.280	.50	5070	303	.908	7.332	
	WER1 ASSIGN				.70		.05								
09290 0250360 001	U MANNVILLE C							37.43E							
CLEARWATER 2	.0003E		.57	4654 192											
1981-11-30	00/06-03-054-14W4/0 1969-10-10		677.7	675.7	624.2	PB									
LOWER MANNVILLE A	PD			690.7	128	1.54		197	.250	.65	5000	297	.907	8.565	
	WER1 ASSIGN				.70		.05								
09290 0250360 002	L MANNVILLE A							37.43E							
LOWER MANNVILLE	.0003E		.56	4647 192											
1982-12-01	00/06-03-054-14W4/0 1969-10-10		688.8	692.5	624.2	PB									
U MANN C & L MANN A															
	WER1 ASSIGN			153	.70	107	.05	102		101					
09290 0250360 999	UMN C+LMN A							37.43E		1		37			
L.MANN & CLEARW	.0003E														
1981-11-30	00/06-03-054-14W4/C 1969-10-10														
TCPL															
UPPER MANNVILLE AAA	CP -59.9			688.9	200	1.80		360	.300	.80	4350	297	.920	1C.866	
	WER1 ASSIGN	B		7	.60	4	.05	4		4					
09290 0250701 000	U MANN AAA							37.43E							
GLAUCONITIC	E .0444 .0039		.58	4599 189	.9453	.0052	.C0C2	.0003	.0002	.0005					
1986-12-31	00/16-27-054-15W4/C 1982-05-20		688.0	689.8	629.9	GW									
TCPL															
UPPER MANNVILLE BBB	VO +83.2			708.7	327	4.21		1377	.296	.75	4650	3C2	.915	1C.624	
	WER1 ISOPAC	B		146	.75	110	.05	105		78					
09290 0250702 000	U MANN BBB							37.43E		27		1011			
GLAUCONITIC	.0002E .0141 .0069		.57	4645 193	.9636	.0143	.0007	.0001							
1985-08-16	00/06-06-053-14W4/C 1973-09-08		708.0	712.0	634.3	PB									
TCPL															
UPPER MANNVILLE CCC	VO			657.2	200	1.30		260	.240	.55	5560	297	.896	7.843	
	WER1 ASSIGN			20	.70	14	.05	13							
09290 0250703 000	U MANN CCC							37.43E		13		487			
COLONY	A .0388 .0005		.59	4597 192	.9294	.0253	.0041	.0006	.0006	.0006	.0001				
1983-08-31	00/11-03-051-13W4/C 1973-06-04		656.5	657.8	677.3	PB									
TCPL															

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/PCOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WARWICK (F) 052-14W4 09290

UPPER MANNVILLE DDD VO 680.0 200 7.30 1460 .250 .65 5560 297 .896 9.655
WER1 ASSIGN 141 .70 99 .05 94 2
09290 0250704 000 U MANN DDD 37.43E 92 3444
LWR COLONY .0004E .0360 .59 4597 192 .9356 .0218 .0051 .0006 .0005
1983-08-31 00/11-03-051-13W4/0 1973-06-04 676.0 683.9 677.3 PB
TCPL

UPPER MANNVILLE EEE PD 628.3 200 1.60 320 .270 .55 4500 295 .903 7.134
WER2 ASSIGN 15 .70 11 .05 10 5
09290 0250705 000 U MANN EEE 37.43E 5 187
SPARKY .0001 .0004A .0246 .0004 .0001 .60 4608 196 .9279 .0322 .0080 .0021 .0026 .0011 .0003 .0004
1986-12-31 00/04-20-053-14W4/0 1979-11-19 627.5 629.1 629.5 PB
TCPL

UPPER MANNVILLE FFF VO 715.0 200 1.80 360 .260 .65 5900 297 .872 10.549
WER1 ASSIGN 39 .70 27 .05 26
09290 0250706 000 U MANN FFF 37.43E 26 973
LWR SPARKY .0007E .0309 .0101 .63 4620 199 .8933 .0406 .0137 .0029 .0038 .0025 .0009 .0005
1983-08-31 00/05-29-050-13W4/0 1981-09-21 714.0 716.0 682.0 PB
TCPL

UPPER MANNVILLE GGG VO +.7 639.6 200 2.40 480 .300 .60 5640 295 .885 11.058
WER1 ASSIGN B 53 .70 37 .05 35 14
09290 0250707 000 U MANN GGG 37.43E 21 786
COLONY .0001 .0008E .0288 .0005 .60 4600 195 .9275 .0274 .0094 .0019 .0021 .0012 .0003
1983-12-31 00/06-26-052-15W4/0 1981-11-15 636.2 643.0 643.7 GW
TCPL

UPPER MANNVILLE HHH VO HEAVY +9.4 673.9 200 1.85 370 .275 .65 5580 297 .886 10.779
WER1 ASSIGN 40 .70 28 .05 27
09290 0250708 000 U MANN HHH 37.43E 27 1011
COLONY .0003A .0304 .0001 .60 4599 196 .9280 .0253 .0094 .0019 .0019 .1000 .0006 .0010
1978-12-31 02/07-28-050-13W4/0 1973-07-31 672.7 675.1 686.7 GD
TCPL

UPPER MANNVILLE III VO -13.1 788.7 200 1.50 300 .330 .60 5350 299 .894 11.270
WER1 ASSIGN B 34 .65 22 .05 21 2
09290 0250709 000 U MANN III 37.43E 19 711
U GLAUCONITIC E .0145 .0174 .60 4675 196 .9382 .0285 .0006 .0004 .0004
1981-11-30 00/16-25-050-15W4/0 1981-03-30 788.0 789.5 658.4 GW
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY     VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD    SL     IMG      MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC   TC    C1    C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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WARWICK                 (F)  052-14W4     09290
  UPPER MANNVILLE JJJ       VO                          685.8      200    2.90       580   .290   .65   7580 296   .850 16.150
                            WER1 ASSIGN                        94   .75     71   .05      67            4
    09290 0250710 000 U MANN JJJ                                                      37.43E      63        2358
    COLONY                .0010A .0311 .0016        .62  4590 198 .9095 .0319 .0133 .0026 .0025 .0017 .0018 .0030
    1984-09-30 00/04-16-050-13W4/0 1983-08-25       684.4  687.3  687.2 PB
    TCPL
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  UPPER MANNVILLE KKK       VO                          659.2      200    2.10       420   .300   .65   5680 296   .931 11.430
                            WER1 ASSIGN                        48   .70     34   .05      32            3
    09290 0250711 000 U MANN KKK                                                      37.43E      29        1085
    SPARKY          .0005 .0002A .4255 .0043        .75  4098 167 .5470 .0122 .0057 .0016 .0018 .0010 .0001 .0001
    1984-09-30 00/09-36-050-13W4/0 1982-08-29       698.2  700.3  692.8 PB
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  UPPER MANNVILLE LLL       VO   -31.4                 696.7     1064    3.25      3458   .294   .60   5150 296   .896  9.741
                            WER1 ISOPAC          B           337   .75     253   .05      240            77
    09290 0250712 000 U MANN LLL                                                      36.68E     163        5979
    REX                   .0001A .0129 .005C        .58  4631 193 .9718 .0049 .0004 .0004 .0002 .0006 .0007 .0030
    1986-12-31 00/08-24-052-14W4/0 1983-03-16       681.7  687.6  657.2 GW
    TCPL
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  UPPER MANNVILLE MMM       MB    -7.4                 700.1     1617    1.69      2733   .240   .65   4590 300   .915  7.418
                            WER1 ISOPAC          BS          474   .65     308   .05      293            246
    09290 0250713 000 U MANN MMM                                                      37.43E      47        1759
    GLAUCONITIC #2        .0003A .0158 .0055        .57  4633 191 .9721 .0054 .0005 .0003 .0001
    1984-12-31 00/06-31-053-14W4/0 1969-04-12       701.7  704.1  629.1 GW
    TCPL
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  UPPER MANNVILLE OOO       VO   +27.7                 612.6      150    1.20       180   .270   .50   4580 294   .891  7.299
                            WER1 ASSIGN          B           13   .75     10   .05       10
    09290 0250715 000 U MANN OOO                                                      37.43E      10         374
    COLONY                .0005E .0408 .0007        .62  4553 197 .8989 .0384 .0133 .0027 .0024 .0015 .0006 .0002
    1985-10-31 00/07-14-053-15W4/0 1970-07-21       611.4  613.9  641.6 GW
    TCPL
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  UPPER MANNVILLE PPP       VO                          698.0      200    4.90       980   .250   .50   5580 296   .894  7.496
                            WER1 ASSIGN                        73   .70     51   .05      48            1
    09290 0250716 000 U MANN PPP                                                      37.43E      47        1759
    SPARKY          .0001 .0001E .0151        .57  4625 192 .9709 .0132 .0004 .0002
    1982-08-31 00/06-15-051-13W4/0 1972-11-26       693.7  702.3  689.8 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WARWICK (F) 052-14W4 09290
UPPER MANNVILLE QQQ — PD — 736.3 — 200 — 1.40 — 280 — .230 — .60 — 4820 — 297 — .903 — 7.053
WER1 ASSIGN — 4 — .70 — 3 — .05 — 3 — 2
09290 0250717 000 U MANN QQQ — 38.22E — 1 — 38
GLAUCONITIC — .0004 — .0002A — .0171 — .58 — 4615 — 194 — .9568 — .0184 — .0018 — .0011 — .0016 — .0013 — .0005 — .0008
1986-12-31 00/03-27-051-13W4/0 1980-07-13 — 735.6 — 737.0 — 679.1 PB
TCPL

UPPER MANNVILLE RRR — VO — 592.2 — 150 — 1.70 — 255 — .280 — .75 — 5080 — 294 — .890 — 11.594
WER1 ASSIGN — 30 — .75 — 23 — .05 — 22 — 11
09290 0250718 000 U MANN RRR — 37.43E — 11 — 412
COLONY #2 — .0010E — .0226 — .0002 — .61 — 4493 — 196 — .9205 — .0322 — .0122 — .0035 — .0036 — .0026 — .0010 — .0006
1985-12-31 00/10-09-053-14W4/0 1985-06-21 — 591.3 — 593.0 — 631.5 PB

UPPER MANNVILLE SSS — VO — -77.4 — 737.7 — 200 — 8.10 — 1620 — .220 — .75 — 3250 — 298 — .939 — 5.450
WER1 ASSIGN — B — 88 — .50 — 44 — .05 — 42 — 15
09290 0250719 000 U MANN SSS — 37.43E — 27 — 1011
GLAUCONITIC — .0010E — .0220 — .0030 — .57 — 4618 — 191 — .9651 — .0074 — .0011 — .0002 — .0001 — .0001
1984-09-30 00/06-19-052-13W4/0 1983-08-12 — 730.2 — 745.2 — 667.8 GW

UPPER MANNVILLE TTT — VO — 770.5 — 40C — 2.95 — 1180 — .255 — .55 — 5110 — 299 — .903 — 7.549
WER1 ASSIGN — 89 — .70 — 62 — .05 — 59 — 1
09290 0250720 000 U MANN TTT — 37.43E — 58 — 2171
U MANNVILLE SD — .0009 — .0003A — .0169 — .57 — 4582 — 192 — .9626 — .0168 — .0013 — .0005 — .0004 — .0003
1986-06-30 00/15-04-051-14W4/0 1984-02-15 — 757.8 — 777.0 — 670.5 PB
TCPL

UPPER MANNVILLE UUU — VO — HEAVY — 777.3 — 150 — 1.10 — 165 — .300 — .60 — 5170 — 292 — .895 — 10.126
WER1 ASSIGN — 17 — .70 — 12 — .05 — 11 — 2
09290 0250721 000 U MANN UUU — 37.43E — 9 — 337
GLAUCONITIC — .0005A — .0258 — .0128 — .58 — 4609 — 192 — .9502 — .0093 — .0010 — .0003 — .0001
1985-12-31 00/14-03-051-14W4/0 1985-06-15 — 776.8 — 777.9 — 673.1 GO
TCPL

UPPER MANNVILLE VVV — VO — 741.5 — 150 — 9.40 — 1410 — .260 — .80 — 4250 — 298 — .919 — 5.180
WER1 ASSIGN — 129 — .75 — 97 — .05 — 92 — 13
09290 0250722 000 U MANN VVV — 37.43E — 79 — 2957
GLAUCONITIC — .0003A — .0162 — .0128 — .58 — 4621 — 192 — .0085 — .0003
1985-12-31 00/01-18-052-13W4/0 1985-01-16 — 735.0 — 748.0 — 672.6 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WARWICK (F) 052-14W4 C929C
UPPPER MANNVILLE WWW VO 771.5 200 4.00 800 .320 .85 4890 307 .912 13.510
WER1 ASSIGN 108 .65 70 .10 63 11
09290 0250723 000 U MANN WWW 37.43E 52 1946
GLAUC .0002A .0058 .0217 .59 4686 196 .9600 .0053 .0013 .0013 .0010 .0013 .0012 .0009
1986-12-31 00/09-36-050-13W4/0 1982-08-29 769.5 773.5 692.8 PB

UPPER MANNVILLE XXX VO +2.6 641.0 150 10.00 1500 .220 .50 5620 294 .891 6.711
WER1 ASSIGN B 101 .75 76 .05 72
09290 0250724 000 U MANN XXX 37.43E 72 2695
COLONY .0001 .0006A .0134 .0133 .58 4624 192 .9637 .0086 .0003
1985-12-31 00/01-18-052-13W4/0 1985-01-16 636.0 646.0 672.6 GW
TCPL

VO 685.6 200 2.20 440 .300 .50 5250 294 .895 8.511
WER1 ASSIGN 37 .70 26 .05 25
09290 0256098 045 37.43E 25 936
COLONY .0008E .0403 .0255 .59 4606 193 .9190 .0294 .0036 .0007 .0003 .0003 .0001
1980-12-31 00/10-17-050-13W4/0 1978-05-24 684.5 686.7 688.2 PB

VO +3.6 628.7 150 4.70 705 .270 .55 5420 294 .890 8.748
WER1 ASSIGN B 62 .70 43 .05 41
09290 0256098 050 37.43E 41 1535
COLONY .0001 .0003A .0148 .59 4618 195 .9500 .0241 .0048 .0018 .0016 .0012 .0005 .0008
1985-12-31 00/06-19-052-13W4/0 1983-08-12 626.0 631.3 667.8 GW

VO -19.3 691.3 128 1.30 166 .310 .50 4940 296 .901 8.165
WER1 ASSIGN B 14 .65 9 .05 9
09290 0276098 020 37.43E 9 337
LOWER SPARKY .0003A .0103 .0050 .58 4602 194 .9626 .0151 .0014 .0016 .0013 .0016 .0005 .0003
1986-12-31 00/01-18-052-13W4/0 1985-01-16 690.6 691.9 672.6 GW

LOWER MANNVILLE C PD 766.9 128 4.32 553 .220 .50 4830 303 .927 5.379
WER1 ASSIGN 30 .60 18 .05 17 9
09290 0310003 000 L MANN C 37.43E 8 299
DETRITAL .0003E .57 4633 191
1986-12-31 00/10-07-051-13W4/0 1971-01-19 763.8 769.9 680.0 PB
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME                ANALYSIS GWI        GCI      OWI      MFD      AREA     PAY      VOLUME     POR GSAT      PI    T     Z    M3/M3
    STATUS                                                AQUIFER    GIP      REC     PROD    SL    IMG        MGP       STOIP  GCR  PCT
    FIELD/POOL CODE                                                                            GHV        RMG       ENERGY
    ZONE                  H2     HE     N2    CO2    H2S  DEN     PC   TC     C1      C2      C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TCP    BASE     KB    TYPE
  PURCHASERS:
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WARWICK                  (F)  052-14W4     09290
  LOWER MANNVILLE D           MB                          758.8      200    1.54          308   .230   .80   4830  300   .906  9.296
                         WER1 ASSIGN                        56   .65    36   .05          34           27
    09290 0310004 000 L MANN D                                                           37.43E         7          262
    DETRITAL                .0003E                  .58  4619  193
    1979-12-31 00/06-30-051-13W4/0 1976-06-08       758.0  759.6  684.9 PB
    TCPL
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  LOWER MANNVILLE E           PD                          700.4      128    1.80          230   .280   .55   4690  297   .910  7.600
                         WER1 ASSIGN                        18   .65    12   .05          11           10
    09290 0310005 000 L MANN E                                                           37.43E         1           37
    LOWER MANNVILLE         .0003E .0119 .0036      .58  4682  193  .9754 .0102 .0005 .0001
    1986-12-31 00/06-05-054-14W4/0 1975-02-17       697.9  702.9  628.8 PB
    TCPL
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  LOWER MANNVILLE F           MB                          769.3      440    5.09         2240   .250   .60   4690  300   .912  7.309
                         WER1 ASSIGN                       327   .65   213   .05          202          137
    09290 0310006 000 L MANN F                                                           37.43E        65         2433
    LOWER MANNVILLE         .0003E          .0166   .58  4675  193                .0004
    1978-06-30 00/06-01-051-14W4/C 1972-09-22       765.1  769.9  675.7 PB
    TCPL
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  LOWER MANNVILLE G           VO   -69.3                  696.0      400    2.28          912   .272   .60   4600  297   .911  7.890
                         WER1 ASSIGN                B       72   .65    47   .05          45           8
    09290 0310007 000 L MANN G                                                           37.43E        37         1385
    LOWER MANNVILLE         .0003E .0132 .0022      .57  4633  192  .9714 .0121 .0008
    1981-06-30 00/11-25-053-14W4/0 1976-03-03       699.2  701.0  632.8 PB
    TCPL
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  LOWER MANNVILLE I           PD   -58.0                  677.2      200    1.30          260   .310   .70   4600  294   .908 10.634
                         WER1 ASSIGN                B       68   .65    44   .05          42           32
    09290 0310009 000 L MANN I                                                           37.43E        10          374
    ELLERSLIE      .0024 .0002A .0398 .0060         .59  4597  191  .9350 .0099 .0041 .0016 .0005 .0004 .0001
    1986-12-31 00/10-35-053-14W4/0 1980-07-06       676.5  677.8  619.8 GW
    TCPL
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  LOWER MANNVILLE J           VO                          679.6      200    1.85          370   .300   .65   4780  297   .910  9.808
                         WER1 ASSIGN                       36   .70    25   .05          24           10
    09290 0310010 000 L MANN J                                                           37.43E        14          524
    BASAL QUARTZ            .0003E                  .57  4633  191
    1978-12-31 00/11-26-053-14W4/0 1978-03-11       678.5  680.6  626.7 PB
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI     OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL    IMG        MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                            GHV        RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC   TC    C1     C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP   BASE      KB   TYPE
  PURCHASERS:
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WARWICK                  (F)  052-14W4     0929C
  LOWER MANNVILLE K           CP                          756.6      128    2.40       307  .320  .70  5160 298   .910 12.121
                         WER1 ASSIGN                        9  .70      6  .05         37.43E  6      6
    09290 0310011 000 L MANN K
    MCMURRAY              .0005E .0515 .0095        .59  4599 189 .9342 .0031 .0002 .0004 .0002 .0002 .0002
    1986-12-31 00/14-29-051-14W4/0 1971-07-31      755.3  758.0  646.3 GW
    TCPL
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  LOWER MANNVILLE M           VO                          799.5      200    4.00       800  .280  .80  5490 299   .897 13.039
                         WER1 ASSIGN                      104  .70     73  .05         37.69E 24     45       905
    09290 0310013 000 L MANN M
    ELLERSLIE        .0006      E .0518 .0004        .60  4578 192 .9163 .0238 .0056 .0009 .0001 .0005
    1980-12-31 00/07-31-050-14W4/0 1980-07-19      797.5  801.5  661.4 PB
    TCPL
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  LOWER MANNVILLE N           VO                          801.2      200    2.40       480  .230  .65  5405 299   .892  8.616
                         WER1 ASSIGN                       41  .70     29  .05         37.43E 28     15       487
    09290 0310014 000 L MANN N
    L ELLERSLIE           .0036A .0161 .0027        .59  4625 196 .9256 .0510 .0009 .0001
    1981-12-31 00/06-32-050-14W4/0 1981-09-29      800.0  802.4  664.5 PB
    TCPL
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  LOWER MANNVILLE O           CP                          801.9      200    3.80       760  .340  .85  5500 299   .891 16.967
                         WER1 ASSIGN ABAND                 24  .70     17  .05         37.43E 16     16
    09290 0310015 000 L MANN O
    ELLERSLIE #1          .0036A .0161 .0027        .59  4625 196 .9256 .0510 .0009 .0001
    1986-12-31 00/11-30-050-14W4/0 1981-09-02      800.0  803.8  661.7 PB
    TCPL
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  LOWER MANNVILLE P           VO                          827.0      200    3.30       660  .290  .85  5490 301   .900 14.206
                         WER1 ASSIGN                       94  .70     66  .05         37.43E 63     31       1198
    09290 0310016 000 L MANN P
    ELLERSLIE        .0001 .0002E .0082 .0071        .58  4652 195 .9589 .0209 .0031 .0012 .0003
    1981-11-30 00/07-26-050-15W4/0 1981-03-18      825.0  829.0  661.9 PB
    TCPL
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  LOWER MANNVILLE Q           VO                          830.4      200    1.00       200  .215  .65  4370 300   .918  6.306
                         WER1 ASSIGN                      13  .60      8  .05         37.43E  8      8       299
    09290 0310017 000 L MANN Q
    ELLERSLIE #2          .0005A .0149 .0214        .59  4645 194 .9454 .0140 .0016 .0010 .0004 .0004 .0003 .0001
    1986-12-31 00/16-23-050-15W4/0 1986-03-02      829.9  830.9  662.5 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GCI	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
WARWICK	(F) 052-14W4	0929C										
	VO			762.6	128	1.23	157	.250	.65	5140	299	.902	8.807
	WER1 ASSIGN			14	.70	10	.05	10					
09290 0310098 010								37.43E	10	374			
ELLERSLIE	.0003E		.58	4619	193								
1982-12-01 00/06-32-051-14W4/0	1975-07-21		762.0	763.2	643.4	PB							
TCPL													
	VO -98.8			735.2	200	1.50	300	.260	.80	5200	297	.892	11.610
	WER1 ASSIGN		B	35	.65	23	.05	22					
09290 0310098 015								37.43E	22	823			
ELLERSLIE	.0003E .0232 .0005		.60	4608	197	.9268	.0340	.0066	.0029	.0023	.0017	.0007	.0010
1983-12-31 00/01-36-052-15W4/0	1982-03-16		734.5	736.0	637.2	GW							
TCPL													
	VO -68.8			688.0	200	4.50	900	.290	.60	4175	299	.914	7.559
	WER1 ASSIGN		B	68	.65	44	.05	42					
09290 0310098 017								37.43E	42	1572			
BASAL CHANNEL	.0003E .0259		.60	4612	198	.9100	.0509	.0077	.0022	.0020	.0009	.0001	
1981-06-30 00/13-36-053-14W4/0	1979-09-10		686.0	690.5	621.7	GW							
TCPL													
	VO			698.9	200	3.00	600	.240	.75	4560	296	.910	8.666
	WER1 ASSIGN			52	.65	34	.05	32					
09290 0310098 025								37.43E	32	1198			
MCMURRAY	.0004A .0146 .0061		.57	4640	192	.9693	.0085	.0006	.0004	.0001			
1982-08-31 00/10-01-054-15W4/0	1971-01-31		697.4	700.4	627.9	PB							
TCPL													
WABAMUN A	MB			773.1	200	5.55	1110	.170	.65	5010	306	.918	5.619
	WER1 ASSIGN			280	.65	182	.05	173	9				
09290 0658001 000	WABAMUN A							37.06E	164	6078			
WABAMUN	.0003E		.57	4619	191								
1976-12-00 00/06-22-050-13W4/0	1972-06-16		771.1	775.1	687.6	PB							
TCPL													
WINTERBURN A	PD			698.3	200	11.41	2282	.250	.70	4650	303	.935	8.177
	WER1 ASSIGN			248	.70	174	.05	165	160				
09290 0670001 000	WINTERB A							37.06E	5	185			
NISKU	.0006A .0136 .0085		.57	4633	191	.9736	.0018	.0011	.0002	.0002			
1986-12-31 00/07-06-054-14W4/0	1969-09-00		692.8	704.1	629.1	PB							
TCPL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR / MGP / RMG	GSAT / STOIP / ENERGY	PI	T	Z	GCR	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN		PC	TC	C1	C2		C3	IC4	NC4	C5	C6	C7		
			TOP	BASE	KB	TYPE									
WARWICK	(F) 052-14W4	09290													
WINTERBURN B	VO -89.3			761.7	1621	8.28		13422	.102	.50	4590	306	.921	2.362	
	WER1 ISOPAC		F	317	.75	238	.05	226		204					
09290 0670002 000	WINTERB B							37.06E		22		815			
WINTERBURN	.0003E			.58	4668	193									
1974-12-31 00/10-29-051-13W4/0	1967-11-20			754.1	766.9	685.5	GW								
TCPL															
WINTERBURN C	VO -78.0			711.4	1593	6.10		9717	.220	.40	4690	297	.910	4.343	
	WER1 ISOPAC		B	422	.70	295	.05	280		117					
09290 0670003 000	WINTERB C							37.06E		163		6041			
WINTERBURN	.0003A .0141 .0071			.57	4647	192	.9700	.0081	.0003	.0001					
1982-11-30 00/06-28-052-14W4/0	1969-01-27			704.1	716.3	634.9	GW								
A&S TCPL															
WINTERBURN D	VO -102.1			778.8	582	3.44		2002	.310	.85	4790	300	.910	13.148	
	WER1 ISOPAC		B	263	.75	197	.05	187		2					
09290 0670004 000	WINTERB D							37.06E		185		6856			
WINTERBURN	.0003E			.59	4682	193									
1978-06-30 00/06-36-050-14W4/0	1972-06-10			775.1	783.6	681.5	GW								
TCPL															
WINTERBURN E	PD -88.4			767.2	884	5.43		4800	.102	.50	4830	306	.919	2.491	
	WER1 ISOPAC		B	359	.66	237	.05	225		224					
09290 0670005 000	WINTERB E							37.06E		1		37			
NISKU	.0004A .0194 .0102			.58	4646	192	.9571	.0123	.0004	.0002					
1986-12-31 00/10-10-051-13W4/0	1971-01-00			761.7	766.9	684.3	GW								
TCPL															
WINTERBURN F	VO			773.0	200	1.54		308	.180	.75	5180	297	.902	7.423	
	WER1 ASSIGN			23	.70	16	.05	15		5					
09290 0670006 000	WINTERB F							37.06E		10		371			
NISKU	.0003E			.58	4654	192									
1976-12-31 00/06-32-051-14W4/0	1975-07-21			771.8	774.2	643.4	PB								
TCPL															
WINTERBURN G	CP -139.3			782.6	200	6.48		1296	.250	.70	5270	303	.905	9.593	
	WER1 ASSIGN ABAND		B		.65		.05								
09290 0670007 000	WINTERB G							37.06E							
NISKU	.0003E			.60	4647	193									
1985-09-30 00/14-29-051-14W4/0	1971-07-31			779.4	785.8	646.5	GW								

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GCI OWI MFD AREA PAY VOLUME PCR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

WARWICK (F) 052-14W4 0929C
WINTERBURN H CP -83.8 709.8 200 2.10 420 .180 .50 5025 297 .878 4.932
WER1 ASSIGN ABAND B 6 .65 4 .10 4 4
09290 0670008 000 WINTERB H 37.06E
NISKU .0003E .0376 .0240 .67 4657 206 .8295 .0730 .0268 .0024 .0051 .0007 .0006
1985-09-30 00/10-36-053-15W4/C 1969-11-23 708.7 710.8 627.0 GW

WINTERBURN I PD 776.9 200 3.10 620 .230 .70 4870 306 .916 7.955
WER1 ASSIGN 31 .65 20 .05 19 15
09290 0670009 000 WINTERB I 37.06E 4 148
NISKU E .0224 .0075 .58 4634 192 .9589 .0070 .0042
1986-12-31 00/05-29-050-13W4/0 1981-09-21 774.9 778.8 682.0 PB
TCPL

WINTERBURN J VO 798.0 200 3.00 600 .150 .60 4800 305 .917 4.393
WER1 ASSIGN 26 .65 17 .05 16 5
09290 0670010 000 WINTERBURN J 37.06E 11 408
NISKU E .0224 .0075 .58 4634 192 .9589 .0070 .0042
1982-07-30 00/09-30-050-13W4/0 1981-10-31 796.0 800.0 680.1 PB
TCPL

WINTERBURN K CP 738.1 400 4.55 1820 .240 .70 4590 298 .912 8.069
WER1 ASSIGN ABAND 3 .65 2 .05 2 2
09290 0670011 000 WINTERB K 37.06E
NISKU .0004A .0146 .0135 .58 4661 193 .9607 .0097 .0010 .0001
1986-12-31 00/11-07-052-13W4/C 1973-02-30 740.1 747.7 673.3 PB

WINTERBURN L VO 784.4 200 2.60 520 .240 .70 5240 300 .905 9.221
WER1 ASSIGN 48 .65 31 .05 29 2
09290 0670012 000 WINTERB L 37.06E 27 1001
NISKU .0011A .0154 .0135 .58 4652 192 .9682 .0001 .0001 .0005 .0003 .0006 .0002
1984-09-30 00/04-16-050-13W4/0 1983-08-25 781.4 787.5 687.2 PB
TCPL

WINTERBURN M VO 757.0 200 2.00 400 .240 .70 4320 302 .925 7.388
WER1 ASSIGN 30 .65 20 .05 19 1
09290 0670013 000 WINTERBURN M 37.06E 18 667
NISKU .0001 .0003E .0130 .0089 .57 4647 191 .9725 .0049 .0002 .0001
1984-09-30 00/13-08-052-13W4/0 1982-11-28 756.0 758.0 672.5 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WARWICK (F) 052-14W4 0929C
WINTERBURN N VO 693.5 150 7.00 1050 .200 .90 3860 302 .928 7.050
WER1 ASSIGN 74 .60 44 .05 42 2
09290 0670014 000 WINTERB N 37.06E 40 1482
UPPER NISKU .0003 A .0106 .0062 .57 4646 193 .9707 .0115 .0005 .0002
1985-12-31 00/10-09-053-14W4/0 1985-06-21 690.0 697.0 631.5 PB
TCPL

VO 782.2 200 1.60 320 .240 .75 5240 300 .905 5.879
WER1 ASSIGN 32 .70 22 .05 21
09290 0670098 003 37.06E 21 778
NISKU E .0224 .0075 .58 4634 192 .9589 .0070 .0042
1984-12-31 00/04-16-050-13W4/0 1983-08-25 781.4 783.0 687.2 PB
TCPL

VO 766.3 200 1.54 308 .130 .55 4500 300 .912 3.642
WER1 ASSIGN 11 .65 7 .05 7
09290 0670098 005 37.06E 7 259
NISKU .0003E .58 4647 192
1977-06-30 00/11-18-051-13W4/0 1976-06-11 765.4 767.2 679.1 PB
TCPL

VO -97.6 784.6 128 2.50 320 .200 .50 5040 299 .908 5.279
WER1 ASSIGN B 17 .70 12 .05 11
09290 0670098 007 37.06E 11 408
NISKU A .0224 .0075 .58 4634 192 .9589 .0070 .0042 .0001
1982-12-01 00/10-17-050-13W4/0 1978-05-24 783.3 785.8 688.2 GW
TCPL

VO 741.3 200 1.70 340 .240 .80 4320 297 .917 8.661
WER1 ASSIGN 29 .65 19 .05 18
09290 0670098 015 37.06E 18 667
NISKU .0001 .0003A .0130 .0085 .57 4647 191 .9725 .0049 .0002 .0001
1982-05-31 00/06-17-052-13W4/0 1981-10-16 740.2 742.4 668.7 PB
TCPL

CAMROSE A MB 687.9 200 2.47 494 .200 .70 4600 297 .905 6.807
WER1 ASSIGN 164 .65 107 .05 102 64
09290 0708001 000 CAMROSE A 37.69E 38 1432
CAMROSE E .0143 .0110 .57 4613 194 .9514 .0189 .0005 .0004 .0004 .0003
1982-12-31 00/11-02-054-14W4/0 1978-03-07 686.4 689.5 617.5 PB
TCPL

WARWICK POOLS= 188 GIP= 13938 PROD= 9823 IMG= 9339 MGP= 4428 RMG= 4511 ENERGY= 183173

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WASKAHIGAN (F) 064-23W5 09300

VO 1321.6 200 3.70 740 .090 .65 11380 318 .852 6.988
WER1 ASSIGN 52 .70 36 .05 34
09300 0176098 005 39.68E 34 1349
CARDIUM 1 .0004A .61 4606 194
1976-06-30 00/10-27-063-24W5/0 1967-01-00 1319.8 1323.4 847.6 PB
A&S

VO 1339.5 200 1.85 370 .090 .65 11380 318 .852 6.988
WER1 ASSIGN 26 .70 18 .05 17
09300 0176098 010 39.68E 17 675
CARDIUM2 .0004A .61 4606 194
1976-07-30 00/10-27-063-24W5/0 1967-01-00 1338.1 1340.8 847.6 PB
A&S

DUNVEGAN A VO -691.0 1546.5 955 5.12 489C .160 .65 10240 336 .854 1C.555
ASSOC WER1 ISOPAC COMB 516 .90 464 .10 418 281
09300 0192001 000 DUNVEGAN A CONCURRENT PRODUCTION 41.18E 260 10707
DUNVEGAN .0003A .0078 .66 4620 210 .8595 .0811 .0346 .0041 .0081 .0039 .0005 .0001
1986-11-28 00/10-18-064-23W5/C 1967-02-11 1530.7 1534.7 843.7 GO COMBINED ASSOC/SOLN PRODUCTION
A&S

DUNVEGAN A 1542.9
SOLN WER1 ISOPAC COMB 228 .60 137 .10 123 3000.0 76
09300 0192001 000 DUNVEGAN A CONCURRENT PRODUCTION 41.18E
DUNVEGAN .0003A .0078 .66 4620 210 .8595 .0811 .0346 .0041 .0081 .0039 .0005 .0001
1986-11-28 00/10-18-064-23W5/0 1967-02-11 1530.7 1534.7 843.7 GO COMBINED ASSOC/SOLN PRODUCTION
A&S

COMBINED SOLN/ASSOC POOLS= 1 GIP= 744 PROD= 601 IMG= 541 MGP= 281 RMG= 260 ENERGY= 10707

DUNVEGAN B MB 1588.4 2613 2.87 749S .120 .65 10360 337 .855 7.976
WER1 ISOPAC 920 .85 782 .10 704 457
09300 0192002 000 DUNVEGAN B 41.18E 247 10171
DUNVEGAN .0002E .0073 .0034 .67 4592 212 .8467 .0854 .0355 .0045 .0090 .0051 .0015 .0014
1985-11-29 00/12-01-064-24W5/C 1961-10-00 1590.4 1594.7 860.8 PB
A&S

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI      OWI    MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC   TC     C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
  PURCHASERS:
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WASKAHIGAN              (F)  064-23W5    09300
  DUNVEGAN C                 PD          -691.6          1501.1    2341   2.80      6555  .140   .55 10240 336   .854  7.814
    ASSOC                 WER1 ISOPAC          COMB                 1000   .80       800  .10     720      606
    09300 0192003 000 DUNVEGAN C     CONCURRENT PRODUCTION                                        41.18E    141       5806
    DUNVEGAN                .0002A .0087 .0018          .66  4620 209 .8637 .0744 .0330 .0041 .0081 .0050 .0006 .0004
    1984-12-31 00/06-26-064-23W5/0 1959-04-29      1552.0 1558.4  911.7 PB                                 COMBINED ASSOC/SOLN PRODUCTION
    A&S
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  DUNVEGAN C                                      1523.8
    SOLN                  WER1 ISOPAC          COMB                   46   .65       30  .10      27                524.0    68
    09300 0192003 000 DUNVEGAN C     CONCURRENT PRODUCTION                                        41.18E
    DUNVEGAN                .0002A .0087 .0018          .66  4620 209 .8637 .0744 .0330 .0041 .0081 .0050 .0006 .0004
    1984-12-31 00/06-26-064-23W5/0 1959-04-29      1552.0 1558.4  911.7 PB                                 COMBINED ASSOC/SOLN PRODUCTION
    A&S
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=      1046 PROD=        830  IMG=        747  MGP=        606  RMG=        141  ENERGY=      5806

                          VO                              1717.7     200   2.00       400  .150   .60  9930 319   .822  9.692
                          WER1 ASSIGN                        39  .65      25  .10      23                41.18E     23        947
    09300 0192098 010
    DUNVEGAN                    A .0075 .0035          .66  4633 210 .8581 .0816 .0327 .0041 .0078 .0034 .0008 .0005
    1983-10-31 00/06-03-063-24W5/0 1982-02-16      1716.7 1718.7  876.4 PB
    CWNGNUL
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  PEACE RIVER A               PD                          1827.0     200   2.50       500  .160   .65 12620 324   .851 13.537
                          WER1 ASSIGN                        95  .75      71  .05      67                48
    09300 0228001 000 PEACE RIV A                                                                41.00E     19        779
    PEACE RIVER     .0033 .0007A .0601          .62  4546 196 .8759 .0364 .0141 .0033 .0038 .0018 .0006 .0002
    1986-12-31 02/10-33-063-23W5/0 1981-02-23      1825.5 1828.0  906.9 PB
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                          VO                              1824.8     200   2.40       480  .160   .55 12580 323   .850 11.467
                          WER1 ASSIGN                        55  .75      41  .05      39
    09300 0228098 005                                                                            41.00E     39       1599
    LWR PEACE RIVER .0033 .0007A .0601          .63  4546 196 .8759 .0364 .0141 .0033 .0038 .0018 .0004 .0002
    1981-11-30 00/06-29-063-23W5/0 1981-08-02      1823.6 1826.0  877.0 PB
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                          VO                              1794.0     200   2.40       480  .140   .75 12220 323   .828 13.644
                          WER1 ASSIGN                        65  .70      46  .10      41
    09300 0228098 010                                                                            41.00E     41       1681
    PEACE RIVER             .0007A .0064 .0031          .63  4634 204 .8973 .0916 .0198 .0033 .0037 .0019 .0008 .0011
    1983-10-31 00/13-28-063-23W5/0 1983-02-20      1792.8 1795.2  856.3 PB
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

WASKAHIGAN (F) 064-23W5 09300
GETHING A VO 2220.2 200 4.63 926 .140 .65 18360 361 .864 15.233
WER1 ASSIGN 141 .75 106 .10 95 20
09300 0326001 000 GETHING A 40.05E 75 3004
GETHING .0003E .65 4619 209 .0255 .0106 .0100
1977-06-30 00/07-22-063-24W5/C 1977-06-30 2216.5 2223.8 858.6 PB
A&S PROGAS

GETHING B PD 2269.8 200 3.00 600 .120 .55 18210 365 .869 10.776
WER1 ASSIGN 16 .75 12 .10 11 10
09300 0326002 000 GETHING B 40.05E 1 40
M GETHING .0001A .0070 .0138 .67 4655 210 .8607 .0728 .0251 .0046 .0077 .0043 .0022 .0016
1986-12-31 00/03-28-063-24W5/0 1980-10-03 2267.7 2272.0 906.0 PB
A&S PROGAS

VO 2138.4 128 5.10 653 .130 .65 16290 330 .796 14.902
WER1 ASSIGN 97 .75 73 .10 66
09300 0326098 001 40.05E 66 2643
GETHING .0001E .0113 .0179 .71 4410 213 .8179 .1025 .0219 .0028 .0063 .0067 .0056 .0070
1985-12-31 00/07-17-063-23W5/0 1984-02-11 2135.6 2141.2 863.2 PB
A&S PROGAS A&S SLPETRO

VO -1240.0 2098.0 200 1.60 320 .120 .85 18260 336 .830 18.993
ASSOC WER1 ASSIGN 61 .75 46 .05 44
09300 0326098 005 40.05E 44 1762
U GETHING .0002E .0466 .0030 .66 4582 205 .8391 .0736 .0211 .0033 .0059 .0032 .0017 .0023
1984-07-31 00/10-17-063-23W5/0 1983-01-14 2095.8 2100.3 855.8 GD

VO 2203.2 200 2.40 480 .120 .80 17230 333 .790 17.881
WER1 ASSIGN 86 .75 65 .10 59
09300 0348098 004 40.05E 59 2363
GETHING .0006A .0203 .0107 .70 4622 216 .8031 .0939 .0481 .0054 .0094 .0040 .0015 .0030
1983-10-31 00/06-03-063-24W5/C 1982-02-16 2201.6 2204.7 876.4 PB
CWNGNUL

VO -1303.6 2153.4 200 3.70 740 .160 .75 18370 358 .875 20.012
WER1 ASSIGN ABAND B 148 .75 111 .05 105
09300 0348098 005 40.05E 105 4205
CADOMIN .0002A .0015 .0192 .63 4688 205 .8954 .0558 .0150 .0026 .0033 .0024 .0009 .0009
1978-12-31 00/06-27-063-23W5/0 1977-11-16 2151.6 2155.2 851.6 GW

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG        MGP     STOIP   GCR   PCT
    FIELD/POOL CODE                                                                  GHV        RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC   TC     C1     C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP    BASE          KB   TYPE
  PURCHASERS:
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WASKAHIGAN             (F)  064-23W5     09300
                            VO -1399.3                    2245.0      200    4.00      800   .130   .55 18210 363   .890 11.461
                       WER1 ASSIGN                  B          92   .70     64   .05      61          39.68E      61      2420
    09300 0348098 010                                                                    39.68E
    CADOMIN                .0004A .0015 .0192          .63  4688 205 .8954 .0558 .0150 .0026 .0033 .0024 .0020
    1980-06-30 00/06-14-063-24W5/0 1979-09-03      2243.0 2247.0  847.7 GW
    PROGAS
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                            VO                            2272.4      200    3.00      600   .150   .50 17430 334   .796 13.983
                       WER1 ASSIGN                            84   .75     63   .15      54          37.43E      54      2021
    09300 0500098 005                                                                    37.43E
    TRIASSIC                    A .0041 .0209              .71  4668 219 .8075 .0919 .0473 .0062 .0137 .0059 .0025
    1981-11-30 00/06-29-063-23W5/0 1981-08-02      2269.1 2275.7  877.4 PB
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WASKAHIGAN               POOLS=    19  GIP=      3767 PROD=       2990  IMG=       2708  MGP=       1422  RMG=       1286  ENERGY=      52172
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WATCH                  (F)  054-22W5     09560
                            VO                            2163.3      200    3.40      680   .090   .70 18170 352   .834 11.089
                       BER7 ASSIGN                            75   .75     56   .10      50          39.30E      50      1965
    09560 0176098 005                                                                    39.30E
    CARDIUM                     A .0036 .0151              .70  4654 215 .8399 .0803 .0335 .0049 .0103 .0068 .0041 .0040
    1982-07-30 00/11-26-054-22W5/0 1974-03-18      2159.2 2167.4 1012.9 PB
    TCPL
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                            VO                            3097.4      200    2.30      460   .110   .80 35060 370 1.020 23.248
                       BER7 ASSIGN                           107   .80     86   .10      77          39.30E      77      3026
    09560 0500098 005                                                                    39.30E
    TRIASSIC               .0001E           .0290          .64  4654 196                    .0019 .0015        .0018
    1983-12-31 00/11-26-054-22W5/0 1974-03-18      3096.2 3098.6 1012.9 PB
    TCPL
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WATCH                    POOLS=     2  GIP=       182 PROD=        142  IMG=        127  MGP=                  RMG=        127  ENERGY=       4991
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WATELET                (F)  047-26W4     09360
  BELLY RIVER A                PD  +70.1                719.6      128    3.70      474   .270   .65  5310 297   .895  9.959
                       WER1 ASSIGN                  B          94   .65     61   .05      58          35
    09360 0126001 000 BELLY RIV A                                                        40.05E      23       921
    BELLY RIVER            .0001A                  .58  4619 191
    1982-12-01 00/06-21-047-26W4/0 1976-01-27       717.8  721.5  791.6 GW
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	GCI / OWI / AQUIFER / GIP	MFD / REC	AREA / PROD	PAY / SL	C3	IC4	VOLUME / IMG / GHV	NC4	POR / GSAT / MGP / RMG	C5	PI / STOIP / ENERGY	C6	T / GCR	C7	Z / PCT	M3/M3
WATELET (F) 047-26W4 C9360																											
BELLY RIVER C	VO											706.2	128	3.66		468	.280		.55	5320	297		.900		8.716
	WER1 ASSIGN								41	.70		29	.05			28			5							
09360 0126003 000 BELLY RIV C																		40.05E		23		921				
BELLY RIVER	.0001A						.58	4619	191																	
1983-07-31 00/07-28-047-26W4/0	1976-08-11						704.1	708.4		789.7	PB															
PANALTA																										
	VO											579.1	200	2.43		486	.300		.50	3380	294		.933		5.256
	WER1 ASSIGN								26	.70		18	.05			17										
09360 0126098 005																		40.05E		17		681				
BELLY RIVER	.0001A						.58	4619	191																	
1982-12-31 00/07-20-047-26W4/0	1977-01-01						577.9	580.3		787.3	PB															
PANALTA																										
	VO											625.8	128	.62		79	.280		.70	3920	295		.923		8.025
	WER1 ASSIGN								6	.65		4	.05			4										
09360 0126098 010																		40.05E		4		160				
BELLY RIVER	.0001A						.58	4619	191																	
1982-12-01 00/07-28-047-26W4/0	1976-08-11						625.4	626.1		789.7	PB															
PANALTA																										
	VO											680.2	128	.93		119	.250		.70	4670	296		.910		8.628
	WER1 ASSIGN								10	.70		7	.05			7										
09360 0126098 015																		40.05E		7		280				
BELLY RIVER	.0001A						.58	4619	191																	
1982-12-01 00/07-28-047-26W4/0	1976-08-11						679.7	680.6		789.7	PB															
PANALTA																										
	VO											554.0	200	2.00		400	.290		.50	3220	293		.930		4.873
	WER1 ASSIGN								19	.70		13	.05			12										
09360 0126098 025																		40.05E		12		481				
BELLY RIVER	.0001E	.0232	.0012				.58	4616	191	.9662	.0080	.0013														
1981-11-30 00/01-32-047-26W4/0	1980-12-06						553.0	555.0		789.8	PB															
KANNGAZ																										
	VO											564.0	200	2.00		400	.310		.50	3220	294		.935		5.163
	WER1 ASSIGN								21	.70		15	.05			14										
09360 0126098 027																		40.05E		14		561				
BELLY RIVER	.0001E	.0125	.0024				.57	4631	191	.9787	.0036	.0015	.0006	.0004	.0002											
1984-04-30 00/01-32-047-26W4/0	1980-12-06						563.0	565.0		789.8	PB															
KANNGAZ																										

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GCI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER   GIP   REC    PROD   SL     IMG       MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                   GHV       RMG      ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN     PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
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WATELET                (F)  047-26W4     0936C
                            VO                                1456.8      200   1.30       260  .110   .50 11700 318   .770  7.474
                       WER1 ASSIGN                                19  .75     14  .10     13
    09360 0312098 005                                                                    39.30E     13       511
    OSTRACOD                .0001E .0311 .0189          .74  4611 218 .7882 .0684 .0610 .0068 .0121 .0068 .0034 .0020
    1981-11-30 00/01-32-047-26W4/0 1980-12-06      1455.9 1457.6   789.8 PB
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  ELLERSLIE A                                               1475.3
    SOLN                WER2                                    89  .65     58  .10     52       13
    09360 0336001 000 ELLERSLIE A                                                        39.30E     39       1533
    ELLERSLIE               .0004E .0376 .0202          .61  4553 192 .8930 .0368 .0072 .0016 .0018 .0011 .0002 .0002
    1985-12-31 00/01-01-047-26W4/0 1965-00-00
    CWNGNUL
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                            VO  -667.8                        1448.7      200   2.20       440  .210   .55 10760 318   .839 13.247
                       WER1 ASSIGN                  B             58  .75     44  .05     42
    09360 0336098 005                                                                    39.30E     42       1651
    ELLERSLIE       .0003 .0004E .0152 .0001          .62  4609 201 .9152 .0489 .0038 .0041 .0012 .0045 .0030 .0022
    1981-12-31 00/05-33-047-25W4/0 1980-12-20      1446.3 1451.0   783.2 GW
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                            VO                                1470.0      150   1.40       210  .140   .60 12120 318   .714 12.751
                       WER1 ASSIGN                                27  .75     20  .15     17
    09360 0336098 007                                                                    39.30E     17       668
    ELLERSLIE                       E .0022             .76  4619 229 .7196 .1605 .0870 .0045 .0088 .0034 .0006 .0014
    1985-12-31 00/06-12-047-26W4/0 1985-07-14      1469.3 1470.7   799.1 PB
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                            VO        -680.6                  1482.9       32   5.46       175  .164   .80 10930 319   .819 15.609
    ASSOC                  WER1 ASSIGN                                27  .75     20  .10     18
    09360 0336098 010                                                                    39.30E     18       707
    ELLERSLIE               .0003A        .0301         .69  4585 208
    1982-12-01 00/07-14-047-26W4/0 1965-09-05      1479.5 1486.2   805.6 GO
    CWNGNUL
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                            VO        -680.0                  1468.1       16   2.76        44  .164   .80 10930 319   .819 15.609
    ASSOC                  WER1 ASSIGN                                 7  .75      5  .10      5
    09360 0336098 015                                                                    39.30E      5       197
    ELLERSLIE               .0003A        .0301         .69  4585 208
    1983-12-31 00/10-14-047-26W4/0 1965-11-08      1465.8 1470.4   789.7 GO
    CWNGNUL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WATELET (F) 047-26W4 C936C
VO 1485.2 200 1.20 240 .180 .70 10390 319 .811 14.390
WER1 ASSIGN 35 .75 26 .10 23
09360 0336098 020 39.30E 23 904
U ELLERSLIE .0008 .0001E .0186 .0137 .69 4633 213 .8238 .0859 .0353 .0045 .0087 .0048 .0015 .0024
1981-09-30 00/01-29-047-26W4/0 1980-09-13 1484.6 1485.8 797.0 PB
KANNGAZ

VO -704.0 1499.1 200 2.00 400 .190 .60 10930 319 .811 13.697
ASSOC WER1 ASSIGN 55 .70 39 .10 35
09360 0336098 025 39.30E 35 1376
L ELLERSLIE .0008 .0001E .0186 .0137 .69 4633 213 .8238 .0859 .0353 .0045 .0087 .0048 .0015 .0024
1982-12-31 00/01-29-047-26W4/0 1980-09-13 1497.2 1501.0 797.0 GD
KANNGAZ

VO 1477.8 200 1.00 200 .090 .45 10650 318 .761 5.069
WER1 ASSIGN 10 .75 8 .15 7
09360 0336098 035 39.30E 7 275
ELLERSLIE .0038 .0009E .0092 .76 4545 223 .8027 .0860 .0416 .0063 .0148 .0111 .0066 .0170
1984-04-30 00/01-32-047-26W4/0 1980-12-C6 1476.2 1479.5 789.8 PB

WATELET POOLS= 16 GIP= 544 PROD= 381 IMG= 352 MGP= 53 RMG= 299 ENERGY= 11827

WATERTON (F) 004-01W5 09310
VO 2079.5 200 2.00 400 .150 .80 16390 330 .803 21.107
WER1 ASSIGN 84 .75 63 .10 57
09310 0176098 015 TOP/BASE TVD 35.94E 57 2049
CARDIUM .0001 .0001E .0071 .0045 .67 4593 210 .8620 .0743 .0298 .0052 .0085 .0054 .0018 .0012
1986-12-31 00/16-05-006-01W5/0 1981-08-26 2078.5 2080.5 1120.0 PB

VO 3290.5 200 8.40 1680 .110 .75 34570 361 .993 22.626
WER1 ASSIGN 380 .80 304 .10 274
09310 0342098 005 38.93E 274 10667
DALHOUSIE .0001 .0001E .0094 .0063 .83 4587 212 .8511 .0744 .0302 .0054 .0096 .0081 .0035 .0017
1984-05-31 00/16-05-006-01W5/0 1981-08-26 3284.5 3296.5 1120.2 PB
PROGAS

RUNDLE C VO 3549.3 2378 26.88 63921 .050 .75 36540 364 .958 11.175
WER1 ISOPAC 7143 .80 5714 .30 4000 467
09310 0610003 000 RUNDLE C 38.93A 3533 137540
MT HD & LIV .0001A .0040 .0820 .1786 .77 5600 236 .7143 .0097 .0028 .0007 .0011 .0009 .0008 .0051
1984-12-31 00/03-04-006-02W5/0 1957-05-14 3372.3 3512.2 1329.8 PB
A&S

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

WATERTON (F) 004-C1W5 0931C
RUNDLE G VO 3501.5 256 3.39 868 .050 .80 34680 354 .918 12.139
WER2 ASSIGN 105 .70 74 .30 52 1
09310 0610007 000 RUNDLE G 38.93A 51 1985
RUNDLE .0002A .0083 .0532 .1746 .89 5343 253 .7050 .0371 .0200
1982-12-01 00/06-36-004-02W5/0 1959-01-00 3454.9 3549.7 1558.7 PB
A&S

RUNDLE J VO 3385.7 150 25.91 3887 .050 .75 33640 361 .845 11.760
WER2 ASSIGN 457 .70 320 .45 176 3
09310 0610010 000 RUNDLE J TOP/BASE TVD 38.93A 173 6735
LIVINGSTONE A .0126 .0797 .3060 .88 6169 265 .5387 .0406 .0093 .0018 .0043 .0035 .0019 .0016
1985-12-31 00/02-03-005-02W5/0 1970-08-20 3253.1 3518.3 1476.8 PB
A&S

RUNDLE D & E MB -2225.0 3536.3 2986 23.43 69962 .050 .80 34890 352 .853 13.218
WER1 ISOPAC B 19479 .80 15583 .52 7480
09310 0610060 001 RUNDLE D & E 38.93E
LIVINGSTONE .0002A .0088 .0690 .3369 .96 6254 259 .5096 .0336 .0078 .0018 .0046
1986-06-30 00/04-21-004-01W5/0 1957-01-06 3269.3 3419.2 1566.6 GW

RUNDLE D & E
WER1 ISOPAC 19479 .80 15583 .52 7480 3788
09310 0610060 999 RUNDLE D+E 38.93A 3692 143730
RUNDLE .0002A .3369
1983-12-31 00/04-21-004-01W5/0 1957-01-06
A&S

RUNDLE A MB 2780.7 200 8.64 1728 .050 .80 29160 347 .724 13.203
WER1 ASSIGN 1358 .80 1086 .30 760
09310 0610061 001 RUNDLE A 38.93A
MT.HEAD 3 .0002A .0105 .0379 .1598 .87 6254 277 .6887 .0405 .0136 .0028 .0070 .0084
1982-08-31 00/16-26-004-02W5/0 1960-12-15 2762.7 2798.7 1552.3 PB

RUNDLE H VO 3340.0 200 23.75 4749 .054 .85 30230 375 .898 11.717
WER1 ASSIGN 556 .85 473 .30 330
09310 0610061 002 RUNDLE H 38.93A
RUNDLE .0002A .0095 .0345 .1405 .83 5509 239 .7470 .0368 .0308
1978-12-31 00/16-26-004-02W5/0 1960-12-15 3183.6 3496.4 1552.3 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WATERTON (F) 004-01W5 0931C
RUNDLE A & H
WER1 ASSIGN 1914 .81 1555 .30 1090 163
09310 0610061 999 RUNDLE A+H 38.93A 927 36088
RUNDLE .0002A .1542
1978-12-31 00/16-26-004-02W5/0 1960-12-15
A&S

VO 4441.5 200 52.00 10400 .040 .80 40530 377 1.071 9.135
WER2 ASSIGN 950 .75 712 .15 606
09310 0610098 005 38.93E 606 23592
RUNDLE .0001A .0032 .0256 .0550 .78 4908 207 .8907 .0153 .0041 .0011 .0016 .0018 .0007 .0008
1982-10-29 00/16-05-006-01W5/0 1981-08-26 4377.0 4506.0 1120.0 PB
PROGAS

RUNDLE-WABAMUN A MB 3124.2 5768 27.90 160927 .053 .80 32960 353 .906 12.427
WER1 ISOPAC 84194 .88 74091 .34 48800 38015
09310 0611001 000 RUN-WABA A GAS CYCLING 39.30A 10885 427781
RUNDLE & WAB .0002A .0104 .0337 .1512 .84 5295 246 .7018 .0387 .0133 .0029 .0080 .0086 .0083 .0257
1983-08-31 00/07-34-003-01W5/0 1959-11-00 3319.9 3354.9 1652.9 PB
A&S

WABAMUN B MB 4191.3 386 19.30 7451 .053 .80 40800 374 1.061 12.403
WER1 ISOPAC 924 .85 786 .28 566 304
09310 0658002 000 WABAMUN B 35.94E 262 9416
WABAMUN .0002A .0238 .0184 .1105 .85 5192 212 .8463 .0008 .0300
1982-12-01 00/06-12-006-03W5/0 1958-12-00 4169.4 4212.9 1488.3 PB
A&S PROGAS

VO 3710.8 512 17.89 9160 .053 .80 27720 369 .914 9.910
WER2 ASSIGN 908 .85 772 .35 502
09310 0658098 005 35.94E 502 18042
WABAMUN .0002E .0123 .0144 .1553 .67 5342 221 .8145 .0023 .0006 .0001 .0001 .0001 .0001
1982-10-29 00/06-31-006-03W5/0 1964-07-00 3672.2 3749.3 1547.2 PB
PROGAS

VO 3427.5 200 38.30 7660 .050 .80 35210 356 1.024 10.987
WER2 ASSIGN 842 .65 547 .20 438
09310 0658098 010 35.94E 438 15742
WABAMUN .0003E .0200 .0354 .0996 .66 4844 201 .8445 .0001 .0001
1983-06-30 00/07-03-006-03W5/0 1981-05-23 3331.0 3524.0 1352.5 PB
A&S PROGAS

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     DWI    MFD     AREA    PAY   VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL     IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2     HE      N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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WATERTON                (F)  004-01W5     0931C
                        VO                          3662.5      200    9.50      1900  .050   .80 36C90 378 1.031 10.534
                        WER2 ASSIGN                    200   .80     160   .15     136
    09310 0658098 020                                                            35.94E     136       4888
    WABAMUN                 A .0129 .0147 .1526  .67  4735 198 .8160 .0023 .0009 .0003 .0003
    1982-10-29 00/07-20-006-03W5/0 1979-06-11      3625.0 3700.0 1580.7 PB
    PROGAS
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WATERTON                  POOLS=    13  GIP=    117580 PROD=    100685  IMG=     64277  MGP=     42741  RMG=     21536  ENERGY=    838255
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WATTS                   (F)  031-16W4     0933C
  BELLY RIVER A         VO                          503.3      200    8.00      1600  .270   .60  2700 294  .938  4.511
                        WER1 ASSIGN                    72   .65      47   .05       45      6
    09330 0126001 000 BELLY RIV A                                                37.43E      39       1460
    BELLY RIVER             .0024A .0173          .57  4609 198 .9759 .0040 .0003 .0001
    1982-12-31 02/11-19-031-16W4/0 1981-02-15      497.5  509.0  871.0 PB
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  BELLY RIVER B             VO                          562.5      128    2.90       371  .260   .60  3000 293  .927  4.900
                        WER1 ASSIGN                    18   .70      13   .05       12      6
    09330 0126002 000 BELLY R B                                                  37.43E       6        225
    BELLY RIVER               E .0241             .61  4598 198 .9245 .0274 .0128 .0018 .0028 .0014 .0013 .0039
    1986-05-31 00/16-30-031-16W4/0 1985-11-13      561.0  563.9  853.4 PB
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                        VO                          346.7      200    1.24       248  .320   .60  1810 287  .961  3.583
                        WER1 ASSIGN                     9   .55       5   .05         5
    09330 0126098 003                                                            37.43E       5        187
    BELLY RIVER             .0009E .0289          .57  4606 189 .9686 .0018 .0001 .0001
    1978-12-31 00/06-29-030-15W4/0 1977-12-31      345.9  347.5  874.2 PB
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                        VO                          302.2      150    4.20       630  .300   .65  1920 286  .957  3.890
                        WER1 ASSIGN                    25   .55      14   .05       13
    09330 0126098 004                                                            37.43E      13        487
    U BELLY RIVER           .0004E .0111          .56  4625 191 .9854 .0024 .0004 .0001 .0001 .0001
    1985-09-30 00/06-25-031-16W4/0 1980-12-14      300.0  304.3  845.6 PB
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                        VO  +350.5                  461.0      440    1.54       678  .370   .50  2480 294  .948  4.682
                        WER1 ASSIGN             B      32   .55      18   .05       17
    09330 0126098 005                                                            37.43E      17        636
    BELLY RIVER             .0005E                .57  4606 189
    1976-06-30 00/10-36-031-16W4/0 1974-07-08      460.2  461.8  812.3 GW
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    PCR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                  H2    HE     N2    CO2   H2S  DEN   PC  TC     C1     C2     C3    IC4   NC4   C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
  PURCHASERS:
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WATTS                (F)  031-16W4    09330
                          VO                        328.2      200    1.50       300  .290  .70  2015 286  .956  4.255
        STRIKE            WER1 ASSIGN                    13  .55       7  .05          7
    09330 0126098 007                                                          38.93E       7       273
    BELLY RIVER               .0005E .0289          .57  4603 190 .9686 .0018 .0001 .0001
    1979-12-29 00/10-15-030-15W4/C 1978-06-11      327.2  329.2  852.0 PB
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                          VO                        493.8      150    2.00       300  .300  .60  3670 290  .910  7.119
                      WER1 ASSIGN                    21  .75      16  .05         15
    09330 0126098 012                                                          37.43E      15       561
    BSL BELLY RIVER           .0017A .0169          .56  4612 200 .9809 .0004 .0001
    1985-09-30 00/13-03-032-16W4/C 1981-01-22      492.8  494.8  823.9 PB
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                          VO                        584.0      200    1.00       200  .300  .55  2990 292  .939  5.117
                      WER1 ASSIGN                    10  .70       7  .05          7
    09330 0126098 015                                                          37.43E       7       262
    BSL BELLY RIVER           .0004E .0111          .56  4625 191 .9854 .0024 .0004 .0001 .0001 .0001
    1982-07-30 02/11-19-031-16W4/C 1981-02-15      583.5  584.5  871.0 PB
    KANNGAZ TCPL
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                          VO                        930.5       64    3.00       192  .030  .35  4910 302  .916   .530
                      WER1 ASSIGN                     1  .65       1  .05          1
    09330 0186098 010                                                          37.43E       1        37
    2 W S                     .0004E .0111          .56  4625 191 .9854 .0024 .0004 .0001 .0001 .0001
    1986-12-31 00/10-27-031-16W4/0 1985-10-12      929.0  932.0  833.5 PB
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  VIKING A                    MB                   1030.5      200    2.13       426  .148  .70  7760 307  .865  8.634
                      WER1 ASSIGN                   143  .75      107  .05         102          60
    09330 0218001 000 VIKING A                                                     38.56A       42      1620
    VIKING                    .0004A                .61  4585 197
    1986-06-30 00/04-01-031-16W4/0 1952-02-00     1029.6 1031.7  843.4 PB
    PANALTA TCPL
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                          VO                       1026.0      128    1.10       141  .200  .50  5910 306  .889  6.178
                      WER1 ASSIGN                     9  .60       5  .05          5
    09330 0218098 002                                                          38.93E       5       195
    VIKING                    .0011E .0334 .0036    .61  4591 197 .9148 .0232 .0122 .0018 .0038 .0029 .0013 .0019
    1986-05-31 00/14-21-030-15W4/0 1985-07-01     1025.4 1026.5  861.0 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — GWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WATTS (F) 031-16W4 0933C
VO 1050.8 150 1.50 225 .220 .50 6190 304 .883 7.214
WER1 ASSIGN 16 .65 10 .05 10
09330 0218098 003 38.56E 10 386
VIKING SAND .0004E .0195 .60 4606 197 .9344 .0231 .0123 .0023 .0038 .0021 .0011 .0021
1985-09-30 00/07-10-031-16W4/0 1981-01-08 1050.0 1051.5 855.9 PB

VO 1056.3 200 1.00 200 .170 .45 8180 304 .852 6.871
WER1 ASSIGN 14 .70 10 .05 10
09330 0218098 004 38.56E 10 386
L VIKING .0004E .0195 .60 4606 197 .9344 .0231 .0123 .0023 .0038 .0021 .0011 .0021
1981-09-30 00/06-25-031-16W4/0 1980-12-14 1052.0 1060.6 845.6 PB

VO 1043.9 200 1.24 248 .240 .60 5840 307 .900 8.656
WER1 ASSIGN 21 .65 14 .05 13
09330 0218098 005 38.93E 13 506
UPPER VIKING .0005E .59 4606 193
1977-06-30 00/10-30-030-15W4/0 1977-03-C3 1042.7 1045.2 874.5 PB
LOC U PANALTA

VO 1215.8 200 1.50 300 .170 .65 9210 312 .825 11.244
WER1 ASSIGN 34 .75 26 .10 23
09330 0250098 005 38.93E 23 895
U MANNVILLE .0009A .0224 .0001 .66 4586 207 .8682 .0579 .0277 .0060 .0066 .0047 .0023 .0030
1980-10-31 00/08-23-031-16W4/0 1979-06-25 1215.0 1216.5 860.2 PB

LOWER MANNVILLE A 1217.5
SOLN WER1 ISOPAC 8 .60 5 .25 4 139.0 56
09330 0310001 000 L MANN A 38.93E 4 156
LOWER MANNVILLE .0008E .0225 .0005 .8386 .0696 .0362 .0080 .0106 .0081 .0033 .0016
1986-12-31 00/01-01-031-16W4/0 1982-00-00

LOWER MANNVILLE B PD 1192.3 256 1.80 461 .170 .55 9180 311 .822 9.548
ASSOC WER1 ASSIGN COMB 45 .65 29 .10 26 22
09330 0310002 000 L MANN B CONCURRENT PRODUCTION 38.93E 9 350
LOWER MANNVILLE .0121E .0219 .0078 .68 4523 208 .8308 .0623 .0386 .0083 .0099 .0057 .0019 .0007
1986-12-31 00/14-28-030-15W4/0 1985-01-05 1205.0 1206.5 863.5 PB COMBINED ASSOC/SOLN PRODUCTION
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WATTS (F) 031-16W4 09330
LOWER MANNVILLE B 1206.6
SOLN WER1 ASSIGN COMB 8 .60 5 .10 5 167.0 49
09330 0310002 000 L MANN B CONCURRENT PRODUCTION 38.93E
LOWER MANNVILLE .0121E .0219 .0078 .68 4523 208 .8308 .0623 .0386 .0083 .0099 .0057 .0019 .0007
1986-12-31 00/14-28-030-15W4/0 1985-01-05 1205.0 1206.5 863.5 PB COMBINED ASSOC/SOLN PRODUCTION
TCPL

COMBINED SOLN/ASSOC POOLS= 1 GIP= 53 PROD= 34 IMG= 31 MGP= 22 RMG= 9 ENERGY= 350

UPPER MANNVILLE C VO 1213.5 200 1.60 320 .220 .70 9485 311 .823 16.229
WER1 ASSIGN 52 .75 39 .10 35 10
09330 0310003 000 U MANN C 38.93E 25 973
BSL QTZ .0004E .0571 .0019 .68 4544 206 .8345 .0517 .0276 .0064 .0077 .0061 .0033 .0034
1979-12-29 00/10-28-031-16W4/0 1979-02-10 1212.7 1214.3 840.8 PB

LOWER MANNVILLE F VO 1258.5 128 1.30 166 .150 .50 8380 312 .822 6.969
WER1 ASSIGN 12 .70 8 .10 7 37.43E 7 262
09330 0310006 000 L MANN F
ELLERSLIE .0008E .0225 .0005 .68 4579 212 .8388 .0696 .0362 .0080 .0106 .0081 .0033 .0016
1986-12-31 02/14-20-031-16W4/0 1986-01-27 1257.8 1259.1 877.7 PB

BANFF A VO -399.9 1259.4 150 2.47 371 .170 .50 8380 306 .812 8.152
ASSOC WER1 ASSIGN SEGR 30 .70 21 .05 20
09330 0644001 000 BANFF A 40.05E 20 801
BANFF .0001 .0002E .0182 .0008 .83 4569 211 .8406 .0764 .0433 .0076 .0084 .0032 .0007 .0005
1986-12-31 00/06-29-031-16W4/0 1970-08-24 1257.9 1261.0 861.1 GO SEGREGATED ASSOC/SOLN PRODUCTION

BANFF A 1255.9
SOLN WER1 ASSIGN SEGR 3 .75 2 .05 2 50.0 61
09330 0644001 000 BANFF A 40.05E 2 80
BANFF .0001 .0002E .0182 .0008 .83 4569 211 .8406 .0764 .0433 .0076 .0084 .0032 .0007 .0005
1986-12-31 00/06-29-031-16W4/0 1970-08-24 1257.9 1261.0 861.1 GO SEGREGATED ASSOC/SOLN PRODUCTION

BANFF C MB -399.5 1267.1 305 5.15 1571 .084 .70 9180 313 .806 6.085
ASSOC WER1 ISOPAC COMB 180 .70 126 .10 113 34
09330 0644003 000 BANFF C CONING GAS CAP 40.05E 92 3685
BANFF .0003A .0183 .0004 .70 4536 213 .8467 .0587 .0357 .0090 .0125 .0115 .0024 .0045
1986-12-31 00/04-09-031-16W4/0 1984-00-00 1259.8 1265.8 867.7 GO COMBINED ASSOC/SOLN PRODUCTION
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WATTS (F) 031-16W4 0933C

BANFF C 1285.7
SOLN WER1 ISOPAC COMB 32 .65 21 .40 13 557.0 58
09330 0644003 000 BANFF C CONING GAS CAP 40.05E
BANFF .0003A .0183 .0004 .70 4536 213 .8467 .0587 .0357 .0090 .0125 .0115 .0024 .0045
1986-12-31 00/04-09-031-16W4/0 1984-00-00 1259.8 1265.8 867.7 GO COMBINED ASSOC/SOLN PRODUCTION
TCPL

COMBINED SOLN/ASSOC POOLS= 1 GIP= 212 PROD= 147 IMG= 126 MGP= 34 RMG= 92 ENERGY= 3685

BANFF D VO -348.0 1203.9 969 3.47 3362 .135 .80 9300 310 .700 13.163
ASSOC WER1 ISOPAC COMB 443 .85 377 .15 320 85
09330 0644004 000 BANFF D CONCURRENT PRODUCTION 38.93E 263 10239
BANFF .0003E .0121 .0038 .81 4546 235 .7265 .1125 .0789 .0182 .0229 .0164 .0037 .0050
1986-12-31 00/06-04-031-15W4/0 1984-10-13 1203.3 1207.0 864.9 GO COMBINED ASSOC/SOLN PRODUCTION
TCPL

BANFF D 1225.5
SOLN WER1 ISOPAC COMB 50 .65 33 .15 28 829.0 60
09330 0644004 000 BANFF D CONCURRENT PRODUCTION 38.93E
BANFF .0003E .0121 .0038 .81 4546 235 .7265 .1125 .0789 .0182 .0229 .0164 .0037 .0050
1986-12-31 00/06-04-031-15W4/C 1984-10-13 1203.3 1207.0 864.9 GO COMBINED ASSOC/SOLN PRODUCTION
TCPL

COMBINED SOLN/ASSOC POOLS= 1 GIP= 493 PROD= 410 IMG= 348 MGP= 85 RMG= 263 ENERGY= 10239

BANFF H 1252.2
SOLN WER1 ISOPAC 332 .65 216 .10 194 18 5030.0 66
09330 0644008 000 BANFF H 40.05E 176 7049
BANFF .0003E .0183 .0004 .8467 .0587 .0357 .0090 .0125 .0115 .0024 .0045
1986-12-31 00/01-01-031-16W4/0 1986-00-00

BANFF I 1239.6
SOLN WER1 ISOPAC 51 .65 33 .10 30 1 775.0 66
09330 0644009 000 BANFF I 40.05E 29 1161
BANFF .0003E .0183 .0004 .8467 .0587 .0357 .0090 .0125 .0115 .0024 .0045
1986-12-31 00/01-01-031-16W4/0 1982-00-CO

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / LOCATION	GWI / DRILL DATE	GCI	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / M3/M3 / PCT
WATTS	(F) 031-16W4	09330										
BANFF J				1257.3								
SOLN	WER1 ISOPAC				6	.65	4	.10	4		89.1	66
09330 0644010 000	BANFF J							40.05E	4		160	
BANFF	.0003E .0183 .0004					.8467	.0587	.0357	.0090	.0125 .0115	.0024	.0045
1986-12-31	00/01-01-031-16W4/0	1982-00-00										
BANFF K				1242.6								
SOLN	WER1 ISOPAC				6	.65	4	.10	4		93.2	61
09330 0644011 000	BAN K							40.05E	4		160	
BANFF	.0003E .0183 .0004					.8467	.0587	.0357	.0090	.0125 .0115	.0024	.0045
1986-12-31	00/01-01-032-16W4/0	1981-00-00										
BANFF L				1247.8								
SOLN	WER1 ISOPAC				14	.65	9	.10	8	1	235.0	61
09330 0644012 000	BANFF L							40.05E	7		280	
BANFF	.0003E .0183 .0004					.8467	.0587	.0357	.0090	.0125 .0115	.0024	.0045
1986-12-31	00/01-01-031-16W4/0	1981-00-00										
BANFF M				1234.7								
SOLN	WER1 ISOPAC				19	.65	12	.10	11		168.0	113
09330 0644013 000	BANFF							40.05E	11		441	
BANFF	.0003E .0183 .0004					.8467	.0587	.0357	.0090	.0125 .0115	.0024	.0045
1986-12-31	00/01-01-031-16W4/0	1982-00-00										
	VO			1198.2		128	7.90		1011 .159	.80	9360 310	.832 13.127
	WER1 ASSIGN				133	.75	100	.10	90			
09330 0644098 010								38.93E	90		3504	
BANFF	.0005A .0250			.64	4564	203	.8817	.0553	.0232 .0046	.0055	.0030 .0008	.0004
1986-11-30	00/10-13-031-16W4/0	1972-12-01		1192.4	1204.0		837.0 PB					
WATTS	POOLS= 33	GIP=	1662	PROD=	1344	IMG=	1199	MGP=	243	RMG=	556	ENERGY= 37417
WAVY LAKE	(F) 043-14W4	09340										
	VO			187.2		200	3.60		720 .200	.55	2020 281	.953 2.360
	WER1 ASSIGN				17	.55	9	.05	9			
09340 0126098 005								37.43E	9		337	
BELLY RIVER	.0005E .0199 .0006			.56	4616	190	.9786	.0004				
1982-11-30	00/13-14-043-14W4/0	1979-10-28		185.4	189.0		693.2 PB					
TCPL												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI	T	Z	GOR	M3/M3 / STOIP / ENERGY	PCT
WAVY LAKE	(F) 043-14W4	09340																													
	VO																		274.6		200		2.70		540	.240		.55	2220	286	.951	3.064
	WER1 ASSIGN																		17		.60		10	.05	10							
09340 0126098 010																									37.43E		10		374			
BSL BELLY RIVER			.0008E		.0193		.0118												.57		4646		191		.9666		.0013		.0002			
1984-12-31 00/06-02-043-14W4/0	1980-07-10																		273.3		276.0		692.6	PB								
TCPL																																
	VO																		763.7		200		.93		186	.220		.50	6170	297	.884	7.351
	WER2 ASSIGN																		14		.75		10	.05	10							
09340 0218098 010																									38.93E		10		389			
VIKING			.0010A																.62		4544		193									
1976-06-30 00/06-24-043-14W4/0	1974-07-21																		763.2		764.1		688.8	PB								
KANNGAZ																																
	VO																		773.5		200		.90		180	.260		.45	6110	298	.883	7.726
	WER1 ASSIGN																		14		.70		10	.05	10							
09340 0218098 015																									38.93E		10		389			
VIKING			.0010A		.0717		.0007												.62		4544		193		.8832		.0282		.0066	.0014	.0021	.0017	.0012	.0022
1982-12-01 00/15-15-043-14W4/0	1971-08-01																		773.0		773.9		690.7	PB								
TCPL																																
	VO																		813.3		200		2.00		400	.170		.55	6300	300	.882	6.331
STRIKE	WER1 ASSIGN																		25		.70		18	.05	17							
09340 0218098 020																									38.93E		17		662			
U VIKING			.0010		.0004A		.0705												.62		4543		193		.8860		.0266		.0079	.0019	.0029	.0019	.0006	.0003
1982-12-01 00/10-18-043-14W4/0	1981-10-29																		811.0		815.5		710.4	PB								
TCPL																																
	VO																		863.5		128		1.85		237	.280		.40	5150	303	.915	5.916
	WER1 ASSIGN																		14		.75		11	.05	10							
09340 0250098 005																									37.43E		10		374			
UPPER MANN 1			.0006A																.63		4592		193									
1982-12-01 00/06-05-043-14W4/0	1976-07-29																		862.6		864.4		711.1	PB								
TCPL																																
	VO																		887.0		200		4.00		800	.290		.55	7520	302	.862	13.103
	WER1 ASSIGN																		105		.75		79	.05	75							
09340 0250098 010																									37.43E		75		2807			
U MANN			.0003E		.0296		.0045												.61		4620		196		.9133		.0437		.0044	.0023	.0011	.0006	.0002	
1982-12-01 00/10-18-043-14W4/0	1981-10-29																		885.0		889.0		710.4	PB								
TCPL																																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
WAVY LAKE	(F) 043-14W4	09340		831.7	400	1.15		460	.287	.50	7100	301	.868	11.090
COLONY A	MB													
	WER1 ASSIGN			51	.70	36	.05	34		23				
09340 0256001 000 COLONY A								37.43E		11		412		
COLONY	.0002 .0008E .0317 .0186			.61	4653	197	.9045	.0371	.0050	.0011	.0006	.0003	.0001	
1986-12-31 00/01-16-043-14W4/0 1979-10-05				828.1	830.3	693.8	PB							
TCPL														
	VO			834.0	200	1.30		260	.270	.50	6860	301	.860	10.174
	WER1 ASSIGN			26	.75	20	.10	18						
09340 0256098 005								37.43E		18		674		
COLONY	.0002E .0176			.63	4621	203	.8879	.0690	.0179	.0032	.0028	.0010	.0003	.0001
1981-11-30 00/10-09-043-14W4/0 1979-05-30				833.4	834.7	699.3	PB							
TCPL														
	VO -141.7			836.9	128	.70		90	.280	.35	7000	301	.860	7.540
	WER1 ASSIGN		B	7	.70	5	.10	5						
09340 0256098 010								37.43E		5		187		
COLONY #1	E .0436 .0009			.62	4584	196	.9017	.0341	.0111	.0023	.0027	.0021	.0008	.0005
1982-12-01 00/03-03-043-14W4/0 1981-08-01				836.5	837.2	895.2	GW							
TCPL														
GLAUCONITIC B	VO -226.8			916.5	200	1.80		360	.330	.60	6650	306	.889	13.765
	WER1 ASSIGN		B	50	.70	35	.05	33		3				
09340 0300002 000 GLAUC B								37.43E		30		1123		
GLAUCONITIC	.0006A			.63	4592	193								
1982-08-31 00/15-15-043-14W4/0 1971-08-01				915.6	917.4	690.7	GW							
TCPL														
GLAUCONITIC C	VO -231.5			922.8	200	1.60		320	.210	.55	6665	302	.879	8.247
	WER1 ASSIGN		B	26	.70	18	.05	17		14				
09340 0300003 000								37.43E		3		112		
GLAUC	.0006E .0416 .0159			.62	4633	196	.8987	.0337	.0063	.0019	.0011	.0001		.0001
1980-12-31 00/06-25-043-14W4/0 1979-07-24				922.0	923.6	692.1	GW							
TCPL														
GLAUCONITIC D	VO			938.1	200	1.20		240	.270	.55	6790	296	.847	11.437
	WER1 ASSIGN			27	.75	20	.05	19		3				
09340 0300004 000 GLAUC D								37.43E		16		599		
GLAUC #2	.0002 .0002A .0190			.62	4622	202	.8825	.0769	.0133	.0029	.0010	.0011	.0006	.0004
1982-11-30 00/10-09-043-14W4/0 1979-05-30				937.5	938.7	699.3	PB							
TCPL														

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP      REC     PROD    SL   IMG      MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                      GHV      RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC   TC    C1    C2     C3    IC4      NC4      C5     C6     C7
    REVIEW DATE  LOCATION          DRILL DATE     TOP     BASE      KB    TYPE
 PURCHASERS:
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WAVY LAKE                (F)  043-14W4     09340
  GLAUCONITIC E                VO                          926.4      200    3.10        620   .250    .60   6830 303   .863 11.142
                               WER1 ASSIGN                    69    .70      48    .05      46      5
    09340 0300005 000 GLAUC E                                                              37.43E    41       1535
    L GLAUCONITIC     .0002 .0002A .0199                  .62  4622 202 .8835 .0769 .0133 .0029 .0010 .0011 .0006 .0003
    1986-05-31 00/10-13-043-14W4/0 1979-06-23           924.3  930.3  693.3 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  GLAUCONITIC F                VO                          940.7      662    1.45        960   .235    .65   6760 303   .863 11.230
                               WER1 ISOPAC                   108    .70      76    .10      68      33
    09340 0300006 000 GLAUC F                                                              37.43E    35       1310
    GLAUCONITIC       .0002 .0002E .0199                  .62  4622 202 .8835 .0769 .0133 .0029 .0010 .0011 .0006 .0003
    1986-12-31 00/03-03-043-14W4/0 1981-08-01           940.4  942.5  695.5 PB
    TCPL
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  GLAUCONITIC G                VO                          911.1      200    3.35        670   .230    .60   6830 302   .881 10.074
                               WER2 ASSIGN                    67    .70      47    .05      45      6
    09340 0300007 000 GLAUC G                                                              37.43E    39       1460
    GLAUCONITIC               .0002E .0621 .0052            .61  4578 192 .9007 .0256 .0016 .0015 .0015 .0014 .0002
    1986-06-30 00/10-13-043-14W4/0 1979-06-23           910.5  913.6  693.3 PB
    TCPL
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                               VO   -233.5                 928.4      200    1.30        260   .260    .60   7030 304   .860 11.930
                               WER1 ASSIGN            B       31    .70      22    .10      20
    09340 0300098 006                                                                      37.43E    20       749
    GLAUCONITIC #1    .0002 .0002E .0199                  .62  4622 202 .8835 .0769 .0133 .0029 .0010 .0011 .0006 .0003
    1981-11-30 00/03-03-043-14W4/0 1981-08-01           927.7  929.0  695.5 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                               VO                          924.1      200     .90        180   .270    .45   6810 303   .863  8.999
                               WER1 ASSIGN                    16    .70      11    .05      10
    09340 0300098 008                                                                      37.43E    10       374
    GLAUCONITIC       .0002 .0002A .0199                  .62  4622 202 .8835 .0769 .0133 .0029 .0010 .0011 .0006 .0004
    1982-08-31 00/13-10-043-14W4/0 1979-11-13           923.7  924.5  693.3 PB
    TCPL
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                               VO   -218.5                 907.1      200     .60        120   .230    .50   6670 297   .877  8.375
                               WER2 ASSIGN            B       10    .65       7    .05       7
    09340 0300098 010                                                                      37.43E     7       262
    GLAUCONITIC               .0006A                        .63  4592 193
    1982-11-30 00/06-24-043-14W4/0 1974-07-21           906.8  907.4  688.8 GW
    KANNGAZ
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GCI	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI	T	Z	M3/M3 / STOIP / ENERGY	GCR	PCT	C5	C6	C7
WAVY LAKE	(F) C43-14W4	09340																									
	VO -231.8											923.2	200	1.00		200	.220	.50	6680	303	.874	7.891					
	WER1 ASSIGN						B		16	.70			11	.05		10											
09340 0300098 015																37.43E		10		374							
GLAUCONITIC		.0002A	.0621	.0052				.61	4579	192	.9007	.0256	.0016	.0015	.0015	.0014	.0002										
1981-11-30 00/07-21-043-14W4/0	1979-11-23							922.4	924.0	692.2	GW																
TCPL																											
	VO -251.2											946.1	200	1.20		240	.240	.60	6920	303	.871	10.738					
	WER1 ASSIGN						B		26	.65			17	.05		16											
09340 0300098 020																37.43E		16		599							
GLAUCONITIC #4		.0004	.0003A	.0381				.61	4587	197	.9032	.0404	.0083	.0006	.0036	.0035	.0010	.0006										
1986-12-31 00/03-03-043-14W4/0	1981-08-01							945.5	946.7	695.5	GW																
	VO -215.9											907.5	200	1.00		200	.300	.70	6640	303	.864	15.147					
	WER1 ASSIGN						B		30	.70			21	.05		20											
09340 0300098 025																37.43E		20		749							
GLAUCONITIC			E	.0460	.0131			.65	4623	202	.8515	.0672	.0151	.0030	.0017	.0015	.0006	.0003										
1982-11-30 00/06-25-043-14W4/0	1979-07-24							907.0	908.0	692.1	GW																
TCPL																											
ELLERSLIE A	PD											923.8	128	2.10		260	.300	.65	6650	306	.889	13.556					
	WER1 ASSIGN								20	.70			14	.05		13		10									
09340 0336001 000 ELLERSLIE A																37.43E		3		112							
ELLERSLIE		.0006A						.63	4592	193																	
1986-12-31 00/15-15-043-14W4/0	1971-08-01							922.6	924.8	690.7	PB																
TCPL																											
	VO											949.2	200	1.30		260	.290	.55	6710	304	.881	11.364					
	WER1 ASSIGN								30	.70			21	.05		20											
09340 0336098 007																37.43E		20		749							
ELLERSLIE #6		.0006A	.0230	.0147				.60	4654	195	.9246	.0343	.0014	.0012	.0001	.0001											
1982-08-31 00/15-15-043-14W4/0	1971-08-01							948.5	949.8	690.7	PB																
TCPL																											
	VO -268.2											958.3	200	1.20		240	.250	.35	6750	304	.881	6.271					
	WER1 ASSIGN						B		15	.70			11	.05		10											
09340 0336098 008																37.43E		10		374							
ELLERSLIE CH		.0006A	.0230	.0147				.60	4654	195	.9246	.0343	.0014	.0012	.0001	.0001											
1982-08-31 00/15-15-043-14W4/0	1971-08-01							957.7	958.9	690.7	GW																
TCPL																											

FIELD/AREA NAME — IDENTIFICATION — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAVY LAKE (F) 043-14W4 C934C
VO -224.3 912.8 200 .93 186 .200 .30 6670 297 .877 4.369
WER2 ASSIGN B 8 .65 5 .05 5
09340 0336098 010 37.43E 5 187
ELLERSLIE #1 SD .0006A .63 4592 193
1976-06-30 00/06-24-043-14W4/0 1974-07-21 912.3 913.2 688.8 GW
KANNGAZ

VO 931.4 150 .91 137 .140 .50 6700 304 .890 4.930
WER1 ASSIGN 7 .70 5 .05 5
09340 0336098 011 37.43E 5 187
ELLERSLIE #4 .0005E .0232 .0012 .57 4613 190 .9745 .0005 .0001
1985-11-31 00/06-24-043-14W4/0 1974-07-21 930.9 931.8 688.8 PB
KANNGAZ

VO 921.0 200 1.22 244 .220 .50 6700 303 .830 8.334
WER1 ASSIGN 20 .70 14 .05 13
09340 0336098 013 37.43E 13 487
ELLERSLIE 2 .0006A .0230 .0147 .60 4654 195 .9246 .0343 .0014 .0012 .0001 .0001
1982-12-31 00/06-24-043-14W4/0 1974-07-21 920.2 921.7 688.8 GW
KANNGAZ

VO -236.8 925.3 200 1.20 240 .200 .55 6580 297 .875 7.920
WER2 ASSIGN B 19 .65 12 .05 11
09340 0336098 015 37.43E 11 412
ELLERSLIE #3 SD .0006A .63 4592 193
1976-06-30 00/06-24-043-14W4/0 1974-07-21 924.8 925.7 688.8 GW
KANNGAZ

WAVY LAKE POOLS= 29 GIP= 885 PROD= 623 IMG= 586 MGP= 97 RMG= 489 ENERGY= 18359

WAYNE-ROSEDALE (F) 027-19W4 C935C
HORSESHOE CANYON A VO 286.9 200 5.00 1000 .270 .55 2900 285 .926 4.641
WER1 ASSIGN 46 .70 32 .05 30
09350 0120001 000 37.43E 30 1123
HORSESHOE CYN .0014E .0271 .61 4593 198 .9153 .0327 .0138 .0021 .0033 .0022 .0010 .0011
1980-12-31 00/08-25-026-20W4/0 1980-02-25 247.7 326.0 927.0 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/PCOL CODE / ZONE / REVIEW DATE / PURCHASERS	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
	H2 HE N2 CO2 H2S	DEN	PC TC	C1	C2	C3 IC4 NC4	C5 C6 C7										
	LOCATION	DRILL DATE	TOP	BASE	KB	TYPE											
WAYNE-ROSEDALE	(F) 027-19W4	0935C															
BELLY RIVER A	MB			625.3	918	2.31	2121	.191	.50	2900	300	.947	2.772				
	WER1 ISOPAC			212	.80	170	.05	162		148							
09350 0126001 000	BELLY RIV A							37.43E		14		524					
BELLY RIVER 2	.0012A .0262			.57	4613 190	.9681	.0031	.0010	.0001	.0001							
1986-12-31 00/06-30-028-21W4/0	1961-05-25			627.6	636.1	855.0	PB										
CWNG CWNGNUL																	
BELLY RIVER B	MB			706.8	200	5.55	1110	.250	.45	2960	300	.946	3.335				
	WER1 ASSIGN			349	.80	279	.05	265		241							
09350 0126002 000	BELLY RIV B							37.43E		24		898					
BELLY RIVER	.0006A			.57	4613 190												
1986-12-31 00/10-24-028-22W4/0	1960-07-00			702.9	710.8	913.8	PB										
CWNG CWNGNUL																	
BELLY RIVER D	PD			594.4	128	6.78	868	.220	.45	2900	300	.947	2.878				
	WER1 ASSIGN			23	.65	15	.05	14		13							
09350 0126004 000	BELLY RIV D							37.43E		1		37					
BELLY RIVER I	.0006A			.57	4613 190												
1982-12-01 00/07-20-028-21W4/0	1961-02-27			589.5	599.2	864.7	PB										
CWNG CWNGNUL																	
BELLY RIVER F	VQ			586.7	128	3.39	434	.240	.50	2710	294	.947	3.322				
	WER1 ASSIGN			14	.65	9	.05	9		1							
09350 0126006 000	BELLY RIV F							37.43E		8		299					
BR	.0002 .0006A .0175			.57	4613 190	.9796	.0005	.0004	.0001	.0002	.0002	.0001					
1984-07-31 02/07-35-026-20W4/0	1977-05-12			583.7	589.8	924.8	PB										
TCPL																	
BELLY RIVER H	VQ			495.5	200	5.50	1100	.240	.50	2680	301	.951	3.195				
	WER1 ASSIGN			35	.65	23	.05	22		22							
09350 0126008 000	BELLY RIV H							37.43E				823					
MID BELLY RIVER	.0007E .0228			.57	4608 190	.9728	.0020	.0007	.0002	.0003	.0004	.0001					
1982-11-30 00/16-04-026-19W4/0	1978-11-29			483.0	508.0	957.1	PB										
TCPL																	
BELLY RIVER I	VQ			472.8	200	7.50	1500	.270	.40	2710	291	.935	3.059				
	WER1 ASSIGN			46	.65	30	.05	29		29							
09350 0126009 000								37.43E				1085					
UP BELLY RIVER	.0014E .0271			.61	4593 198	.9153	.0327	.0138	.0021	.0033	.0022	.0010	.0011				
1980-12-31 00/08-25-026-20W4/0	1980-02-25			468.5	477.0	927.0	PB										
TCPL																	

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VCLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAYNE-ROSEDALE (F) 027-19W4 09350
BELLY RIVER L VO 534.0 128 6.00 768 .240 .50 2960 292 .940 3.680
WER1 ASSIGN 28 .65 18 .05 17
09350 0126012 000 BELLY RIV L 37.43E 17 636
BELLY RIVER .0006A .0229 .57 4599 189 .9728 .0020 .0007 .0002 .0003 .0004 .0001
1984-07-31 00/11-03-026-19W4/0 1977-05-06 530.6 537.4 947.6 PB
TCPL

BELLY RIVER M VO 577.9 200 3.09 618 .220 .42 2990 294 .950 2.813
WER1 ASSIGN 17 .60 10 .05 10
09350 0126013 000 BELLY RIV M 37.43E 10 374
BELLY RIVER .0006A .0229 .57 4599 189 .9728 .0020 .0007 .0002 .0003 .0004 .0001
1978-06-30 00/11-03-026-19W4/0 1977-05-06 570.6 585.2 947.6 PB
TCPL

BELLY RIVER O VO 605.7 1565 2.72 4257 .270 .65 3010 295 .941 5.412
WER1 ISOPAC 230 .65 150 .05 143 113
09350 0126015 000 BELLY RIV O 37.43E 30 1123
BSL BELLY RIVER .0006E .0220 .0003 .69 4576 189 .9744 .0024 .0003
1984-07-31 00/11-07-027-18W4/0 1959-11-29 583.1 588.9 857.7 PB
TCPL

BELLY RIVER Q VO 560.2 647 7.69 4975 .250 .60 3010 292 .940 4.678
WER1 ISOPAC 233 .65 151 .05 143 6
09350 0126017 000 BELLY RIV Q 37.43E 137 5128
M BELLY RIVER .0002 .0012E .0175 .56 4612 190 .9796 .0005 .0004 .0001 .0002 .0002 .0001
1984-07-31 00/06-02-027-18W4/0 1980-07-06 540.2 551.6 893.4 PB
TCPL

BELLY RIVER T VO 694.8 200 2.00 400 .220 .50 3010 295 .940 3.356
WER1 ASSIGN 14 .50 7 .05 7 2
09350 0126020 000 BELLY RIV T 37.43E 5 187
BSL BELLY RIVER .0002 .0012E .0175 .56 4613 190 .9796 .0005 .0004 .0001 .0002 .0002 .0001
1984-07-31 00/10-05-026-18W4/0 1980-01-29 692.5 697.0 996.8 PB
TCPL

BELLY RIVER V VO 604.0 200 1.70 340 .250 .60 2890 294 .944 4.442
WER1 ASSIGN 15 .55 8 .05 8 1
09350 0126022 000 BELLY RIV V 37.43E 7 262
BSL BELLY RIVER .0002 .0012E .0175 .57 4613 190 .9796 .0005 .0004 .0001 .0002 .0002 .0001
1983-12-31 00/16-26-026-18W4/0 1981-05-12 602.5 605.5 928.5 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
WAYNE-ROSEDALE	(F) 027-19W4	0935C														
BELLY RIVER W	VO			691.1	837	2.14		1791	.236	.55	3010	296		.943		3.981
	WER1 ISOPAC			71	.50	36	.05	34		2						
09350 0126023 000 BELLY RIV W								37.43E		32	1198					
BSL BELLY RIVER .0002 .0012E .0175				.56	4613	190	.9796	.0005	.0004	.0001	.0002	.0002	.0001			
1984-07-03 00/06-32-025-18W4/0	1980-01-06			670.9	672.0	963.3	PB									
TCPL																
BELLY RIVER X	VO			649.7	128	1.30		166	.240	.60	2850	296		.943		4.181
	WER1 ASSIGN			7	.50	4	.05	4								
09350 0126024 000 BELLY RIV X								37.43E		4	150					
U BSL BELLY R .0006E .0200 .0002				.69	4578	190	.9755	.0028	.0006	.0001	.0002					
1984-07-31 02/16-33-025-19W4/0	1981-01-12			648.5	650.8	943.2	PB									
TCPL																
BELLY RIVER Y	VO			584.8	200	1.30		260	.263	.60	4510	293		.905		8.309
	WER1 ASSIGN			22	.70	15	.05	14								
09350 0126025 000 BELLY RIV Y								37.43E		14	524					
BSL BELLY RIVER .0002 .0012E .0175				.56	4612	190	.9796	.0005	.0004	.0001	.0002	.0002	.0001			
1984-07-31 02/14-35-026-18W4/0	1982-07-27			583.0	586.5	891.9	PB									
TCPL																
BELLY RIVER Z	VO			571.4	200	5.50		1100	.230	.45	2480	292		.950		2.631
	WER1 ASSIGN			29	.65	19	.05	18		3						
09350 0126026 000 BELLY RIV Z								37.43E		15	561					
BSL BELLY R .0006E .0200 .0002				.69	4578	190	.9755	.0028	.0006	.0001	.0002					
1984-09-30 02/14-35-026-18W4/0	1982-07-27			567.4	575.5	891.9	PB									
TCPL																
BELLY RIVER AA	VO			540.7	200	12.20		2440	.220	.45	2260	291		.953		2.294
	WER1 ASSIGN			56	.60	34	.05	32								
09350 0126027 000 BELLY R AA								37.43E		32	1198					
BELLY RIVER .0006E .0200 .0002				.69	4578	190	.9755	.0028	.0006	.0001	.0002					
1982-08-31 02/10-26-026-19W4/0	1977-03-08			534.6	546.8	1018.3	PB									
TCPL																
BELLY RIVER BB	VO			722.6	200	4.30		860	.240	.45	2710	299		.949		2.933
	WER1 ASSIGN			25	.50	13	.05	12								
09350 0126028 000 BELLY R BB								37.43E		12	449					
BELLY RIVER .0002 .0006A .0175				.57	4613	190	.9796	.0005	.0004	.0001	.0002	.0200	.0001			
1982-08-31 02/10-26-026-19W4/0	1977-03-08			719.3	726.0	1018.3	PB									
TCPL																

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAYNE-ROSEDALE (F) 027-19W4 0935C
BELLY RIVER GG VO 547.5 128 8.30 1062 .250 .45 4910 292 .902 5.964
WER1 ASSIGN 63 .75 47 .05 45
09350 0126033 000 BR GG 37.43E 45 1684
BELLY RIVER .0017E .0209 .56 4608 190 .9748 .0024 .0002
1985-08-31 02/06-25-026-18W4/0 1980-07-11 542.3 552.7 946.3 PB
TCPL

BELLY RIVER J VO 505.0 200 4.00 800 .260 .45 2900 291 .942 3.520
WER1 ASSIGN 28 .65 18 .05 17
09350 0126060 001 37.43E
M BELLY RIVER .0007E .0187 .56 4616 190 .9767 .0029 .0007
1980-10-31 00/16-05-026-19W4/0 1978-10-26 503.0 507.0 966.0 PB

BELLY RIVER K VO 699.3 3348 3.46 11584 .236 .60 3080 297 .942 4.433
WER1 ISOPAC 514 .60 308 .05 293
09350 0126060 002 BELLY R K 37.43E
BSL BELLY RIVER .0002 .0012E .0175 .56 4799 190 .9796 .0005 .0004 .0001 .0002 .0002 .0001
1984-07-31 02/10-26-026-19W4/0 1977-03-08 750.1 754.1 1018.3 PB

BELLY RIVER J & K
WER1 ISOPAC 542 .60 326 .05 310 43
09350 0126060 999 BELLY R JK 37.43E 267 9994
BELLY RIVER .0006A
1984-07-31 02/10-26-026-19W4/0 1977-03-08
TCPL

BELLY RIVER C VO 645.3 3648 1.65 6019 .250 .50 2640 300 .952 3.286
WER1 ISOPAC 198 .60 119 .05 113
09350 0126061 001 BELLY RIV C 37.43E
BELLY RIVER B .0006A .0238 .0081 .57 4632 190 .9643 .0026 .0003 .0001
1979-10-31 00/07-19-028-20W4/0 1957-12-00 634.0 637.0 847.0 PB

BELLY RIVER FF VO 498.3 200 3.00 600 .250 .50 2680 292 .946 3.449
WER1 ASSIGN 21 .65 14 .05 13
09350 0126061 002 B RIV FF 37.43E
BELLY RIVER SS .0006A .0252 .0049 .57 4621 190 .9648 .0035 .0008 .0002 .0001
1982-05-31 00/06-06-028-20W4/0 1976-10-29 496.8 499.8 773.0 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAYNE-ROSEDALE (F) 027-19W4 09350
BELLY RIVER C & FF
WER1 ISOPAC 219 .61 133 .05 126 49
09350 0126061 999 B RIV C & FF 37.43E 77 2882
BELLY RIVER .0006A
1985-08-31 00/07-19-028-20W4/0 1957-12-00
CWNGNUL PROGAS TCPL

BELLY RIVER E VO 522.7 615 1.94 1193 .290 .50 2980 289 .937 4.538
WER1 ISOPAC 54 .70 38 .05 36
09350 0126062 001 BELLY R E 37.43E
BSL BELLY RIV 2 .0006A .0256 .57 4574 189 .9719 .0025 .0001
1986-09-30 00/10-26-027-18W4/0 1976-06-21 525.5 527.0 808.6 PB
TCPL

BELLY RIVER P VO 617.2 200 3.75 750 .259 .60 3000 293 .942 4.803
WER1 ASSIGN 36 .70 25 .05 24
09350 0126062 002 BELLY RIV P 37.43E
BSL BELLY RIVER .0002 .0012E .0175 .56 4612 190 .9796 .0005 .0004 .0001 .0002 .0002 .0001
1984-07-31 02/06-35-026-18W4/0 1981-05-05 618.5 622.0 907.8 PB
TCPL

BELLY RIVER S VO 551.7 2592 2.26 5858 .220 .60 2660 292 .948 3.607
WER1 ISOPAC 211 .65 137 .05 130
09350 0126062 003 BELLY R S 37.43E
BSL BELLY RIVER A .0256 .0001 .57 4574 190 .9714 .0025 .0003 .0001
1986-09-30 00/11-24-027-18W4/0 1966-01-02 507.5 514.5 806.8 PB
TCPL

BELLY RIVER DD VO 506.1 200 3.10 620 .250 .60 3010 291 .940 4.694
WER1 ASSIGN 29 .65 19 .05 18
09350 0126062 004 BELLY R DD 37.43E
BSL BELLY RIVER .0007E .0375 .0012 .57 4595 189 .9582 .0022 .0002
1983-07-31 00/06-12-027-18W4/0 1980-12-12 513.0 515.0 828.9 PB

BELLY RIVER EE VO 424.5 200 3.00 600 .250 .60 2710 288 .943 4.256
WER1 ASSIGN 26 .65 17 .05 16
09350 0126062 005 BELLY R EE 37.43E
MDL BELLY RIVER .0005E .0237 .56 4610 190 .9732 .0024 .0002
1986-02-28 00/06-12-027-18W4/0 1980-12-12 418.0 431.0 829.8 PB

E N E R G Y R E S O U R C E S C O N S E R V A T I O N B O A R D
GAS RESERVES MASTER LIST (NON-CONF ONLY)

DATA DATE:1986-12-31

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   PCR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP    REC   PROD  SL    IMG          MGP    STOIP  GCR  PCT
    FIELD/POOL CODE                                                                GHV          RMG    ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN   PC   TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE     TOP   BASE       KB   TYPE
 PURCHASERS:
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WAYNE-ROSEDALE          (F)  027-19W4     0935C
    BELLY RIVER II           VO                    526.0     200    1.70          340   .290   .60   2920  292   .940  5.264
                        WER1 ASSIGN                   18    .70      13   .05      12
    09350 0126062 006 BELLY R II                                                  38.18E
    BSL BELLY RIVER          .0007E .0336 .0008     .57  4222  188 .9626 .0021 .0002
    1986-05-31 00/13-23-027-18W4/0 1985-08-30      523.0  529.0  799.6 PB
-------------------------------------------------------------------------------------------------------------------------------
  BR E,P,S,DD,EE,II
                        WER1 ISOPAC                   374    .65      249   .05      236          45
    09350 0126062 999 BR EPSDDEEII                                                37.43E       191          7149
    BSL BELLY RIVER             A
    1986-04-30 00/11-24-027-18W4/0 1966-01-02
-------------------------------------------------------------------------------------------------------------------------------
                             VO                    562.8     200    2.30          460   .250   .60   2890  292   .942  4.482
                        WER1 ASSIGN                   21    .65      14   .05      13
    09350 0126098 007                                                             37.43E       13           487
    MDL BELLY R SD   .0002 .0012E .0175     .56  4612  190 .9796 .0005 .0004 .0001 .0002 .0002 .0001
    1981-12-31 00/06-13-026-18W4/0 1980-11-28      556.0  569.5  935.9 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                             VO                    656.0     200    1.10          220   .270   .60   4910  294   .908  8.474
                        WER1 ASSIGN                   19    .75      14   .05      13
    09350 0126098 010                                                             37.43E       13           487
    BSL BELLY R      .0002 .0012E .0175     .56  4612  190 .9796 .0005 .0004 .0001 .0002 .0002 .0001
    1981-12-31 02/06-33-026-18W4/0 1981-04-27      654.0  658.0  955.8 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                             VO                    530.4     200     .93          186   .260   .54   2970  292   .935  4.343
                        WER1 ASSIGN                    8    .60       5   .05       5
    09350 0126098 035                                                             37.43E         5          187
    BSL BELLY RIVER          .0006A                .57  4599  189
    1978-06-30 00/10-28-027-18W4/0 1977-05-21      529.7  531.0  802.8 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                             VO                    726.5     200    4.60          920   .260   .50   2710  298   .949  3.543
                        WER1 ASSIGN                   33    .50      17   .05      16
    09350 0126098 042                                                             37.43E        16          599
    M BELLY RIVER    .0001 .0007E .0306     .57  4599  189 .9659 .0024 .0003
    1984-12-31 00/10-26-027-18W4/0 1976-06-27      722.4  730.6  808.6 PB
    TCPL
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GCI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC CI C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

WAYNE-ROSEDALE (F) 027-19W4 0935C
VO 577.9 128 2.74 351 .250 .40 3050 297 .945 3.090
WER1 ASSIGN 11 .65 7 .05 7
09350 0126098 045 37.43E 7 262
BSL BELLY RIVER .0006A .57 4613 190
1982-12-01 00/06-29-027-18W4/0 1973-12-00 576.1 579.7 837.9 PB
KANNGAZ

VO 610.5 128 1.85 237 .250 .45 2960 300 .946 3.335
WER1 ASSIGN 8 .70 6 .05 6
09350 0126098 050 37.43E 6 225
BELLY RIVER 4 .0006A .57 4613 190
1982-12-01 00/07-20-027-19W4/0 1960-12-00 609.6 611.4 856.8 PB
TCPL

VO -259.4 602.3 336 1.46 491 .250 .45 2900 300 .947 3.266
WER1 ISOPAC B 16 .60 10 .05 10
09350 0126098 055 37.43E 10 374
BELLY RIVER 2 .0006A .57 4613 190
1976-06-30 00/10-14-028-21W4/0 1961-06-13 591.0 592.2 856.8 PB
CWNG CWNGNUL

VO 661.4 128 2.44 312 .300 .80 2960 300 .943 7.141
WER1 ASSIGN 22 .70 15 .05 14
09350 0126098 065 37.43E 14 524
BELLY RIVER A .0001E .0213 .0022 .57 4585 190 .9731 .0030 .0003
1984-12-31 00/07-21-028-21W4/0 1961-07-00 659.6 663.2 858.6 PB
CWNG CWNGNUL

VO 674.7 128 1.83 234 .280 .75 3170 300 .941 6.706
WER1 ASSIGN 16 .70 11 .05 10
09350 0126098 070 37.43E 10 374
BELLY RIVER B .0001E .0213 .0022 .57 4585 190 .9731 .0030 .0003
1984-12-31 00/07-21-028-21W4/0 1961-07-00 668.1 681.2 858.6 PB
CWNG CWNGNUL

VO 696.0 200 3.09 618 .250 .50 3100 300 .941 3.904
WER1 ASSIGN 24 .70 17 .05 16
09350 0126098 080 37.43E 16 599
BELLY RIVER .0006A .57 4606 190
1976-06-30 00/06-30-028-21W4/0 1961-05-01 693.4 698.6 855.0 PB
CWNGNUL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP     REC    PROD  SL    IMG       MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                   GHV       RMG     ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3    IC4       NC4     C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB  TYPE
PURCHASERS:
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WAYNE-ROSEDALE          (F)  027-19W4     0935C
                             VO                              648.0     128   2.47      316  .250   .45  3030 300   .945  3.419
                        WER1 ASSIGN                            11  .70     8  .05         8
    09350 0126098 085                                                                37.43E       8       299
    BELLY RIVER              .0006A                      .57  4613 190
    1982-12-01 00/06-35-028-22W4/0 1961-08-17           645.9  650.4  857.7 PB
    CWNG     CWNGNUL
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                             VO                              641.9     200   2.01      402  .260   .65  2900 296   .945  4.583
                        WER1 ASSIGN                            20  .55    11  .05        10
    09350 0126098 087                                                                37.43E      10       374
    BELLY RIVER              .0006A .0283 .0001          .57  4599 189 .9656 .0037 .0005
    1980-07-31 00/07-05-029-21W4/0 1978-08-10           641.0  642.8  825.4 PB
    PANALTA
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                             VO                              572.7     128   2.47      316  .250   .45  2830 300   .949  3.180
                        WER1 ASSIGN                            10  .65     7  .05         7
    09350 0126098 090                                                                37.43E       7       262
    BELLY RIVER              .0006A                      .57  4613 190
    1982-12-01 00/07-01-029-22W4/0 1961-09-00           571.2  574.2  831.5 PB
    CWNG
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    MEDICINE HAT A           VO                              487.7   25841   1.36    35144  .170   .55  4310 290   .913  4.328
                        WER1 ISOPAC                          1521  .70   1065  .03     1033
                             VO                              487.7    3088   2.14     6608  .170   .55  4310 290   .913  4.328 PROBABLE
                                                            143  .70    100  .03       97                                  .50
    09350 0158160 072 MED HAT A                                                      36.31A
    MEDICINE HAT A           .0011A                      .57  4599 189
    1981-12-31 02/10-31-012-05W4/0 1904-01-01           280.4  289.3  658.0 PB
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  SE ALTA GAS SYS (MU)
                        WER1 ISOPAC                          1664  .70   1165  .03     1130
    09350 0158160 999 SE AGS(MU)                                                     36.31A    1130      4103C
    MILK RIVER               .0008A
    1983-12-31 02/10-31-012-05W4/0 1904-00-00
    TCPL
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                             VO                             1074.3     200   1.00      200  .170   .60  7980 306   .855  8.847
                        WER1 ASSIGN                            18  .70    13  .05        12
    09350 0186098 005                                                                37.43E      12       449
    2ND WHITE SPECK          .0006E .0237 .001C          .62  4569 199 .9066 .0379 .0197 .0029 .0046 .0023 .0007
    1984-12-31 00/06-09-026-18W4/0 1980-06-13          1071.5 1077.0  946.4 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAYNE-ROSEDALE (F) 027-19W4 09350
VIKING A MB 1184.8 25593 2.06 52722 .200 .70 8070 311 .851 12.129
WER1 ISOPAC 3435 .95 3263 .05 3100 2718
09350 0218001 000 VIKING A 37.43A 382 14298
VIKING .0006A .0130 .0014 .64 4599 203 .8894 .0575 .0249 .0025 .0060 .0022 .0008 .0023
1984-12-31 00/08-35-028-21W4/C 1953-09-26 1192.4 1197.9 839.4 PB
CWNG CWNGNUL TCPL PANALTA

VIKING B MB 1214.2 3280 2.87 9414 .174 .40 8070 311 .847 6.064
WER1 ISOPAC 676 .90 608 .05 578 391
09350 0218002 000 VIKING B 37.43E 187 6999
VIKING A .0183 .0035 .64 4612 204 .8871 .0514 .0243 .0033 .0066 .0036 .0011 .0008
1982-08-31 00/11-11-027-20W4/0 1954-07-29 1185.7 1197.9 881.8 PB
TCPL

VIKING C CP +410.6 1276.8 200 12.80 2560 .220 .60 7580 314 .861 10.525
WER1 ASSIGN ABAND B 29 .65 19 .05 18 18
09350 0218003 000 VIKING C 37.43A
VIKING A .0172 .64 4613 203 .8949 .0494 .0211 .0029 .0061 .0035 .0014 .0017
1985-06-30 00/14-01-028-22W4/0 1955-06-00 1269.8 1283.8 873.3 GW
CWNG

VIKING E CP 1114.5 440 3.90 1716 .180 .70 7480 300 .840 10.636
WER1 ASSIGN ABAND 1 .80 1 .05 1 1
09350 0218005 000 VIKING E 37.43A
VIKING .0006A .64 4599 203 .0273 .0098 .4700
1969-12-31 00/07-36-025-18W4/0 1966-06-19 1109.5 1119.5 895.8 PB

VIKING G VO 1233.2 200 2.80 560 .257 .70 8140 314 .854 15.530
WER1 ASSIGN 87 .70 61 .05 58
09350 0218007 000 VIKING G 37.43A 58 2171
VIKING .0009E .0793 .0022 .64 4599 203 .8068 .0560 .0260 .0033 .0082 .0058 .0034 .0081
1984-12-31 00/07-01-029-22W4/0 1961-09-00 1230.8 1235.7 831.5 PB

VIKING H VO -249.0 1041.7 200 .93 186 .220 .65 7580 306 .855 11.782
ASSOC WER1 ASSIGN 22 .70 15 .05 14 8
09350 0218008 000 VIKING H CONCURRENT PRODUCTION 37.43A 6 225
VIKING .0006A .0255 .63 4592 202 .0229 .0098 .5100
1976-06-30 00/06-27-027-18W4/0 1973-09-09 1041.2 1042.1 793.1 GO
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAYNE-ROSEDALE (F) 027-19W4 09350

VIKING I VO 1050.0 200 1.54 308 .115 .70 7980 307 .850 7.001
WER1 ASSIGN 22 .70 15 .10 14 12
09350 0218009 000 VIKING I 37.43A 2 75
VIKING .0006A .63 4592 202 .0229 .0098 .5100
1977-06-30 00/10-26-027-18W4/C 1976-06-22 1048.8 1051.3 808.6 PB
TCPL

VIKING J VO 1057.5 200 .93 186 .150 .55 7980 307 .850 7.175
WER1 ASSIGN 13 .75 10 .05 10
09350 0218010 000 VIKING J 37.43A 10 374
LOWER VIKING A .0307 .0007 .63 4557 201 .8927 .0380 .0245 .0034 .0054 .0029 .0009 .0008
1986-12-31 00/10-26-027-18W4/0 1976-06-21 1056.7 1058.3 808.6 PB
TCPL

VIKING O VO 1237.6 200 6.50 1300 .148 .50 7880 312 .849 6.260
WER1 ASSIGN 81 .70 57 .10 51 1
09350 0218015 000 VIKING O 37.43E 50 1872
VIKING .0009 E .0443 .0015 .65 4576 205 .8431 .0684 .0266 .0034 .0052 .0033 .0013 .0020
1981-12-31 00/06-24-026-19W4/0 1980-02-12 1228.4 1246.8 974.7 PB
TCPL

VIKING R VO 1154.6 552 2.77 1529 .174 .45 8010 306 .819 7.117
WER1 ISOPAC 109 .70 76 .10 68 6
09350 0218018 000 VIKING R 37.43E 62 2321
VIKING .0004 .0010 E .0187 .68 4575 211 .8536 .0592 .0326 .0051 .0129 .0089 .0037 .0039
1982-10-29 00/06-22-027-20W4/C 1954-08-30 1152.4 1161.9 836.1 PB
TCPL

VIKING S PD 1240.5 200 2.50 500 .220 .65 7790 311 .821 12.407
WER1 ASSIGN 62 .70 43 .10 39 21
09350 0218019 000 VIKING S 37.43A 18 674
VIKING .0156 .0017 E .0249 .72 4493 215 .8035 .0714 .0339 .0080 .0115 .0096 .0087 .0112
1986-12-31 00/06-19-026-18W4/C 1980-09-15 1233.0 1248.0 986.0 PB
TCPL

VIKING T VO 1281.5 128 2.00 256 .150 .50 8100 312 .856 6.469
WER1 ASSIGN 17 .70 12 .10 11 3
09350 0218020 000 VIK T 37.43E 8 299
U VIKING .0012E .0283 .0022 .64 4596 202 .8845 .0490 .0218 .0027 .0055 .0025 .0009 .0014
1994-05-31 00/08-15-026-19W4/C 1980-07-06 1279.0 1284.0 1016.2 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAYNE-ROSEDALE (F) 027-19W4 0935C
VIKING U VO 1265.4 150 1.80 270 .150 .60 5190 322 .903 4.568
WER1 ASSIGN 12 .55 7 .10 6 5
09350 0218021 000 VIKING U 37.43E 1 37
U VIKING .0005A .0123 .0028 .66 4578 208 .8747 .0609 .0280 .0035 .0115 .0048 .0019 .0026
1985-08-31 00/06-35-028-22W4/0 1961-08-05 1264.0 1266.7 857.7 PB
CWNGNUL

VIKING V CP 1044.2 200 1.24 248 .150 .55 8960 307 .856 7.999
WER1 ASSIGN ABAND 3 .75 2 .05 2 2
09350 0218022 000 VIKING V 37.99E
VIKING E .0412 .0005 .61 4551 194 .9186 .0214 .0113 .0017 .0031 .0022
1986-12-31 00/07-23-027-18W4/0 1976-05-23 1040.3 1047.9 803.5 PB

VIKING W VO 939.5 200 2.80 560 .150 .55 7980 304 .853 7.220
WER1 ASSIGN 40 .75 30 .05 29
09350 0218023 000 VIKING W 37.43E 29 1085
VIKING .0005A .0285 .0010 .62 4564 199 .9033 .0364 .0205 .0031 .0047 .0017 .0003
1986-12-31 00/14-22-027-18W4/0 1984-12-30 935.7 943.2 688.0 PB

VO 1190.9 200 .50 100 .170 .60 4250 311 .915 4.332
WER1 ASSIGN 4 .50 2 .10 2
09350 0218098 008 37.43E 2 75
M VIKING A .0201 .0015 .64 4606 203 .8905 .0493 .0237 .0029 .0065 .0033 .0011 .0011
1981-09-30 00/08-04-027-19W4/0 1981-03-27 1190.6 1191.1 892.5 PB

VO 1258.8 128 1.22 156 .200 .60 7790 314 .862 9.822
WER1 ASSIGN 15 .70 11 .05 10
09350 0218098 010 37.43A 10 374
VIKING E .0172 .0007 .64 4613 203 .8949 .0494 .0211 .0029 .0061 .0035 .0014 .0017
1984-12-31 00/14-01-028-22W4/0 1955-06-00 1257.6 1260.0 873.3 PB
CWNG CWNGNUL

BASAL COLORADO A VO 1154.6 512 7.25 3712 .170 .60 8730 308 .848 9.696
WER1 ASSIGN 360 .85 306 .05 291 33
09350 0242001 000 BSL COLO A 41.92E 258 10815
BSL COLORADO .0004E .63 4599 201
1978-12-31 00/10-32-027-18W4/0 1974-08-03 1135.7 1143.6 803.2 PB
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   PCR GSAT     PI    T     Z    M3/M3
    STATUS                                      AQUIFER   GIP   REC    PROD   SL     IMG      MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                            GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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WAYNE-ROSEDALE          (F)  027-19W4     09350
                             VO                              1175.0      128    2.44       312   .300   .70   8580 311   .864 19.069
                        WERI ASSIGN                                59   .75      44   .05       42
    09350 0242098 005                                                                    41.92E      42       1761
    BSL COLORADO                 E .0256                    .60  4606 196 .9257 .0295 .0123 .0024 .0020 .0014 .0011
    1982-12-01 00/07-11-027-18W4/C 1972-07-07          1172.3 1177.7  855.9 PB
    TCPL
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  UPPER MANNVILLE A             VO                              1407.6      200    1.83       366   .170   .55   9860 317   .823 10.049
                        WERI ASSIGN                                37   .75      28   .10       25
    09350 0250001 000 U MANN A                                                           41.92E      25       1048
    UPPER MANNVILLE .0001 .0007E .0283 .0012                  .68  4576 210 .8403 .0637 .0638 .0097 .0094 .0066 .0024 .0008
    1984-12-31 00/07-01-029-22W4/C 1961-09-08          1406.3 1408.8  831.5 PB
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  UPPER MANNVILLE E                                             1437.3
    SOLN                WERI ISOPAC                                31   .65      20   .10       18                351.0    88
    09350 0250005 000 U MANN E                                                           41.92E      18         755
    U MANN                       .0005E .0200 .0010               .68  4550 210 .8550 .0649 .0277 .0059 .0085 .0065 .0041 .0059
    1984-12-31 00/01-01-026-19W4/0 1979-00-00
    TCPL
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  UPPER MANNVILLE F             VO          -398.0              1194.9      128    3.50       448   .190   .60  10410 311   .845 12.842
    ASSOC               WERI ASSIGN                                58   .70      41   .05       39
    09350 0250006 000 U MANN F                                                           41.92E      39       1635
    COLONY                       .0005A .0229                  .60  4570 195 .9371 .0249 .0057 .0011 .0039 .0027 .0010 .0002
    1986-12-31 00/08-22-027-18W4/0 1984-12-25          1192.0 1197.8  799.8 GO
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  GLAUCONITIC A                 MB                              1330.1     1625    4.75      7719   .198   .70  10070 315   .810 15.555
                        WERI ISOPAC                              1050   .90      945   .10       851      827
    09350 0300001 000 GLAUC A                                                            41.92E      24       1006
    GLAUCONITIC                  .0004E                        .68  4585 209                .0349 .0168        .7400
    1982-12-31 00/10-22-028-20W4/0 1953-02-07          1339.3 1344.8  840.0 PB
    TCPL
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  GLAUCONITIC D                 MB                              1332.0      128    4.27       547   .150   .60   9700 314   .823  9.607
                        WERI ASSIGN                                42   .75      32   .07       30       23
    09350 0300004 000 GLAUC D                                                            41.92E       7        293
    MID GLAUC CH SD              .0001E .0030                  .64  4633 208 .8876 .0647 .0265 .0053 .0071 .0041 .0014 .0003
    1986-12-31 00/07-36-026-19W4/C 1960-10-04          1328.9 1335.0  894.9 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
ZONE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
REVIEW DATE
PURCHASERS:

WAYNE-ROSEDALE (F) 027-19W4 C935C
GLAUCONITIC F VO -510.2 1349.0 200 1.24 248 .198 .70 9800 315 .825 14.864
ASSOC WER1 ASSIGN 37 .70 26 .05 25 15
09350 0300006 000 GLAUC F CONCURRENT PRODUCTION 41.92E 10 419
GLAUCONITIC .0004E .67 4585 209 .0342 .0171 .6900
1978-06-30 00/06-20-028-20W4/0 1961-07-03 1348.4 1349.7 839.4 GO
TCPL

GLAUCONITIC G MB 1331.9 975 4.42 4310 .180 .75 11107 314 .800 16.975
WER1 ISOPAC 789 .90 710 .10 639 623
09350 0300007 000 GLAUC G 41.92E 16 671
GLAUCONITIC .0004E .67 4585 209 .0356 .0176 .0800
1980-07-31 00/10-03-028-20W4/0 1957-03-23 1316.7 1331.4 827.8 PB
TCPL

GLAUCONITIC H VO 1369.8 924 1.87 1728 .198 .70 10070 316 .805 15.603
WER1 ISOPAC 270 .75 203 .10 183 20
09350 0300008 000 GLAUC H 41.92E 163 6833
GLAUCONITIC .0004E .69 4585 212 .0380 .0183 .9600
1978-06-30 00/07-30-028-20W4/0 1961-03-08 1370.4 1373.4 855.6 PB
CWNGNUL

GLAUCONITIC I MB 1346.8 200 3.70 740 .198 .70 10070 317 .820 15.281
WER1 ASSIGN 512 .85 435 .10 392 198
09350 0300009 000 GLAUC I 41.92E 194 8132
GLAUCONITIC .0004E .67 4585 209 .0368 .0171 .7700
1982-07-30 00/07-17-028-20W4/0 1957-12-21 1344.8 1348.7 837.6 PB
TCPL

GLAUCONITIC J VO 1322.5 200 3.24 648 .198 .70 10070 315 .820 15.366
WER1 ASSIGN 100 .75 75 .05 71
09350 0300010 000 GLAUC J 41.92E 71 2976
GLAUCONITIC .0004E .67 4585 209 .0368 .0171 .7700
1978-06-30 00/10-23-027-20W4/0 1962-01-16 1318.3 1326.8 838.2 PB
TCPL

GLAUCONITIC L VO +9999.9 1329.2 150 1.54 231 .140 .55 9320 315 .831 7.796
ASSOC WER1 ASSIGN COMB 18 .75 14 .05 13 4
09350 0300012 000 GLAUC L CONCURRENT PRODUCTION 41.92E 12 503
GLAUCONITIC .0006E .0208 .003C .66 4606 207 .8659 .0647 .0258 .0051 .0071 .0047 .0017 .0008
1985-06-30 02/11-06-029-20W4/0 1973-10-18 1327.7 1330.8 815.0 PB COMBINED ASSOC/SGLN PRODUCTION
PANALTA

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL     IMG       MGP      STOIP   GOR   PCT
    FIELD/POOL CODE                                                                   GHV       RMG      ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN   PC   TC     C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP     BASE      KB   TYPE
  PURCHASERS:
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WAYNE-ROSEDALE          (F)  027-19W4     0935C
  GLAUCONITIC L                                                1338.5
    SOLN                WER1 ASSIGN            COMB                7  .65      5  .35      3                 130.0   53
    09350 0300012 000 GLAUC L          CONCURRENT PRODUCTION                                41.92E
    GLAUCONITIC              .0006E .0208 .003C          .66  4606 207 .8659 .0647 .0258 .0051 .0071 .0047 .0017 .0008
    1985-06-30 02/11-06-029-20W4/C 1973-10-18      1327.7 1330.8  815.0 PB                                 COMBINED ASSOC/SOLN PRODUCTION
    PANALTA
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=        25 PROD=         19  IMG=         16  MGP=          4  RPG=         12  ENERGY=        503

  GLAUCONITIC M                VO              -530.3          1345.2      128   1.00      128  .140   .55  9160 314   .827  7.724
    ASSOC                WER1 ASSIGN             SEGR                10  .70        7  .10        6
    09350 0300013 000 GLAUC M                                                            41.92E        6         252
    GLAUC                    .0012E .0389 .0012          .68  4562 208 .8411 .0564 .0338 .0096 .0087 .0056 .0021 .0014
    1986-12-31 00/14-01-029-21W4/0 1978-00-00      1344.4 1346.0  815.7 PB                                 SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
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  GLAUCONITIC M                                                1339.0
    SOLN                WER1 ASSIGN             SEGR               20  .65     13  .20      10        5     435.0   47
    09350 0300013 000 GLAUC M                                                            41.92E        5         210
    GLAUC                    .0012E .0389 .0012          .68  4562 208 .8411 .0564 .0338 .0096 .0087 .0056 .0021 .0014
    1986-12-31 00/14-01-029-21W4/0 1978-00-00      1344.4 1346.0  815.7 PB                                 SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
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  GLAUCONITIC N                                                1224.8
    SOLN                WER2 ASSIGN                            14  .65      9  .20       7        4     213.0   64
    09350 0300014 000 GLAUC N                                                            41.92E        3         126
    GLAUCONITIC              .0006A .0208 .0030          .66  4606 207 .8659 .0647 .0258 .0051 .0071 .0047 .0017 .0008
    1984-12-31 00/01-01-027-20W4/0 1958-00-00
    TCPL
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  GLAUCONITIC U                VO                         1380.2      200   3.00      600  .160   .60  5630 312   .819 10.289
                         WER1 ASSIGN                           62  .75     47  .10       42        6
    09350 0300021 000 GLAUC U                                                            41.92E       36        1509
    U GLAUCONITIC S          .0005E .0156 .0017          .66  4606 208 .8613 .0734 .0273 .0050 .0078 .0048 .0019 .0007
    1981-12-31 00/06-34-025-19W4/0 1979-11-30      1376.3 1384.0  949.5 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PCR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAYNE-ROSEDALE (F) 027-19W4 09350
GLAUCONITIC V PD 1408.3 128 12.11 1550 .146 .60 9700 313 .827 9.335
WER1 ASSIGN 39 .75 29 .15 25 17
09350 0300022 000 GLAUC V 41.92E 8 335
GLAUCONTIC .0005E .0168 .0436 .70 4719 212 .8274 .0668 .0235 .0045 .0063 .0042 .0022 .0042
1986-12-31 00/06-24-026-19W4/C 1980-02-12 1397.5 1419.0 974.7 PB
TCPL

GLAUCONITIC X VO 1437.1 128 8.75 1120 .156 .65 9900 314 .823 11.047
WER1 ASSIGN 124 .75 93 .10 84 20
09350 0300024 000 GLAUC X 41.92E 64 2683
GLAUCONITIC .0006E .0208 .0030 .65 4606 207 .8659 .0647 .0258 .0051 .0071 .0043 .0017 .0008
1983-07-31 00/06-11-026-19W4/C 1977-05-25 1427.0 1440.9 1005.9 PB
TCPL

GLAUCONITIC AA VO 1443.2 256 4.00 1024 .174 .50 9500 314 .813 9.595
WER1 ASSIGN 98 .75 74 .10 67 3
09350 0300027 000 GLAUC AA 41.92E 64 2683
GLAUCONITIC .0003E .0185 .0019 .82 4570 209 .8573 .0682 .0324 .0058 .0081 .0045 .0015 .0015
1983-12-31 00/06-26-026-19W4/C 1980-06-25 1432.0 1437.0 995.4 PB
TCPL

GLAUCONITIC BB VO 1411.0 256 5.07 1298 .152 .65 9520 314 .828 10.288
WER1 ASSIGN 134 .70 94 .10 85 3
09350 0300028 000 GLAUC BB 41.92E 82 3437
U GLAUC .0006A .0202 .0027 .65 4608 207 .8608 .0700 .0275 .0051 .0070 .0042 .0013 .0006
1983-12-31 00/06-23-026-19W4/C 1979-10-31 1400.0 1411.0 992.8 PB
TCPL

GLAUCONITIC CC VO 1221.3 128 9.70 1242 .140 .55 7250 308 .846 6.093
WER1 ASSIGN 76 .70 53 .10 48 37
09350 0300029 000 GLAUC CC 41.92E 11 461
L GLAUCONITIC .0005E .0188 .0020 .66 4610 208 .8568 .0755 .0287 .0051 .0069 .0035 .0013 .0009
1983-04-30 00/16-13-027-18W4/C 1981-12-17 1214.0 1228.6 799.5 PB

GLAUCONITIC EE VO -424.3 1218.0 128 .60 77 .170 .60 9790 312 .820 11.100
ASSOC WER1 ASSIGN SEGR 9 .70 6 .10 5
09350 0300031 000 GLAUC EE 41.92E 5 210
GLAUCONITIC .0005A .0209 .0006 .67 4558 208 .8599 .0645 .0268 .0068 .0095 .0066 .0028 .0011
1986-12-31 00/16-22-027-18W4/C 1984-12-17 1217.7 1218.3 794.0 GO SEGREGATED ASSOC/SOLN PRODUCTION

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV / RMG / ENERGY	PCR	GSAT / MGP	PI / STOIP	T / GOR	Z / PCT	M3/M3
WAYNE-ROSEDALE	(F) 027-19W4	G935C												
GLAUCONITIC EE			1218.7											
SOLN	WER1 ASSIGN	SEGR	7	.65	5	.15		4			105.0	66		
09350 0300031 000	GLAUC EE							41.92E		4	168			
GLAUCONITIC	.0005A .0209 .0006		.67	4558 208	.8599	.0645	.0268	.0068	.0095	.0066	.0028	.0011		
1986-12-31 00/16-22-027-18W4/0	1984-12-17		1217.7	1218.3	794.0	GO				SEGREGATED ASSOC/SOLN PRODUCTION				
GLAUCONITIC FF	CP		1221.0		128	.62		79	.160	.55	9790	311	.813	9.690
	WER1 ASSIGN ABAND			1	.75	1	.10	1		1				
09350 0300032 000	GLAUC. FF							37.43A						
GLAUCONITIC	.0003A		.71	4516 207				.0269	.0143		.6100			
1986-12-31 00/07-23-027-18W4/0	1976-05-23		1220.7	1221.3	803.5	PB								
	VO		1309.5		128	1.00		128	.200	.50	9730	314	.820	10.747
	WER1 ASSIGN			14	.70	10	.10	9						
09350 0300098 002								41.92E		9	377			
GLAUCONITIC	.0004E .0204 .0014		.65	4568 206	.8706	.0614	.0260	.0053	.0070	.0050	.0015	.0010		
1986-11-30 00/06-17-026-17W4/0	1982-05-30		1309.0	1310.0	918.4	PB								
	VO		1411.9		128	9.13		1169	.150	.60	9870	313	.820	9.842
	WER1 ASSIGN			115	.75	86	.10	77						
09350 0300098 003								41.92E		77	3228			
M GLAUC CH SD	.0006E .0202 .0027		.65	4608 207	.8608	.0700	.0275	.0051	.0070	.0042	.0013	.0006		
1983-07-31 00/16-01-026-19W4/0	1980-05-17		1405.1	1418.7	984.9	PB								
TCPL														
	VO		1335.3		200	.90		180	.180	.55	10028	313	.801	11.261
	WER1 ASSIGN			20	.75	15	.05	14						
09350 0300098 006								41.92E		14	587			
GLAUCONITIC	.0004E .0264 .0009		.69	4578 212	.8402	.0661	.0342	.0070	.0101	.0070	.0031	.0051		
1982-08-31 00/10-27-027-20W4/0	1962-04-08		1334.4	1336.2	823.0	PB								
TCPL														
	VO		1378.2		200	1.85		370	.180	.65	9630	317	.862	11.726
	WER1 ASSIGN			43	.70	30	.10	27						
09350 0300098 020								41.92E		27	1132			
GLAUCONITIC	.0004E .0436 .0001		.61	4585 195	.8541	.0500	.0311	.0077	.0062	.0042	.0015	.0009		
1980-07-31 00/06-04-029-21W4/0	1978-06-22		1377.4	1378.9	826.6	PB								
PANALTA														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAYNE-ROSEDALE (F) 027-19W4 0935C
VO 1305.2 200 1.06 212 .168 .40 7420 314 .856 5.276
WER1 ASSIGN 11 .70 8 .10 7
09350 0300098 025 41.92E 7 293
GLAUCONITIC .0003A .0266 .0045 .66 4606 206 .8600 .0638 .0271 .0051 .0067 .0041 .0013 .0005
1981-09-30 00/06-05-027-18W4/C 1980-07-12 1303.1 1307.3 878.4 PB
TCPL

GLAUCONITIC T VO 1282.0 8258 2.28 18828 .177 .55 9670 313 .828 10.330
WER1 ISOPAC 1945 .80 1556 .10 1400 401
09350 0301020 000 GLAUC T #4 41.92E 999 41878
GLAUC A .0238 .0022 .64 4608 205 .8696 .0655 .0236 .0046 .0063 .0032 .0008 .0004
1986-12-31 00/10-11-026-18W4/0 1966-04-23 1319.2 1325.3 925.1 PB
TCPL

VO 1261.0 200 4.01 802 .180 .50 10090 311 .806 10.301
WER1 ASSIGN 83 .75 62 .05 59
09350 0310098 005 41.92E 59 2473
LOWER MANNVILLE .0004E .0231 .0008 .67 4592 209 .8531 .0653 .0390 .0052 .0062 .0027 .0010 .0033
1978-12-31 00/10-28-027-18W4/C 1977-05-21 1253.3 1268.6 802.8 PB
TCPL

OSTRACOD A MB 1339.8 200 2.74 548 .200 .65 10100 319 .825 14.184
WER1 ASSIGN 479 .85 407 .05 387 337
09350 0316001 000 OSTRACOD A 41.92E 50 2096
OSTRACOD .0001 .0004A .0236 .0034 .67 4585 208 .8435 .0668 .0379 .0076 .0095 .0056 .0012 .0003
1981-12-31 00/10-27-027-20W4/C 1962-04-C0 1338.4 1341.1 823.0 PB
TCPL

OSTRACOD B MB 1391.1 492 1.07 526 .200 .65 10100 319 .825 14.184
WER1 ISOPAC 112 .75 84 .05 80 78
09350 0316002 000 OSTRACOD B 41.92E 2 84
OSTRACOD .0004E .0006 .67 4585 208 .0278 .0151 .8700
1976-06-30 00/06-13-028-21W4/0 1961-09-06 1394.8 1399.0 845.5 PB
CWNG CWNGNUL

OSTRACOD C PD 1475.3 200 1.00 200 .160 .65 11208 315 .807 13.040
WER1 ASSIGN 130 .70 91 .05 86 68
09350 0316003 000 OSTRACOD C 41.92E 18 755
OSTRACOD A .0210 .0007 .66 4598 208 .8620 .0665 .0286 .0055 .0079 .0046 .0017 .0015
1984-12-31 00/08-22-026-19W4/0 1980-02-19 1474.8 1475.8 1007.2 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAYNE-ROSEDALE (F) 027-19W4 09350
OSTRACOD E MB 1447.3 400 1.35 540 .210 .80 9860 314 .835 17.967
WER1 ASSIGN 177 .70 124 .10 112 84
09350 0316005 000 OSTRACOD E 41.92E 28 1174
OSTRACOD A .0452 .64 4578 202 .8557 .0640 .0216 .0030 .0067 .0038
1985-12-31 00/08-14-026-19W4/0 1980-05-01 1445.7 1448.0 990.9 PB
TCPL

OSTRACOD F PD 1337.0 400 .84 336 .167 .65 8530 311 .829 1C.213
WER1 ASSIGN 72 .85 61 .10 55 49
09350 0316006 000 OSTRACOD F 41.92E 6 252
OSTRACOD SS .0006E .0186 .0001 .66 4600 209 .8529 .0774 .0298 .0052 .0072 .0046 .0017 .0020
1985-12-31 00/06-02-026-18W4/C 1980-07-01 1336.0 1338.0 911.0 PB
TCPL

OSTRACOD H PD 1477.3 256 1.35 346 .180 .60 9850 319 .759 12.495
WER1 ASSIGN 43 .75 32 .10 29 3
09350 0316008 000 OSTRACOD H 41.92E 26 1090
OSTRACOD .0003A .0140 .0025 .77 4557 226 .7846 .0833 .0554 .0136 .0210 .0253
1986-12-31 02/08-02-026-19W4/0 1980-01-08 1473.1 1474.8 1011.8 PB
TCPL

OSTRACOD I VO 1406.4 128 1.93 247 .186 .60 9760 317 .825 11.844
WER1 ASSIGN 29 .65 19 .10 17 9
09350 0316009 000 OSTRACOD I 41.92E 8 335
OSTRACOD .0007A .0248 .0052 .66 4607 208 .8526 .0674 .0308 .0063 .0069 .0038 .0007 .0008
1985-12-31 00/16-35-026-20W4/C 1980-04-28 1412.1 1414.7 908.4 PB
TCPL

OSTRACOD J VO -440.0 1380.7 130 .60 78 .150 .70 7170 316 .859 7.887
ASSOC WER1 ISOPAC 6 .60 4 .10 4
09350 0316010 000 OSTRACOD J 41.92E 4 168
OSTRACOD .0006E .0186 .67 4600 209 .8529 .0774 .0298 .0052 .0072 .0046 .0017 .0020
1986-12-31 00/06-16-026-18W4/C 1980-16-25 1380.0 1381.5 943.6 PB

OSTRACOD K PD 1419.0 200 1.78 356 .125 .65 9200 314 .831 8.147
WER1 ASSIGN 74 .70 52 .10 47 28
09350 0316011 000 OSTRACOD K 41.92E 19 796
OSTRACOD .0003E .0213 .65 4599 206 .8709 .0647 .0260 .0045 .0065 .0036 .0014 .0008
1985-12-31 00/06-04-026-18W4/C 1980-06-19 1418.0 1420.1 981.2 PB
TCPL

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GCI     OWI    MFD     AREA     PAY   VOLUME   POR GSAT     PI   T     Z   M3/M3
   STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG     MGP    STOIP  GCR  PCT
   FIELD/POOL CODE                                                             GHV     RMG    ENERGY
   ZONE          H2    HE     N2   CO2  H2S  DEN   PC  TC    C1    C2    C3    IC4    NC4    C5    C6    C7
   REVIEW DATE   LOCATION      DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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WAYNE-ROSEDALE        (F)  027-19W4     0935C
 OSTRACOD L                PD                    1342.1     200   1.00      200  .170  .65 10090 314  .816 12.375
                      WER1 ASSIGN                    83  .75     62  .05       59       50
   09350 0316012 000 OSTRACOD L                                                37.43E      9       337
   OSTRACOD               .0004E .0205 .0032        .67  4606 208 .8576 .0671 .0288 .0064 .0098 .0033 .0009 .0022
   1985-12-31 00/06-34-025-18W4/0 1980-08-05     1367.5 1368.5  929.6 PB
   TCPL
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                         VO          -442.3        1438.9     128   .73       93  .175  .65  9175 317  .834 11.226
   ASSOC              WER1 ASSIGN                    10  .70      7  .05        7
   09350 0316098 001                                                           41.92E      7       293
   OSTRACOD SS            .0003E .0178 .0045        .66  4614 208 .8619 .0680 .0277 .0052 .0071 .0041 .0013 .0021
   1982-12-01 00/10-05-026-18W4/0 1980-01-29     1438.6 1439.1  996.8 GO
   TCPL
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                         VO                        1375.9     200   1.24      248  .200  .65 10140 317  .820 14.421
                      WER1 ASSIGN                    36  .75     27  .10       24       24
   09350 0316098 010                                                           41.92E     24      1006
   OSTRACOD               .0004E                    .67  4585 208                .0278 .0151       .7800
   1978-06-30 00/06-20-028-20W4/0 1961-07-00     1375.3 1376.5  839.4 PB
   TCPL
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 BASAL QUARTZ A          VO          -493.8        1357.9     732   2.65     1940  .165  .45 10170 317  .820  8.261
   ASSOC              WER1 ISOPAC       COMB           160  .70     112  .05      106        1
   09350 0334001 000 BSL QTZ A     CONCURRENT PRODUCTION  OIL DEPLETED           41.92E    111      4653
   BASAL QUARTZ           .0004E                    .67  4592 208                .0350 .0150       .5000
   1982-12-01 00/07-21-027-19W4/0 1959-08-00     1347.5 1358.2  862.3 GO                          COMBINED ASSOC/SOLN PRODUCTION
   TCPL
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 BASAL QUARTZ A
   SOLN               WER1 ISOPAC       COMB          1363.4      11  .65       7  .15       6                159.0   71
   09350 0334001 000 BSL QTZ A     CONCURRENT PRODUCTION  OIL DEPLETED           41.92E
   BASAL QUARTZ           .0004E                    .67  4592 208                .0350 .0150       .5000
   1982-12-01 00/07-21-027-19W4/0 1959-08-00     1347.5 1358.2  862.3 GO                          COMBINED ASSOC/SOLN PRODUCTION
   TCPL
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   COMBINED SOLN/ASSOC POOLS=     1  GIP=       171 PROD=       119  IMG=       112  MGP=         1  RMG=       111  ENERGY=      4653
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FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
ZONE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
REVIEW DATE
PURCHASERS:

WAYNE-ROSEDALE (F) 027-19W4 0935C
BASAL QUARTZ B VO -522.7 1359.9 122 1.25 153 .180 .60 8550 315 .841 9.913
ASSOC WER1 ISOP AC SEGR 15 .65 10 .10 9
09350 0334002 001 BSL QTZ B 41.92E
BASAL QUARTZ .0009 .0015A .0308 .66 4578 207 .8432 .0705 .0344 .0063 .0075 .0036 .0009 .0004
1985-12-31 00/02-22-027-20W4/0 1954-11-01 1357.0 1358.2 835.5 GO SEGREGATED ASSOC/SOLN PRODUCTION

BASAL QUARTZ B 1369.2
SOLN WER1 ISOP AC SEGR 3200 .10 320 .35 208
09350 0334002 001 BSL QTZ B 41.92E
BASAL QUARTZ .0009 .0015A .0308 .66 4578 207 .8432 .0705 .0344 .0063 .0075 .0036 .0009 .0004
1985-12-31 00/02-22-027-20W4/0 1954-11-01 1357.0 1358.2 835.5 GO SEGREGATED ASSOC/SOLN PRODUCTION

BASAL QUARTZ B VO -526.0 1395.5 30 .77 23 .148 .45 9230 316 .836 6.617
ASSOC WER1 ISOP AC SEGR 2 .65 1 .10 1
09350 0334002 002 BSL QTZ B 41.92E
BSL QUARTZ .0009 .0015A .0308 .66 4578 207 .8432 .0705 .0344 .0063 .0075 .0036 .0009 .0004
1985-12-31 00/02-22-027-20W4/0 1954-11-11 1357.0 1358.2 835.5 GO SEGREGATED ASSOC/SOLN PRODUCTION

BASAL QUARTZ B VO -527.5 1398.8 177 2.27 402 .152 .50 9640 317 .830 7.919
ASSOC WER1 ISOP AC SEGR 32 .70 22 .10 20
09350 0334002 003 BSL QTZ B 41.92E
BASAL QUARTZ .0009 .0015A .0308 .66 4578 207 .8432 .0705 .0344 .0063 .0075 .0036 .0009 .0004
1985-12-31 00/02-22-027-20W4/0 1954-11-11 1357.0 1358.2 835.5 GO SEGREGATED ASSOC/SOLN PRODUCTION

BASAL QUARTZ B
ASSOC WER1 ISOP AC SEGR 49 .65 33 .10 30
09350 0334002 999 BSL QTZ B 41.92E 30 1258
BASAL QUARTZ .0015A
1985-12-31 00/02-22-027-20W4/0 1954-11-01 SEGREGATED ASSOC/SOLN PRODUCTION
TCPL

BASAL QUARTZ B
SOLN WER1 ISOP AC SEGR 3200 .10 320 .35 208 44
09350 0334002 999 BSL QTZ B 41.92E 164 6875
BASAL QUARTZ .0015A
1985-12-31 00/02-22-027-20W4/0 1954-11-01 SEGREGATED ASSOC/SOLN PRODUCTION
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE              H2    HE     N2    CO2   H2S  DEN   PC   TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP     BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
WAYNE-ROSEDALE          (F)  027-19W4     09350
  BASAL QUARTZ C             VO                    1367.6      128   11.41      1460  .160  .65 10070 317  .822 11.443
                        WER1 ASSIGN                   167  .70    117  .05       111        6
    09350 0334003 000 BSL QTZ C                                                41.92E      105      4402
    BASAL QUARTZ              .0004E                .67  4592 208                .0350 .0150       .5000
    1982-12-01 00/15-13-027-20W4/0 1952-10-00     1360.0 1375.3  848.9 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  BASAL QUARTZ D             MB                    1386.1      128    4.20       538  .170  .40 10480 317  .815  7.844
                        WER1 ASSIGN                    50  .75     38  .10        34        30
    09350 0334004 000 BSL QTZ D                                                41.92E        4       168
    BASAL QUARTZ                E .0079 .0008         .67  4592 208 .8534 .0719 .0374 .0081 .0102 .0054 .0009 .0040
    1985-12-31 00/10-32-027-20W4/0 1961-08-23     1374.0 1398.1  830.3 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  BASAL QUARTZ E             VO          -510.0    1341.0      684    6.20      4241  .167  .50 10340 311  .801  9.856
    ASSOC               WER1 ISOPAC         COMB       418  .80    334  .10       301        57
    09350 0334005 000 BSL QTZ E      CONCURRENT PRODUCTION                      41.92E      331      13876
    BASAL QUARTZ              .0004E .0638 .0011         .70  4527 209 .7997 .0645 .0367 .0092 .0117 .0076 .0028 .0025
    1986-11-28 02/06-31-027-19W4/0 1959-06-01     1319.0 1337.5  826.9 GO                          COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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  BASAL QUARTZ E             SOLN                  1354.2
    SOLN                WER1 ISOPAC         COMB       162  .60     97  .10        87                 3380.0   48
    09350 0334005 000 BSL QTZ E      CONCURRENT PRODUCTION                      41.92E
    BASAL QUARTZ              .0004E .0638 .0011         .70  4527 209 .7997 .0645 .0367 .0092 .0117 .0076 .0028 .0025
    1986-11-28 02/06-31-027-19W4/0 1959-06-01     1319.0 1337.5  826.9 GO                          COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       580 PROD=       431  IMG=       388  MGP=        57  RMG=       331  ENERGY=     13876

  BASAL QUARTZ F             PD          -537.7    1369.2      128    4.01       513  .170  .60 10340 317  .818 11.580
    ASSOC               WER1 ASSIGN         COMB       141  .70     99  .05        94        83
    09350 0334006 000 BSL QTZ F      CONCURRENT PRODUCTION                      41.92E       16       671
    BASAL QUARTZ              .0004E                .67  4592 208                .0350 .0150       .5000
    1986-12-31 00/06-09-028-20W4/0 1957-10-00     1366.4 1375.4  837.6 GO                          COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP    REC     PROD    SL     IMG       MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                 H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
WAYNE-ROSEDALE          (F)  027-19W4    0935C
  BASAL QUARTZ F                                          1371.9
    SOLN                 WERI ASSIGN          COMB                  8  .60       5  .05       5                105.0   74
    09350 0334006 000 BSL QTZ F      CONCURRENT PRODUCTION                                    41.92E
    BASAL QUARTZ              .0004E                        .67  4592 208                  .0350 .0150        .5000
    1986-12-31 00/06-09-028-20W4/C 1957-10-00      1366.4 1375.4  837.6 GO                                  COMBINED ASSOC/SOLN PRODUCTION
    TCPL
    -----------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=       149 PRCD=       104  IMG=        99  MGP=        83  RMG=        16  ENERGY=       671

  BASAL QUARTZ H             PD             -581.0          1432.5     128  11.00      1408  .170  .60 10270 326   .846 10.802
    ASSOC                WERI ASSIGN                        188  .80       150  .03       146       135
    09350 0334008 000 BSL QTZ H      OIL POOL DEPLETED                                        41.92E      11        461
    BASAL QUARTZ              .0004E .0240 .0036              .64  4613 205 .8687 .0666 .0252 .0041 .0047 .0018 .0005 .0004
    1985-12-31 00/09-14-028-21W4/0 1961-10-09      1426.0 1439.0  858.0 GO
    CWNG     CWNGNUL
    -----------------------------------------------------------------------------------------------------------------------
  BASAL QUARTZ I             PD                             1434.4     128   6.10       781  .175  .65 10200 325   .822 12.351
                         WERI ASSIGN                        312  .85       265  .10       239       165
    09350 0334009 000 BSL QTZ I                                                             41.92E      70       2934
    BASAL QUARTZ                   A .0182 .0016              .69  4592 212 .8416 .0756 .0298 .0069 .0117 .0092 .0031 .0023
    1986-12-31 00/10-24-028-21W4/0 1961-05-11      1430.4 1438.4  869.6 PB
    CWNG     CWNGNUL
    -----------------------------------------------------------------------------------------------------------------------
  BASAL QUARTZ J             PD                             1402.4     128   3.08       394  .170  .60 10200 317   .820 11.398
                         WERI ASSIGN                          8  .75         6  .05         6         6
    09350 0334010 000 BSL QTZ J                                                             41.92E
    BASAL QUARTZ              .0004E                        .67  4592 208                  .0350 .0150        .5000
    1986-12-31 00/07-30-028-20W4/C 1961-03-00      1400.9 1403.9  855.6 PB
    CWNGNUL
    -----------------------------------------------------------------------------------------------------------------------
  BASAL QUARTZ L             VO                             1418.2     128   9.25      1184  .175  .65 10410 317   .817 13.019
                         WERI ASSIGN                        154  .75       116  .05       110                                
    09350 0334012 000 BSL QTZ L                                                             41.92E      110       4611
    BASAL QUARTZ              .0004E                        .67  4592 208                  .0350 .0150        .5000
    1982-12-01 00/07-17-028-20W4/C 1957-11-00      1378.6 1408.0  837.6 PB
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/PCOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GCI	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	M3/M3
WAYNE-ROSEDALE	(F) 027-19W4	09350																	
BASAL QUARTZ M	VO								1373.1		128	3.08		394	.176	.60	10340	317	.817 11.603
	WER1 ASSIGN									46	.60	27	.05	26		10			
09350 0334013 000 BSL QTZ M														41.92E		16		671	
BASAL QUARTZ	.0004E						.67	4592	208				.0350	.0150			.5000		
1982-12-01 00/10-04-028-20W4/0	1957-09-00						1371.0	1375.3	841.2	PB									
TCPL																			
BASAL QUARTZ N	CP								1376.8		128	15.11		1934	.173	.55	10340	317	.818 10.804
	WER1 ASSIGN									33	.70	23	.05	22		22			
09350 0334014 000 BSL QTZ N														41.92E					
BASAL QUARTZ	.0004E						.67	4592	208				.0350	.0150			.5000		
1986-12-31 00/10-14-027-20W4/0	1962-03-00						1368.9	1384.7	856.2	PB									
TCPL																			
BASAL QUARTZ P	VO								1528.9		128	4.32		553	.170	.60	10410	319	.823 11.489
	WER1 ASSIGN									64	.70	44	.05	42		2			
09350 0334016 000 BSL QTZ P														41.92E		40		1677	
BASAL QUARTZ	.0004E						.67	4592	208				.0350	.0150			.5000		
1982-12-01 00/11-07-028-21W4/0	1961-09-00						1522.2	1535.6	916.8	PB									
CWNG CWNGNUL																			
BASAL QUARTZ R	VO								1365.2		200	7.09		1418	.170	.60	10100	317	.822 11.243
	WER1 ASSIGN									159	.70	112	.05	106					
09350 0334018 000 BSL QTZ R														41.92E		106		4444	
BASAL QUARTZ	.0004E						.67	4592	208				.0350	.0150			.5000		
1982-08-31 00/07-36-026-19W4/0	1960-10-00						1358.8	1371.9	903.1	PB									
TCPL																			
BASAL QUARTZ S	VO								1370.4		200	3.09		617	.170	.60	10140	317	.822 11.146
	WER1 ASSIGN									69	.75	52	.05	49					
09350 0334019 000 BSL QTZ S														41.92E		49		2054	
BASAL QUARTZ	.0004E						.67	4592	208				.0350	.0150			.5000		
1976-06-30 00/07-30-026-18W4/0	1961-09-00						1368.6	1372.2	915.3	PB									
TCPL																			
BASAL QUARTZ T	VO								1442.9		200	3.09		617	.170	.60	10410	317	.817 11.672
	WER1 ASSIGN									72	.75	54	.05	51					
09350 0334020 000 BSL QTZ T														41.92E		51		2138	
BASAL QUARTZ	.0004E						.67	4592	208				.0350	.0150			.5000		
1976-06-30 00/07-01-029-22W4/0	1961-09-00						1441.1	1444.8	831.5	PB									

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

WAYNE-ROSEDALE (F) 027-19W4 09350
BASAL QUARTZ V MB 1352.7 128 1.23 157 .170 .45 10170 311 .811 8.771
WER1 ASSIGN 75 .75 56 .05 54 33
09350 0334022 000 BSL QTZ V 41.92E 21 880
BASAL QUARTZ .0004E .67 4592 208 .0350 .0150 .5000
1982-12-01 00/10-10-026-18W4/0 1972-11-C0 1352.1 1353.3 923.2 PB
TCPL

BASAL QUARTZ W MB HEAVY 1238.4 200 8.23 1646 .160 .50 7360 312 .847 6.336
WER1 ASSIGN 51 .70 36 .10 32 26
09350 0334023 000 BSL QTZ W 41.92E 6 252
BASAL QUARTZ .0004E .0231 .0008 .67 4592 209 .8531 .0653 .0390 .0052 .0062 .0027 .0010 .0033
1986-12-31 02/10-27-027-18W4/0 1975-03-03 1233.2 1243.6 803.8 GO
TCPL

BASAL QUARTZ Y VO 1257.9 128 3.43 439 .180 .45 9720 311 .817 8.812
WER1 ASSIGN 39 .75 29 .05 28 18
09350 0334025 000 BSL QTZ Y 41.92E 10 419
BASAL QUARTZ .0004E .67 4592 208 .0350 .0150 .5000
1982-12-01 00/06-34-027-18W4/0 1964-11-00 1256.4 1256.7 815.0 PB
TCPL

BASAL QUARTZ AA CP -448.4 1404.3 200 2.50 500 .185 .65 9520 314 .828 12.522
ASSOC WER1 ASSIGN ABAND .70 .10
09350 0334027 000 BSL QTZ AA 37.43E
BASAL QUARTZ .0003E .0213 .65 4599 206 .8709 .0647 .0260 .0045 .0065 .0036 .0014 .0008
1986-12-31 00/11-16-026-18W4/0 1979-06-12 1402.5 1406.0 957.6 GO
TCPL

BASAL QUARTZ DD 1360.9
SULN WER1 ASSIGN 37 .65 24 .20 19 7 549.0 67
09350 0334030 000 BSL QTZ DD 41.92E 12 503
BASLA QUARTZ .0004E .0449 .0347 .70 4665 215 .7817 .0767 .0426 .0077 .0128 .0056
1981-12-31 00/01-01-027-20W4/0 1979-00-00
TCPL

BASAL QUARTZ EE VO 1494.0 64 4.39 281 .140 .65 11000 316 .801 11.246
WER1 ASSIGN 32 .75 24 .10 22
09350 0334031 000 BSL QTZ EE 41.92E 22 922
BASAL QUARTZ .0006A .0168 .0027 .67 4604 211 .8495 .0764 .0278 .0058 .0094 .0066 .0025 .0019
1984-09-30 00/16-35-025-19W4/0 1979-12-C9 1489.0 1499.0 1019.4 PB
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT      PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG       MGP      STOIP   GCR   PCT
    FIELD/POOL CODE                                                          GHV       RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC   TC     C1     C2    C3    IC4    NC4     C5    C6    C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP    BASE          KB   TYPE
PURCHASERS:
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WAYNE-ROSEDALE          (F)  027-19W4     09350
  BASAL QUARTZ GG             VO          -429.7          1331.8      240   1.85      444   .170   .60   9190 315   .803 10.539
    ASSOC                 WER1 ISOPAC       COMB                    47   .70       33   .10      30          26
    09350 0334033 000 BSL QTZ GG     CONCURRENT PRODUCTION                                          41.92E      78      3270
    BSL QTZ                    .0003A .0449 .0226              .71  4664 216 .8033 .0924 .0425 .0070 .0092 .0048 .0017 .0016
    1985-12-31 00/06-01-027-18W4/0 1976-06-26      1286.9 1288.1   858.9 GO                                    COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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  BASAL QUARTZ GG                                                 1371.3
    SOLN                  WER1 ISOPAC       COMB                   134   .65       87   .15      74                2120.0   63
    09350 0334033 000 BSL QTZ GG     CONCURRENT PRODUCTION                                          41.92E
    BSL QTZ                    .0003A .0449 .0226              .71  4664 216 .8033 .0924 .0425 .0070 .0092 .0048 .0017 .0016
    1985-12-31 00/06-01-027-18W4/0 1976-06-26      1286.9 1288.1   858.9 GO                                    COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       181 PROD=       120  IMG=       104  MGP=        26  RMG=        78  ENERGY=      3270
  BASAL QUARTZ II               PD                          1383.5      200   2.33      466   .181   .65   9560 315   .825 12.308
                          WER1 ASSIGN                           114   .70       80   .10      72          72
    09350 0334035 000 BSL QTZ II                                                                   41.92E
    BSL QUARTZ SD                 E .0720 .0010              .71  4516 207 .8048 .0649 .0269 .0061 .0082 .0050 .0017 .0094
    1983-12-31 00/06-09-026-18W4/0 1980-06-13      1382.8 1384.2   946.4 PB
    TCPL
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  BASAL QUARTZ LL               VO                          1499.0      200   2.00      400   .210   .75 10410 319   .841 17.380
                          WER1 ASSIGN                            70   .70       49   .05      47          32
    09350 0334038 000 BSL QTZ LL                                                                   41.92E      15       629
    BASAL QUARTZ                  E .0452                    .64  4578 202 .8557 .0640 .0216 .0030 .0067 .0038
    1981-06-30 00/06-15-026-19W4/0 1980-08-11      1498.0 1500.0  1026.3 PB
    TCPL
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  BASAL QUARTZ OO                                             1203.2
    SOLN                  WER1 ISOPAC                            33   .65       21   .10      19           1      463.0   72
    09350 0334041 000 BSL QTZ OO                                                                   41.92E      18       755
    BASAL QUARTZ                  E              .0011                .7997 .0645 .0367 .0092 .0117 .0076 .0028 .0025
    1986-12-31 00/01-01-027-18W4/0 1981-00-00
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  BASAL QUARTZ PP                                             1288.5
    SOLN                  WER1 ISOPAC                            31   .65       20   .15      17                441.0   70
    09350 0334042 000 BSL QTZ PP                                                                   41.92E      17       713
    BASAL QUARTZ      .0001 .0004E .0141 .0144                 .75  4620 223 .7741 .1027 .0502 .0119 .0170 .0100 .0030 .0021
    1983-12-31 00/01-01-027-18W4/0 1981-00-00
    TCPL
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

WAYNE-ROSEDALE (F) 027-19W4 0935C
BASAL QUARTZ QQ 1254.2
SOLN WER1 ISOPAC 13 .65 8 .20 6 4 184.0 70
09350 0334043 000 BSL QTZ QQ 41.92E 2 84
BSL QTZ .0001 .0004E .0141 .0144 .75 4620 223 .7741 .1027 .0502 .0119 .0170 .0100 .0030 .0021
1983-12-31 00/01-01-027-18W4/C 1980-00-00
TCPL

BASAL QUARTZ RR 1229.2
SOLN WER1 ISOPAC 11 .65 7 .20 6 3 150.0 74
09350 0334044 000 BSL QTZ RR 41.92E 3 126
BASAL QUARTZ .0001 .0004E .0141 .0144 .75 4620 223 .7741 .1027 .0502 .0119 .0170 .0100 .0030 .0021
1983-12-31 00/01-01-027-18W4/0 1982-01-01
TCPL

BASAL QUARTZ SS PD 1473.8 200 5.20 1040 .170 .55 11150 314 .803 11.758
WER1 ASSIGN 22 .75 17 .10 15 14
09350 0334045 000 BSL QTZ SS 41.92E 1 42
BASAL QTZ .0001 .0006A .0185 .0016 .66 4609 208 .8599 .0734 .0286 .0052 .0071 .0036 .0010 .0004
1986-12-31 00/06-26-026-19W4/0 1980-06-25 1470.5 1477.0 995.4 PB
TCPL

BASAL QUARTZ TT VO 1444.6 128 2.47 316 .170 .60 10270 317 .818 11.488
WER1 ASSIGN 36 .65 23 .05 22 2
09350 0334046 000 BSL QTZ TT 41.92E 20 838
BASAL QUARTZ .0004E .0099 .67 4592 208 .0258 .0107 .0064
1982-12-01 00/07-21-028-21W4/0 1961-09-00 1442.3 1446.9 858.6 PB
CWNGNUL

BASAL QUARTZ UU PD 1400.6 200 3.60 720 .130 .55 9540 320 .835 7.260
WER1 ASSIGN 31 .65 20 .10 18 15
09350 0334047 000 BSL QTZ UU 41.92E 3 126
BASAL QUARTZ E .0275 .67 4589 208 .8524 .0643 .0325 .0056 .0094 .0044 .0033
1986-12-31 00/06-26-026-18W4/0 1980-08-02 1395.6 1405.6 972.2 PB
TCPL

BASAL QUARTZ VV 1336.3
SOLN WER1 ISOPAC 25 .65 16 .10 14 424.0 60
09350 0334048 000 BSL QTZ VV 41.92E 14 587
BASAL QUARTZ E .0011 .7997 .0645 .0367 .0092 .0117 .0076 .0028 .0025
1984-12-31 00/01-01-027-18W4/C 1980-00-00
TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME PCR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

WAYNE-ROSEDALE (F) 027-19W4 09350
BASAL QUARTZ WW VO 1193.9 288 3.57 1028 .160 .55 9830 312 .809 9.746
WER1 ISOPAC 100 .70 70 .10 63 5
09350 0334049 000 BSL QTZ WW 41.92E 58 2431
BASAL QUARTZ .0020 .0003E .0185 .0021 .67 4592 209 .8562 .0659 .0293 .0061 .0091 .0060 .0027 .0018
1982-12-01 00/04-33-026-17W4/0 1980-05-24 1209.9 1213.5 805.9 PB
TCPL

BASAL QUARTZ XX VO 1239.5 128 3.66 468 .180 .65 9810 315 .810 12.793
WER1 ASSIGN 60 .70 42 .10 38 6
09350 0334050 000 BSL QTZ XX 41.92E 32 1341
BASAL QUARTZ A .0194 .0030 .67 4606 211 .8465 .0731 .0338 .0061 .0085 .0056 .0023 .0017
1984-07-31 00/10-26-027-18W4/0 1976-06-21 1232.6 1246.3 808.6 PB
TCPL

BASAL QUARTZ YY VO 1302.8 64 6.20 397 .130 .45 10060 311 .743 7.243
WER1 ASSIGN 29 .75 22 .15 19 11
09350 0334051 000 BSL QTZ YY 41.92E 8 335
BSL QUARTZ .0001 .0004E .0141 .0144 .74 4620 223 .7741 .1027 .0502 .0119 .0170 .0100 .0030 .0021
1983-04-30 00/06-11-027-18W4/0 1982-01-25 1295.5 1310.0 866.0 PB
TCPL

BASAL QUARTZ ZZ VO 1468.5 200 6.00 1200 .200 .65 10410 318 .836 14.476
WER1 ASSIGN 174 .70 122 .10 110 8
09350 0334052 000 BSL QTZ ZZ 41.92E 102 4276
BSL QTZ SS .0001E .64 4578 202 .8557 .0640 .0216 .0030 .0067 .0038
1981-09-30 00/06-23-026-19W4/0 1979-10-31 1459.0 1478.0 992.8 PB
TCPL

VO 1447.8 200 2.05 410 .210 .70 10270 317 .822 16.476
WER1 ASSIGN 68 .75 51 .05 48
09350 0334098 001 41.92E 48 2012
BASAL QUARTZ E .0170 .0051 .66 4619 207 .8668 .0684 .0248 .0046 .0063 .0040 .0017 .0013
1981-06-30 00/10-05-026-18W4/0 1980-01-29 1446.6 1449.0 996.8 PB
TCPL

VO 1445.7 64 1.30 83 .130 .50 9520 314 .827 6.777
WER1 ASSIGN 6 .70 4 .10 4
09350 0334098 003 41.92E 4 168
BSL QUARTZ .0004 .0001E .0202 .0006 .65 4603 206 .8690 .0695 .0227 .0039 .0055 .0037 .0017 .0021
1985-10-31 00/06-25-026-20W4/0 1982-04-22 1444.3 1447.2 924.6 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAYNE-ROSEDALE (F) 027-19W4 09350
VO -469.0 1437.2 128 1.34 172 .200 .65 9860 318 .832 13.778
ASSOC WER1 ASSIGN 24 .70 17 .10 15
09350 0334098 004 41.92E 15 629
ELLERSLIE .0004E .0167 .0012 .65 4577 206 .8713 .0670 .0261 .0050 .0068 .0039 .0011 .0005
1986-11-30 00/08-03-026-19W4/0 1980-05-23 1436.5 1437.8 968.8 GO

VO 1480.5 200 1.50 300 .119 .65 11208 318 .831 9.329
WER1 ASSIGN 28 .70 20 .05 19
09350 0334098 005 41.92E 19 796
BSL QTZ A .0452 .65 4578 202 .8557 .0640 .0216 .0029 .0068 .0038
1980-10-31 00/08-22-026-19W4/0 1980-02-19 1479.5 1481.5 1007.2 PB
TCPL

VO 1340.9 200 4.20 840 .119 .45 7970 315 .851 4.528
WER1 ASSIGN 38 .70 27 .10 24
09350 0334098 006 41.92E 24 1006
BASAL QUARTZ .0003A .0266 .0045 .66 4606 206 .8600 .0638 .0271 .0051 .0067 .0041 .0013 .0005
1981-09-30 00/06-06-027-18W4/0 1980-09-21 1337.9 1344.0 870.7 PB
TCPL

VO -431.5 1244.1 64 1.80 115 .140 .50 9720 309 .810 7.731
ASSOC WER1 ASSIGN 9 .70 6 .10 5
09350 0334098 007 41.92E 5 210
BASAL QTZ .0002E .0186 .0001 .65 4606 207 .8689 .0672 .0274 .0054 .0069 .0035 .0011 .0008
1981-09-30 00/06-14-027-18W4/0 1980-08-28 1243.2 1245.0 813.5 GO
TCPL

VO 1418.5 128 3.10 397 .200 .50 9520 318 .834 10.637
WER1 ASSIGN 42 .75 32 .10 29
09350 0334098 008 41.92E 29 1216
ELLERSLIE .0004 .0001E .0202 .0006 .65 4603 206 .8690 .0695 .0227 .0039 .0055 .0037 .0017 .0027
1985-12-31 00/16-25-026-20W4/0 1979-10-03 1413.9 1423.0 911.2 PB
TCPL

VO 1438.0 150 1.00 150 .240 .60 9920 318 .834 15.317
WER1 ASSIGN 23 .75 17 .10 15
09350 0334098 009 41.92E 15 629
BASAL QUARTZ .0004 .0001E .0202 .0006 .65 4603 206 .8690 .0695 .0227 .0039 .0055 .0037 .0017 .0027
1985-12-31 00/06-27-026-20W4/0 1980-08-18 1434.0 1442.0 927.3 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAYNE-ROSEDALE (F) 027-19W4 09350
VO 1475.6 128 .90 115 .140 .45 9920 319 .834 6.680
WER1 ASSIGN 8 .75 6 .10 5
09350 0334098 010 41.92E 5 210
ELLERSLIE .0004 .0001E .0202 .0006 .65 4603 206 .8690 .0695 .0227 .0039 .0055 .0037 .0017 .0027
1985-12-31 00/16-23-026-20W4/0 1979-01-22 1475.0 1476.3 969.7 PB
TCPL

VO -458.7 1408.3 200 .80 160 .150 .45 7760 317 .857 5.483
ASSOC WER1 ASSIGN 9 .65 6 .10 5
09350 0334098 011 41.92E 5 210
BASAL QUARTZ E .0355 .0099 .67 4613 207 .8427 .0690 .0258 .0045 .0062 .0039 .0015 .0010
1981-06-30 00/06-04-027-19W4/0 1980-07-25 1407.9 1408.7 950.0 GD

VO 1392.3 200 5.00 1000 .176 .60 4740 317 .903 4.973
WER1 ASSIGN 50 .50 25 .10 23
09350 0334098 014 41.92E 23 964
BASAL QUARTZ .0004A .0227 .66 4589 208 .8571 .0668 .0297 .0063 .0083 .0051 .0019 .0017
1981-09-30 00/08-04-027-19W4/0 1981-03-27 1388.0 1396.5 892.5 PB

VO -410.2 1269.3 16 .69 11 .196 .50 9380 311 .815 10.314
ASSOC WER1 ISOPAC 1 .70 1 .10 1
09350 0334098 016 41.92E 1 42
BSL QTZ .0007E .0187 .0039 .67 4611 209 .8501 .0772 .0281 .0056 .0083 .0052 .0014 .0008
1982-12-31 00/06-31-026-17W4/0 1980-06-13 1268.2 1270.4 860.2 GD
TCPL

VO 1269.2 200 4.00 800 .150 .55 9850 309 .808 9.256
WER1 ASSIGN 74 .75 56 .10 50
09350 0334098 017 41.92E 50 2096
BSL QTZ E .0720 .0010 .71 4516 207 .8048 .0649 .0269 .0061 .0082 .0050 .0017 .0094
1982-12-31 00/10-20-027-18W4/0 1981-11-23 1265.0 1273.5 826.9 PB
TCPL

VO 1290.0 128 1.40 175 .160 .55 9800 310 .748 10.577
WER1 ASSIGN 19 .75 14 .15 12
09350 0334098 022 41.92E 12 503
BASAL QUARTZ .0001 .0004E .0141 .0144 .74 4620 223 .7741 .1027 .0502 .0119 .0170 .0100 .0030 .0021
1983-04-30 00/07-33-027-18W4/0 1978-11-09 1289.3 1290.7 833.4 PB
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP    REC     PROD    SL    IMG       MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                     GHV       RMG     ENERGY
    ZONE                 H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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WAYNE-ROSEDALE          (F)  027-19W4     09350
  BASAL QUARTZ AAA                                                1236.4
    SOLN                 WER1 ISOPAC                                  11  .60       7  .15       6       1      219.0   50
    09350 0334101 000 BSL QTZ AAA                                                          41.92E       5        210
    BASAL QUARTZ      .0001 .0004E .0141 .0144                  .75  4620 223 .7741 .1027 .0502 .0119 .0170 .0100 .0030 .0021
    1985-12-31 00/01-01-026-18W4/0 1984-00-00
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  BASAL QUARTZ BBB                                                1327.9
    SOLN                 WER1 ISOPAC                                   4  .65       3  .15       3                78.6   50
    09350 0334102 000 BSL QTZ BBB                                                          41.92E       3         126
    BASAL QUARTZ                E          .0011                                .7997 .0645 .0367 .0092 .0117 .0076 .0028 .0025
    1986-12-31 00/01-01-027-18W4/0 1984-00-00
-------------------------------------------------------------------------------------------------------------------------------
  BASAL QUARTZ CCC                                                1132.5
    SOLN                 WER1 ISOPAC                                   7  .65       5  .10       5                126.0   53
    09350 0334103 000 BSL QTZ CCC                                                          41.92E       5         210
    BASAL QUARTZ                E          .0011                                .7997 .0645 .0367 .0092 .0117 .0076 .0028 .0025
    1986-12-31 00/01-01-027-18W4/0 1984-00-00
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  BASAL QUARTZ DDD          VO                                    1251.8      64   3.35      214  .160   .50 10250 314   .813  9.135
                       WER1 ASSIGN                                     20  .75      15  .10      14
    09350 0334104 000 BSL QTZ DDD                                                          41.92E      14         587
    BASAL QUARTZ                .0004E .0227                  .67  4589 208 .8571 .0668 .0297 .0063 .0083 .0051 .0019 .0017
    1983-04-30 00/06-35-027-18W4/0 1977-03-20     1248.5 1255.2  814.7 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  BASAL QUARTZ EEE          VO          HEAVY                     1232.2     615   6.80     4182  .178   .60  9810 315   .810 11.677
                       WER1 ISOPAC                                    488  .70      342  .10      308     142
    09350 0334105 000 BSL.QTZ. EEE                                                         38.56E     166        6401
    BASAL QUARTZ                A .0194 .0030                 .67  4606 211 .8465 .0731 .0338 .0061 .0085 .0056 .0023 .0017
    1982-12-01 00/11-24-027-18W4/0 1966-01-02     1233.8 1241.8  806.8 GO
    TCPL
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                          VO                                    1340.0     200   1.80      360  .170   .40  9830 311   .816  7.490
                       WER1 ASSIGN                                     27  .75      20  .10      18
    09350 0350098 005                                                                      41.92E      18         755
    DETRITAL                .0009A .0189 .0014                .66  4598 208 .8605 .0692 .0263 .0054 .0076 .0049 .0022 .0027
    1982-08-31 00/11-18-026-17W4/0 1979-01-28     1339.0 1341.0  921.4 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAYNE-ROSEDALE (F) 027-19W4 0935C
1380.7
BANFF C
SOLN WER1 ASSIGN 18 .65 12 .15 10 300.0 59
09350 0644003 000 BANFF C 41.92E 10 419
BANFF .0003E .66 4592 206
1986-12-31 00/01-01-027-18W4/0 1980-00-00
TCPL

WAYNE-ROSEDALE POOLS= 163 GIP= 24254 PRCD= 16885 IMG= 15607 MGP= 7790 RMG= 7817 ENERGY= 311795

WEALD (F) 050-19W5 0968C
VO 2357.3 200 7.01 1402 .150 .75 18860 338 .807 22.121
STRIKE BER7 ASSIGN 310 .85 264 .10 238
09680 0176098 005 40.43E 238 9622
CARDIUM .0001A .0040 .0076 .69 4628 215 .8428 .0801 .0365 .0052 .0111 .0068 .0024 .0034
1984-04-30 00/11-23-050-19W5/0 1974-12-11 2353.4 2361.3 997.9 PB

VO 2280.5 150 9.00 1350 .140 .65 18450 342 .820 17.025
STRIKE WER2 ASSIGN 230 .85 196 .10 176
09680 0176098 007 40.43E 176 7116
CARDIUM .0001 .0001E .0365 .0034 .71 4577 214 .8022 .0893 .0379 .0056 .0112 .0073 .0032 .0032
1985-12-31 00/07-25-050-19W5/0 1985-03-15 2274.4 2286.5 989.9 PB
TCPL

VO 2306.2 200 5.50 1100 .120 .85 18450 342 .818 15.13C
STRIKE BER7 ASSIGN 210 .75 158 .10 142
09680 0176098 010 40.43E 142 5741
CARDIUM .0001 .0001A .0365 .0034 .71 4577 214 .8022 .0893 .0379 .0056 .0112 .0073 .0032 .0032
1984-05-31 00/10-34-050-19W5/C 1981-05-24 2298.5 2314.0 1018.6 PB

VO 3284.0 200 5.57 1114 .054 .55 28840 361 .945 7.14C
WER2 ASSIGN 80 .75 60 .10 54
09680 0348098 005 37.43E 54 2021
CADOMIN E .0078 .0295 .65 4698 203 .9064 .0375 .0061 .0015 .0012 .0012 .0009 .0079
1982-07-30 00/07-03-050-19W5/C 1980-02-14 3268.0 3300.0 1060.1 PB
TCPL

WEALD POOLS= 4 GIP= 830 PRCD= 678 IMG= 610 MGP= RMG= 610 ENERGY= 24500

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WEASEL (F) 058-19W4 09600
VO 582.4 150 .80 120 .250 .50 5170 294 .898 6.961
STRIKE BER7 ASSIGN 8 .80 6 .05 6
09600 0218098 002 37.43E 6 225
MID VIKING .0003E .0116 .0084 .57 4650 192 .9726 .0065 .0005 .0001
1985-08-31 00/04-03-058-19W4/0 1984-11-22 582.0 582.8 636.0 PB

VO 568.6 200 1.20 240 .300 .50 4290 292 .910 6.887
BER7 ASSIGN 17 .75 13 .05 12
09600 0218098 005 37.43E 12 449
MID VIKING .0006A .0266 .0004 .58 4607 193 .9485 .0175 .0042 .0012 .0007 .0003
1981-12-31 00/11-15-058-19W4/0 1981-09-01 568.0 569.2 636.0 PB
TCPL

VO +75.3 556.8 150 .70 105 .130 .50 4990 294 .900 3.486
BER7 ASSIGN B 4 .70 3 .05 3
09600 0218098 015 37.43E 3 112
UPPER VIKING .0002E .0110 .0010 .57 4500 191 .9756 .0090 .0015 .0007 .0005 .0004 .0001
1985-12-31 00/04-22-058-19W4/0 1984-11-04 556.5 557.2 632.5 GW
TCPL

VO +6.9 562.1 150 1.20 180 .160 .50 4940 294 .897 4.262
BER7 ASSIGN B 8 .75 6 .05 6
09600 0218098 020 37.43E 6 225
MID VIKING .0004E .0155 .0003 .58 4505 193 .9528 .0210 .0060 .0016 .0014 .0007 .0002 .0001
1985-12-31 00/04-22-058-19W4/0 1984-11-04 561.5 562.7 632.5 GW
TCPL

VO +36.5 595.2 150 1.00 150 .245 .50 5280 294 .891 7.022
BER7 ASSIGN B 11 .75 8 .05 8
09600 0248098 005 34.43E 8 275
MANNVILLE #1 .0004E .0155 .0003 .58 4505 193 .9528 .0210 .0060 .0016 .0014 .0007 .0002 .0001
1985-12-31 00/04-22-058-19W4/0 1984-11-04 594.5 596.0 632.5 GW
TCPL

VO +25.0 604.1 150 3.30 495 .246 .60 5290 294 .894 6.448
BER7 ASSIGN B 42 .75 32 .05 30
09600 0248098 010 37.43E 30 1123
MANNVILLE #2 .0002E .0077 .0062 .57 4512 191 .9801 .0042 .0008 .0002 .0003 .0003
1985-11-31 00/04-22-058-19W4/0 1984-11-04 600.8 607.5 632.5 GW
TCPL

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — PCR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WEASEL (F) 058-19W4 0960C

VO 616.7 128 .80 102 .280 .50 5370 294 .896 8.116
STRIKE BER7 ASSIGN 8 .80 6 .05 6
09600 0256098 005 37.43E 6 225
COLONY .0003E .0116 .0084 .57 4650 192 .9726 .0065 .0005 .0001
1984-05-31 00/14-05-058-19W4/C 1982-07-21 616.3 617.1 636.3 PB
TCPL

VO 740.7 200 2.50 500 .230 .70 4980 297 .895 8.578
BER7 ASSIGN 43 .65 28 .10 25
09600 0336098 005 37.43E 25 936
ELLERSIE .0002A .0440 .0024 .62 4583 196 .9053 .0279 .0107 .0024 .0034 .0019 .0007 .0011
1980-12-31 00/01-13-058-19W4/C 1980-07-02 739.5 742.0 631.8 PB
TCPL

VO 762.9 440 1.50 660 .220 .65 5020 298 .897 7.637
BER7 ASSIGN 50 .65 33 .10 30
09600 0336098 010 37.43E 30 1123
ELLERSLIE .0002A .0440 .0024 .62 4583 196 .9053 .0279 .0107 .0024 .0033 .0019 .0007 .0011
1984-05-31 00/02-21-058-19W4/C 1973-05-21 758.9 760.2 635.2 GW
TCPL

WEASEL POOLS= 9 GIP= 151 PROD= 135 IMG= 126 MGP= RMG= 126 ENERGY= 4693

WEASONE (SA) 062-09W5 09357

VO 1121.1 200 3.39 678 .100 .65 7650 319 .867 5.113
STRIKE WER2 ASSIGN 35 .70 25 .10 23
09357 0218098 005 37.43E 23 861
VIKING .0005E .63 4626 205 .0227 .0095 .5500
1977-06-30 00/10-01-062-09W5/0 1977-02-23 1115.3 1126.8 763.5 PB

VO 1446.6 200 4.50 900 .110 .50 11750 318 .799 7.233
STRIKE WER2 ASSIGN 65 .75 49 .10 44
09357 0304098 005 37.43E 44 1647
BLUESKY .0002E .0046 .0061 .66 4637 210 .8630 .0785 .0289 .0052 .0059 .0034 .0042
1981-09-30 00/11-29-062-09W5/0 1980-10-10 1442.0 1451.3 895.3 PB

WEASONE POOLS= 2 GIP= 100 PROD= 74 IMG= 67 MGP= RMG= 67 ENERGY= 2508

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
	H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7																
	LOCATION / DRILL DATE / TOP / BASE / KB / TYPE																
WEBSTER	(F) 074-05W6 09370																
CADOTTE A	VO -384.4				1157.3	942	3.90		3674	.180	.60	7480	322		.905	7.884	
	WER1 ISOPAC			B	290	.80	232	.05	220		30						
09370 0232001 000 CADOTTE A									37.43E		190	7112					
CADOTTE	.0003E				.56	4640 191											
1983-12-31 00/04-08-074-05W6/0 1973-04-25					1156.1	1162.5	778.8 GW										
TCPL																	
UPPER MANNVILLE A	CP				1540.0	200	1.22		244	.100	.60	13440	336		.851	8.020	
	WER1 ASSIGN				28	.75	21	.05	20		20						
09370 0250001 000 U MANN A									38.18E								
BLUESKY	.0001A .0027 .0068				.62	4655 203	.9089	.0574	.0156	.0023	.0034	.0021	.0004	.0003			
1986-12-31 00/04-08-074-05W6/0 1973-04-25					1539.2	1540.8	778.8 PB										
LOWER MANNVILLE A	VO				1665.1	2052	3.38		6929	.140	.55	14690	348		.800	11.717	
	WER1 ISOPAC				811	.80	651	.15	552		52						
09370 0310001 000 L MANN A									36.68E		500	18340					
CADOMIN	.0002E .0091				.76	4640 227			.0620	.0362		.9900					
1977-12-31 00/04-08-074-05W6/0 1973-04-25					1662.4	1667.3	778.8 PB										
CWNGNUL TCPL																	
TRIASSIC A	PD				1759.0	200	2.16		432	.150	.60	16030	336		.790	15.029	
	WER1 ASSIGN				200	.80	160	.10	144		115						
09370 0500001 000 TRIASSIC A									37.43E		29	1085					
CHARLIE LAKE	.0002E				.71	4640 219			.0428	.0170		.5800					
1986-12-31 00/11-04-074-05W6/0 1973-03-00					1757.8	1759.9	760.5 PB										
TCPL																	
TRIASSIC B	VO -1005.8				1770.3	1032	.85		877	.150	.60	16280	318		.808	16.217	
	WER1 ISOPAC			B	142	.75	107	.05	102		21						
09370 0500002 000 TRIASSIC B									37.43E		81	3032					
CHARLIE LAKE	.0002E .0115				.61	4668 201			.0113	.0039		.2500					
1976-06-30 00/06-13-074-06W6/0 1937-09-08					1769.9	1771.8	778.8 PB										
TCPL																	
	VO				1783.2	150	2.20		330	.075	.50	14410	346		.830	5.351	
	WER1 ASSIGN				18	.75	14	.10	13								
09370 0500098 005									37.43E		13	487					
CHARLIE LAKE	A .0097 .0121				.69	4645 213	.8371	.0835	.0354	.0027	.0099	.0054	.0018	.0024			
1985-12-31 00/14-29-074-05W6/0 1985-07-01					1782.0	1784.5	825.5 PB										
TCPL TCPL TCPL PANALTA									A&S		SLPETRO						

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME                ANALYSIS GWI      GCI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI   T    Z   M3/M3
    STATUS                                              AQUIFER  GIP    REC    PROD   SL    IMG       MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                          GHV       RMG     ENERGY
    ZONE                  H2    HE     N2    CO2   H2S  DEN    PC   TC    C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE        TOP    BASE      KB   TYPE
 PURCHASERS:
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WEBSTER                  (F)  074-05W6     0937C
  BELLOY A                    VO  -132.0                2068.4     128  21.89     2802  .200  .70 19240 344  .851 26.153
                         WER1 ASSIGN                B          733  .90    660  .10    594        22
    09370 0556001 000 BELLOY A                                                      37.43E     572      2141C
    BELLOY                  .0001E                      .71  4495 206                .0225 .0138        .0600
    1982-12-01 00/11-04-074-05W6/0 1973-03-C1      2055.6 2080.9  760.5 GW
    TCPL
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WEBSTER                  POOLS=     7  GIP=      2222 PROD=      1845  IMG=      1645  MGP=       260  RMG=      1385  ENERGY=     51466
-------------------------------------------------------------------------------------------------------------------------------
WELLBURN                 (F)  009-18W4     09390
  MILK RIVER A                VO                          258.8     200   2.47     494  .210  .70  3100 289  .932  4.811
                         WER1 ASSIGN                         24  .70     17  .05      16         1
    09390 0158001 000 MILK RIV A                                                    36.31E      15       545
    MILK RIVER              .0007E                      .58  4585 189
    1977-12-30 00/11-23-009-19W4/0 1976-09-29      257.6  260.0  848.6 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  BOW ISLAND A                PD                          730.2     200   2.44     488  .200  .60  4200 300  .931  5.132
                         WER1 ASSIGN                         40  .55     22  .05      21         19
    09390 0213001 000 BOW ISL A                                                     36.31E       2        73
    BOW ISLAND              .0036A .0798 .0021          .59  4532 186 .9080 .0053 .0009 .0002 .0001
    1985-12-31 00/10-09-009-18W4/0 1972-08-26      728.8  731.5  872.6 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  BOW ISLAND B                PD                          766.6     200   1.85     370  .150  .75  4570 300  .923  5.280
                         WER1 ASSIGN                          6  .65      4  .05       4         3
    09390 0213002 000 BOW ISL B                                                     36.31E       1        36
    BOW ISLAND 1            .0010A                      .59  4551 187
    1986-12-31 00/11-27-009-19W4/0 1972-09-30      765.7  767.5  858.3 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  TABER A                     CP  -147.0                1015.5     200   5.20    1040  .180  .75 10880 305  .800 17.119
                         WER1 ASSIGN ABAND          B          4  .75      3  .10       3         3
    09390 0346001 000 TABER A                                                       36.31E
    TABER SD                .0001E          .0077       .69  4519 202 .7555 .0589 .0281 .0047 .0086 .0065
    1983-08-31 00/12-10-009-18W4/0 1980-03-28      1011.5 1019.5  868.5 GW
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WELLBURN                 POOLS=     4  GIP=        74 PROD=        46  IMG=        44  MGP=        26  RMG=        18  ENERGY=       654
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WEMBLEY (F) 073-08W6 0948C
VO 1040.1 200 3.20 640 .200 .65 5140 318 .904 6.610
WER1 ASSIGN 42 .60 25 .10 23
09480 0190098 005 37.43E 23 861
DOE CREEK .0001 .0005E .0157 .64 4612 205 .8843 .0628 .0240 .0031 .0049 .0027 .0009 .0010
1986-05-31 00/08-27-071-08W6/C 1985-08-20 1038.5 1041.7 736.3 PB

VO 987.4 150 3.10 465 .190 .65 8320 302 .796 12.155
WER2 ASSIGN 57 .70 40 .05 38
09480 0192098 005 37.43E 38 1422
DUNVEGAN A .0102 .66 4615 209 .8653 .0743 .0310 .0040 .0087 .0043 .0013 .0009
1985-12-31 00/08-12-072-08W6/C 1984-04-15 985.9 989.0 720.0 PB
PROGAS

VO 1043.0 200 2.00 400 .180 .65 4910 318 .854 6.016
WER1 ASSIGN 24 .60 14 .15 12
09480 0192098 010 37.43E 12 449
DUNVEGAN .0003E .0065 .0026 .78 4578 232 .7441 .1080 .0841 .0139 .0252 .0113 .0025 .0015
1986-05-31 00/06-36-071-08W6/C 1985-12-08 1042.0 1044.0 741.6 PB

VO 882.4 128 5.13 657 .232 .65 7030 312 .892 10.833
WER1 ASSIGN 71 .75 53 .05 50
09480 0192098 015 37.43E 50 1872
DUNVEGAN .0007A .0335 .0012 .60 4559 193 .9351 .0161 .0066 .0024 .0017 .0020 .0005 .0002
1986-05-30 00/16-17-073-08W6/0 1985-05-18 879.8 885.0 754.7 PB

VO 1367.8 400 7.75 3100 .160 .60 10430 315 .857 10.548
WER2 ASSIGN 327 .70 229 .05 218
09480 0230098 005 TOP/BASE TVD 37.43E 218 8160
PADDY A .0674 .0168 .62 4608 194 .8716 .0391 .0022 .0009 .0006 .0007 .0003 .0004
1986-12-31 00/08-12-072-08W6/0 1984-04-15 1368.1 1377.0 720.0 PB
PROGAS

VO 1661.9 200 5.00 1000 .160 .65 13660 342 .866 13.641
WER2 ASSIGN 136 .75 102 .05 97
09480 0326098 005 37.43E 97 3631
GETHING .0003 .0001A .0028 .60 4633 199 .9376 .0362 .0187 .0011 .0015 .0013 .0003 .0001
1980-10-31 00/02-14-073-08W6/0 1980-02-08 1658.8 1665.0 698.2 PB
PROGAS

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GCI      GWI    MFD      AREA     PAY      VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD    SL     IMG       MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                          GHV       RMG      ENERGY
    ZONE                H2     HE     N2    CO2   H2S  DEN   PC   TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP     BASE      KB    TYPE
 PURCHASERS:
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WEMBLEY                (F)  073-08W6     C948C
                            VO                      1876.7      200    1.30       260  .110  .70 14530 351   .862 10.516
        STRIKE         WER2 ASSIGN                      27  .75     20  .10     18
 09480 0444098 005                                                          34.43E     18        620
 NORDEGG          .0002 .0001A .0734 .0126          .70  4564 207 .7921 .0720 .0264 .0035 .0084 .0057 .0028 .0029
 1982-05-31 00/10-17-073-07W6/0 1979-10-31      1876.0 1877.3  712.1 PB
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  CHARLIE LAKE A               2077.4
    SOLN               WER1 ISOPAC                    7  .65      5  .25      4                90.1   75
 09480 0508001 000 CHARLIE L A                                              34.43E      4        138
 CHARLIE LAKE     .0002      E .0166 .0001                                  .7438 .1192 .0699 .0115 .0233 .0112 .0027 .0015
 1986-12-31 00/01-01-072-08W6/0 1981-00-00
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  CHARLIE LAKE B               2064.3
    SOLN               WER1 ISOPAC                   32  .65     21  .25     16               177.0  183
 09480 0508002 000 CHR LK B                                                 34.43E     16        551
 CHARLIE LAKE     .0002      E .0166 .0001                                  .7438 .1192 .0699 .0115 .0233 .0112 .0027 .0015
 1986-12-31 00/01-01-072-07W6/0 1980-00-00
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  CHARLIE LAKE D               2027.0
    SOLN               WER1 ISOPAC                    9  .65      6  .25      5                66.3  135
 09480 0508004 000 CH LK D                                                  34.43E      5        172
 CHARLIE LAKE     .0002      E .0166 .0001                                  .7438 .1192 .0699 .0115 .0233 .0112 .0027 .0015
 1986-12-31 00/01-01-072-07W6/0 1979-00-00
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                            VO                      1890.0      200    1.00       200  .090  .60 14530 351   .788  8.067
        STRIKE         WER2 ASSIGN                      16  .75     12  .15     10
 09480 0508098 005                                                          34.43E     10        344
 CHARLIE LAKE     .0002      A .0166 .0001          .77  4571 229 .7438 .1192 .0699 .0115 .0233 .0112 .0027 .0015
 1982-05-31 00/10-17-073-07W6/0 1979-10-31      1889.5 1890.5  712.1 PB
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                            VO                      2351.9      200    5.21      1042  .055  .55 27370 336   .894  7.838
        STRIKE         WER2 ASSIGN                      82  .80     66  .10     59
 09480 0516098 002                                                          34.43E     59       2031
 HALFWAY          .0002 .0005A .0156 .0001          .66  4604 207 .8752 .0688 .0162 .0028 .0105 .0073 .0017 .0010
 1983-12-31 00/08-30-071-08W6/0 1983-04-26      2345.4 2358.5  770.3 PB
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                            VO                      2146.0      150    4.60       690  .103  .55 21300 332   .826 12.513
                       WER2 ASSIGN                      86  .80     69  .10     62
 09480 0516098 010                                                          34.43E     62       2135
 HALFWAY                    E .0634 .0014          .71  4544 211 .7784 .0920 .0360 .0060 .0126 .0071 .0021 .0010
 1985-12-31 00/14-07-072-07W6/0 1983-10-03      2142.0 2150.0  721.6 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL     IMG      MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                  GHV      RMG      ENERGY
    ZONE                 H2     HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
  PURCHASERS:
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WEMBLEY                  (F)  073-C8W6     09480
  HALFWAY B                    GC          -1354.0          2052.3    5980   4.53     27089  .117  .80 21360 346   .784 20.960
    ASSOC                  WER2 ISOPAC          SEGR                 5678  (1)   4542  (1)    4100          22
    09480 0516202 000 HALFWAY B        GAS CYCLING SCHEME                                      40.00E   4078     163120
    HALFWAY              .0001A .0031 .0106 .0050  .87  4520 236 .7550 .0970 .0525 .0075 .0198 .0119 .0067 .0309
    1986-12-31 00/06-29-073-08W6/0 1978-11-04      2099.5 2109.0  764.7 PB                      SEGREGATED ASSOC/SOLN PRODUCTION
    PROGAS  SLPETRO
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  HALFWAY B                                                2128.3
    SOLN                   WER2 ISOPAC          SEGR                 3600   .65   2340   .20    1872                20000.0  180
    09480 0516202 000 HALFWAY B        GAS CYCLING SCHEME                                      40.00E   1872       74880
    HALFWAY              .0001A .0031 .0106 .0050  .87  4520 236 .7550 .0970 .0525 .0075 .0198 .0119 .0067 .0309
    1986-12-31 00/06-29-073-08W6/0 1978-11-04      2099.5 2109.0  764.7 PB                      SEGREGATED ASSOC/SOLN PRODUCTION
    PROGAS  SLPETRO
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  DOIG E                   VQ          -1423.0          2117.9    1163   6.69      778C  .077  .80 21660 358   .862 12.256
    ASSOC                  WER2 ISOPAC          COMB                  957   .85    813   .15     691          14
    09480 0520005 000 DOIG E           CONCURRENT PRODUCTION                                   34.43E    820      28233
    DOIG SD          .0001 .0001A .0037 .0119 .0130  .71  4494 219 .8000 .0985 .0456 .0054 .0129 .0055 .0012 .0021
    1986-12-31 00/06-11-073-08W6/0 1972-12-16      2038.8 2042.8  677.2 PB                      COMBINED ASSOC/SOLN PRODUCTION
    PROGAS
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  DOIG E                                                   2162.0
    SOLN                   WER2 ISOPAC          COMB                  292   .65    190   .25     143                 1800.0  162
    09480 0520005 000 DOIG E           CONCURRENT PRODUCTION                                   34.43E
    DOIG SD          .0001 .0001A .0037 .0119 .0130  .71  4494 219 .8000 .0985 .0456 .0054 .0129 .0055 .0012 .0021
    1986-12-31 00/06-11-073-08W6/0 1972-12-16      2038.8 2042.8  677.2 PB                      COMBINED ASSOC/SOLN PRODUCTION
    PROGAS
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=      1249 PROD=      1003  IMG=       834  MGP=        14  RMG=       820  ENERGY=     28233
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  DOIG F                                                   2143.6
    SOLN                   WER1 ISOPAC                          10   .65      7   .20      6                   71.0  140
    09480 0520006 000 DOIG F                                                                34.43E     6        207
    DOIG             .0001 .0001E .0037 .0119 .0130                    .8000 .0985 .0456 .0054 .0129 .0055 .0012 .0021
    1986-12-31 00/01-01-073-08W6/0 1984-00-00
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WEMBLEY                  POOLS=    18  GIP=     11453 PROD=      8554  IMG=      7424  MGP=        36  RMG=      7388  ENERGY=    288826
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME                ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                             AQUIFER  GIP    REC     PROD    SL    IMG             MGP      STOIP   GCR   PCT
    FIELD/POOL CODE                                                                        GHV             RMG      ENERGY
    ZONE                  H2    HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4       NC4      C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE          TOP    BASE      KB   TYPE
  PURCHASERS:
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WERNER                    (F)  034-12W4     0810C
                               VO                        819.8      400    2.20        880  .110   .50  6070 300   .897  3.528
                          BER7 ASSIGN                       31   .70     22   .05      21
    08100 0186098 005                                                                38.93E      21       818
    2 MS                       .0003E .0274 .0029    .57  4613 190 .9330 .0058 .0005 .0001
    1982-12-31 00/08-22-034-12W4/0 1980-12-04      819.0  821.0  801.2 PB
    KANNGAZ
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                               VO                        936.0      200    3.50        700  .170   .50  5750 313   .925  4.801
                          BER7 ASSIGN                       34   .70     24   .05      23
    08100 0218098 005                                                                38.93E      23       895
    PROVOST MBR                .0010E .0013 .0037    .63  4482 186 .8847 .0137 .0039 .0006 .0011 .0007 .0003 .0002
    1982-12-31 00/10-15-034-12W4/0 1981-04-27      932.0  940.0  801.8 PB
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                               VO                        949.5      200    1.70        340  .160   .50  7760 313   .898  6.281
                          BER7 ASSIGN                       21   .75     16   .05      15
    08100 0218098 010                                                                38.93E      15       584
    HAMILTON LAKE              .0010E .0013 .0037    .63  4482 186 .8447 .0137 .0039 .0006 .0011 .0007 .0003 .0002
    1982-12-31 00/10-15-034-12W4/0 1981-04-27      948.5  950.5  801.1 PB
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                               VO                        953.9      200     .93        186  .210   .50  5960 303   .895  6.563
                          BER7 ASSIGN                       12   .70      8   .05       8
    08100 0218098 015                                                                38.93E       8       311
    VIKING                     .0005A                 .59  4606 194                .0079 .0037            .2200
    1982-12-31 00/10-31-034-12W4/0 1977-08-01      953.4  954.3  805.0 PB
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                               VO                        994.8      128    4.00        512  .140   .50  6260 306   .885  4.602
                          BER7 ASSIGN                       24   .70     17   .05      16
    08100 0256098 005                                                                38.93E      16       623
    COLONY                     .0012A .0219 .0006    .60  4604 196 .9339 .0256 .0097 .0018 .0020 .0017 .0008 .0008
    1982-12-01 00/08-22-034-12W4/0 1980-12-04      991.5  998.0  801.2 PB
    KANNGAZ
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WERNER                    POOLS=     5  GIP=       122 PROD=        87  IMG=        83  MGP=            RMG=        83  ENERGY=      3231
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WEST COVE                 (F)  055-06W5     0768C
                               VO                        490.1      200    3.00        600  .240   .70  4080 291   .885  7.569
          STRIKE           BER6 ASSIGN                       45   .75     34   .10      31
    07680 0126098 005                                                                37.43E      31      1160
    BELLY RIVER          .0001 .0001A .0075 .0225 .0018   .69  4668 214 .8280 .0855 .0352 .0053 .0078 .0036 .0014 .0012
    1981-12-31 00/11-03-055-07W5/0 1981-07-06      488.5  491.8  751.3 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC   TC    C1     C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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WEST COVE                (F)  055-06W5     0768C
                              VQ          -737.2          1499.7     150  13.63      2045  .181  .65 12250 320  .791 16.192
    ASSOC STRIKE         WER2 ASSIGN                        331  .85    281  .10       253
    07680 0440098 002                                                              42.30E     253      10702
    NOEDEGG-BANFF             .0003A .0073 .0050          .67  4611 212 .8514 .0826 .0291 .0040 .0078 .0048 .0025 .0052
    1985-11-31 00/04-20-055-06W5/0 1984-08-18      1489.6 1509.8  772.6 GO
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                              VQ  -730.8              1495.2     128   5.70       730  .140  .60 12030 319  .793 11.360
         STRIKE          WER1 ASSIGN          B            83  .70     58  .10        52
    07680 0444098 003                                                              37.43E      52      1946
    NORDEGG                   .0013A .0085 .0238          .68  4678 213 .8335 .0839 .0296 .0040 .0077 .0048 .0019 .0010
    1986-12-31 00/08-19-055-06W5/0 1985-02-04      1492.3 1498.0  767.2 GW
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                              VQ                      1545.3     200  13.00      2600  .140  .55 12750 321  .809 10.751
         STRIKE          WER2 ASSIGN                        280  .75    210  .10       189
    07680 0444098 005                                                              42.30E     189      7995
    NORDEGG             .0001 .0003A .0159 .0099          .66  4640 209 .8517 .0772 .0308 .0039 .0062 .0027 .0008 .0005
    1981-12-31 00/11-03-055-07W5/0 1981-07-06      1535.5 1555.0  751.3 PB
-------------------------------------------------------------------------------------------------------------------------------
  NORDEGG-BANFF A            VQ          -691.4          1454.4     200   4.00       800  .156  .65  7220 318  .860  7.613
    ASSOC                WER2 ASSIGN                         61  .55     34  .10        31        1
    07680 0444301 000 NORD-BNF A                                                   42.30E      30      1269
    NORDEGG-BANFF     .0001 .0003A .0159 .0099          .66  4640 209 .8517 .0772 .0308 .0039 .0062 .0027 .0008 .0005
    1984-09-30 00/10-27-055-06W5/0 1980-07-24      1452.4 1456.4  765.0 GO
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WEST COVE                  POOLS=     5  GIP=       8CO PROD=       617  IMG=       556  MGP=         1  RMG=       555  ENERGY=     23072
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WEST DRUMHELLER          (F)  030-21W4     09380
                              VQ                      1226.9     200   2.10       420  .165  .50 10050 308  .804  9.522
                         WER1 ASSIGN                        40  .75     30  .10        27
    09380 0300098 005                                                              37.43E      27      1011
    GLAUCONITIC                    A .0333              .60  4564 210 .8320 .0662 .0373 .0091 .0091 .0060 .0026 .0037
    1984-12-31 00/15-23-029-21W4/0 1983-11-11      1224.0 1229.8  695.8 PB
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                              VQ                      1356.4     235   4.60      1081  .171  .50 10890 317  .817 10.224
                         WER2 ISOPAC                       111  .80     89  .05        85
    09380 0310098 005                                                              41.18E      85      3500
    BASAL QUARTZ              .0004E .0278 .0031          .64  4599 207                .2256 .0147       .3300
    1954-04-29 00/14-25-029-21W4/0 1952-12-12      1346.6 1367.3  791.6 PB
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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME             ANALYSIS GWI      GOI      OWI    MFD     AREA    PAY     VOLUME   POR GSAT     PI    T     Z   M3/M3
   STATUS                                           AQUIFER  GIP    REC    PROD   SL    IMG          MGP     STOIP  GCR  PCT
   FIELD/POOL CODE                                                                    GHV          RMG     ENERGY
   ZONE                  H2     HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5    C6    C7
   REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE     KB  TYPE
 PURCHASERS:
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WEST DRUMHELLER          (F)  030-21W4     0938C
  D-2 A                   VO              -874.8  -896.1 1676.4     512   7.70       3942  .037  .75 13790 328  .753  4.406
    ASSOC                 WER2 ISOPAC       SEGR              174   .75    131   .15    111
    09380 0696001 000 D-2 A                                                      40.80E      111      4529
    D-2                         E .0972 .1072 .0168  .87  4868 233 .5537 .1315 .0717 .0049 .0129 .0035
    1986-11-28 00/12-36-029-21W4/0 1952-09-03      1669.4 1673.4  798.6 GO                          SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
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  D-2 A                                          1674.3
    SOLN                  WER2 ISOPAC       SEGR              860   .65    559   .80    112        57    7170.0  120
    09380 0696001 000 D-2 A                                                      40.80E       55      2244
    D-2                         E .0972 .1072 .0168  .87  4868 233 .5537 .1315 .0717 .0049 .0129 .0035
    1986-11-28 00/12-36-029-21W4/0 1952-09-03      1669.4 1673.4  798.6 GO                          SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
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  IRETON A                                       1703.8
    SOLN                  WER1 ISOPAC                         25   .65     16   .40     10              326.0   78
    09380 0710001 000 IRETON A                                                   41.18E       10       412
    IRETON                      A .0972 .1072 .0168  .87  4867 233 .5537 .1315 .0717 .0049 .0129 .0035
    1982-12-01 00/01-01-029-21W4/0 1967-00-00
    TCPL
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  D-3 A                                          1723.3
    SOLN                  WER1 ISOPAC                         86   .65     56   .85      8         4    1250.0   69
    09380 0720001 000 D-3 A                                                      37.43E        4       150
    D-3                         E .0651 .1196 .0254 1.00  4916 258 .4676 .1335 .1259 .0189 .0314 .0126
    1982-12-01 00/01-01-030-21W4/0 1954-00-00
    TCPL
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WEST DRUMHELLER          POOLS=     6  GIP=      1296 PROD=       881  IMG=       353  MGP=        61  RMG=       292  ENERGY=      11846
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WESTEEN                  (SA) 006-15W4     09385
                          VO                          660.5      200   1.85       370  .120  .55 4960 296  .918  3.426
          STRIKE          BER7 ASSIGN ABAND                 13   .70      9   .05      9
    09385 0213098 005                                                            37.43E       9       337
    BOW ISLAND                  .0005E                .59  4557 189
    1977-12-31 00/05-22-006-15W4/0 1977-07-01       659.6  661.4  936.7 PB
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WESTEEN                  POOLS=     1  GIP=        13 PROD=         9  IMG=         9  MGP=                RMG=         9  ENERGY=       337
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / TOP / BASE	MFD / GIP / KB	AREA / REC / PROD / TYPE	PAY	VOLUME / SL / GHV / IMG / RMG	POR	GSAT / MGP / NC4	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
WESTEROSE	(F) 046-28W4	09410											
VIKING	VO			1500.6	150	2.80	420	.146	.50	8650	321	.869	6.437
	WER1 ASSIGN			27	.70	19	.05	18	5				
09410 0218000 000 VIKING								37.43E	13	487			
VIKING	.0007A	.0226 .0034	.59	4544	199	.9137	.0344	.0157	.0029	.0039	.0019	.0005	.0003
1985-12-31 00/04-03-046-28W4/0		1952-08-31	1502.7	1505.4	897.3	PB							
UPPER MANNVILLE A	PD			1672.2	200	5.50	1100	.150	.60	12350	323	.818	11.963
	WER1 ASSIGN			36	.75	27	.10	24	12				
09410 0250001 000 U MANN A								38.18E	12	458			
UPPER MANNVILLE	.0004E	.0231 .0120	.68	4629	210	.8426	.0688	.0326	.0052	.0078	.0042	.0015	.0010
1986-12-31 00/08-04-046-28W4/0		1952-12-30	1667.9	1676.4	908.6	PB							
UPPER MANNVILLE B	VO			1690.6	3208	8.00	25664	.124	.65	11750	319	.780	10.824
	WER1 ISOPAC			2778	.80	2222	.10	2000	48				
09410 0250002 000 U MANN B								42.30E	1952	82570			
GLAUCONITIC	.0004 .0011A	.0180 .0045	.71	4587	215	.8269	.0769	.0384	.0058	.0091	.0039	.0016	.0134
1986-12-31 00/14-11-046-01W5/0		1980-07-05	1669.5	1677.5	885.2	PB							
PANALTA PROGAS SOQUIP													
	VO			1638.2	128	.80	102	.120	.70	12600	324	.799	11.627
	WER1 ASSIGN			12	.75	9	.10	8					
09410 0300098 005								38.18E	8	305			
U ELLERSLIE	.0002A	.0128 .0229	.67	4674	213	.8303	.0806	.0343	.0041	.0083	.0041	.0013	.0010
1985-08-30 00/11-36-045-28W4/0		1980-09-13	1637.8	1638.6	852.3	PB							
SOQUIP													
	VO			1953.3	150	8.00	1200	.064	.65	11820	334	.815	5.137
	WER2 ASSIGN			62	.70	43	.05	41					
09410 0300098 009								38.18E	41	1565			
D-2	E	.0565 .0134 .0055	.72	4392	214	.7512	.1089	.0411	.0039	.0121	.0074		
1985-12-31 00/12-03-046-28W4/0		1953-05-13	1944.6	1962.0	876.6	PB							
	VO			1769.8	150	5.80	870	.120	.75	12460	321	.780	12.737
	WER1 ASSIGN			111	.70	78	.10	70					
09410 0300098 015								42.30E	70	2961			
GLAUCONITIC	.0004 .0011E	.0180 .0045	.71	4587	215	.8269	.0769	.0384	.0058	.0091	.0039	.0016	.0134
1985-08-30 00/06-30-045-01W5/0		1983-06-01	1766.0	1773.5	954.0	PB							
SOQUIP													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WESTEROSE (F) 046-28W4 0941C
LOWER MANNVILLE A — PD — 1757.2 — 200 — 2.50 — 500 — .140 — .65 — 12580 — 328 — .795 — 12.882
WER1 ASSIGN — 325 — .85 — 276 — .15 — 235 — 84
09410 0310001 000 L MANN A — 42.30E — 151 — 6387
ELLERSLIE — .0003A — .0128 — .0288 — .71 — 4648 — 216 — .8145 — .0773 — .0415 — .0064 — .0104 — .0052 — .0012 — .0016
1986-12-31 00/14-02-046-01W5/0 — 1984-06-06 — 1755.4 — 1759.0 — 925.5 — PB

VO — 1751.4 — 150 — 4.00 — 600 — .150 — .55 — 13000 — 322 — .789 — 12.005
WER1 ASSIGN — 72 — .75 — 54 — .15 — 46
09410 0310098 003 — 42.30E — 46 — 1946
ELLERSLIE — .0001 — .0003A — .0120 — .0387 — .69 — 4686 — 213 — .8265 — .0746 — .0301 — .0030 — .0078 — .0041 — .0019 — .0009
1985-12-31 00/03-25-045-01W5/0 — 1984-03-29 — 1748.0 — 1754.9 — 878.1 — PB

VO — 1699.4 — 200 — 4.63 — 526 — .150 — .70 — 12850 — 325 — .705 — 16.746
WER2 ASSIGN ABAND — 155 — .75 — 116 — .15 — 99
09410 0310098 005 — 42.30A — 99 — 4188
LOWER MANNVILLE — .0002A — .0125 — .79 — 4599 — 234 — .0741 — .0455 — .4000
1981-09-30 00/01-13-046-01W5/0 — 1953-03-26 — 1697.1 — 1701.7 — 859.2 — PB
PROGAS

VO — 1723.1 — 200 — 6.00 — 1200 — .115 — .65 — 16280 — 326 — .863 — 12.301
STRIKE — WER1 ASSIGN — 148 — .75 — 111 — .05 — 105
09410 0310098 007 — 39.68E — 105 — 4166
ELLERSLIE — .0008E — .0580 — .0035 — .60 — 4578 — 189 — .9227 — .0128 — .0012 — .0005 — .0001
1986-09-30 00/06-06-046-01W5/0 — 1985-11-03 — 1718.3 — 1727.8 — 901.0 — PB

VO — 1714.0 — 200 — 2.16 — 432 — .120 — .70 — 13910 — 326 — .801 — 12.725
WER1 ASSIGN — 55 — .75 — 41 — .10 — 37
09410 0310098 010 — 42.30E — 37 — 1565
ELLERSLIE 1 — .0002E — .0130 — .67 — 4613 — 211 — .0310 — .0120 — .4000
1978-12-31 00/06-14-046-01W5/0 — 1978-09-09 — 1712.1 — 1716.0 — 891.2 — PB
PANALTA

VO — 1736.6 — 200 — 6.17 — 1234 — .120 — .70 — 14200 — 326 — .799 — 13.023
WER1 ASSIGN — 161 — .75 — 121 — .10 — 109
09410 0310098 015 — 42.30E — 109 — 4611
ELLERSLIE 2 — .0002E — .0130 — .67 — 4613 — 211 — .0310 — .0120 — .4000
1978-12-31 00/06-14-046-01W5/0 — 1978-09-09 — 1730.0 — 1743.2 — 891.2 — PB
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WESTEROSE (F) 046-28W4 09410
VO 1671.2 150 3.50 525 .170 .80 12680 324 .799 18.944
WER1 ASSIGN 99 .70 69 .10 62
09410 0336098 001 38.18E 62 2367
L ELLERSLIE .0003A .0128 .0229 .67 4674 213 .8303 .0806 .0343 .0041 .0083 .0041 .0013 .0010
1985-09-30 00/11-36-045-28W4/0 1980-09-18 1668.8 1673.5 852.3 PB
SOQUIP

VO -861.0 1757.2 200 5.30 1060 .160 .70 12420 322 .795 15.453
WER1 ASSIGN B 164 .70 115 .15 98
09410 0336098 002 42.30E 98 4145
ELLERSLIE #4 .0002 A .0242 .0782 .74 4812 219 .7560 .0836 .0389 .0050 .0100 .0033 .0005 .0001
1984-05-31 00/08-28-045-28W4/0 1983-09-14 1754.5 1760.0 899.3 GW

VO 1657.5 128 1.00 128 .140 .60 12680 324 .799 11.701
WER1 ASSIGN 15 .70 11 .10 10
09410 0336098 005 38.18E 10 382
M ELLERSLIE .0003A .0128 .0229 .67 4674 213 .8303 .0806 .0343 .0041 .0083 .0041 .0013 .0010
1985-08-30 00/11-36-045-28W4/0 1980-09-18 1656.8 1658.2 852.3 PB
SOQUIP

VO 1676.6 150 2.70 405 .135 .75 12340 324 .805 13.623
WER1 ASSIGN 55 .75 41 .10 37
09410 0336098 007 42.30E 37 1565
UPPER ELLERSLIE .0002E .1166 .0205 .75 4553 210 .6849 .1274 .0324 .0039 .0083 .0041 .0009 .0004
1985-04-30 00/07-03-046-28W4/0 1984-10-04 1674.7 1678.6 873.5 PB

VO 1786.2 150 1.40 210 .100 .65 12450 326 .791 8.925
WER1 ASSIGN 19 .70 13 .10 12
09410 0336098 008 42.30E 12 508
LOWER ELLERSLIE .0004 .0011E .0180 .0045 .71 4587 215 .8269 .0769 .0384 .0058 .0091 .0039 .0016 .0134
1985-08-30 00/14-02-046-01W5/0 1984-06-06 1785.3 1787.1 925.5 PB

VO 1677.1 200 1.80 360 .130 .60 12340 325 .783 10.756
WER1 ASSIGN 39 .75 29 .10 26
09410 0336098 010 42.30E 26 1100
OSTRACOD .0003A .0217 .0210 .72 4643 218 .7879 .0921 .0473 .0073 .0119 .0065 .0020 .0020
1981-09-30 00/15-12-046-01W5/0 1979-10-28 1676.2 1678.0 875.2 PB
PROGAS

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL    IMG      MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                  GHV      RMG      ENERGY
    ZONE                H2    HE    N2    CO2   H2S  DEN    PC  TC     C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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WESTERDSE              (F)  046-28W4     0941C
                            VO                              1727.0      200   3.10       620  .130  .70 12420 325  .796 12.424
                       WER1 ASSIGN                              77  .75     58  .10    52                 42.30E      52      2200
    09410 0336098 015
    ELLERSLIE             .0005A .0257 .0018          .69  4590 214 .8099 .0989 .0370 .0046 .0096 .0051 .0023 .0034
    1982-08-31 00/15-12-046-01W5/0 1979-10-28      1725.5 1728.6  875.2 PB
    PRDGAS
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                            VO                              1732.8      150   1.50       225  .140  .75 13330 326  .797 15.320
                       WER1 ASSIGN                              34  .75     26  .10    23                 42.30E      23       973
    09410 0336098 020
    ELLERSLIE                 E .0286 .0253          .70  4654 213 .8079 .0807 .0330 .0056 .0105 .0084
    1985-12-31 00/06-22-046-01W5/0 1985-11-08      1732.0 1733.5  895.6 PB
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                            VO          HEAVY               2180.8      134   9.45      1266  .030  .80 15440 349  .820  3.682
                       WER1 ISOPAC                              47  .80     38  .05    36                 39.30E      36      1415
    09410 0696098 005
    NISKU                 .0005E                        .71  4619 217
    1959-06-29 00/06-03-046-28W4/0 1953-02-22      2079.0 2148.5  880.3 GO
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  D-3                       VO          -1268.3 -1340.8 2146.1      490  57.35     28102  .080  .90 17470 337  .795 13.352
    ASSOC              WER1 ISOPAC          COMB                  3752  .90     3377  .15    2870          2274
    09410 0720000 000 D-3                CONCURRENT PRODUCTION                              39.30A      3702      145489
    D-3                   A .0328 .0098 .0044  .76  4619 217 .7413 .1099 .0452 .0089 .0157 .0108 .0064 .0148
    1984-12-31 00/12-34-045-28W4/0 1952-00-00      2113.8 2173.5  905.3 GO                          COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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  D-3                                               2204.6
    SOLN               WER1 ISOPAC          COMB                  5146  .71     3654  .15    3106                31000.0  166
    09410 0720000 000 D-3                CONCURRENT PRODUCTION                              39.30A
    D-3                   A .0328 .0098 .0044  .76  4619 217 .7413 .1099 .0452 .0089 .0157 .0108 .0064 .0148
    1984-12-31 00/12-34-045-28W4/0 1952-00-00      2113.8 2173.5  905.3 GO                          COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=      8898 PROD=      7031  IMG=      5976  MGP=      2274  RMG=      3702  ENERGY=    145489

                            VO          -1335.0             2249.3       64   1.70       109  .055  .65 15880 334  .795  6.080
    ASSOC              WER1 ASSIGN                               7  .70      5  .10     5                 39.30E       5       197
    09410 0720098 005
    LEDUC          .0002 .0004E .0713 .0626          .81  4684 220 .7077 .1091 .0063 .0062 .0026 .0042 .0054 .0039
    1983-12-31 00/01-01-046-01W5/0 1983-08-10      2248.3 2250.4  915.2 GO
    TCPL
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WESTERDSE                  POOLS=    24  GIP=     13396 PROD=     10553  IMG=      9129  MGP=      2423  RMG=      6706  ENERGY=    271550
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WESTEROSE SOUTH (F) 044-01W5 09430
VO 1041.2 200 2.50 500 .180 .60 6520 304 .883 7.460
WER1 ASSIGN 37 .70 26 .05 25
09430 0126098 005 40.05E 25 1001
BELLY RIVER .0003A .0279 .60 4559 194 .9428 .0113 .0072 .0024 .0037 .0031 .0010 .0003
1984-04-30 00/11-33-044-01W5/0 1980-07-30 1040.0 1042.5 932.3 PB
A&S

VO 1041.3 150 2.50 375 .180 .60 6520 306 .896 7.304
WER1 ASSIGN 27 .65 18 .05 17
09430 0126098 010 40.05E 17 681
BELLY RIVER .0001 .0008A .0376 .0003 .60 4543 194 .9292 .0113 .0081 .0029 .0042 .0037 .0013 .0005
1985-12-31 00/11-33-044-03W5/C 1980-07-30 1040.0 1042.5 932.3 PB
TCPL

GLAUCONITIC A VO 1851.8 26132 8.95 233881 .114 .55 16600 346 .808 10.587
WER1 ISOPAC 24761 .70 17333 .10 15600 2603
09430 0300001 000 GLAUC A 38.18E 12997 496225
GLAUCONITIC .0002E .0137 .0225 .72 4622 219 .8153 .0890 .0375 .0048 .0084 .0035 .0019 .0033
1986-12-31 00/06-02-045-02W5/0 1977-11-10 1767.8 1792.2 920.2 PB
PROGAS TCPL A&S SOQUIP

VO 1937.5 200 5.50 1100 .100 .75 7535 330 .900 5.410
WER1 ASSIGN 60 .60 36 .05 34
09430 0300098 005 38.18E 34 1298
GLAUCONITIC .0003 .0006A .0527 .0001 .63 4571 198 .8743 .0486 .0168 .0037 .0029
1980-12-31 00/10-11-043-03W5/0 1978-07-11 1934.0 1941.0 953.2 PB
PROGAS

VO 1964.2 200 5.86 1172 .100 .55 16280 327 .776 10.035
WER1 ASSIGN 118 .75 89 .10 80
09430 0300098 007 38.18E 80 3054
L GLAUC SD .0002A .0074 .0221 .86 4642 216 .8202 .0872 .0401 .0064 .0092 .0046 .0012 .0014
1982-11-30 00/10-28-043-03W5/C 1981-07-06 1956.9 1971.4 979.2 PB
TCPL

VO 1750.1 200 2.99 598 .101 .70 12600 321 .793 5.952
WER1 ASSIGN 60 .75 45 .10 41
09430 0300098 010 38.18E 41 1565
GLAUC SS .0003A .0145 .0198 .69 4656 213 .8296 .0741 .0387 .0058 .0099 .0053 .0014 .0006
1982-08-31 00/13-01-044-01W5/0 1979-04-06 1748.1 1752.0 956.7 PB
KANNGAZ PROGAS

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WESTEROSE SOUTH (F) 044-01W5 0943C
VO 1698.1 150 5.80 870 .120 .60 12110 320 .670 11.565
WER1 ASSIGN 101 .75 76 .20 61
09430 0300098 015 38.18E 61 2329
GLAUCONITIC .0004 A .0118 .0013 .83 4576 238 .7046 .0119 .0803 .0164 .0283 .0170 .0054 .0055
1985-03-31 00/14-12-044-01W5/0 1984-03-03 1694.3 1702.0 882.2 PB

VO 1806.3 200 11.00 2200 .150 .65 14800 328 .805 15.542
WER1 ASSIGN 342 .85 291 .10 262
09430 0300098 016 38.18E 262 10003
UPPER MANNVILLE .0005A .0112 .0119 .67 4597 209 .8688 .0560 .0274 .0053 .0056 .0031 .0090 .0012
1986-11-30 00/03-36-044-03W5/0 1981-06-23 1792.0 1820.5 992.4 PB

VO 1680.5 150 3.80 570 .130 .65 12110 320 .780 11.659
WER1 ASSIGN ABAND 66 .75 50 .10 45
09430 0300098 017 38.18E 45 1718
GLAUCONITIC .0004E .0106 .0288 .74 4439 216 .8377 .0690 .0353 .0053 .0094 .0031 .0003 .0001
1985-12-31 00/03-10-045-01W5/0 1984-11-13 1678.0 1683.0 874.7 PB
SOQUIP

VO 1946.6 200 .90 180 .100 .70 18370 332 .775 14.212
WER1 ASSIGN 26 .80 21 .10 19
09430 0312098 005 42.30E 19 804
OSTRACOD .0002A .0079 .0288 .73 4675 222 .7878 .0916 .0477 .0072 .0150 .0083 .0031 .0024
1984-12-31 00/08-17-044-03W5/0 1983-11-14 1946.2 1947.1 944.3 PB
PROGAS

BASAL QUARTZ B VO 1847.2 200 3.00 600 .115 .75 16120 330 .799 14.996
WER1 ASSIGN 90 .70 63 .10 57 10
09430 0334002 000 BSL QTZ B 39.68E 47 1865
BASAL QUARTZ E .0304 .0392 .70 4691 211 .8191 .0570 .0354 .0049 .0065 .0045
1983-09-30 00/09-01-045-02W5/0 1980-08-09 1845.4 1849.0 938.9 PB
PROGAS

BASAL QUARTZ C VO 1890.4 365 2.48 905 .110 .75 16800 350 .824 13.667
WER1 ISOPAC 124 .75 93 .10 84
VO 1890.4 456 1.83 834 .110 .75 16800 350 .824 13.667 PROBABLE
57 .75 43 .15 37 .50
09430 0334003 000 BSL QTZ C 39.68E 121 4801
BASAL QUARTZ .0001E .0172 .0248 .71 4638 216 .8042 .0907 .0393 .0053 .0102 .0051 .0016 .0014
1980-12-31 00/07-04-045-02W5/0 1978-10-18 1876.0 1877.1 931.2 PB
PROGAS

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	PCR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT
	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
WESTEROSE SOUTH	(F) 044-01W5	0943C														
BASAL QUARTZ D	VO	-886.4		1848.7		150		1.50		225	.160		.85	15180	324	.691 26.223
ASSOC	WER1 ASSIGN	SEGR				59		.75		44	.15	37				
09430 0334004 000 BSL QTZ D												39.68E		37	1468	
ELLERSLIE	A .0581					.84	4508	235	.6433	.1527	.0854	.0129	.0246	.0147	.0044	.0039
1986-12-31 00/06-01-044-02W5/0	1984-10-11					1848.0	1849.5		963.1	GO				SEGREGATED ASSOC/SOLN PRODUCTION		
PROGAS																
BASAL QUARTZ D				1852.0												
SOLN	WER1 ASSIGN	SEGR				31		.65		20	.15	17		4	359.0	85
09430 0334004 000 BSL QTZ D												39.68E		13	516	
ELLERSLIE	A .0581					.84	4508	235	.6433	.1527	.0854	.0129	.0246	.0147	.0044	.0039
1986-12-31 00/06-01-044-02W5/0	1984-10-11					1848.0	1849.5		963.1	GO				SEGREGATED ASSOC/SOLN PRODUCTION		
PROGAS																
	VO			1835.8		200		5.50		1100	.220		.80	15720	328	.810 29.615
	WER2 ASSIGN					326		.85		277	.25	208				
09430 0336098 005												39.68E		208	8253	
ELLERSLIE	.0001E	.0561	.1252	.0331		.79	5047	219	.7107	.0441	.0176	.0017	.0056	.0059		
1979-12-29 00/10-31-044-01W5/0	1978-07-12					1820.2	1851.3		929.5	PB						
PROGAS TCPL																
	VO			1966.9		200		7.30		1460	.150		.65	18100	332	.757 19.969
	WER1 ASSIGN					292		.75		219	.15	186				
09430 0336098 010												39.68E		186	7380	
ELLERSLIE	.0001A	.0106	.0281			.77	4623	226	.7674	.0915	.0531	.0088	.0200	.0139	.0046	.0019
1984-12-31 00/08-17-044-03W5/0	1983-11-14					1954.1	1979.7		944.3	PB						
PROGAS																
BANFF B	VO			2056.5		825		3.03		2500	.067		.75	18720	357	.834 8.985
	WER1 ISOPAC					225		.80		180	.15	153		2		
09430 0644002 000 BANFF B												37.81E		151	5709	
BANFF	.0001	.0001A	.0082	.0295		.71	4662	218	.8031	.0929	.0419	.0059	.0107	.0055	.0012	.0009
1985-12-31 00/06-29-043-03W5/0	1979-09-29					2063.5	2070.5		991.6	PB						
TCPL PROGAS																
	VO			1958.0		200		4.32		864	.076		.50	19730	333	.800 8.004
	WER2 ASSIGN					69		.80		55	.10	50				
09430 0644098 005												37.43E		50	1872	
BANFF	.0004E		.0351			.71	4716	217			.0320	.0127		.6800		
1978-06-30 00/10-27-044-03W5/0	1977-11-23					1952.5	1963.5		946.4	PB						
PROGAS																

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME                ANALYSIS GWI        GCI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                                AQUIFER   GIP     REC     PROD    SL     IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                                GHV       RMG      ENERGY
    ZONE                  H2     HE      N2    CO2    H2S   DEN    PC   TC     C1      C2      C3    IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE          TOP    BASE      KB   TYPE
 PURCHASERS:
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WESTEROSE SOUTH          (F)  044-C1W5     C943C
                              VO                        1981.5     200    4.00      80C  .075  .55 18070 333  .797  7.987
                         WER1 ASSIGN                      64   .80     51  .10      46                 1739
    09430 0644098 010                                                              37.81E      46
    BANFF                     .0003E .0097 .0306        .71  4688 217 .8084 .0372 .0358 .0005 .0110 .0065 .0029 .0024
    1979-12-29 00/10-21-044-03W5/0 1978-09-21      1972.0 1991.0  949.7 PB
    PRUGAS
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                              VO                        2120.7     200    8.95      179C  .113  .70  9680 336  .820  7.903
                         WER2 ASSIGN                     141   .65     92  .05      87                 3615
    09430 0658098 004                                                              41.55A      87
    WABAMUN                   .0002A                    .78  4682 223
    1978-12-31 00/06-26-044-03W5/0 1978-08-09      2115.3 2126.0   960.1 PB
    PRUGAS
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                              VO                        1818.5     200    8.00      160C  .180  .70 16550 336  .787 22.426
                         WER2 ASSIGN                     359   .90    323  .30     226                 9221
    09430 0658098 005                                                              40.80E     226
    D-1                                A .0190 .0863 .1062  .79  5309 233 .6995 .0497 .0241 .0023 .0077 .0035 .0017
    1984-09-30 00/12-02-045-01W5/0 1960-06-00      1813.6 1823.3   891.2 PB
    A&S
-------------------------------------------------------------------------------------------------------------------------------------------
  D-3 A                       MB -1452.9                  2325.1    4770  75.90   362043  .085  .90 18560 356  .810 14.304
                         WER1 ISOP4C                B     51069   .88  44941  .15   38200    37546
    09430 0720001 000 D-3 A          PREVIOUS GAS CYCLING                                   39.68A     654      25951
    LEDUC                     .0001A .0259 .0151 .0135  .82  4599 230 .7423 .0979 .0430 .0081 .0162 .0116 .0076 .0187
    1985-12-31 00/12-25-044-01W5/0 1954-01-14      2387.5 2400.6   947.3 GW
    A&S     TCPL
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WESTEROSE SOUTH          POOLS=    22  GIP=    78504 PRCD=    64386  IMG=    55572  MGP=    40165  RMG=    15407  ENERGY=   591C68
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WESTLOCK                 (F)  059-26W4     09460
  BELLY RIVER A              PD   +396.8                  250.7     200    5.24      1048  .340  .55  2410 289  .950  4.668
                         WER1 ASSIGN                B     13   .55      7  .05       7                  6
    09460 0126001 000 BELLY RIV A                                                      36.31E       1
    BELLY RIVER               .0004A                    .56  4599 189                                  36
    1986-12-31 00/07-03-060-26W4/0 1977-10-23       247.8   253.6   650.4 GW
    TCPL
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GCI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

WESTLOCK (F) 059-26W4 09460
BELLY RIVER B VO 292.3 200 .50 100 .300 .50 2750 285 .940 4.379
WER1 ASSIGN 4 .65 3 .05 3
09460 0126002 000 BELLY RIV B 36.31E 3 109
BSL BELLY RIVER .0013E .0266 .56 4599 189 .9720 .0001
1981-12-31 02/14-08-059-26W4/0 1981-11-21 291.5 293.0 672.4 PB
NORCEN

VIKING R PD -107.8 766.2 200 1.50 300 .180 .60 4760 300 .902 5.403
ASSOC WER1 ASSIGN 17 .60 10 .05 10 9
09460 0218018 000 VIKING R 41.55E 1 42
VIKING #3 .0002A .0205 .0005 .61 4611 197 .9267 .0325 .0120 .0022 .0031 .0018 .0004 .0001
1986-12-31 00/07-23-059-25W4/0 1976-02-02 765.0 767.4 659.6 GO
PANALTA

VIKING S PD 711.4 200 1.22 244 .310 .50 5140 297 .884 9.637
WER1 ASSIGN 24 .70 17 .05 16 10
09460 0218019 000 VIKING S 39.68E 6 238
VIKING 1 SS E .0573 .62 4557 195 .8923 .0280 .0127 .0021 .0033 .0019 .0011 .0013
1986-12-31 00/06-30-060-26W4/0 1961-12-14 710.2 712.6 623.6 PB
NORCEN

VIKING T VO 748.8 1328 .79 1045 .177 .60 5820 310 .897 6.321
WER1 ISOPAC 66 .70 46 .04 44 1
09460 0218020 000 VIKING T 39.68E 43 1706
VIKING #1 SD E .0177 .0007 .61 4613 197 .9244 .0351 .0133 .0023 .0035 .0022 .0006 .0002
1985-12-31 00/10-18-060-01W5/0 1953-10-21 760.2 761.7 627.3 PB
NORCEN PWGE

VIKING U VO 794.3 5538 .98 5427 .199 .60 5820 310 .897 7.107
WER1 ISOPAC 386 .85 328 .04 315 34
09460 0218021 000 VIKING U 39.68E 281 11150
VIKING #1 SD E .0177 .0007 .61 4613 197 .9244 .0351 .0133 .0023 .0035 .0022 .0006 .0002
1984-07-31 00/10-02-061-02W5/0 1959-11-22 777.8 780.3 648.3 PB
NORCEN TCPL

VIKING V VO 837.4 1003 .74 742 .190 .65 5820 310 .897 7.351
WER1 ISOPAC 55 .85 47 .04 45
09460 0218022 000 VIKING V 39.68E 45 1786
VIKING #1 SD E .0177 .0007 .61 4613 197 .9244 .0351 .0133 .0023 .0035 .0022 .0006 .0002
1984-07-31 00/14-36-058-27W4/0 1949-10-14 830.2 831.2 693.4 PB
NORCEN PWGE

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA    PAY    VOLUME   POR GSAT    PI   T     Z   M3/M3
   STATUS                                       AQUIFER  GIP   REC    PROD   SL    IMG      MGP     STOIP  GCR  PCT
   FIELD/POOL CODE                                                                GHV      RMG     ENERGY
   ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2     C3    IC4   NC4    C5    C6    C7
   REVIEW DATE    LOCATION        DRILL DATE     TOP    BASE      KB   TYPE
PURCHASERS:
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WESTLOCK            (F)  059-26W4     C946C
  VIKING W                VO                    752.8     200    1.80      360  .150   .50  4930 298   .909  3.882
                          WER1 ASSIGN                14  .65      9  .05       9
    09460 0218023 000 VIKING W                                                41.55E        9       374
    VIKING #2       .0001 .0001A .0533 .0065      .59  4597 191 .9186 .0213 .0001
    1984-05-31 00/10-11-059-25W4/C 1976-09-04    750.4  755.3  663.2 PB
    PANALTA
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  VIKING X                PD                    708.7     200     .60      120  .230   .70  4730 296   .897  8.156
                          WER1 ASSIGN                42  .65     27  .05      26       16
    09460 0218024 000 VIKING X                                                41.55E       10       416
    VIKING #2                     A .0201       .61  4608 199 .9169 .0367 .0155 .0027 .0041 .0024 .0007
    1985-12-31 00/10-10-060-25W4/C 1975-10-18    708.4  709.0  645.0 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------
    VIKING              MB  -150.0              776.8   33962   2.16    73358  .192   .65  5820 310   .897  7.428
                        WER1 ISOPAC        FS            .95      .04
    09460 0218060 001 VIKING                                                  39.68E
    VIKING #2 SD                  E .0177 .0007 .61  4613 197 .9244 .0351 .0133 .0023 .0035 .0022 .0006 .0002
    1984-12-31 00/14-36-058-27W4/C 1949-10-14    837.9  846.1  693.4 PB
-------------------------------------------------------------------------------------------------------------------------
    VIKING B            VO                    712.9    8596    .85     7307  .190   .65  5640 306   .900  7.192
                        WER1 ISOPAC                526  .80    421  .05    400
    09460 0218060 002 VIKING B                                                39.68E
    VIKING 1                .0006A .0236 .0007 .60  4612 195 .9333 .0301 .0083 .0012 .0015 .0006 .0001
    1984-12-31 00/10-33-060-26W4/0 1972-02-07    719.0  721.5  642.2 PB
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    VIKING I            MB                    759.4    4811   1.50     7217  .203   .65  5820 310   .897  7.854
                        WER1 ISOPAC                      .95      .04
    09460 0218060 003 VIKING I                                                39.68E
    VIKING #3 SD                  E .0177 .0007 .61  4613 197 .9244 .0351 .0133 .0023 .0035 .0022 .0006 .0002
    1984-12-31 00/06-20-060-01W5/0 1984-12-31    770.8  772.9  626.4 PB
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    VIKING J            MB                    767.2     400   1.25      500  .206   .60  5820 310   .897  7.357
                        WER1 ASSIGN                      .95      .04
    09460 0218060 004 VIK J                                                   39.68E
    VIKING #3                     E .0177       .61  4613 197 .9244 .0351 .0133 .0023 .0035 .0022 .0006 .0002
    1984-12-31 00/10-11-060-01W5/0 1955-08-27    173.3  775.7  631.2 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WESTLOCK (F) 059-26W4 09460

VIKING K MB 748.7 2531 1.02 2582 .190 .60 5820 310 .897 6.785
WER1 ISOPAC .95 .04
09460 0218060 005 VIK K 39.68E
VIKING #3 E .0177 .0007 .61 4613 197 .9244 .0351 .0133 .0023 .0035 .0022 .0006 .0002
1984-12-31 00/08-23-060-27W4/0 1949-03-15 747.0 749.2 629.4 PB

VIKING L MB 783.8 1893 .62 1174 .130 .50 5820 310 .897 3.869
WER1 ISOPAC .95 .04
09460 0218060 006 VIK L 39.68E
VIKING #1 E .0177 .0007 .61 4613 197 .9244 .0351 .0133 .0023 .0035 .0022 .0006 .0002
1984-12-31 00/06-27-059-27W4/0 1984-12-31 785.8 787.0 654.2 PB

VIKING M MB 724.1 916 .77 705 .190 .65 5820 310 .897 7.351
WER1 ISOPAC .95 .04
09460 0218060 007 VIK M 39.68E
VIKING #1 E .0177 .0007 .61 4613 197 .9244 .0351 .0133 .0023 .0035 .0022 .0006 .0002
1984-12-31 00/06-23-060-27W4/0 1961-06-30 712.9 713.5 631.9 PB

VIKING N MB -123.8 784.2 6992 .81 5664 .162 .55 5820 310 .897 5.303
WER1 ISOPAC FSW .95 .04
09460 0218060 008 VIKING N 39.68E
VIKING #1 E .0177 .0007 .61 4613 197 .9244 .0351 .0133 .0023 .0035 .0022 .0006 .0002
1984-12-31 00/06-29-058-25W4/0 1953-03-15 783.9 786.7 662.9 GW

VIKING O MB 762.5 1457 .52 758 .190 .50 5820 310 .897 5.654
WER1 ISOPAC .95 .04
09460 0218060 009 VIK O 39.68E
VIKING #1 E .0177 .0007 .61 4613 197 .9244 .0351 .0133 .0023 .0035 .0022 .0006 .0002
1984-12-31 00/06-34-059-26W4/0 1975-09-29 777.2 778.2 663.9 PB

VIKING P MB 734.2 1461 1.32 1929 .191 .65 5820 310 .897 7.389
WER1 ISOPAC .95 .04
09460 0218060 010 VIK P 39.68E
VIKING #1 E .0177 .0007 .61 4613 197 .9244 .0351 .0133 .0023 .0035 .0022 .0006 .0002
1984-12-31 00/07-06-061-01W5/0 1959-12-10 742.5 745.5 627.3 PB

VIKING Q MB 718.7 200 1.20 240 .192 .65 5820 310 .897 7.428
WER1 ASSIGN .95 .04
09460 0218060 011 VIKING Q 39.68E
VIKING #1 E .0177 .0007 .61 4613 197 .9244 .0351 .0133 .0023 .0035 .0022 .0006 .0002
1984-12-31 00/06-35-060-01W5/0 1961-06-22 717.5 719.9 619.6 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WESTLOCK (F) 059-26W4 0946C
VIK,VIK BIJKLMNOP & Q
WER1 ISOPAC 13377 .95 12708 .04 12200 9749
09460 0218060 999 VIKING POOLS 39.68E 2451 97256
VIKING 1,2 & 3 E
1984-12-31 00/08-23-060-27W4/0 1949-03-15
CWNGNUL NORCEN PANALTA PWGE TCPL

VO 808.4 200 1.20 240 .230 .50 5590 299 .885 6.909
WER1 ASSIGN 17 .70 12 .05 11
09460 0218098 007 39.68E 11 436
VIKING A .0157 .0010 .57 4612 198 .9309 .0300 .0134 .0021 .0031 .0013 .0025
1980-12-31 00/10-09-059-27W4/0 1979-11-13 807.8 809.0 656.9 PB
KANNGAZ

VO 694.0 200 .60 120 .130 .60 4730 296 .897 3.952
WER1 ASSIGN 5 .70 4 .05 4
09460 0218098 008 41.55E 4 166
VIKING #1 A .0201 .61 4608 199 .9169 .0367 .0155 .0027 .0041 .0024 .0007
1984-05-31 00/10-10-060-25W4/0 1975-10-18 693.4 694.6 645.0 PB
PANALTA

VO 773.6 200 1.83 366 .280 .55 4970 302 .895 8.053
WER2 ASSIGN 29 .65 19 .05 18
09460 0218098 010 41.55E 18 748
VIKING .0005E .0117 .0004 .61 4619 201 .9195 .0381 .0160 .0029 .0048 .0031 .0013 .0020
1984-07-31 00/07-22-061-02W5/0 1972-10-15 771.8 775.4 641.3 PB

VO 763.0 200 1.00 200 .203 .65 5820 310 .894 7.880
WER1 ASSIGN 16 .70 11 .05 10
09460 0213098 011 39.68E 10 397
VIKING #1 SS .0006 .0003A .0169 .0058 .61 4625 199 .9240 .0313 .0144 .0009 .0010 .0007 .0008 .0033
1984-11-15 00/06-09-060-27W4/0 1979-07-02 761.7 764.2 644.1 PB
NORCEN

VO 751.2 200 1.20 240 .200 .65 4970 307 .904 6.620
WER2 ASSIGN 16 .70 11 .05 10
09460 0218098 013 41.55E 10 416
VIKING 1 SS .0007A .0294 .0011 .62 4599 199 .8966 .0471 .0159 .0026 .0036 .0020 .0007 .0002
1984-07-31 00/07-22-061-02W5/0 1972-11-15 750.1 752.2 641.3 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WESTLOCK (F) 059-26W4 09460
VO -156.1 808.6 200 3.96 792 .250 .65 4780 300 .902 8.163
WER1 ASSIGN B 65 .65 42 .05 40
09460 0218098 015 39.68E 40 1587
VIKING 2 .0004A .60 4599 197
1984-07-31 00/10-15-060-02W5/0 1976-09-06 805.0 812.0 655.9 GW
TCPL

MIDDLE VIKING B MB -120.2 784.3 944 2.82 2662 .200 .60 5820 310 .897 7.143
WER1 ISOPAC S 306 .90 275 .04 264 245
09460 0218702 000 M VIKING B 39.68E 19 754
MIDDLE VIKING A .0177 .0007 .61 4613 197 .9244 .0351 .0133 .0023 .0035 .0022 .0006 .0002
1985-12-31 00/08-18-058-24W4/0 1947-12-26 765.6 771.8 674.8 PB
CWNGNUL

VIKING F VO 716.5 2741 1.59 4358 .200 .65 5650 306 .902 7.568
WER2 ISOPAC 330 .80 264 .05 251 2
09460 0220106 000 VIK F #10 41.55E 249 10346
VIKING 1 SS .0005E .0160 .0042 .59 4687 194 .9518 .0144 .0090 .0013 .0015 .0009 .0003 .0006
1984-07-31 00/10-05-062-01W5/0 1966-01-05 691.3 699.2 617.5 PB
PANALTA

VIKING G VO 685.7 1834 1.20 2201 .200 .65 5660 305 .892 7.691
WER1 ISOPAC 169 .70 118 .05 112
09460 0220207 000 VIKING G 41.55E 112 4654
VIKING 1 SS .0003A .0130 .0031 .60 4630 198 .9286 .0365 .0121 .0021 .0024 .0015 .0004
1980-07-31 00/06-02-062-01W5/0 1974-09-23 683.7 687.0 616.3 PB
PANALTA

UPPER MANNVILLE A CP -235.7 873.7 64 3.65 234 .210 .55 7820 305 .844 9.978
WER1 ASSIGN B 20 .15 3 .05 3 3
09460 0250001 000 U MANN A 41.18A
CLEARWATER 2 .0001 .0002A .0153 .0004 .63 4618 203 .8911 .0585 .0256 .0042 .0036 .0009 .0001
1986-12-31 00/10-08-061-26W4/0 1972-11-30 870.8 876.3 640.1 GW

UPPER MANNVILLE B VO -107.5 744.7 200 3.00 600 .250 .55 7062 307 .864 10.411
WER1 ASSIGN B 62 .75 47 .10 42
09460 0250002 000 37.43E 42 1572
GRAND RAPIDS .0001 .0004A .0524 .0228 .65 4648 202 .8313 .0797 .0089 .0024 .0013 .0003 .0002 .0002
1980-10-31 00/11-15-061-26W4/0 1979-12-07 742.5 747.0 639.5 GW
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WESTLOCK (F) 059-26W4 09460

UPPER MANNVILLE C — PD — 905.1 — 200 — 2.44 — 488 .260 .60 — 7200 303 .869 12.131
WER1 ASSIGN — 175 .80 — 140 .05 — 133 — 91
09460 0250003 000 U MANN C — 37.43E — 42 — 1572
U MNV .0002A .0169 — .59 4633 197 .9259 .0567 .0003
1986-12-31 00/10-15-060-02W5/0 1976-09-06 — 903.4 906.8 655.9 PB
TCPL

UPPER MANNVILLE D — VO — 769.0 — 200 — 9.20 — 1840 .230 .60 — 7705 308 .869 11.297
WER1 ASSIGN — 208 .75 — 156 .05 — 148 — 19
09460 0250004 000 U MANN D — 41.18E — 129 — 5312
UPPER MANNVILLE .0010A .0221 .0002 — .59 4611 196 .9529 .0368 .0100 .0007 .0014 .0005 .0002 .0002
1981-06-30 00/14-27-060-01W5/0 1980-05-15 — 764.4 773.6 621.5 PB
NORCEN

UPPER MANNVILLE E — CP -254.2 — 915.9 — 200 — 3.09 — 618 .200 .70 — 7060 303 .876 10.598
WER1 ASSIGN ABAND B — 19 .70 — 13 .05 — 12 — 12
09460 0250005 000 U MANN E — 41.18E
GLAUCONITIC .0001 .0001A .0300 .0072 — .59 4628 194 .9304 .0302 .0010 .0006 .0001 .0003
1985-12-31 00/10-11-059-25W4/0 1976-09-04 — 914.4 917.4 663.2 GW

UPPER MANNVILLE F — PD — 734.5 — 200 — 1.54 — 308 .380 .65 — 9070 307 .840 24.705
WER1 ASSIGN — 16 .80 — 13 .10 — 12 — 8
09460 0250006 000 U MANN F — 41.18A — 4 — 165
UPPER MANNVILLE .0003E .0001 — .65 4544 200 — .0166 .0078 — .2500
1986-12-31 00/06-27-061-01W5/0 1966-05-26 — 733.7 735.2 618.1 PB
PANALTA

UPPER MANNVILLE G — VO -183.2 — 875.1 — 200 — 3.30 — 660 .270 .55 — 6800 302 .866 10.980
WER1 ASSIGN B — 72 .70 — 50 .05 — 48 — 1
09460 0250007 000 U MANN G — 37.43E — 47 — 1759
COLONY #1 .0003E .1282 .0068 — .68 4488 197 .7780 .0529 .0196 .0026 .0060 .0023 .0014 .0022
1984-12-31 00/14-36-058-27W4/0 1949-10-14 — 873.5 876.8 693.4 GW
NORCEN PWGE

UPPER MANNVILLE H — VO -23.0 — 883.2 — 150 — 2.10 — 315 .250 .70 — 6590 311 .892 11.822
WER2 ASSIGN B — 37 .70 — 26 .10 — 23 — 2
09460 0250008 000 U MANN H — 37.43E — 21 — 786
GLAUCONITIC .0003E .0127 .0344 .0019 — .60 4730 196 .9355 .0142 .0004 .0005 .0001
1985-12-31 00/07-08-059-24W4/0 1976-01-18 — 883.0 885.1 652.0 GW

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 / PCT
WESTLOCK	(F) 059-26W4 09460														
UPPER MANNVILLE I	VO			791.6	358	1.04		372	.270	.60	7360	309		.876	12.527
	WER2 ISOPAC			47	.75	35	.05	33		5					
09460 0250009 000	U MANN I							41.18E		28	1153				
UPPER MANNVILLE	.0010E .0221 .0002			.59	4611 196	.9259	.0368	.0100	.0017	.0014	.0005	.0002	.0002		
1986-12-31 02/10-19-060-01W5/0	1979-10-02			790.6	794.1	628.6	PB								
NORCEN															
	VO -254.8			903.5	128	.40		51	.210	.50	7175	302		.853	8.317
	WER1 ASSIGN		B		4	.65	.10	3							
09460 0250098 015								41.18E		3	124				
GLAUCONITIC	.0004E .0077 .0348			.63	4731 202	.8979	.0475	.0075	.0021	.0015	.0004	.0002	.0004		
1982-12-01 00/10-15-060-26W4/0	1979-09-12			903.2	904.0	649.2	GW								
CWNGNUL TCPL															
	VO			765.4	200	1.85		370	.320	.65	9090	308		.840	20.785
	WER1 ASSIGN				77	.80	.10	61		56					
09460 0250098 020								41.18A		56	2306				
UPPER MANNVILLE	.0003E .0001			.65	4544 200			.0166	.0078		.2500				
1976-12-30 00/10-20-061-01W5/0	1976-09-23			764.4	766.3	638.3	PB								
LOWER MANNVILLE B	VO -306.2			955.5	1993	2.91		5800	.207	.60	6670	309		.874	8.723
	WER2 ISOPAC		FE		506	.75	380	.10	342		200				
09460 0310002 000	L MANN B							41.18A		142	5848				
ELLERSLIE	.0003E .0071 .0251 .0001			.62	4709 202	.8976	.0588	.0081	.0022	.0006	.0500	.0002	.0001		
1982-11-30 00/01-22-060-26W4/0	1951-04-25			954.0	959.8	651.4	GW								
CWNGNUL TCPL NORCEN															
LOWER MANNVILLE C	VO			954.9	128	2.78		356	.155	.55	7310	314		.885	6.377
	WER1 ASSIGN				23	.70	16	.05	15		2				
09460 0310003 000	L MANN C							41.18A		13	535				
ELLERSLIE	.0003E .0133			.59	4640 192			.0005	.0006						
1982-12-01 00/10-02-060-26W4/0	1977-07-01			953.4	956.2	650.7	PB								
TCPL															
LOWER MANNVILLE D	VO			1003.0	200	2.40		480	.200	.50	8720	316		.832	9.432
	WER1 ASSIGN				45	.75	34	.05	32		6				
09460 0310004 000	L MANN D							41.18A		26	1071				
LOWER MANN .0001	.0007E .0112 .0052			.66	4615 209	.8682	.0662	.0265	.0035	.0065	.0036	.0017	.0066		
1982-08-31 00/10-15-060-02W5/0	1976-09-06			1000.7	1005.2	655.9	PB								
TCPL															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GCI	H2	HE	N2	CO2	H2S	DEN	TOP	BASE	OWI / AQUIFER	MFD / GIP	PC	TC	KB	AREA / REC	PAY / PROD	C1	C2	SL	VOLUME / IMG / GHV	C3	IC4	POR / GSAT / MGP / RMG	NC4	PI / STOIP / ENERGY	C5	T	C6	Z	C7	M3/M3 GCR	PCT
WESTLOCK	(F) 059-26W4	09460																														
LOWER MANNVILLE F	VQ											933.3		200		2.78				556	.160	.55	6540	307	.874	6.100					
	WER1 ASSIGN											34	.70			24	.10			22			1								
09460 0310006 000	L MANN F																				41.18A				21		865					
ELLERSLIE	.0003E							.62	4695	202																						
1982-08-31 00/10-33-060-26W4/0	1972-02-07							931.2	935.4	642.2	PB																					
TCPL																																
LOWER MANNVILLE G	VQ -280.9											933.2		150		6.70				1005	.237	.75	6590	315	.899	11.763					
	WER2 ASSIGN						B					118	.70			83	.10			75			7								
09460 0310007 000	L MANN G																				37.43E				68		2545					
ELLERSLIE	.0003A	.0127	.0344	.0019				.60	4730	196	.9355	.0142	.0004	.C005	.0001																	
1985-11-29 00/07-08-059-24W4/0	1976-01-18							928.1	940.0	652.0	GW																					
LOWER MANNVILLE H	VQ -27.6											945.2		200		1.85				370	.172	.65	6860	304	.876	8.190					
	WER1 ASSIGN						B					30	.65			20	.10			18			18								
09460 0310008 000	L MANN H																				41.18A				18		741					
OSTRACOD	A	.0073	.0366	.0004				.61	4706	199	.9298	.0209	.0041	.0019	.0011	.0001																
1977-06-30 00/10-11-059-25W4/0	1976-09-04							938.8	939.7	663.2	GW																					
PANALTA																																
	VQ -399.0											1102.2		200		1.10				220	.200	.55	8140	307	.868	9.556					
	WER1 ASSIGN						B					21	.70			15	.05			14												
09460 0310098 002																					41.18E				14		577					
ELLERSLIE	.0001A	.0018	.0157					.58	4688	194	.9650	.0173	.0002																			
1981-06-30 00/11-28-058-27W4/0	1980-05-27							1101.2	1103.3	704.3	GW																					
	VQ											1136.7		200		2.80				560	.200	.55	10230	308	.848	12.252					
	WER1 ASSIGN											69	.75			52	.05			49												
09460 0310098 003																					41.18A				49		2018					
ELLERSLIE	.0001A	.0018	.0157					.58	4688	194	.9650	.0173	.0002																			
1981-06-30 00/11-28-058-27W4/0	1980-05-27							1134.7	1138.6	704.3	PB																					
	VQ											1157.7		200		1.50				300	.210	.50	7890	310	.851	8.931					
STRIKE	WER1 ASSIGN											27	.70			19	.10			17												
09460 0310098 004																					41.18E				17		700					
ELLERSLIE	.0002	.0001A	.0103					.63	4624	204	.8927	.0620	.0252	.0032	.0053	.0009	.0001															
1981-12-31 00/02-01-058-27W4/0	1979-08-19							1157.0	1158.5	721.0	PB																					

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC     PROD   SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                   GHV      RMG     ENERGY
    ZONE                  H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE     TOP    BASE      KB   TYPE
 PURCHASERS:
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WESTLOCK                (F)  059-26W4     C946C
                             VO  -244.8                    899.4      200   3.40       680  .120   .65  5740 305   .890  4.690
                        WER1 ASSIGN                  B          32  .65     21  .05          20
    09460 0310098 015
    LOWER MANNVILLE          .0004A .0101 .0063            .60  4648 198 .9306 .0367 .0115 .0017 .0023
    1982-07-30 00/07-25-059-25W4/0 1977-10-05          892.8  905.9  661.1 GW
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                             VO  -289.0                    927.1      200   2.00       400  .150   .45  6550 301   .863  4.840
                        WER1 ASSIGN                  B          19  .65     12  .10          11
    09460 0310098 022
    L MANNVILLE         .0001 .0002A .0131                 .61  4633 202 .8948 .0747 .0134 .0026 .0007 .0003 .0001
    1982-08-31 02/10-08-061-26W4/0 1979-09-23          925.2  929.0  640.0 GW
    TCPL
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                             VO  -294.1                    939.5      128   1.50       192  .200   .55  6710 301   .866  8.052
                        WER1 ASSIGN                  B          15  .65     10  .10           9
    09460 0310098 023                                                                 41.18E          9       371
    ELLERSLIE #2 SS                A .0094 .0259           .62  4708 200 .9117 .0465 .0037 .0018 .0005 .0003 .0001 .0001
    1982-12-01 00/11-10-061-26W4/0 1977-07-19          937.8  941.2  647.1 GW
    TCPL
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                             VO                            891.3      200   1.50       300  .180   .60  6110 302   .868  7.159
                        WER1 ASSIGN                        21  .80     17  .10          15
    09460 0310098 024                                                                 41.18E         15       618
    ELLERSLIE           .0005A .0085 .0278             .63  4708 204 .8896 .0589 .0074 .0025 .0013 .0025 .0004 .0006
    1984-05-31 00/11-14-061-26W4/0 1980-11-11          890.0  892.6  628.3 PB
    TCPL
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                             VO  -291.7                    906.9      200   2.74       548  .220   .65  6610 313   .883  9.726
                        WER1 ASSIGN                  B          53  .70     37  .05          35
    09460 0310098 025                                                                 41.18A         35      1441
    LOWER MANNVILLE          .0003E .0094 .0123            .61  4668 201                .0094 .0032        .0400
    1980-07-31 00/11-16-061-27W4/0 1976-03-14          902.3  911.4  619.7 GW
    PANALTA
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                             VO  -281.9                    898.9      426   2.16       920  .270   .65  6530 313   .884 11.779
                        WER1 ISOPAC                  B         108  .65     70  .05          67
    09460 0310098 030                                                                 41.18A         67      2759
    LOWER MANNVILLE          .0003E .0165 .0127            .62  4661 201                .0097 .0032        .0300
    1982-12-01 00/06-22-061-27W4/0 1975-11-13          896.7  901.0  619.0 GW
    PANALTA
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FIELD/AREA NAME — IDENTIFICATION — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WESTLOCK (F) 059-26W4 C946C
VO 971.3 200 1.85 370 .250 .50 7080 315 .870 9.182
WER1 ASSIGN 34 .70 24 .10 22
09460 0310098 035 41.18A 22 906
LOWER MANNVILLE .0003E .0237 .008C .64 4626 204 .0227 .0078 .2700
1976-12-31 00/10-20-061-01W5/0 1976-09-23 969.9 972.6 638.3 PB

VO 938.8 200 4.32 864 .150 .75 6720 306 .890 7.894
WER1 ASSIGN ABAND 68 .70 48 .05 46
09460 0310098 040 41.18A 46 1894
BASAL BLAIRMORE .0003E .56 4619 189
1981-12-31 00/10-21-061-01W5/0 1953-07-00 935.7 942.1 634.9 PB

VO 1044.5 128 1.50 192 .300 .60 7890 317 .861 14.798
WER1 ASSIGN 28 .75 21 .10 19
09460 0310098 045 41.18A 19 782
DETRITAL .0003E .64 4640 204 .0222 .0078
1983-12-31 00/10-02-061-02W5/0 1959-11-22 1041.8 1047.2 648.3 PB

VO -472.2 1188.8 128 7.00 896 .110 .50 8531 310 .825 5.217
STRIKE WER1 ASSIGN B 47 .70 33 .10 30
09460 0658098 003 41.18E 30 1235
WABAMUN .0001 .0001A .0094 .65 4631 210 .8467 .1015 .0321 .0026 .0040 .0018 .0008 .0009
1982-12-01 00/07-03-058-27W4/0 1979-08-05 1182.5 1195.2 723.0 GW

VO 1079.7 200 8.35 1670 .049 .70 9720 307 .829 3.725
WER1 ASSIGN 62 .75 47 .05 45
09460 0658098 005 41.18E 45 1853
WABAMUN .0005E .61 4612 201
1980-10-31 00/11-16-059-27W4/0 1980-04-04 1071.7 1087.7 668.9 PB
KANNGAZ

WESTLOCK POOLS= 50 GIP= 17048 PROD= 15488 IMG= 14811 MGP= 10429 RMG= 4382 ENERGY= 175327

WESTPEM (F) 049-13W5 0942C
VO 2453.3 200 1.47 294 .096 .70 22275 346 .805 15.283
WER2 ASSIGN 45 .80 36 .05 34
09420 0310098 005 39.30E 34 1336
LOWER MANN .0001 .0001A .0086 .0035 .0041 .78 4566 230 .7537 .1162 .0555 .0152 .0256 .0175 .0058 .0017
1980-12-31 00/10-35-049-13W5/0 1979-09-26 2452.5 2454.0 995.2 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WESTPEM (F) 049-13W5 09420
VO 2482.8 200 11.20 2240 .120 .65 22270 340 .822 17.675
WER2 ASSIGN 396 .80 317 .10 285
09420 0310098 006 39.30E 285 11201
ELLERSLIE .0004A .0032 .0361 .71 4717 218 .8106 .0881 .0386 .0059 .0103 .0047 .0012 .0009
1984-05-31 00/10-35-049-13W5/0 1979-09-26 2475.4 2490.2 995.2 PB

VO 2434.5 200 8.00 1600 .140 .75 19480 338 .824 20.885
WER2 ASSIGN 334 .85 284 .10 256
09420 0310098 008 39.30E 256 10061
L MANNVILLE .0017 .0003E .0599 .0011 .71 4546 211 .7756 .1009 .0367 .0055 .0082 .0048 .0021 .0032
1984-04-30 00/08-15-050-13W5/0 1979-05-03 2425.0 2444.0 991.0 PB

VO 2431.5 200 1.00 200 .150 .90 31920 338 .915 39.624
WER2 ASSIGN 79 .80 63 .15 54
09420 0310098 010 39.30E 54 2122
OSTRACOD .0001 .0001E .0086 .0035 .0041 .78 4566 230 .7537 .1162 .0555 .0152 .0256 .0175 .0058 .0017
1983-08-31 00/09-35-050-14W5/0 1983-03-26 2431.0 2432.0 982.5 PB

VO 2520.9 150 4.00 600 .180 .75 30490 348 .891 37.752
WER1 ASSIGN 227 .80 182 .10 164
09420 0310098 015 39.30E 164 6445
ELLERSLIE E .0017 .82 4571 237 .7217 .1453 .0659 .0127 .0182 .0140 .0071 .0134
1985-12-31 00/06-32-050-14W5/0 1985-02-28 2518.6 2523.2 995.0 PB

VO 2678.3 128 2.50 320 .090 .65 24600 344 .864 13.770
WER1 ASSIGN 44 .75 33 .05 31
09420 0432098 005 39.30E 31 1218
ROCK CREEK .0001 E .0125 .68 4733 211 .8391 .0666 .0214 .0038 .0081 .0039 .0015
1982-12-01 00/05-06-049-13W5/0 1981-01-05 2676.5 2680.0 1016.5 PB

VO 2748.2 200 6.47 1294 .092 .85 20190 346 .840 15.449
WER1 ASSIGN 200 .70 140 .10 126
09420 0432098 015 39.30E 126 4952
ROCK CREEK .0001 E .0125 .0430 .68 4733 211 .8391 .0666 .0214 .0038 .0081 .0039 .0015
1983-11-30 00/08-29-049-14W5/0 1982-04-01 2735.0 2761.5 1053.8 PB

VO 3103.0 200 10.47 2094 .090 .80 39720 364 1.045 21.381
WER1 ASSIGN 448 .80 358 .15 304
09420 0680098 010 39.30E 304 11947
BLUERIDGE .0001 .0001E .0086 .78 4566 230 .7537 .1162 .0555 .0152 .0256 .0175 .0058 .0017
1981-06-30 02/05-14-049-13W5/0 1980-10-19 3088.5 3117.5 994.1 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG      GSAT     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                GHV      RMG      ENERGY
    ZONE                  H2    HE      N2   CO2  H2S  DEN   PC  TC    C1     C2    C3    IC4      NC4      C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE    TOP    BASE      KB    TYPE
 PURCHASERS:
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WESTPEM                  (F)  049-13W5     09420
  NISKU A                     VO
    ASSOC                  WER2 ASSIGN          SEGR                    .75          .10              -266
    09420 0696001 000 NISKU A                                                                39.30E    266      10454
    NISKU                       .0001A .0086 .0035          .78  4566 230 .7537 .1162 .0555 .0152 .0256 .0175 .0058 .0017
    1986-12-31 00/01-01-049-13W5/0 1977-00-00                                                        SEGREGATED ASSOC/SOLN PRODUCTION
    A&S
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  NISKU A                                                2931.0
    SOLN                   WER2 ASSIGN          SEGR                    551  .75    413  .30     289      139      2650.0  208
    09420 0696001 000 NISKU A                                                                39.30E    150      5895
    NISKU                       .0001A .0086 .0035          .78  4566 230 .7537 .1162 .0555 .0152 .0256 .0175 .0058 .0017
    1986-12-31 00/01-01-049-13W5/0 1977-00-00                                                        SEGREGATED ASSOC/SOLN PRODUCTION
    A&S
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  NISKU C                     VO
    ASSOC                  WER2 ISOPAC                                  .85          .10              -233
    09420 0696003 000 NISKU C                                                                39.30E    233      9157
    NISKU                            E
    1984-12-31 00/11-11-049-12W5/0 1979-01-08
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  NISKU D                     MB
    ASSOC                  WER1 ISOPAC                                  .75          .10              -233
    09420 0696004 000 NISKU D                                                                39.30E    233      9157
    NISKU                       .0001E                    .80  4500 250
    1983-12-31 00/01-01-049-13W5/0 1979-00-00
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  NISKU E                     GC                          3148.9       87  39.30      3419  .106  .90  39720 379 1.083 26.254
                           WER2 ISOPAC                       1160  (1)   1044  (1)      709
    09420 0696005 000 NISKU E        GAS CYCLING                                         44.76A    709      31735
    NISKU                       .0001A .0054 .0051 .0026 1.26  4290 273 .6874 .0891 .0465 .0126 .0214 .0175 .0105 .1018
    1982-07-30 00/05-14-049-13W5/0 1978-10-22      3090.0 3178.5  996.7 PB
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WESTPEM                  POOLS=    13  GIP=      3484 PROD=      2870  IMG=      2252  MGP=      -593  RMG=      2845  ENERGY=    115680
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WETASKIWIN               (F)  045-24W4     09720
                            VO                        1322.9      150   2.59       389  .180  .70  9740 315  .839 13.206
                           WER2 ASSIGN                      51  .70     36  .10      32
    09720 0250098 005                                                                    37.43E    32       1198
    UPPER MANNVILLE             .0002A .0209 .0379          .65  4716 204 .8673 .0550 .0080 .0048 .0019 .0019 .0007 .0009
    1985-09-30 00/07-31-045-23W4/0 1977-11-02      1321.0 1324.7  761.7 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / GCI / LOCATION / DRILL DATE	AQUIFER / GIP / REC / PROD / TOP / BASE / KB / TYPE	MFD / AREA / PAY / SL	VOLUME / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
WETASKIWIN	(F) 045-24W4 09720								
	VO -583.3	1358.6	200 3.40	680	.180 .55	9570	315	.820	10.867
	WER1 ASSIGN	B 74	.70 52 .10	47					
09720 0300098 005				37.43E	47	1759			
GLAUCONITIC	.0002E .0209 .0379	.65	4716 204 .8673	.0550	.0080 .0048	.0019	.0011	.0007	.0009
1981-11-30 00/11-12-045-24W4/0	1980-11-22	1351.6 1365.5	780.2 GW						
CWNGNUL KANNGAZ									
	VO -638.2	1410.5	200 2.00	400	.190 .60	10490	317	.826	12.988
	WER1 ASSIGN	B 52	.75 39 .05	37					
09720 0310098 005				37.43E	37	1385			
L MANNVILLE	.0004E .0273 .0074	.65	4622 206 .8544	.0754	.0210 .0046	.0053	.0029	.0008	.0005
1982-08-31 00/07-17-045-23W4/0	1978-10-25	1409.5 1411.5	773.3 GW						
TCPL									
	VO	1440.7	128 .70	90	.180 .50	10700	318	.770	11.184
STRIKE	WER2 ASSIGN	10	.75 8 .10	7					
09720 0310098 010				37.43E	7	262			
BSL QTZ	.0026A .0894 .0001	.76	4500 219 .6756	.1392	.0641 .0071	.0139	.0054	.0014	.0012
1982-12-01 00/16-16-045-24W4/0	1979-12-17	1440.3 1441.0	772.8 PB						
	VO	1449.2	150 .50	75	.140 .55	10550	318	.815	8.914
STRIKE	WER1 ASSIGN	7	.75 5 .05	5					
09720 0310098 015				37.43E	5	187			
L ELLERSLIE	E .0212 .0183	.67	4623 209 .8400	.0751	.0292 .0033	.0070	.0035	.0015	.0009
1985-08-31 00/06-22-045-24W4/0	1984-12-06	1449.0 1449.5	768.5 PB						
	VO	1413.3	150 1.40	210	.200 .60	10550	316	.810	14.066
STRIKE	WER1 ASSIGN	30	.75 23 .10	21					
09720 0310098 020				37.43E	21	786			
ELLERSLIE	E .0212 .0183	.67	4623 209 .8400	.0751	.0292 .0033	.0070	.0035	.0015	.0009
1985-08-31 00/06-22-045-24W4/0	1984-12-06	1412.6 1414.0	768.5 PB						
	VO	1400.0	150 2.00	300	.180 .60	10550	316	.810	12.659
STRIKE	WER1 ASSIGN	38	.75 29 .10	26					
09720 0310098 025				37.43E	26	973			
ELLERSLIE #1	E .0212 .0183	.67	4623 209 .8400	.0751	.0292 .0033	.0070	.0035	.0015	.0009
1985-08-31 00/06-22-045-24W4/0	1984-12-06	1399.0 1401.0	768.5 PB						

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   PCR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG       MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                          GHV       RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC   TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP   BASE      KB   TYPE
 PURCHASERS:
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WETASKIWIN           (F)  045-24W4     0972C
                          VO                      1435.7      150   1.40      210  .180   .55 10550 318   .814 11.475
        STRIKE       WER1 ASSIGN                        24  .75      18  .10      16
    09720 0310098 030                                                37.43E      16       599
    ELLERSLIE                 A .0212 .0183        .67  4623 209 .8400 .0751 .0292 .0033 .0070 .0035 .0015 .0009
    1985-08-31 00/01-21-045-24W4/C 1984-12-17     1435.0 1436.4  771.7 PB
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WETASKIWIN             POOLS=     8  GIP=       286 PROD=       210  IMG=       191  MGP=            RMG=       191  ENERGY=      7149
-------------------------------------------------------------------------------------------------------------------------------
WHISKEY              (F)  022-05W5     09500
  RUNDLE A                PD                      3522.9      440  41.50    18260  .076   .75 26300 350   .840 14.500
                          WER2 ASSIGN                      2647  .40     1059  .15      900      14
    09500 0610001 000 RUNDLE A       TOP/BASE TVD                                    41.55A     886      36813
    TURNER VALLEY             A .0031 .0363 .0664   .75  4905 241 .7204 .0745 .0321 .0073 .0122 .0105 .0082 .0290
    1986-12-31 00/06-02-022-05W5/C 1968-07-19     3488.1 3557.6 1681.0 PB
    TCPL
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                          VO -2418.8              3896.9      200   6.70     1340  .035   .65 28600 378   .900  5.439
                          WER2 ASSIGN        8             73  .70      51  .10      46
    09500 0610098 010                TOP/BASE TVD                                    41.55E      46      1911
    TURNER VALLEY             A .0048 .003C .0030   .72  5130 222 .7961 .0040 .0065 .0026 .0040 .0044 .0024 .0032
    1981-11-30 00/07-35-021-05W5/C 1976-12-04     3873.8 3919.9 1497.5 GW
    TCPL
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                          VO                      3803.5      150  46.25     6938  .077   .85 32C90 358   .721 23.140
        STRIKE       WER2 ASSIGN                      1605  .50      803  .65      281
    09500 0654098 010                                                37.43E      281      10518
    PALLISER                  A .0042 .1359 .4593   .98  7009 292 .3886 .0066 .0013 .0007 .0012 .0010 .0007 .0005
    1985-08-31 00/06-04-022-05W5/C 1980-11-22     3765.5 3841.6 1484.5 PB
    TCPL
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WHISKEY                POOLS=     3  GIP=      4325 PROD=      1913  IMG=      1227  MGP=         14  RMG=      1213  ENERGY=     49242
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WHITE ROSE           (SA) 118-01W6     09555
                          VO                      1144.5       24   4.00       96  .070   .60 11330 322   .842  4.991
        STRIKE       BER7 ASSIGN                        5  .75       4  .10       4
    09555 0758098 005                                                39.30E       4       157
    SLAVE POINT               .0007E .0230 .0261        .64  4661 202 .8930 .0281 .0141 .0022 .0054 .3600 .0020 .0018
    1978-12-31 00/06-05-118-01W6/C 1978-03-17     1142.4 1146.4  378.6 PB
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WHITE ROSE             POOLS=     1  GIP=         5 PROD=         4  IMG=         4  MGP=            RMG=         4  ENERGY=       157
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	DWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 / PCT
WHITECOURT	(F) 060-11W5		0951C													
	VO				596.2		128	4.01		513	.200	.70	6550	300	.840	10.348
	WER1 ASSIGN ABAND				53	.75	40	.05		38						
09510 0126098 005										37.43E		38		1422		
BELLY RIVER	.0006A				.65	4619	208									
1982-12-01 00/10-34-059-12W5/0	1962-12-00			594.1	598.3	696.5	PB									
TCPL																
	VO				548.0		150	4.50		675	.280	.55	4380	292	.913	7.195
	WER1 ASSIGN				49	.75	37	.05		35						
09510 0126098 010										37.43E		35		1310		
U BELLY RIVER	.0006A .0294				.57	4566	189	.9697	.0003							
1985-12-31 00/10-10-061-11W5/0	1985-02-13			545.0	551.3	833.6	PB									
	VO		-565.4		1344.2		200	1.24		248	.150	.55	9210	331	.873	7.478
ASSOC	WER1 ASSIGN				19	.65	12	.05		11						
09510 0218098 080										37.81E		11		416		
VIKING	.0003E		.0017		.63	4606	202									
1978-12-31 00/06-16-059-11W5/0	1978-03-07			1343.6	1344.8	779.4	GD									
PANALTA TCPL																
	VO		-572.1		1348.1		200	1.24		248	.150	.55	9200	329	.875	7.498
ASSOC	WER1 ASSIGN				19	.65	12	.05		11						
09510 0218098 085										38.18E		11		420		
VIKING	.0001E .0121		.0003		.62	4613	201	.9196	.0343	.0191	.0032	.0058	.3500	.0009	.0008	
1978-12-31 00/06-16-059-11W5/0	1978-03-07			1344.8	1351.5	779.4	GD									
PANALTA TCPL																
	VO				1185.5		200	3.00		600	.110	.55	8230	310	.840	5.438
STRIKE	WER1 ASSIGN				33	.70	23	.10		21						
09510 0218098 090										37.81E		21		794		
VIKING	E .0120		.0006		.65	4606	207	.8835	.0537	.0311	.0050	.0081	.0038	.0014	.0008	
1982-12-31 00/11-01-061-10W5/0	1981-12-08			1181.0	1190.0	758.5	PB									
MANNVILLE A	VO				1455.7		200	3.09		618	.200	.70	11930	328	.850	17.036
	WER1 ASSIGN				105	.70	74	.05		70						
09510 0248001 000	MANNVILLE A									39.30E		70		2751		
MANNVILLE	.0001E				.66	4661	204									
1956-11-23 00/02-29-060-10W5/0	1956-05-00			1454.2	1457.2	778.8	PB									
TCPL																

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI GWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

WHITECOURT (F) 060-11W5 C951C
MANNVILLE B VO 1485.6 200 2.47 494 .200 .70 13070 334 .838 16.592
WER1 ASSIGN 92 .75 69 .10 62
09510 0248002 000 MANNVILLE B 39.30E 62 2437
BASAL MANNVILLE .0001E .66 4702 206
1968-05-31 00/02-29-060-10W5/0 1956-05-00 1484.4 1486.8 778.7 PB
TCPL

VO 1617.9 200 3.70 740 .150 .65 14340 339 .861 13.622
WER1 ASSIGN 101 .75 76 .10 68
09510 0248098 005 39.30E 68 2672
ELLERSLIE .0001E .0288 .0369 .65 4702 202 .8776 .0365 .0103 .0019 .0033 .2100 .0010 .0016
1978-12-31 00/06-16-059-11W5/0 1978-03-07 1616.0 1619.7 779.4 PB
PANALTA TCPL

VO -772.7 1510.6 200 3.09 618 .155 .50 15120 337 .860 11.498
WER1 ASSIGN B 71 .75 53 .05 50
09510 0248098 010 40.05E 50 2003
ELLERSLIE E .0027 .65 4599 198 .9393 .0437 .0036 .0047 .0026 .2800 .0002
1978-12-31 00/06-07-060-10W5/0 1978-08-11 1509.1 1512.1 739.4 GW

CADOMIN A & JURASSIC MB -851.0 1527.1 187S 5.38 10105 .168 .50 12830 339 .855 10.574
WER1 ISOPAC B 2222 .85 1889 .10 1700
09510 0348160 001 CDM A & JR E 40.05E
CADOMIN & JUR .0002E .0250 .65 4695 204 .0191 .0080 .0600
1983-12-31 00/10-34-059-12W5/0 1962-11-29 1539.1 1547.5 696.5 GW

CADOMIN A&JURASSIC E
WER1 ISOPAC 2222 .85 1889 .10 1700 1193
09510 0348160 999 CDM A+JUR E 40.05E 507 20305
CADOMIN & JURR .0002E
1983-12-31 00/10-34-059-12W5/0 1962-11-29 *
TCPL

VO 1637.5 200 2.47 494 .150 .70 12800 339 .823 13.699
WER1 ASSIGN 68 .75 51 .10 46
09510 0444098 003 40.05E 46 1842
NORDEGG .0002A .0319 .0023 .70 4578 213 .8143 .0918 .0371 .0045 .0121 .8500 .0040 .0025
1978-12-31 00/06-16-059-11W5/0 1978-03-07 1634.6 1640.4 779.4 PB
PANALTA TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GCI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

WHITECOURT (F) 060-11W5 09510

JURASSIC A VO 1526.4 427 1.27 542 .140 .50 12620 339 .838 8.843
WER1 ISOPAC 48 .75 36 .05 34
09510 0446001 000 JURASSIC A 40.05E 34 1362
NORDEGG .0002A .67 4668 210
1976-06-30 00/02-29-060-10W5/0 1956-05-00 1518.2 1521.7 778.8 PB
TCPL

JURASSIC C MB 1532.8 684 2.35 1607 .157 .70 12700 336 .848 13.931
WER1 ISOPAC 4444 .75 3333 .10 3000 1285
09510 0446003 000 JURASSIC C 40.05E 1715 68686
NORDEGG .0001 A .0023 .0275 .0031 .64 4717 205 .9021 .0400 .0124 .0021 .0041 .0030 .0012 .0020
1985-12-31 00/10-27-060-11W5/0 1968-01-02 1529.2 1536.8 780.0 PB
TCPL

JURASSIC D VO -815.9 1582.7 2108 7.31 1540S .144 .50 12170 337 .841 8.792
WER1 ISOPAC FN 1355 .80 1084 .10 976 246
09510 0446004 000 JURASSIC D 40.05E 730 29237
NORDEGG .0006A .0020 .0285 .0033 .67 4700 210 .8769 .0474 .0159 .0030 .0063 .0052 .0030 .0079
1986-06-30 00/10-19-060-11W5/0 1965-03-22 1614.2 1625.8 809.8 GW
PROGAS TCPL

JURASSIC F VO 1643.5 654 4.27 2793 .168 .50 12860 336 .840 10.884
WER1 ISOPAC 304 .80 243 .05 231 126
09510 0446006 000 JURASSIC F 40.05E 105 4205
JUR DETRITAL .0002A .0252 .66 4675 208 .0191 .0082 .6100
1978-06-30 00/10-13-059-12W5/0 1968-08-00 1588.3 1597.2 739.1 PB
TCPL

JURASSIC G VO 1523.4 200 4.01 802 .160 .45 12620 333 .846 9.159
WER2 ASSIGN 74 .75 55 .05 52
09510 0446007 000 JURASSIC G 40.05E 52 2083
JURASSIC .0002A .0270 .0023 .64 4716 204 .0180 .0080
1976-06-30 00/10-14-060-11W5/0 1968-01-00 1521.0 1525.5 752.9 PB
TCPL

JURASSIC I PD -839.4 1605.1 200 5.86 1172 .120 .40 13000 328 .828 6.533
WER1 ASSIGN B 116 .75 87 .10 78 52
09510 0446009 000 JURASSIC I 40.05E 26 1041
JURASSIC .0002A .0270 .0023 .65 4675 206 .0180 .0080
1986-12-31 00/07-14-060-12W5/0 1974-01-09 1601.4 1608.7 769.3 GW
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC   PROD   SL     IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                  GHV      RMG      ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
  PURCHASERS:
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WHITECOURT            (F)  060-11W5    0951C
  JURASSIC K               VO          -863.5          1711.5     200   1.90      380  .120   .70 13290 339   .883 10.606
    ASSOC                  WER1 ASSIGN                    40   .70     28  .10      25
    09510 0446011 000 JURASSIC K                                                  40.05E     25      1001
    NORDEGG          .0022          E .0753 .0120 .0032  .63  4584 194 .8636 .0296 .0084 .0015 .0021 .0012 .0004 .0005
    1986-09-30 00/10-01-059-12W5/0 1976-01-28     1710.5 1712.4  848.9 GO
    TCPL
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                           VO                     1572.9     200   8.23     1646  .160   .55 12900 316   .805 12.691
                           WER2 ASSIGN                209   .75    157  .10     141
    09510 0446098 007                                                             40.05E    141      5647
    JURASSIC DET                   A .0033 .0251 .0027  .65  4712 206 .8872 .0523 .0180 .0025 .0051 .0029 .0008 .0001
    1984-05-31 00/11-25-059-12W5/0 1969-01-20     1567.6 1578.2  727.6 PB
    TCPL
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                           VO                     1481.9     200   2.78      556  .200   .40 11730 333   .900  8.504
                           WER1 ASSIGN                 50   .75     38  .10      34
    09510 0446098 010                                                             40.05E     34      1362
    NORDEGG          .0002A        .0055          .73  4309 187                .0166 .0072       .5600
    1978-06-30 00/06-06-060-10W5/0 1977-09-20     1480.7 1483.2  675.4 PB
    PANALTA TCPL
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                           VO  -728.2             1565.5     249   2.89      720  .168   .50 12560 339   .860 10.291
                           WER2 ISOPAC      FSW        74   .75     56  .05      53
    09510 0446098 020                                                             40.05E     53      2123
    JURASSIC         .0002A        .0091 .0020  .65  4695 204                .0158 .0102       .8000
    1976-06-30 00/15-04-060-12W5/0 1955-01-17     1563.6 1566.7  701.3 GW
    TCPL
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                           VO  -734.3             1494.2     200   2.00      400  .200   .55 13653 320   .812 16.437
          STRIKE           WER1 ASSIGN      B          66   .75     50  .10      45
    09510 0446098 030                                                             40.05E     45      1802
    NORDEGG          .0002E .0036 .0125            .63  4659 204 .9097 .0446 .0159 .0023 .0045 .0026 .0014 .0027
    1983-10-31 00/06-03-061-10W5/0 1982-02-20     1492.0 1496.4  762.1 GW
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  PEKISKO E                VO  -849.3             1585.0    4746  10.29    48836  .118   .65 12780 339   .847  9.708
                           WER1 ISOPAC      B     45   4741  .75   3556  .10    3200    1196
    09510 0642005 000 PEKISKO E                                                   40.00E    2004      80160
    PEKISKO          .0001 .0009A .0040 .0277 .0017  .65  4702 207 .8873 .0482 .0138 .0024 .0049 .0038 .0019 .0034
    1986-06-30 00/10-32-059-11W5/0 1963-10-16     1544.7 1549.0  689.8 GW
    PANALTA PROGAS  TCPL
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FIELD/AREA NAME              IDENTIFICATION
     POOL NAME          ANALYSIS GWI      GCI      OWI    MFD      AREA     PAY     VOLUME   POR GSAT     PI    T     Z   M3/M3
     STATUS                                        AQUIFER   GIP   REC    PROD   SL     IMG      MGP     STOIP  GCR  PCT
     FIELD/POOL CODE                                                                   GHV      RMG     ENERGY
     ZONE                 H2     HE      N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5    C6    C7
     REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
  PURCHASERS:
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WHITECOURT                (F)  060-11W5     0951C
                            VO              -869.6          1647.7     200    2.47       494  .110   .75 12670 341   .790 11.034
     ASSOC                WER1 ASSIGN                          55   .70     39   .15        33
     09510 0642098 100                                                                 42.30E      33      1396
     PEKISKO          .0001 .0001A .0077 .0196                .76  4633 226 .7797 .0937 .0523 .0076 .0196 .0002 .0034 .0060
     1978-12-31 00/06-16-059-11W5/0 1978-03-07      1646.5 1649.0  779.4 GO
     PANALTA TCPL
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WHITECOURT                  POOLS=    24  GIP=      14408 PROD=      11098  IMG=      10014  MGP=      4058  RMG=      5916  ENERGY=    236477
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WHITEHORSE                (F)  049-15W5     09700
                            VO              2068.5     200    2.50       500  .270   .89 25270 334   .807 64.068
                            WER1 ASSIGN                 320   .90     288   .05       274
     09700 0176098 005                                                                 40.43E     274      11078
     CARDIUM          .0002E                            .81  4578 233 .8608 .0720 .0290 .0033 .0076 .0045 .0018 .0025
     1980-10-31 00/10-18-050-15W5/0 1980-04-07      2066.0 2071.0 1029.4 PB
     PROGAS
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                            VO              2116.0     200    1.00       200  .120   .70 25845 335   .873 21.111
                            WER1 ASSIGN                  42   .80      34   .05        32
     09700 0176098 010                                                                 40.43E      32      1294
     CARDIUM          .0002A                            .66  4605 208 .8608 .0720 .0290 .0033 .0076 .0045 .0018 .0025
     1980-10-31 00/10-18-050-15W5/0 1980-04-07      2115.5 2116.5 1029.4 PB
     PROGAS
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                            VO              2697.1     200    1.80       360  .100   .75 23500 345   .813 17.870
                            WER2 ASSIGN                  64   .75      48   .15        41
     09700 0326098 015                                                                 39.30E      41      1611
     GETHING                    A .0105 .0177            .80  4640 235 .6973 .1633 .0644 .0130 .0137 .0079 .0038 .0084
     1982-07-30 00/10-09-050-15W5/0 1976-02-12      2696.0 2698.1 1056.7 PB
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     OSTRACOD A             VO              2805.0     200    2.10       420  .180   .85 38180 355 1.006 46.516
                            WER1 ASSIGN                 195   .75     146   .10       131
     09700 0336360 001 OST A                                                           40.05E
     OSTRACOD         .0003E .0105 .0177                .80  4638 235 .6973 .1633 .0644 .0130 .0137 .0079 .0038 .0084
     1983-12-31 00/11-29-049-15W5/0 1976-10-06      2803.9 2806.0 1082.6 PB
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     ELLERSLIE A            VO              2840.5     128    5.50       704  .108   .85 35890 356   .972 27.077
                            WER2 ASSIGN                 191   .75     143   .10       129
     09700 0336360 002 ELL A                                                           40.05E
     ELLERSLIE        .0003E .0105 .0177                .80  4638 235 .6973 .1633 .0644 .0130 .0137 .0079 .0038 .0084
     1979-12-29 00/11-29-049-15W5/0 1976-06-10      2837.7 2843.2 1082.6 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA      PAY      VOLUME      POR GSAT      PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP      REC      PROD    SL    IMG          MGP       STOIP  GCR   PCT
    FIELD/POOL CODE                                                                        GHV          RMG       ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN    PC  TC     C1      C2          C3    IC4    NC4     C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE       KB    TYPE
  PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------------
WHITEHORSE           (F)  049-15W5     0970C
  ELRSL A & OSTRACD A
                     WER2 ASSIGN                          386  .75     289  .10     260       21
    09700 0336360 999 ELL A+OST A                                                   40.05E    239        9572
    OST & ELL            .0003E
    1983-12-31 00/11-29-049-15W5/0 1976-06-10
    TCPL
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                     VO                                  2834.6      200    6.09       1218  .090  .65 21160 356   .812 12.178
                     WER2 ASSIGN                            148  .75     111  .10      100
    09700 0432098 005                                                               40.05E    100        4005
    ROCK CREEK 1         .0003E .0247 .0010      .80  4551 231 .7242 .1258 .0636 .0125 .0210 .0139 .0068 .0065
    1979-12-29 00/10-32-049-15W5/0 1978-03-06     2829.7 2839.5 1063.7 PB
    TCPL
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                     VO                                  2847.2      200    3.90        780  .090  .70 21260 356   .813 13.160
                     WER2 ASSIGN                            103  .75      77  .10       69
    09700 0432098 010                                                               40.05E     69        2763
    ROCK CREEK 2         .0003E .0247 .0010      .80  4551 231 .7242 .1258 .0636 .0125 .0210 .0139 .0068 .0065
    1979-12-29 00/10-32-049-15W5/0 1978-03-06     2844.7 2849.6 1063.8 PB
    TCPL
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                     VO                                  2711.7      200    4.38        876  .080  .75 23925 354   .902 12.785
                     WER2 ASSIGN                            112  .75      84  .10       76
    09700 0432098 015                                                               39.30E     76        2987
    ROCK CREEK           .0001E .0076 .0362 .0083  .65  4757 205 .8928 .0353 .0098 .0024 .0027 .0018 .0031
    1979-10-31 00/06-20-050-15W5/0 1978-08-06     2709.0 2714.3 1013.1 PB
    PROGAS  TCPL
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                     VO                                  3374.5      128   56.74       7263  .060  .85 31610 373   .993 12.378
                     WER1 ASSIGN                            899  .85     764  .05      726
    09700 0696098 003                                                               39.30E     726       28532
    NISKU          .0001      A .0312 .0392      .62  4712 196 .9114 .0162 .0007 .0004 .0003 .0004 .0001
    1982-12-31 00/10-18-050-15W5/0 1980-04-07     3342.5 3406.5 1029.4 PB
    PROGAS
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                     VO -2297.3                          3276.5      200   21.45       4290  .089  .89 29120 360   .971 18.765
                     WER2 ASSIGN              B             805  .80     644  .10      580
    09700 0696098 005                                                               39.30E     580       22794
    NISKU          .0010A .0108 .0074 .0329  .60  4792 200 .9211 .0248 .0016 .0003 .0001
    1981-12-31 00/09-20-050-15W5/0 1981-09-28     3262.3 3290.7  993.4 GW
    PROGAS  TCPL
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WHITEHORSE             POOLS=     9  GIP=     2879 PROD=     2339  IMG=     2158  MGP=       21  RMG=     2137  ENERGY=    84636
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GCR	M3/M3 / PCT
	H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7															
	LOCATION / DRILL DATE / TOP / BASE / KB / TYPE															
WHITELAW		(F)	082-02W6	09520												
PEACE RIVER A			VO +192.3		447.4	3064	1.90		5822	.300	.65	1650	297	.965		3.193
			WER1 ISOPAC	B	186	.50	93	.05	88		35					
09520 0228001 000	PEACE RI A								36.68E		53	1944				
PEACE RIVER	.0001E				.56	4647	191									
1985-12-31 00/02-14-082-02W6/0	1950-08-13				475.4	477.9	669.1	GW								
A&S	PANALTA TCPL															
PEACE RIVER B			CP +180.7		453.8	200	3.09		618	.260	.65	1820	297	.965		3.061
			WER1 ASSIGN ABAND	B	8	.50	4	.05	4		4					
09520 0228002 000	PEACE RI B								36.68E							
PEACE RIVER	.0001E				.56	4647	191									
1986-12-31 00/04-31-081-01W6/0	1977-09-29				452.3	455.4	636.1	GW								
			VO +179.2		457.7	200	2.50		500	.280	.70	1790	290	.960		3.584
			WER1 ASSIGN	B	18	.50	9	.05	9							
09520 0232098 005									38.18E		9	344				
CADOTTE	.0001E				.56	4626	191									
1982-08-31 00/11-36-081-02W6/0	1978-07-03				456.5	459.0	638.3	GW								
TCPL																
SPIRIT RIVER A			VO +131.4		503.5	1289	1.58		2037	.240	.48	3340	297	.947		3.890
			WER1 ISOPAC	B	79	.65	51	.05	48							
09520 0264060 001	SPIRIT RIV A								38.18E							
SPIRIT RIVER 1	.0001A .0120				.57	4626	191									
1978-12-31 00/04-31-081-01W6/0	1977-09-29				503.5	505.9	636.1	GW								
SPIRIT RIVER B			VO +110.3		526.1	709	1.12		794	.250	.55	3480	297	.943		4.859
			WER1 ISOPAC	B	39	.70	27	.05	26							
09520 0264060 002	SPIRIT RIV B								38.18E							
SPIRIT RIVER 2	.0001A .0100				.57	4626	191									
1978-06-30 00/04-31-081-01W6/0	1977-09-29				524.6	525.8	636.1	PB								
SPIRIT RIVER C			VO +68.3		572.1	650	1.08		702	.200	.60	4520	294	.910		5.765
			WER1 ISOPAC	B	40	.70	28	.05	27							
09520 0264060 003	SPIRIT RIV C								38.18E							
SPIRIT RIVER 4	.0001A .0170 .0006				.57	4619	191									
1980-07-31 00/10-32-081-01W6/0	1977-08-06				575.5	576.7	644.9	GW								

E N E R G Y R E S O U R C E S C O N S E R V A T I O N B O A R D
GAS RESERVES MASTER LIST (NON-CONF ONLY)

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GCR	M3/M3 / PCT
WHITELAW	(F) 082-02W6 09520													
SPIRIT RIVER D	VO +54.9		588.3	790	1.13		893	.220	.50	4700	300	.914		5.362
	WER1 ISOPAC	B	48	.75	36	.05	34							
09520 0264060 004	SPIRIT RIV D						38.18E							
SPIRIT RIVER 5	.0001A .0170 .0006		.57	4619 191										
1978-12-31 00/04-31-081-01W6/C	1977-09-29		587.9	589.2	636.1	GW								
SPIRIT RIVER E	VO +34.7		602.3	346	1.01		349	.180	.40	4930	303	.915		3.641
	WER1 ISOPAC	B	13	.75	10	.05	10							
09520 0264060 005	SPIRIT RIV E						38.18E							
SPIRIT RIVER 6	.0001A .0170 .0006		.57	4619 191										
1978-12-31 00/06-29-081-01W6/C	1977-10-09		600.8	604.1	638.9	GW								
SPIRIT RIVER I	VO		535.2	200	2.53		506	.210	.40	4000	300	.937		3.399
	WER1 ASSIGN		17	.75	13	.05	12							
09520 0264060 006	SPIRIT RIV I						38.18E							
SPIRIT RIVER 3	.0001E .0120		.57	4619 196										
1978-12-31 00/10-30-081-01W6/0	1978-08-07		532.4	538.0	637.8	PB								
SPIRIT RIVER ABCDEI														
	WER1 ISOPAC		236	.70	165	.05	157		27					
09520 0264060 999	SPR ABCDEI						38.18E		130	4963				
SPIRIT RIVER	.0001E													
1980-07-31 00/10-32-081-01W6/0	1977-08-06													
TCPL														
SPIRIT RIVER F	VO -81.1		716.0	1629	2.29		3730	.250	.50	6410	306	.896		8.311
	WER1 ISOPAC	B	310	.80	248	.05	236							
09520 0264061 001	SPIRIT RIV F						38.18E							
SPIRIT RIVER 11	.0001E .0170 .0006		.57	4619 191										
1980-07-31 00/01-36-081-02W6/C	1951-10-29		715.2	718.2	638.2	PB								
SPIRIT RIVER G	VO +13.7		620.6	2119	2.02		4280	.230	.50	5140	303	.913		6.076
	WER1 ISOPAC	B	260	.65	169	.05	161							
09520 0264061 002	SPIRIT RIV G						38.18E							
SPIRIT RIVER 7	.0001E .0170 .0006		.57	4619 191										
1978-12-31 00/10-32-081-01W6/C	1977-08-06		627.3	630.9	644.9	PB								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WHITELAW (F) 082-02W6 0952C
SPIRIT RIVER H VO -51.2 683.7 1668 1.25 2085 .280 .50 6100 306 .900 8.819
WER1 ISOPAC B 184 .65 120 .05 114
09520 0264061 003 SPIRIT RIV H 38.18E
SPIRIT RIVER 10 .0001E .0170 .0006 .57 4619 191
1982-12-01 00/04-31-081-01W6/C 1977-09-29 681.5 686.7 636.1 GW

SPIRIT RIVER FG & H
WER1 ISOPAC 754 .70 537 .05 511 194
09520 0264061 999 SPRT R FGH 38.18E 317 12103
SPIRIT RIVER .0001E
1980-07-31 00/01-36-081-02W6/C 1951-10-29
A&S PANALTA TCPL

VO -11.3 639.1 200 .93 186 .180 .40 5000 303 .914 3.697
WER1 ASSIGN B 7 .65 5 .05 5
09520 0264098 010 38.18E 5 191
SPIRIT RIVER 8 .0001E .0170 .0006 .57 4619 191
1978-12-31 00/10-20-081-01W6/0 1978-06-18 638.6 639.5 628.2 GW
TCPL

VO 703.6 128 1.50 192 .250 .50 6270 297 .872 8.606
WER1 ASSIGN 17 .75 13 .05 12
09520 0264098 015 40.80E 12 490
SPIRIT RIVER .0001E .58 4482 195
1982-12-01 00/10-32-081-01W6/0 1977-08-06 702.9 704.4 645.5 PB
TCPL

BLUESKY A VO -199.3 846.0 2025 1.93 3908 .176 .65 7860 303 .870 9.700
WER1 ISOPAC B 379 .75 284 .05 270
09520 0305060 001 BLSKY A 38.18E
BLUESKY-GETHING A .0072 .56 4634 192 .9822 .0102 .0004
1985-12-31 00/04-29-081-01W6/0 1950-12-08 833.6 836.4 636.7 GW

GETHING A VO 870.9 2167 1.83 3966 .190 .65 7440 313 .866 9.640
WER1 ISOPAC 382 .85 325 .10 293
09520 0305060 002 GETHING A 38.18E
GETHING A .0015 .63 4631 205 .9054 .0591 .0231 .0029 .0023 .0040 .0017 .0005
1985-12-31 00/02-11-082-02W6/0 1951-06-06 882.4 885.1 664.5 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT
WHITELAW	(F) 082-02W6 09520															
BLSKY A & GETH A																
	WER1 ISOPAC				761	.80	609	.08	563		140					
09520 0305060 999 BKY A+GET A									38.18E		423	1615C				
BLUESKY-GETHING	.0001A															
1985-12-31 00/04-29-081-01W6/0 1950-12-08																
A&S CWNGNUL TCPL																
GETHING B	VO				877.6	1747	3.26		5695	.190	.65	7540	306	.860	10.063	
	WER1 ISOPAC				573	.80	458	.05	435		276					
09520 0326002 000 GETHING B									38.18E		159	6071				
GETHING 3	.0001E .0068			.61	4619 199				.0037							
1985-12-31 00/06-01-082-02W6/0 1959-12-00				881.1	888.5	647.7 PB										
A&S CWNGNUL TCPL																
GETHING C	VO				897.5	200	2.10		420	.200	.65	8120	302	.848	11.722	
	WER1 ASSIGN				49	.75	37	.05	35		1					
09520 0326003 000 GET C									40.80E		34	1387				
L GETHING	.0001E .0160			.58	4619 199											
1982-08-31 00/10-32-081-01W6/0 1977-08-06				896.4	898.6	645.0 PB										
TCPL																
	VO				920.8	200	6.70		1340	.230	.65	8160	304	.858	13.300	
	WER1 ASSIGN				178	.75	134	.05	127							
09520 0348098 005									40.80E		127	5182				
CADOMIN	.0001E			.58	4482 195											
1983-12-31 00/10-32-081-01W6/0 1977-08-06				915.6	926.0	645.0 PB										
TCPL																
TRIASSIC A	VO -346.5				997.3	813	3.51		2854	.210	.70	9860	313	.854	15.420	
	WER1 ISOPAC		B		440	.90	396	.05	376							
	VO				997.3	1563	1.22		1907	.210	.70	9860	313	.854	15.420	PROBABLE
					147	.90	132	.05	125							.50
09520 0500001 000 TRIASSIC A									40.80E		501	20441				
TRIASSIC	.0001E .0160			.58	4482 195				.0009 .0004							
1973-12-31 00/04-29-081-01W6/0 1950-12-08				976.0	983.3	637.0 GW										
NUL																

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      GHV  MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                          RMG     ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN   PC   TC     C1     C2     C3    IC4   NC4     C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE      KB   TYPE
 PURCHASERS:
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WHITELAW                 (F)  082-C2W6     09520
  TRIASSIC B                  CP                      1062.8      128  14.90      1907  .210  .70   9050 313   .865 13.974
                              WER1 ASSIGN ABAND                  1  .90         1  .05      1                1
    09520 0500002 000 TRIASSIC B                                                    40.80E
    TRIASSIC                .0001E                  .58  4640 195
    1983-12-31 00/02-14-082-02W6/0 1950-08-00      1050.3 1075.3  666.6 PB
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  TRIASSIC C                  CP                      1033.0      200  1.85       370  .200  .65   9630 319   .868 12.858
                              WER1 ASSIGN ABAND                 20  .75        15  .05       14       14
    09520 0500003 000 TRIASSIC C                                                    40.80E
    LOWER TRIASSIC          .0001E          .0160   .58  4482 195                .0009 .0005
    1985-09-30 00/10-32-081-01W6/0 1977-06-08      1032.1 1033.9  991.2 PB
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                              VO                       978.6      200  2.80       560  .130  .60   9070 302   .858  7.764
                              WER1 ASSIGN ABAND                 43  .75        32  .05       30
    09520 0500098 004                                                               40.80E       30       1224
    TRIASSIC(MNTNY)         .0001A .0254 .0170      .58  4654 192 .9513 .0061 .0001
    1981-00-00 00/07-27-081-01W6/0 1981-01-04       977.0  980.2  629.6 PB
    PANALTA
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                              VO                       993.0      200  2.78       556  .180  .70   9220 318   .867 11.983
                              WER1 ASSIGN                       67  .75        50  .05       48
    09520 0500098 006                                                               40.80E       48       1958
    TRIASSIC                .0001E          .0160   .58  4482 195                .0009 .0005
    1978-12-31 00/10-32-081-01W6/0 1977-08-06       991.2  994.6  645.0 PB
    TCPL
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WHITELAW                  POOLS=    16  GIP=      3505 PROD=      2690  IMG=      2540  MGP=       692  RMG=      1648  ENERGY=     72448
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WHITEMUD                 (F)  051-25W4     0955C
                              VO                      1036.5      200  1.00       200  .100  .65   7030 306   .874  4.859
                              WER2 ASSIGN                       10  .70         7  .05       7
    09550 0218098 005                                                               43.05E       7        301
    U VIKING        .0001 .0004A .0378              .62  4580 197 .9098 .0265 .0135 .0029 .0043 .0026 .0011 .0010
    1980-10-31 00/06-14-051-25W4/0 1979-06-25      1036.0 1037.0  701.9 PB
  -----------------------------------------------------------------------------------------------------------------------------
  BLAIRMORE                   CP                -545.0      1234.9      142  2.01       285  .210  .65   9020 324   .850 12.700
    ASSOC                     WER2 ISOPAC ABAND                 41  .70        29  .05       28       28
    09550 0244000 000 BLAIRMORE      OIL POOL DEPLETED                              43.05E
    ELLERSLIE               .0004A                  .65  4619 208
    1985-12-31 00/08-15-051-25W4/0 1949-09-01      1233.5 1236.3  695.2 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WHITEMUD (F) 051-25W4 0955C
VO 1241.0 200 3.80 760 .150 .65 9060 312 .790 10.192
WER2 ASSIGN 77 .75 58 .10 52
09550 0336098 005 43.05E 52 2239
ELLERSLIE .0024 .0009A .0124 .70 4581 216 .8206 .0895 .0393 .0058 .0131 .0078 .0044 .0038
1980-10-31 00/06-14-051-25W4/C 1979-06-25 1236.0 1246.0 701.9 PB

VO -535.9 1234.4 128 2.10 269 .220 .60 9280 312 .789 14.151
STRIKE WER2 ASSIGN B 38 .70 27 .10 24
09550 0336098 010 43.05E 24 1033
ELLERSLIE .0024 .0009E .0124 .70 4581 216 .8206 .0895 .0393 .0058 .0131 .0078 .0044 .0038
1984-04-30 02/07-13-051-25W4/C 1976-12-02 1233.8 1235.0 701.0 GW

VO 1219.8 150 1.00 150 .160 .50 9300 312 .821 8.260
WER2 ASSIGN 12 .75 9 .10 8
09550 0336098 015 43.05E 8 344
ELLERSLIE .0016A .0395 .0141 .0024 .69 4622 210 .8113 .0795 .0336 .0042 .0086 .0036 .0010 .0007
1985-12-31 02/07-15-051-25W4/C 1978-08-08 1218.8 1220.8 739.1 PB

WHITEMUD POOLS= 5 GIP= 178 PROD= 130 IMG= 119 MGP= 28 RMG= 91 ENERGY= 3917

WHITFORD (F) 058-16W4 0957C
VO 492.6 128 1.00 128 .280 .60 4250 290 .912 7.677
WER1 ASSIGN 10 .75 8 .05 8
09570 0218098 002 36.68E 8 293
M VIKING .0003A .0263 .002C .57 4613 191 .9585 .0107 .0016 .0002 .0002 .0001 .0001
1980-12-31 00/09-28-058-14W4/0 1980-03-04 492.2 493.0 667.0 PB
PANALTA

VO 502.4 200 1.80 360 .180 .50 3500 290 .920 3.358
WER1 ASSIGN 12 .70 8 .05 8
09570 0218098 005 37.43E 8 299
M VIKING .0001 .0001A .0219 .0017 .58 4622 194 .9444 .0277 .0035 .0004 .0002
1980-12-31 00/13-04-058-16W4/0 1980-08-30 501.5 503.3 629.2 PB
TCPL

VO 498.4 64 .80 51 .180 .50 4170 290 .906 4.062
WER1 ASSIGN 2 .75 2 .05 2
09570 0218098 010 37.43E 2 75
M VIKING .0001 .0002A .0325 .60 4609 196 .9067 .0537 .0049 .0011 .0006 .0002
1982-12-01 00/05-09-058-16W4/C 1980-12-13 498.0 498.8 626.0 PB
TCPL

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME              ANALYSIS GWI        GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                              AQUIFER  GIP    REC    PROD   SL    IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                      GHV       RMG      ENERGY
    ZONE                    H2    HE     N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE        LOCATION          DRILL DATE    TOP    BASE     KB   TYPE
 PURCHASERS:
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WHITFORD                (F)  058-16W4     0957C
  VIKING A                   VO                      468.4   16299    1.23     20048  .260  .55   4240 291   .912  6.497
                             WER1 ISOPAC              1303    .80      1042  .05      990        35
    09570 0219601 000 VIKING A #6                                                  37.43E      955       35746
    VIKING                  .0004E .0298 .0030       .59   4612 192 .9453 .0177 .0023 .0006 .0005 .0004 .0001 .0001
    1984-12-31 00/13-03-060-11W4/0 1949-08-25       423.7   425.5   657.8 PB
    CWNGNUL PANALTA TCPL
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                               VO     +7.6              635.8     200    1.24      248  .210  .60   4170 294   .830  6.123
                             WER1 ASSIGN          B          15    .60       9  .10       8
    09570 0248098 005                                                              37.43E        8        299
    MANNVILLE               .0003E          .0025    .59   4661 237                .0263 .0215        .9300
    1978-06-30 00/15-05-058-14W4/0 1977-06-04       635.2   636.4   644.0 GW
    PANALTA
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                               VO                      574.8     150    .80       120  .210  .65   3820 294   .923  5.464
                             WER1 ASSIGN              7   .70       5  .05       5
    09570 0248098 010                                                              37.43E        5        187
    MANNVILLE #8            .0003E .0143 .0020       .56   4546 190 .9821 .0009 .0004
    1985-11-30 00/16-07-059-15W4/0 1984-05-30       574.4   575.2   598.8 PB
    PANALTA
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                               VO                      549.5     150    1.00      150  .240  .55   6170 294   .886  8.892
                             WER1 ASSIGN              13   .75      10  .05      10
    09570 0248098 015                                                              37.43E       10        374
    MANNVILLE #1            .0003E .0143 .002C       .56   4546 190 .9821 .0009 .0004
    1985-11-31 00/16-07-059-15W4/0 1984-05-30       549.0   550.0   598.8 PB
    PANALTA
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  ST.EDOUARD B              MB    +96.5 HEAVY      +95.0   525.0     238    7.90      1880  .270  .80   3980 300   .924  8.820
                             WER1 ISOPAC          B          72    .50      36  .05      34         28
    09570 0254302 000 ST ED B #3                                                   37.85A        6        227
    COLONY CHANNEL  .0003 .0007A .0169 .0001         .58   4615 193 .9632 .0129 .0026 .0008 .0010 .0011 .0002 .0002
    1985-04-31 00/11-26-057-16W4/0 1974-11-26       531.7   537.8   634.0 GW
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  COLONY B                  MB    +110.4 HEAVY     +108.9   506.6     304    3.73      1134  .270  .75   3980 303   .929  8.142
                             WER1 ISOPAC          B          21    .30       6  .05       6          3
    09570 0256002 000 COLONY B                                                     37.85A        3        114
    COLONY CHANNEL  .0003 .0007A .0169 .0001         .58   4615 193 .9632 .0129 .0026 .0008 .0010 .0011 .0002 .0002
    1985-05-31 00/05-20-058-15W4/0 1976-01-23       471.9   480.2   591.0 GO
    TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL     IMG      MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                  GHV      RMG      ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN    PC  TC     C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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WHITFORD                  (F)  058-16W4     09570
  COLONY C                     VO    +76.2                    516.3     200    2.47       494  .300   .50  3960 292   .915  6.322
                           WER1 ASSIGN                  B          31  .70      22  .05      21          4
    09570 0256003 000 COLONY C                                                              37.43E      17       636
    UPPER MANNVILLE        .0003E        .0003      .58  4613 192                  .0020 .0007
    1978-06-30 00/06-30-058-15W4/0 1977-09-21      515.1  517.6  593.8 GW
  ---------------------------------------------------------------------------------------------------------------------------
  COLONY D                     CP                       521.1     200    1.20       240  .350   .70  3900 293   .902 10.282
                           WER1 ASSIGN ABAND                        .70       .05                4
    09570 0256004 000 COLONY D                                                              37.43E
    COLONY          .0002 .0001A .0155                 .61  4626 201 .9039 .0601 .0162 .0030 .0009 .0001
    1985-09-30 00/05-05-058-15W4/0 1979-07-28      520.5  521.7  630.7 GW
  ---------------------------------------------------------------------------------------------------------------------------
  COLONY E                     CP                       542.8     200    3.40       680  .240   .65  4350 291   .910  7.288
                           WER1 ASSIGN ABAND              3  .75       2  .05       2          2
    09570 0256005 000 COLONY E                                                              37.43E
    COLONY                 A .0076 .0052          .56  4646 191 .9849 .0020 .0003
    1986-12-31 00/13-04-058-16W4/0 1980-08-30      541.0  544.7  629.2 PB
  ---------------------------------------------------------------------------------------------------------------------------
  COLONY F                     VO    +89.1                    539.8     200    2.00       400  .280   .60  4770 291   .894  8.760
                           WER1 ASSIGN                  B          35  .75      26  .05      25          1
    09570 0256006 000                                                                       37.43E      24       898
    COLONY          .0001 .0002A .0325                 .60  4609 196 .9067 .0537 .0049 .0011 .0006 .0002
    1981-06-30 00/06-08-058-16W4/0 1979-09-17      538.8  540.8  629.9 GW
    TCPL
  ---------------------------------------------------------------------------------------------------------------------------
                               VO   +118.5                    524.3     200    1.52       304  .300   .55  3950 292   .920  6.899
                           WER1 ASSIGN                  B          21  .70      15  .05      14          1
    09570 0256098 005                                                                       37.43E      14       524
    COLONY #2              .0002E .0109 .0006          .56  4626 191 .9764 .0098 .0004 .0002 .0002 .0003
    1984-09-30 00/15-05-058-14W4/0 1977-06-04      523.0  525.5  644.0 GW
    PANALTA
  ---------------------------------------------------------------------------------------------------------------------------
                               VO   +111.1                    526.6     200    1.50       300  .310   .50  3950 292   .920  6.481
                           WER1 ASSIGN                  B          19  .70      13  .05      12          1
    09570 0256098 006                                                                       37.43E      12       449
    COLONY #3              .0002E .0109 .0006          .56  4626 191 .9764 .0098 .0004 .0002 .0002 .0003
    1984-12-31 00/15-05-058-14W4/0 1977-06-03      529.9  523.3  643.4 GW
    PANALTA
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FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WHITFORD (F) 058-16W4 09570
VO +84.5 540.5 200 2.00 400 .240 .55 4460 291 .900 6.393
WER1 ASSIGN B 26 .75 20 .05 19
09570 0256098 009 37.43E 19 711
COLONY .0001 .0002A .0325 .60 4609 196 .9067 .0537 .0049 .0011 .0006 .0002
1981-06-30 00/05-09-058-16W4/0 1980-12-13 539.5 541.5 626.0 GW
TCPL

VO +130.6 468.9 200 1.50 300 .310 .55 4051 296 .913 7.268
WER1 ASSIGN B 22 .70 15 .05 14
09570 0256098 010 37.43E 14 524
COLONY 1 SS .0010 .0002E .0109 .0006 .57 4626 192 .9764 .0098 .0004 .0002 .0002 .0003
1980-07-31 00/10-08-059-15W4/0 1979-03-22 468.1 469.6 600.3 GW
PANALTA

VO +93.1 525.8 200 .80 160 .280 .30 4215 292 .912 3.781
WER1 ASSIGN B 6 .70 4 .05 4
09570 0256098 015 37.43E 4 150
COLONY .0110A .0256 .59 4565 192 .9272 .0310 .0037 .0011 .0004
1982-05-31 00/07-17-058-16W4/0 1981-03-09 525.4 526.2 619.3 GW
TCPL

VO 526.6 200 2.00 400 .300 .65 4330 292 .909 5.046
WER1 ASSIGN 36 .70 25 .05 24
09570 0256098 020 37.43E 24 898
COLONY .0110E .0256 .59 4565 192 .9272 .0310 .0037 .0011 .0004
1982-05-31 00/02-18-058-16W4/0 1981-05-21 525.6 527.6 621.6 PB
TCPL

VO 478.7 200 1.20 240 .300 .40 3450 291 .924 4.379
WER1 ASSIGN 11 .70 8 .05 8
09570 0256098 025 38.18E 8 305
COLONY .0006E .0296 .0005 .59 4606 194 .9277 .0305 .0076 .0017 .0012 .0006
1982-05-31 00/08-35-058-16W4/0 1981-06-29 477.9 479.4 587.8 PB
TCPL

VO +92.4 505.8 150 1.10 165 .290 .50 4200 292 .912 6.503
WER1 ASSIGN B 11 .80 9 .05 9
09570 0262098 010 37.43E 9 337
L GRAND RAPIDS .0024E .0165 .57 4503 191 .9621 .0165 .0019 .0005 .0001
1985-11-31 00/16-07-059-15W4/0 1984-05-30 505.3 506.4 598.8 GW
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WHITFORD (F) 058-16W4 09570
SPARKY B VO +69.2 530.8 200 2.16 432 .280 .50 4170 292 .915 6.214
WER1 ASSIGN B 27 .70 19 .05 18 2
09570 0276002 000 37.43E 16 599
SPARKY .0003E .0050 .56 4654 192
1978-06-30 00/06-08-058-15W4/0 1977-07-13 529.7 531.9 601.1 GW
PANALTA TCPL

SPARKY C VO 583.5 200 2.00 400 .300 .75 3750 294 .925 8.823
WER1 ASSIGN 35 .70 25 .05 24
09570 0276003 000 SPRK C 37.43E 24 898
SPARKY .0001 A .0132 .0042 .57 4635 191 .9813 .0007 .0005
1983-09-30 00/10-08-059-15W4/C 1979-03-22 582.5 584.5 600.2 PB
PANALTA

SPARKY D VO +9.5 531.7 472 1.33 628 .297 .55 4160 292 .912 7.257
WER1 ISOPAC B 46 .70 32 .05 30 5
09570 0276004 000 SPARKY D 37.43E 25 936
SPARKY .0001 .0002E .0109 .0006 .57 4626 192 .9764 .0098 .0004 .0002 .0002 .0003
1986-12-31 00/11-16-059-15W4/0 1978-03-19 513.3 516.3 611.4 GW
TCPL

SPARKY F VO +4.7 579.5 440 1.20 528 .290 .60 4550 293 .900 8.538
WER1 ISOPAC B 45 .70 32 .05 30 1
09570 0276006 000 SPARKY F 37.43E 29 1085
SPARKY .0001 .0002A .0151 .0050 .58 4623 193 .9616 .0196 .0016 .0009 .0007 .0002
1984-07-31 00/13-04-058-16W4/0 1980-08-30 579.4 582.0 629.2 GW
TCPL

SPARKY G VO +9.2 567.0 200 1.80 360 .350 .65 4082 292 .913 9.906
WER1 ASSIGN B 36 .70 25 .05 24 7
09570 0276007 000 SPARKY G 37.43E 17 636
SPARKY ISS .0001 .0002E .0109 .0006 .57 4626 192 .9764 .0098 .0004 .0002 .0002 .0003
1980-07-31 00/10-08-059-15W4/C 1979-03-22 506.1 507.9 600.2 GW
PANALTA

SPARKY A VO +70.8 532.6 517 1.55 801 .284 .40 4150 292 .911 5.040
WER1 ISOPAC B 40 .65 26 .05 25
09570 0276060 001 SPARKY A 37.43E
SPARKY #3 .0001E .0204 .0002 .59 4612 195 .9434 .0248 .0043 .0016 .0020 .0021 .0009 .0002
1985-08-31 00/06-09-059-15W4/0 1977-02-11 525.2 527.3 597.7 GW

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC     PROD   SL     IMG       MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                  H2    HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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WHITFORD                 (F)  058-16W4     0957C
    SPARKY E                  VO                                524.4      565    2.42      1367  .256   .50   4150  292   .911  5.679
                              WER1 ISOPAC                          78   .70     55   .05      52
    09570 0276060 002         SPARKY E                                                      37.43E
    SPARKY #2                      .0001A .0204 .0002          .59  4612 195 .9434 .0248 .0043 .0016 .0020 .0021 .0009 .0002
    1985-08-31 00/06-09-059-15W4/0 1977-02-11          516.5  522.5  597.7 PB
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  SPARKY A & E
                              WER1 ISOPAC                         118   .70     81   .05      77        19
    09570 0276060 999         SPARKY A & E                                                  37.43E    58        2171
    SPARKY #2 & 3                  .0001E
    1985-08-31 00/06-09-059-15W4/0 1977-02-11
    PANALTA TCPL
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                              VO                                589.0      200     .80      160  .290   .65   4050  293   .922  8.036
                              WER1 ASSIGN                          13   .70      9   .05       9
    09570 0276098 003                                                                     37.43E     9        337
    L SPARKY                       .0001A .0016 .0050          .56  4652 191 .9922 .0012
    1980-12-31 00/10-12-058-16W4/0 1980-02-13          588.6  589.4  615.8 PB
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                              VO   +82.6                        552.8      200     .90      180  .290   .55   4220  297   .920  7.005
                              WER1 ASSIGN                B         13   .70      9   .05       9
    09570 0276098 006                                                                     37.43E     9        337
    U SPARKY #1                    .0003E .0229 .0010          .58  4614 192 .9524 .0196 .0017 .0007 .0007 .0002
    1980-07-31 00/06-12-058-15W4/0 1977-03-09          552.3  553.2  635.8 GW
    PANALTA
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                              VO   +55.3                       564.5      300     .49      147  .300   .55   4490  293   .907  7.928
                              WER1 ISOPAC                B         12   .70      8   .05       8
    09570 0276098 009                                                                     37.43E     8        295
    SPARKY                         .0013A .0344 .0007          .58  4597 193 .9341 .0242 .0028 .0013 .0009 .0003
    1983-11-30 00/07-17-058-16W4/0 1981-03-09          563.5  564.5  619.3 GW
    TCPL
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  GLAUCONITIC A               CP                                643.5      440    1.50      660  .220   .50   3980  294   .914  4.633
                              WER1 ASSIGN ABAND                    31   .45     14   .05      13        13
    09570 0300001 000         GLAUC A                                                       37.43E
    GLAUC                .0001 .0002A .0325                    .60  4609 196 .9067 .0537 .0049 .0011 .0006 .0002
    1985-10-30 00/07-13-058-16W4/0 1979-08-24          642.0  645.0  640.9 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GCR	M3/M3 PCT
WHITFORD	(F) 058-16W4 0957C															
GLAUCONITIC B	PD				625.3	200	9.40		1880	.220	.65	4000	294	.923		5.994
	WER1 ASSIGN				23	.70	16	.05	15		7					
09570 0300002 000 GLAUC B									37.43E		8	299				
GLAUC #2	.0001A .0110 .0047				.57	4640 192	.9747	.0096								
1986-12-31 00/10-12-058-16W4/0 1980-02-13					618.5	632.0	615.8	PB								
GLAUCONITIC D	VQ				632.2	402	1.38		555	.266	.65	4110	294	.918		7.488
	WER1 ISOPAC				42	.65	27	.05	26		2					
09570 0300004 000 GLAUC D									37.43E		24	898				
GLAUC	.0001 .0001A .0114 .0045				.56	4636 191	.9791	.0048								
1983-09-30 00/05-12-058-16W4/0 1978-01-05					639.2	649.8	637.9	PB								
TCPL																
GLAUCONITIC E	VQ				634.8	786	1.23		967	.266	.60	3980	296	.915		6.670
	WER1 ISOPAC				64	.65	42	.05	40							
09570 0300005 000 GLAUC E									37.43E		40	1497				
MANNVILLE #9	.0001 .0011A .0199 .0015				.56	4617 192	.9555	.0193	.0019	.0004	.0003					
1983-11-30 00/12-16-058-16W4/0 1980-12-06					626.8	628.2	623.4	PB								
TCPL																
GLAUCONITIC F	VQ -13.7				611.3	692	1.02		706	.247	.75	3970	294	.928		7.666
	WER1 ISOPAC		B		54	.70	38	.05	36		4					
09570 0300006 000 GLAUC F									38.18E		32	1222				
GLAUCONITIC #2	.0024 .0003A .0898 .0014				.59	4525 186	.8978	.0076	.0007							
1983-09-30 00/10-26-058-16W4/0 1976-05-21					621.5	623.9	610.2	GW								
TCPL																
GLAUCONITIC G	PD				647.0	200	1.70		340	.220	.30	3950	306	.935		2.591
	WER1 ASSIGN				18	.65	12	.05	11		8					
09570 0300007 000 GLAUC G									37.43E		3	112				
GLAUCONITIC	.0001A .0069				.60	4633 191	.9887	.0041	.0001							
1985-12-31 00/07-03-058-16W4/0 1981-05-29					645.9	648.0	622.4	PB								
CWNGNUL TCPL																
GLAUCONITIC H	VQ				554.2	200	1.20		240	.300	.60	4030	292	.915		7.721
	WER1 ASSIGN				19	.75	14	.05	13							
09570 0300008 000 GLAUC H									38.18E		13	496				
GLAUCONITIC #1	.0001 .0001E .0090 .0030				.58	4625 193	.9602	.0135	.0021	.0006	.0003	.0011				
1983-09-30 00/08-35-058-16W4/0 1981-06-29					553.3	555.0	587.0	PB								
TCPL																

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP    REC    PROD   SL    IMG          MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                  GHV          RMG     ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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WHITFORD             (F)  058-16W4     0957C
  GLAUCONITIC I           VO                          579.7     200   1.00      200  .270  .60  4000 293  .920  6.836
                          WER1 ASSIGN                   14  .75     11  .05        10          1
    09570 0300009 000 GLAUC I                                                    38.18E         9       344
    L GLAUCONITIC                 E .0016 .0050        .56  4623 192 .9922 .0012
    1983-09-30 00/08-35-058-16W4/0 1981-06-29       578.8  580.5  587.8 PB
    TCPL
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  GLAUCONITIC J           VO    -2.8                  656.2     327   4.67     1527  .205  .55  3910 295  .920  4.619
                          WER1 ISOPAC           B       71  .60     43  .05        41          35
    09570 0300010 000 GLAUC J                                                    37.43E         6       225
    GLAUCONITIC               .0001A .0208 .0047      .59  4626 194 .9407 .0317 .0049 .0011 .0006 .0002
    1986-07-31 00/13-04-058-16W4/0 1980-08-30       649.8  665.0  629.2 GW
    TCPL
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                          VO    +17.4                 621.3     128   2.50      320  .280  .55  4100 294  .921  6.631
                          WER1 ASSIGN           B       21  .70     15  .05        14          14
    09570 0300098 005                                                            37.43E         14      524
    MANNVILLE #8      .0008 .0007A .0103 .0005      .56  4624 191 .9791 .0071 .0008 .0003 .0003 .0001
    1986-11-30 00/14-31-057-14W4/0 1983-02-24       620.0  622.5  639.9 GW
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                          VO                          624.6     200   1.83      366  .300  .55  4010 295  .920  6.933
                          WER1 ASSIGN                   25  .70     18  .05        17
    09570 0300098 010                                                            37.43E         17      636
    GLAUCONITIC               .0008E .0088 .0026      .56  4633 191 .9874 .0002 .0002
    1984-12-31 00/14-16-058-14W4/0 1977-07-02       622.4  626.7  662.3 PB
    PANALTA
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                          VO    +46.8                 676.4     200    .40       80  .250  .60  4070 296  .922  6.362
                          WER1 ASSIGN ABAND     B        5  .65      3  .05         3
    09570 0300098 025                                                            37.43E         3       112
    GLAUC                     .0008A .0088 .0026      .56  4633 191 .9874 .0002 .0002
    1981-12-31 00/02-10-058-16W4/0 1981-01-15       676.2  676.6  630.2 GW
    TCPL
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                          VO    +2.7                  612.2     200   1.50      300  .230  .45  4030 294  .916  4.405
                          WER1 ASSIGN           B       13  .65      8  .05         8
    09570 0300098 027                                                            37.43E         8       299
    GLAUCONITIC #7                E .0016 .0050        .56  4653 192 .9922 .0012
    1982-03-31 00/07-13-058-16W4/0 1979-08-24       611.5  613.0  640.9 GW
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WHITFORD (F) 058-16W4 09570
VO
WER1 ASSIGN 605.0 200 1.00 200 .300 .50 3960 294 .928 6.191
12 .75 9 .05 9
09570 0300098 035 37.43E 9 337
GLAUCONITIC #1 .0031E .0153 .0001 .56 4609 190 .9763 .0041 .0008 .0001 .0002
1982-05-31 00/02-18-058-16W4/0 1981-05-21 604.5 605.5 621.6 PB
TCPL

VO -1.9 641.0 200 1.85 370 .240 .60 3920 294 .920 5.535
WER1 ASSIGN B 22 .55 12 .05 11
09570 0300098 040 37.43E 11 412
GLAUCONITIC .0003E .0003 .58 4613 192 .0020 .0007
1978-06-30 00/07-20-058-16W4/0 1977-09-13 640.1 641.9 622.4 GW
PANALTA TCPL

VO 611.3 200 2.30 460 .300 .75 3940 294 .925 9.270
WER1 ASSIGN 43 .70 30 .05 29
09570 0300098 046 37.43E 29 1085
GLAUCONITIC .0057 .0023A .0071 .55 4603 190 .9830 .0018 .0001
1984-05-31 00/16-23-058-16W4/0 1982-08-31 610.2 612.5 607.9 PB
TCPL

NISKU A PD 647.9 200 6.10 1220 .170 .80 4030 296 .928 5.687
WER1 ASSIGN 84 .65 55 .05 52 48
09570 0696001 000 NISKU A 37.43E 4 150
NISKU .0002E .0002 .59 4551 187
1986-12-31 00/07-02-058-16W4/0 1975-12-15 644.0 651.7 615.7 GW

NISKU C MB -26.5 668.5 440 7.32 3221 .075 .65 4030 297 .920 1.919
WER1 ASSIGN B 180 .60 108 .05 103 92
09570 0696003 000 NISKU C 37.43E 11 412
NISKU .0002E .56 4640 191
1982-12-31 00/11-06-058-15W4/0 1971-06-04 664.8 672.1 645.6 GW

NISKU D VO 630.7 680 5.98 4066 .195 .50 3780 295 .926 3.837
WER1 ISOPAC 156 .65 101 .05 96 11
09570 0696004 000 NISKU D 37.43E 85 3182
NISKU .0005 .0001A .0049 .0058 .57 4636 191 .9768 .0012 .0007
1983-11-30 00/12-16-058-16W4/0 1980-12-06 630.2 644.0 623.4 GW
TCPL

WHITFORD POOLS= 49 GIP= 2918 PROD= 2101 IMG= 1999 MGP= 328 RMG= 1671 ENERGY= 62586

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	PGR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT
WIDEWATER	(F) 073-C8W5 0771C															
	VO			441.0		150	1.00		150	.270	.55	3400	296	.932		5.205
	BER7 ASSIGN			8	.70	6	.05		6							
07710 0218098 005									37.43E		6		225			
VIKING	.0002 .0005A .0153			.56	4618	190	.9833	.0001	.0001	.0003	.0002					
1985-08-31 00/15-25-073-09W5/0	1981-03-28			440.5	441.5	641.6	PB									
	VO			546.0		200	1.80		360	.250	.70	3150	299	.943		5.560
	BER7 ASSIGN			20	.70	14	.05		13							
07710 0250098 010									37.43E		13		487			
UPPER MANN	.0001A .0202			.56	4619	190	.9797									
1980-10-31 00/06-19-073-07W5/0	1979-03-27			545.0	547.0	742.6	PB									
	VO			713.2		200	2.60		520	.200	.50	5500	297	.894		5.891
	BER7 ASSIGN			31	.70	22	.05		21							
07710 0300098 005									37.43E		21		786			
GLAUCONITIC	.0002A .0194 .0177			.59	4666	194	.9474	.0132	.0015	.0002	.0001	.0002	.0001			
1981-09-30 00/03-30-073-08W5/0	1981-03-03			711.5	714.8	627.2	PB									
	VO			749.8		150	.61		92	.150	.65	5680	307	.902		5.687
	BER7 ASSIGN			5	.70	4	.10		4							
07710 0310098 015									37.43E		4		150			
LOWER MANNVILLE	.0002E .0078 .0407			.60	4675	193	.9481	.0031	.0001							
1985-08-31 00/11-18-073-08W5/0	1977-03-19			749.5	750.1	647.1	PB									
	VO			737.1		200	.60		120	.200	.60	5510	296	.905		7.019
	BER7 ASSIGN			8	.75	6	.10		5							
07710 0310098 020									37.43E		5		187			
LWR MANNVILLE	A .0310 .0408			.61	4515	190	.9243	.0024	.0009	.0003	.0002					
1981-11-30 00/15-25-073-09W5/0	1981-03-28			736.8	737.4	641.6	PB									
	VO			812.1		150	1.40		210	.250	.70	5300	309	.918		9.299
	BER7 ASSIGN			20	.65	13	.05		12							
07710 0336098 005									40.05E		12		481			
ELLERSLIE	.0010 .0001A .0047			.55	4631	191	.9942									
1985-08-31 00/06-19-073-07W5/0	1979-03-27			811.0	813.2	742.6	PB									
	VO			862.5		200	.70		140	.300	.75	5210	301	.910		12.171
	BER7 ASSIGN			17	.65	11	.10		10							
07710 0336098 010									40.05E		10		401			
ELLERSLIE	.0008A .0049 .0407			.60	4744	196	.9491	.0039	.C005	.0001						
1981-12-31 00/14-14-073-08W5/0	1981-02-20			862.1	862.8	779.7	PB									

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WIDEWATER (F) 073-08W5 0771C
VO 723.0 150 3.65 548 .180 .55 5810 307 .905 5.887
BER7 ASSIGN 32 .70 22 .05 21
07710 0336098 015 40.05E 21 841
ELLERSLIE .0001 .0002A .0059 .0030 .56 4641 191 .9887 .0021
1985-11-29 00/10-19-073-08W5/C 1977-03-13 721.2 724.8 626.7 PB

VO 747.0 200 1.40 280 .190 .60 5650 296 .902 6.861
BER7 ASSIGN 19 .70 13 .10 12
07710 0336098 020 37.43E 12 449
ELLERSLIE A .0310 .0408 .61 4515 190 .9243 .0024 .0009 .0003 .0002
1981-11-30 00/15-25-073-09W5/C 1981-03-28 746.3 747.7 641.6 PB

VO -10.6 782.3 200 6.79 1358 .200 .70 5880 304 .900 8.556
BER7 ASSIGN B 116 .80 93 .05 88
07710 0336098 025 37.43E 88 3294
BASAL GETHING .0002E .60 4716 190
1976-06-30 00/02-24-073-09W5/0 1956-07-00 778.8 785.8 679.1 GW

WIDEWATER POOLS= 10 GIP= 276 PROD= 204 IMG= 192 MGP= RMG= 192 ENERGY= 7301

WILD HORSE CREEK (F) 031-10W5 0961C
RUNDLE A MB -662.0 2164.5 668 26.69 17826 .077 .85 21720 335 .861 14.016
WER1 ISOPAC FSW 03 2084 .45 938 .20 750 585
09610 0610001 000 RUNDLE A TOP/BASE TVD 37.81E 165 6239
RUNDLE A .0040 .0507 .0767 .67 5102 212 .8556 .0050 .0032 .0016 .0002 .0023
1984-12-31 00/11-22-031-10W5/0 1960-07-12 2174.4 2303.5 1675.2 PB
A&S TCPL

WILD HORSE CREEK POOLS= 1 GIP= 2084 PROD= 938 IMG= 750 MGP= 585 RMG= 165 ENERGY= 6239

WILD RIVER (F) 056-24W5 0962C
VO 2310.0 200 4.00 800 .100 .75 25520 342 .873 18.231
STRIKE WER2 ASSIGN 146 .80 117 .10 105
09620 0176098 005 43.57E 105 4575
CARDIUM .0002 .0001A .0266 .68 4598 212 .8155 .1005 .0380 .0048 .0096 .0036 .0007 .0004
1983-12-31 00/05-07-056-24W5/C 1980-07-13 2296.5 2323.5 1103.6 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GCR	PCT
	H2 HE N2 CO2 H2S DEN	PC TC	C1	C2	C3	IC4	NC4	C5	C6	C7					
	LOCATION	DRILL DATE	TOP	BASE	KB	TYPE									
WILD RIVER	(F) 056-24W5	C962C													
	VO		2694.8	200	4.10		820	.150	.70	21990	347		.836	22.635	
	WER2 ASSIGN		186	.75	140	.10	126								
09620 0218098 005							40.80E	126		5141					
VIKING	A .0038 .0007		.69	4623	217	.8198	.1127	.0372	.0066	.0090	.0053	.0023	.0026		
1981-06-30 00/07-15-056-23W5/0	1980-10-10		2692.8	2696.9	1112.8	PB									
PROGAS															
	VO		2978.9	150	3.04		456	.098	.75	33740	352		.995	20.136	
	WER2 ASSIGN		92	.80	74	.15	63								
09620 0304098 002							4.08E	63		257					
BLUESKY	E .0033 .037C		.71	4441	211	.8705	.0342	.C185	.0052	.0059	.0069	.0045	.0140		
1985-11-30 00/11-04-056-23W5/0	1984-03-08		2976.8	2981.0	1110.3	PB									
	VO		2944.1	200	7.90		1580	.100	.70	21990	389		.885	12.715	
	WER2 ASSIGN		201	.75	151	.10	136								
09620 0304098 010							40.80E	136		5549					
BLUESKY	A .0052 .0076		.73	4639	224	.7673	.1314	.0644	.0058	.0121	.0041	.0012	.0009		
1981-06-30 00/07-15-056-23W5/0	1980-10-10		2940.0	2948.3	1112.8	PB									
PROGAS															
	VO		3028.1	200	4.50		900	.110	.70	25790	353		.879	18.200	
	WER2 ASSIGN		164	.75	123	.10	111								
09620 0304098 015							40.80E	111		4529					
BLUESKY	.0002E .0019 .0085		.69	4642	217	.8238	.0448	.0470	.0064	.0110	.0044	.0012	.0008		
1982-08-31 00/13-13-056-24W5/0	1980-12-13		3025.0	3031.2	1140.9	PB									
PROGAS															
	VO		2810.2	200	1.60		320	.150	.70	26790	348		.910	25.261	
	WER2 ASSIGN		81	.75	61	.05	58								
09620 0326098 005							37.43E	58		2171					
GETHING	.0010A .0060 .0246		.63	4697	202	.9086	.0465	.0073	.0012	.0010	.0009	.0005	.0019		
1982-07-30 00/07-01-057-23W5/0	1980-03-04		2809.4	2811.0	1077.2	PB									
PROGAS															
	VO		2996.1	200	4.40		880	.085	.80	7590	352		.918	4.542	
	WER2 ASSIGN		40	.50	20	.10	18								
09620 0348098 003							40.80E	18		734					
CADOMIN	.0001A .0034 .0688		.64	4830	204	.8891	.0326	.0043	.0006	.0009	.0005				
1983-10-31 00/10-26-056-23W5/0	1983-02-21		2992.5	2999.7	1084.1	PB									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GOI / OWI / AQUIFER / MFD / GIP / AREA / REC / PAY / PROD / SL / VOLUME / IMG / GHV / POR / MGP / RMG / GSAT / STOIP / ENERGY / PI / T / GOR / Z / PCT / M3/M3	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
WILD RIVER	(F) 056-24W5 0962C																	
	VO							2988.3		200	9.25	1850	.150	.65	21990	381	.871	18.373
	WER2 ASSIGN							340	.85	289	.15	246						
09620 0348098 005												40.80E		246	10037			
CADOMIN	.0001A						.77	4937	221									
1972-12-31 00/07-06-057-23W5/0 1972-01-14							2975.5	3001.4	1059.5	PB								
	VO							3158.8		200	3.20	640	.075	.70	22390	357	.896	10.451
	WER2 ASSIGN							67	.75	50	.05	48						
09620 0348098 010												40.80E		48	1958			
CADOMIN	.0002		E	.0024	.0085		.62	4654	202	.9166	.0523	.0110	.0022	.0022	.0017	.0010	.0019	
1982-08-31 00/13-13-056-24W5/0 1980-12-13							3153.6	3164.0	1140.9	PB								
PROGAS																		
	VO							2933.6		200	11.18	2236	.044	.70	23650	351	.894	6.601
	WER2 ASSIGN							148	.75	111	.05	105						
09620 0348098 015												40.80E		105	4284			
CADOMIN	.0002		E	.0024	.0085		.62	4654	202	.9166	.0523	.0110	.0022	.0022	.0017	.0010	.0019	
1982-08-31 00/07-01-057-23W5/0 1980-03-04							2922.3	2945.0	1077.2	PB								
PROGAS																		
WABAMUN A	VO							3611.3		64	127.10	8134	.036	.80	42540	400	1.080	8.063
	WER2 ASSIGN							656	.85	557	.10	502						
09620 0658001 000 WABAMUN A												38.18E		502	19166			
WABAMUN	.0001E						.71	4771	219			.0011	.0007		.3200			
1983-12-31 00/03-23-057-24W5/0 1968-09-20							3522.0	3700.0	1038.1	PB								
IRETON A	VO							3950.1		200	10.18	2036	.140	.90	37820	411	1.070	30.815
	WER2 ASSIGN							627	.90	564	.05	536						
09620 0710001 000 IRETON A												37.43E		536	20062			
IRETON CRBNTE	.0001E						.57	4626	191			.0023	.0032		.5100			
1975-12-31 00/07-06-057-23W5/0 1972-01-14							3945.0	3955.1	1059.5	PB								
	VO							4167.1		200	27.00	5400	.070	.80	40600	383	1.091	15.474
	WER2 ASSIGN							836	.80	669	.05	636						
09620 0720098 005												37.06E		636	23570			
LEDUC	.0004A	.0191	.0070				.57	4633	190	.9727	.0008							
1982-08-31 00/06-16-056-23W5/0 1980-10-12							4152.3	4181.8	1088.5	PB								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WILD RIVER (F) 056-24W5 0962C
VO 4146.3 200 4.30 860 .060 .75 49090 395 1.147 13.866
BER7 ASSIGN 119 .80 95 .20 76
09620 0744098 005 40.05E 76 3044
BEAVERHILL LAKE A .0028 .0289 .1013 .65 5157 212 .8652 .0018
1982-12-20 00/03-23-057-24W5/0 1968-09-20 4140.1 4152.3 1038.1 PB

WILD RIVER POOLS= 14 GIP= 3703 PROD= 3021 IMG= 2766 MGP= RMG= 2766 ENERGY= 105077

WILDCAT HILLS (F) 027-06W5 0958C
RUNDLE A MB -1960.0 2982.0 4062 43.30 175885 .073 .85 26960 357 .912 14.612
WER1 ISOPAC FSW 11 29411 .88 25882 .15 22000 14769
09580 0610001 000 RUNDLE A TOP/BASE TVD 38.93A 7231 281503
RUNDLE .0001A .0087 .0615 .0399 .70 4957 214 .8376 .0326 .0084 .0020 .0023 .0018 .0012 .0039
1984-12-31 00/06-35-027-06W5/0 1958-11-23 3211.4 3284.5 1468.8 PB
A&S CWNGNUL

WILDCAT HILLS POOLS= 1 GIP= 29411 PROD= 25882 IMG= 22000 MGP= 14769 RMG= 7231 ENERGY= 281503

WILDMERE (F) 048-05W4 C963C
VO 567.7 200 1.80 360 .230 .50 3680 296 .927 4.386
WER1 ASSIGN 16 .65 10 .05 10
09630 0248098 005 35.94E 10 359
MANNVILLE E .59 4576 192
1982-12-20 00/11-28-049-05W4/0 1978-01-05 566.0 569.4 651.4 PB
PANALTA

VO 509.2 200 1.50 300 .290 .50 3640 290 .921 5.620
STRIKE WER1 ASSIGN 17 .70 12 .05 11
09630 0248098 010 37.43E 11 412
MANNVILLE .0005 .0003E .0493 .0001 .57 4626 192 .9446 .0055
1980-07-31 00/06-10-050-06W4/0 1979-07-30 507.5 510.8 617.4 PB
TCPL

VO 530.8 200 3.30 660 .290 .50 3950 290 .916 6.132
STRIKE WER1 ASSIGN 40 .75 30 .05 29
09630 0248098 015 37.43E 29 1085
MANNVILLE .0005 .0003E .0493 .0001 .57 4626 192 .9446 .0055
1980-07-31 00/06-10-050-06W4/0 1979-07-30 527.3 534.2 617.4 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WILDMERE (F) 048-05W4 0963C
VO 640.7 200 1.24 248 .270 .55 4680 294 .915 7.347
WER1 ASSIGN 18 .70 13 .05 12
09630 0250098 005 35.94A 12 431
UPPER MANNVILLE .0012A .0004 .58 4592 189 .0001
1978-06-30 00/11-34-049-07W4/0 1977-07-31 639.5 641.9 657.5 PB

COLONY A CP 574.9
WER1 ISOPAC 154 .80 123 .05 117 117
09630 0256001 000 COLONY A 35.94A
COLONY .0012A .60 4530 186
1981-09-30 00/03-05-048-05W4/0 1949-00-00 571.2 578.5 668.7 PB

COLONY B CP 533.6 200 2.74 548 .270 .80 3850 292 .918 8.822
WER1 ASSIGN 31 .85 26 .05 25 25
09630 0256002 000 COLONY B 35.94A
COLONY A .0115 .0077 .0001 .57 4645 194 .9637 .0100 .0007
1986-08-31 00/16-19-048-05W4/0 1951-11-27 532.2 534.9 629.1 PB

COLONY C CP 532.1 300 2.30 690 .230 .70 3185 291 .939 5.337
WER1 ASSIGN 83 .70 58 .05 55 55
09630 0256003 000 COLONY C 35.94A
COLONY .0012A .60 4530 186
1985-12-31 00/03-29-048-05W4/0 1952-12-04 513.0 518.2 616.3 PB

COLONY D MB 485.9
WER1 ASSIGN 42 .70 30 .05 28 24
09630 0256004 000 COLONY D 35.94A 4 144
COLONY .0004E .0505 .58 4578 189 .9403 .0087 .0001
1984-12-31 00/06-13-049-06W4/0 1951-10-25 485.2 486.5 598.3 PB

COLONY F MB 528.2 311 2.01 625 .260 .70 3930 293 .921 7.538
WER1 ISOPAC 235 .70 165 .05 157 126
09630 0256006 000 COLONY F 35.94A 31 1114
COLONY SD .0012A .0635 .0020 .67 4557 191 .9169 .0067 .0109
1978-12-31 00/14-13-047-05W4/0 1973-09-22 547.4 549.9 639.5 PB
TCPL

FIELD/AREA NAME IDENTIFICATION OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
POOL NAME ANALYSIS GWI GCI AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
STATUS GHV RMG ENERGY
FIELD/POOL CODE
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

WILDMERE (F) 048-05W4 0963C
COLONY G PD 526.3 200 1.54 308 .180 .45 3990 296 .917 3.386
WER1 ASSIGN 10 .60 6 .05 6 3
09630 0256007 000 COLONY G 35.94A 3 108
COLONY .0012A .58 4592 188
1986-12-31 00/16-18-047-05W4/0 1973-06-05 525.2 527.3 611.1 PB

COLONY H PD HEAVY 563.2 400 3.30 1320 .305 .70 5580 292 .863 13.444
WER1 ASSIGN 178 .80 142 .05 135 120
09630 0256008 000 COLONY H 37.43E 15 561
COLONY .0010E .0057 .0020 .60 4620 198 .9562 .0134 .0111 .0027 .0012 .0016 .0011 .0050
1986-12-31 00/10-05-048-04W4/0 1974-11-05 561.0 565.4 655.0 GO
TCPL

COLONY J VO +97.6 583.0 200 3.10 620 .340 .55 4500 294 .915 8.896
WER1 ASSIGN B 55 .70 39 .05 37 8
09630 0256010 000 COLONY J 35.94A 29 1042
COLONY .0012A .0480 .0067 .58 4599 189 .9383 .0068 .0002 .0001
1982-11-30 00/10-09-048-06W4/0 1977-12-01 575.8 580.0 675.1 PB
PANALTA

COLONY K PD +94.2 610.5 200 1.24 248 .340 .55 3790 294 .930 7.371
WER1 ASSIGN B 39 .70 27 .05 26 13
09630 0256011 000 COLONY K 35.94A 13 467
COLONY .0012A .0034 .58 4578 188 .0004
1986-12-31 00/11-20-048-06W4/0 1976-08-27 609.9 611.1 705.3 GW
PANALTA

COLONY L VO 552.9 128 1.80 230 .220 .45 3900 292 .926 4.061
WER1 ASSIGN 9 .75 7 .05 7 4
09630 0256012 000 COLONY L 35.94E 3 108
COLONY .0012E .60 4530 186
1986-12-31 00/10-27-048-06W4/0 1973-07-16 551.7 554.1 656.8 PB

COLONY M VO 585.0 200 1.70 340 .310 .65 4980 294 .907 10.702
WER1 ASSIGN 36 .75 27 .05 26 11
09630 0256013 000 COLONY M 37.43E 15 561
COLONY .0008E .0033 .58 4599 190 .0008 .0001
1983-12-31 00/11-14-048-07W4/0 1977-08-06 584.0 586.1 677.9 PB
PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GCI	OWI / AQUIFER / MFD / GIP / AREA / REC / PAY / PROD / SL / VOLUME / IMG / GHV / POR / MGP / RMG / GSAT / STOIP / ENERGY / PI / T / Z / GOR / M3/M3 PCT	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
WILDMERE	(F) 048-05W4	0963C																	
COLONY N	PD	HEAVY								588.7	200	7.62		1524	.270	.75	4040	295	.917 8.600
	WER1 ASSIGN									31	.75	23	.05	22		11			
09630 0256014 000	COLONY N													37.43E		11	412		
COLONY						.0001E	.0310	.0007		.60	4570 191	.9467	.0196	.0012	.0002	.0002			
1986-12-31 00/11-12-048-07W4/0	1976-11-03									583.4	594.0	682.1	GO						
PANALTA																			
COLONY O	VO									558.4	200	5.20		1040	.300	.65	3930	292	.927 8.051
	WER1 ASSIGN									84	.75	63	.05	60					
09630 0256015 000	COLONY O													35.94E		60	2156		
COLONY						.0012E				.60	4530 186								
1983-07-31 00/10-11-048-06W4/0	1964-06-30									555.7	561.1	651.1	PB						
PANALTA																			
COLONY P	VO	+83.5								579.9	200	11.00		2200	.300	.90	3790	294	.930 10.644
ASSOC	WER1 ASSIGN									234	.70	164	.05	156		26			
09630 0256016 000	COLONY P													35.94E		130	4672		
COLONY						.0012A		.0034		.58	4578 188			.0004					
1977-06-30 00/06-08-049-06W4/0	1976-08-04									569.1	590.7	674.2	GO						
PANALTA																			
COLONY Q	PD	+94.8								530.0	200	7.71		1542	.290	.75	3650	293	.930 8.285
	WER1 ASSIGN		B							60	.70	42	.05	40		13			
09630 0256017 000	COLONY Q													35.94A		27	970		
COLONY						.0012A				.57	4578 188								
1986-12-31 00/11-32-049-06W4/0	1976-06-04									519.4	540.7	635.5	GW						
PANALTA																			
COLONY R	VO									592.6	200	1.70		340	.330	.70	4060	294	.925 9.807
	WER1 ASSIGN									33	.75	25	.05	24		13			
09630 0256018 000	COL R					E	.0480	.0067						35.94E		11	395		
COLONY										.58	4599 189	.9383	.0068	.0001	.0001				
1980-12-31 00/04-01-048-07W4/0	1980-08-27									591.8	593.5	682.8	PB						
PANALTA																			
COLONY S	PD									601.1	200	5.24		1048	.320	.75	3870	294	.928 9.681
	WER1 ASSIGN									41	.75	31	.05	29		9			
09630 0256019 000	COLONY S													35.94E		20	719		
COLONY 1						.0012A		.0067		.58	4599 189			.0001	.0001				
1986-12-31 00/07-08-048-06W4/0	1977-07-19									598.0	604.1	698.9	PB						
PANALTA																			

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GCR	M3/M3 PCT
WILDMERE	(F) 048-05W4	09630														
COLONY T	VO		+89.6	+84.1	568.1	128	2.47		316	.270	.70	3990	293	.928		7.887
ASSOC	WER1 ASSIGN				25	.70	18	.05	17		6					
09630 0256020 000	COLONY T								35.94A		11		395			
COLONY	.0012A	.0939	.0034		.60	4530	186		.0004							
1982-12-01	00/10-32-047-04W4/0	1974-08-05		566.0	570.3	659.9	GO									
COLONY V	VO				564.9	200	2.16		432	.300	.55	3990	292	.927		6.917
	WER1 ASSIGN				30	.75	23	.05	22		10					
09630 0256022 000	COL V								35.94E		12		431			
COLONY	.0012E				.60	4530	186									
1978-12-31	00/10-22-048-06W4/0	1964-10-10		563.9	566.0	669.0	PB									
PANALTA																
COLONY X	VO				601.2	200	1.70		340	.300	.65	4000	293	.924		8.193
	WER1 ASSIGN				28	.75	21	.05	20		5					
09630 0256024 000	COLONY X								35.94A		15		539			
COLONY 2 & 3	E	.0480	.0067		.58	4599	189	.9383	.0068	.0001	.0001					
1986-12-31	00/13-03-048-07W4/0	1980-08-02		599.8	602.7	689.0	PB									
PANALTA																
	VO		+76.8		593.1	16	.95		15	.317	.80	3870	287	.918		10.593
ASSOC	WER1 ASSIGN				2	.55	1	.05	1							
09630 0256098 001									35.94E		1		36			
COLONY #4 SD	.0002	.0006E	.0718	.0075	.60	4575	190	.8986	.0204	.0004	.0001					
1985-09-30	00/13-16-047-04W4/0	1984-03-07		598.5	599.7	676.5	GO									
	VO				549.3	200	1.50		300	.320	.75	3870	292	.921		9.822
	WER1 ASSIGN				29	.75	22	.05	21							
09630 0256098 002									35.94E		21		755			
COLONY #1	.0002	.0006E	.0718	.0079	.60	4575	190	.8986	.0204	.0004	.0001					
1982-05-31	02/16-18-047-04W4/0	1980-05-24		548.5	550.0	629.2	PB									
TCPL																
	VO				563.9	200	2.47		494	.300	.65	5580	294	.907		11.603
	WER1 ASSIGN				57	.80	46	.05	44							
09630 0256098 003									35.94E		44		1581			
COLONY	.0004E				.64	4440	182									
1977-06-30	00/11-34-047-04W4/0	1976-06-21		562.7	565.1	658.1	PB									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 / PCT
WILDMERE	(F) C48-C5W4		0963C													
	VO				503.1	200	1.85		370	.300	.50	3870	293	.928		6.071
	WER1 ASSIGN				22	.75	17	.05	16							
09630 0256098 005									35.94A		16	575				
UPPER COLONY	.0012A		.0020	.67	4557	191			.0109							
1977-12-31 00/07-01-047-05W4/0	1972-08-12			500.8	505.4	591.6	PB									
	VO				511.5	440	7.00		308C	.330	.80	4090	292	.915		11.493
	WER1 ASSIGN				354	.85	301	.05	286							
09630 0256098 006									35.94E		286	10279				
COLONY #1 SD	.0008E	.0381	.0035	.58	4599	191	.9412	.0141	.0011	.0004	.0002	.0002	.0001	.0003		
1984-04-30 00/07-16-048-05W4/0	1979-11-30			508.0	515.0	640.0	PB									
	VO				559.0	200	1.85		370	.310	.60	3600	292	.920		7.088
STRIKE	WER1 ASSIGN				26	.65	17	.05	16							
09630 0256098 007									35.94E		16	575				
COLONY	.0012A		.0001	.59	4557	188										
1978-06-30 00/11-16-048-03W4/0	1977-09-13			558.1	559.9	658.1	PB									
	VO				636.1	200	1.85		370	.270	.70	4520	296	.920		8.921
	WER1 ASSIGN				33	.70	23	.05	22							
09630 0256098 008									35.94E		22	791				
COLONY	.0012E			.60	4530	186										
1982-12-31 00/06-05-048-06W4/0	1970-10-10			635.2	637.0	703.5	PB									
PANALTA																
	VO				614.8	200	3.55		710	.330	.65	4360	296	.924		9.724
	WER2 ASSIGN ABAND				69	.70	48	.05	46							
09630 0256098 009									35.94E		46	1653				
COLONY 1&2	.0012E			.60	4530	186										
1978-12-31 00/06-08-048-06W4/0	1978-10-29			610.5	619.0	706.5	PB									
PANALTA																
	VO		+90.0	+83.3	556.6	200	3.30		660	.320	.75	3600	292	.927		9.077
ASSOC	WER1 ASSIGN				60	.70	42	.05	40							
09630 0256098 010									35.94E		40	1438				
COLONY SD	.0008E	.0381	.0035	.58	4599	191	.9412	.0141	.0011	.0004	.0002	.0002	.0001	.0003		
1984-05-31 00/06-17-048-04W4/0	1982-08-16			555.0	558.3	647.8	GO									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / GHV	PCR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GCR	M3/M3 / PCT
WILDMERE	(F) 048-05W4	0963C												
	VO			567.9	200	3.00	600	.320	.55	3530	293	.925		6.515
	WER1 ASSIGN			39	.70	27	.05	26						
09630 0256098 011								35.94E		26		934		
U COLONY	.0001A .0115 .0077			.57	4645	194	.9637	.0100	.0070					
1982-05-31 00/06-17-048-05W4/0	1981-06-06			565.5	570.3	656.5	PB							
	VO			584.3	200	6.17	1234	.330	.75	4140	293	.926		10.740
	WER1 ASSIGN			133	.75	100	.05	95						
09630 0256098 012								35.94E		95		3414		
COLONY 1	.0012E			.60	4530	186								
1978-12-31 00/08-08-048-06W4/0	1978-10-25			580.9	587.7	687.6	PB							
PANALTA														
	VO			598.0	200	5.55	1110	.330	.75	4230	293	.925		10.985
	WER1 ASSIGN			122	.75	92	.05	87						
09630 0256098 013								35.94E		87		3127		
COLONY 2	.0012E			.60	4530	186								
1978-12-31 00/08-08-048-06W4/0	1978-10-25			594.4	601.4	687.6	PB							
PANALTA														
	VO		+92.0	+84.6	567.8	200	4.80	960	.300	.70	3600	292	.927	7.943
ASSOC	WER1 ASSIGN ABAND				76	.65	49	.05	47					
09630 0256098 015								35.94E		47		1689		
COLONY	.0008E .0381 .0035			.58	4599	191	.9412	.0141	.0011	.0004	.0002	.0002	.0001	.0003
1984-12-31 00/15-07-048-04W4/0	1983-03-05			564.1	571.6	663.6	GO							
	VO			566.4	200	1.70	340	.326	.70	3873	292	.924		9.316
	WER1 ASSIGN			32	.75	24	.05	23						
09630 0256098 019								35.94E		23		827		
COLONY #1	.0003 .0005A .0446			.58	4585	190	.9384	.0144	.0013	.0004	.0001			
1982-12-01 00/11-15-048-06W4/0	1981-07-23			573.0	575.3	672.1	PB							
	VO			582.6	200	1.80	360	.320	.65	3870	294	.925		8.418
	WER1 ASSIGN			30	.75	23	.05	22						
09630 0256098 020								35.94E		22		791		
COLONY	E .0409 .0033			.58	4599	190	.9419	.0130	.0008	.0001				
1984-05-31 00/11-21-048-06W4/0	1981-08-07			581.7	583.5	681.7	PB							

FIELD/AREA NAME — IDENTIFICATION — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WILDMERE (F) 048-05W4 0963C
VO 606.5 64 1.40 90 .330 .70 4090 294 .923 9.901
WER1 ASSIGN 9 .75 7 .05 7
09630 0256098 022 35.94E 7 252
COLONY #2 E .0409 .0033 .58 4599 190 .9419 .0130 .0008 .0001
1986-09-30 02/04-10-048-07W4/0 1985-09-18 605.8 607.2 692.1 PB
PANALTA A&S SLPETRC

VO +104.2 541.6 200 3.70 740 .300 .55 4050 293 .926 7.004
WER1 ASSIGN B 52 .70 36 .05 34
09630 0256098 023 35.94E 34 1222
COLONY .0012E .60 4530 186
1978-12-31 00/06-06-049-05W4/0 1978-06-05 539.2 543.8 648.0 GW
PANALTA

VO 540.7 200 1.85 370 .290 .50 4030 293 .926 6.125
WER1 ASSIGN 23 .75 17 .05 16
09630 0256098 024 35.94E 16 575
COLONY .0012E .60 4530 186
1982-12-31 00/11-28-049-05W4/0 1978-01-05 539.8 541.6 651.4 PB
PANALTA

VO +105.2 534.6 200 1.85 370 .300 .76 4810 292 .910 11.737
WER1 ASSIGN B 43 .70 30 .05 29
09630 0256098 025 35.94A 29 1042
COLONY 1 .0012A .59 4551 188 .0028
1978-06-30 00/07-02-049-06W4/0 1977-08-29 533.7 535.5 640.7 GW

VO +95.3 525.1 400 5.10 2040 .333 .80 3840 291 .926 10.796
WER1 ASSIGN B 220 .70 154 .05 146
09630 0256098 026 35.94E 146 5247
COLONY 1 .0012A .0453 .0061 .59 4554 187 .9353 .0091 .0030
1982-05-31 00/06-16-048-05W4/0 1979-08-10 537.0 540.2 635.5 GW

VO 611.1 150 1.83 275 .200 .65 4980 294 .909 6.889
WER1 ASSIGN ABAND 19 .70 13 .05 12
09630 0256098 027 35.94E 12 431
COLONY .0012E .0790 .0044 .58 4592 188 .9069 .0081
1985-12-31 00/06-05-048-06W4/0 1970-10-10 610.2 612.0 703.5 PB
PANALTA

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI GWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

WILDMERE (F) 048-05W4 09630
VO 587.0 200 2.00 400 .310 .70 4580 293 .907 11.564
WER1 ASSIGN 46 .75 35 .05 33
09630 0256098 028 35.94E 33 1186
COLONY 1 .0012A .0790 .0044 .58 4592 188 .9069 .0081
1979-12-29 00/01-08-048-06W4/0 1979-01-22 584.0 590.0 690.0 PB
PANALTA

VO HEAVY 597.8 200 3.50 700 .300 .85 4980 294 .907 13.543
WER1 ASSIGN 95 .75 71 .05 67
09630 0256098 029 35.94E 67 2408
COLONY 2 .0012A .0790 .0044 .58 4599 190 .9069 .0081
1979-12-29 00/01-08-048-06W4/0 1979-01-22 596.0 599.5 690.0 GO
PANALTA

VO +82.6 584.9 128 6.48 829 .270 .75 3900 305 .939 7.842
WER1 ASSIGN B 65 .60 39 .05 37
09630 0256098 030 35.94A 37 1330
COLONY .0012A .58 4592 188
1982-12-01 00/09-19-049-06W4/0 1973-08-10 581.6 588.0 670.6 GW

VO 595.8 200 7.00 1400 .330 .80 4410 294 .916 12.294
WER1 ASSIGN 172 .75 129 .05 123
09630 0256098 031 35.94E 123 4421
COLONY 1 .0012A .0790 .0044 .58 4599 190 .9069 .0081
1979-12-29 00/09-08-048-06W4/0 1979-01-17 592.0 599.5 699.2 PB
PANALTA

VO HEAVY 607.3 200 4.50 900 .330 .80 4190 294 .919 11.643
WER1 ASSIGN 105 .65 68 .05 65
09630 0256098 033 35.94E 65 2336
COLONY .0012A .0790 .0044 .59 4557 188 .9069 .0081
1979-12-29 00/09-08-048-06W4/0 1979-01-17 604.0 610.5 699.2 GO
PANALTA

VO 597.8 200 1.50 300 .290 .60 4060 293 .925 7.413
WER1 ASSIGN 22 .75 17 .05 16
09630 0256098 037 35.94A 16 575
COLONY 2 E .0480 .0067 .58 4599 189 .9383 .0068 .0001 .0001
1980-12-31 00/04-01-048-07W4/0 1980-08-27 596.5 599.0 682.8 PB
PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / TOP	MFD / GIP / BASE	AREA / REC / KB	PAY / PROD / TYPE	SL	VOLUME / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
WILDMERE	(F) 048-05W4	0963C											
	VO			508.3	200	.93		186 .230	.65	3610 298		.935	5.508
	WER1 ASSIGN			10	.70	7 .05		7					
09630 0256098 040								35.94A	7	252			
COLONY	.0012A			.57	4626 192			.0004 .0003					
1977-12-30 00/06-16-050-06W4/0		1977-01-21		507.5	509.0	629.4 PB							
TCPL													
	VO			545.1	200	2.90		580 .300	.55	4055 292		.923	7.060
	WER1 ASSIGN			41	.75	31 .05		29					
09630 0256098 043								35.94E	29	1042			
L COLONY	.0001 .0003E	.0423 .0004		.58	4592 189	.9495 .0073	.0001						
1982-11-30 00/10-33-049-06W4/0		1980-05-24		543.6	546.6	632.8 PB							
KANNGAZ													
	VO			579.5	200	3.00		600 .330	.70	3900 294		.925	9.421
	WER1 ASSIGN			57	.75	43 .05		41					
09630 0256098 045								35.94E	41	1474			
COLONY #2	.0008E .0454	.0030		.58	4592 187	.9389 .0115	.0003 .0001						
1984-05-31 00/04-17-049-06W4/0		1979-05-28		578.0	581.0	680.4 PB							
	VO +106.4			552.8	200	3.80		760 .320	.75	3930 292		.917	10.017
	WER1 ASSIGN		B	76	.75	57 .05		54					
09630 0256098 050								35.94E	54	1941			
COLONY SD	E .0613 .0048			.59	4576 189	.9219 .0112	.0004 .0004						
1981-12-31 00/06-05-049-05W4/0		1981-02-15		550.5	555.0	661.4 GW							
	VO			517.7	200	2.70		540 .320	.50	3180 291		.932	5.335
STRIKE	WER1 ASSIGN			29	.70	20 .05		19					
09630 0256098 055								35.94E	19	683			
U COLONY SD	E .0613 .0048			.59	4576 189	.9219 .0112	.0004 .0004						
1981-12-31 00/06-18-049-05W4/0		1981-07-14		516.3	519.0	629.0 PB							
	VO +84.3			566.5	200	2.80		560 .290	.75	3688 292		.928	8.418
	WER1 ASSIGN		B	47	.70	33 .05		31					
09630 0256098 061								35.94A	31	1114			
COLONY	.0012A			.58	4578 188	.9321 .0027	.0002			.0002 .0001	.0003		
1980-07-31 00/10-29-047-05W4/0		1979-07-20		564.0	569.0	653.3 GW							

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GCI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

WILDMERE (F) 048-05W4 09630
VO 538.8 200 4.00 800 .320 .80 3850 292 .920 10.434
WER2 ASSIGN 83 .70 58 .10 52
09630 0256098 063 35.94E 52 1869
COLONY SD. E .0115 .0077 .0001 .57 4645 194 .9637 .0100 .0070
1981-11-30 00/10-17-048-05W4/0 1980-06-24 536.8 540.8 636.7 PB

VO 609.5 200 4.00 800 .320 .70 4200 293 .920 9.925
WER1 ASSIGN 79 .75 59 .05 56
09630 0256098 064 35.94E 56 2013
COLONY #1 .0012E .0790 .0044 .59 4557 188 .9069 .0081
1983-09-30 00/08-17-048-06W4/0 1983-01-15 607.0 612.0 712.3 PB

VO HEAVY 620.5 200 2.00 400 .290 .70 4200 293 .920 8.595
WER1 ASSIGN 36 .70 25 .05 24
09630 0256098 065 35.94E 24 863
COLONY .0012E .0790 .0044 .59 4557 188 .9069 .0081
1983-09-30 00/08-17-048-06W4/0 1983-01-15 619.5 621.5 712.3 GO

VO 578.1 200 1.83 366 .300 .50 4980 294 .907 7.967
WER1 ASSIGN 29 .75 22 .05 21
09630 0256098 066 37.43E 21 786
COLONY 1 .0008E .0033 .58 4599 190 .0008 .0001
1982-12-31 00/11-14-048-07W4/0 1977-08-06 577.0 579.1 677.0 PB
PANALTA

VO 601.1 200 3.60 720 .350 .75 3988 294 .929 10.900
WER1 ASSIGN 78 .65 51 .05 48
09630 0256098 068 35.94E 48 1725
COLONY .0001 .0011A .60 4530 186 .9362 .0217 .0011 .0006 .0003 .0001
1980-07-31 00/10-08-048-06W4/0 1978-10-04 597.7 604.4 697.6 PB
PANALTA

VO +95.1 610.5 150 3.00 450 .290 .40 3690 294 .927 4.466
WER1 ASSIGN B 20 .65 13 .05 12
09630 0256098 069 35.94E 12 431
COLONY .0008A .0400 .0014 .58 4560 190 .9417 .0147 .0009 .0004 .0001
1985-12-31 00/04-29-048-06W4/0 1984-03-18 609.0 612.0 707.1 GW

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/PCOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GCR	PCT
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7															
WILDMERE	(F) C48-C5W4 09630															
	VO +106.7				547.3	200	2.10	420	.270	.80	4150	293	.915	9.509		
	WER1 ASSIGN ABAND		B		40	.70	28	.05	27							
09630 0256098 070									35.94E		27	970				
COLONY	.0009E .0357 .0018			.58	4566	190	.9463	.0141	.0008	.0003	.0001					
1984-12-31 00/10-03-049-06W4/0	1967-11-24			546.2	548.3	655.0	GW									
	VO +84.4				594.0	200	5.70	1140	.330	.85	4140	294	.920	12.210		
ASSOC	WER1 ASSIGN				139	.65	90	.05	86							
09630 0256098 075									35.94E		86	3091				
COLONY CHANNEL	.0012E .0464 .0003			.59	4557	188	.9497	.0025	.0001							
1980-07-31 00/04-17-049-06W4/0	1979-05-28			589.0	599.0	683.4	GO									
	VO				566.6	200	4.80	960	.310	.70	3790	292	.930	8.613		
	WER1 ASSIGN				83	.70	58	.05	55							
09630 0256098 080									35.94E		55	1977				
COLONY 2	.0010A .0464 .0003			.60	4530	186	.9497	.0025	.0001							
1983-12-31 00/06-17-049-06W4/0	1978-07-23			563.9	569.3	671.5	PB									
	VO				598.1	173	1.74	301	.306	.70	4160	294	.915	9.420		
STRIKE	WER1 ISOPAC				28	.75	21	.10	19							
09630 0256098 081									37.43E		19	711				
COLONY #1	.0008A .0403 .0255			.59	4606	193	.9190	.0294	.0036	.0007	.0003	.0003	.0001			
1986-11-28 00/10-09-048-07W4/0	1979-12-18			597.0	607.0	691.7	PB									
	VO				528.5	200	1.00	200	.280	.50	4010	291	.913	6.009		
STRIKE	WER1 ASSIGN				12	.75	9	.05	9							
09630 0256098 085									37.43E		9	337				
COLONY	.0002A .0161			.58	4623	193	.9619	.0196	.0012	.0006	.0004					
1982-10-29 00/10-31-050-07W4/0	1981-09-16			528.0	529.0	632.3	PB									
	VO +118.0				505.3	200	1.24	248	.300	.60	3630	292	.924	6.887		
	WER2 ASSIGN		B		17	.70	12	.05	11							
09630 0256098 090									37.43E		11	412				
COLONY	.0003E .0180 .0023			.57	4626	192			.0012	.0005						
1976-12-31 00/07-30-050-06W4/0	1975-11-24			504.7	505.9	623.9	GW									
TCPL																

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WILDMERE (F) 048-05W4 09630
SPARKY C CP 529.6 200 3.66 732 .210 .55 3560 293 .932 4.282
WER1 ASSIGN 29 .85 25 .05 24 24
09630 0276003 000 SPARKY C 35.94E
SPARKY .0017E .0545 .0028 .58 4571 188 .9383 .0020 .0002 .0001 .0002 .0002
1985-08-31 00/14-12-049-06W4/0 1951-10-13 527.3 531.9 595.9 PB

SPARKY D CP 551.4 16 4.27 68 .210 .55 3560 293 .932 4.282
WER1 ASSIGN 61 .70 43 .05 41 41
09630 0276004 000 SPARKY D 35.94E
SPARKY .0017A .0545 .0028 .58 4571 188 .9383 .0020 .0002 .0001 .0002 .0002
1984-12-31 00/02-14-049-06W4/0 1949-02-24 548.6 554.1 620.0 PB

SPARKY L VO 610.8 200 1.85 370 .350 .60 5540 294 .902 12.476
WER1 ASSIGN 46 .80 37 .05 35 5
09630 0276012 000 SPARKY L 35.94E 30 1078
SPARKY .0012E .60 4530 186
1982-12-01 00/10-05-049-06W4/0 1964-10-04 609.9 611.7 665.1 PB
PANALTA

SPARKY N VO +70.4 553.4 16 1.10 18 .330 .85 4410 294 .918 13.034
ASSOC WER1 ASSIGN 2 .70 1 .05 1
09630 0276014 000 SPARKY N 35.94E 1 36
SPARKY #2 SD .0026E .0730 .0036 .58 4548 187 .9162 .0043 .0001
1984-12-31 00/04-19-050-06W4/0 1984-03-10 552.9 554.0 624.4 GO

VO +49.1 606.8 200 1.30 260 .320 .55 4230 294 .919 7.836
WER1 ASSIGN B 20 .60 12 .05 11
09630 0276098 002 35.94E 11 395
SPARKY .0003 .0005E .0446 .58 4585 190 .9384 .0144 .0013 .0004 .0001
1984-05-31 00/01-25-048-05W4/0 1984-01-19 606.2 607.5 655.5 GW

VO +44.5 612.6 200 2.16 432 .300 .55 4190 294 .920 7.269
STRIKE WER1 ASSIGN B 31 .65 20 .05 19
09630 0276098 003 35.94E 19 683
SPARKY 3 .0012A .0001 .59 4557 188 .0008
1978-06-30 00/11-16-048-03W4/0 1977-09-13 611.4 613.6 658.1 GW

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GCR	M3/M3 PCT
WILDMERE	(F) 048-05W4		C963C													
	VO				648.8		200	1.50		300	.330	.75	5900	296		.901 15.571
	WER1 ASSIGN				47	.75	35	.05	33							
09630 0276098 004									35.94A		33	1186				
SPARKY	.0012A	.0790	.0044	.60	4530	186	.9069	.0081								
1979-12-29 00/09-08-048-06W4/0	1979-01-17			647.5	650.0	699.2	PB									
	VO				623.0		200	.62		123	.340	.84	4420	294		.905 13.476
	WER1 ASSIGN				17	.70	12	.10	11							
09630 0276098 005									35.94A		11	395				
SPARKY	.0012A		.0014	.65	4578	202			.0041	.0129		.6000				
1978-06-30 00/10-09-048-06W4/0	1977-12-01			620.9	625.4	675.1	PB									
PANALTA																
	VO				646.0		200	3.00		600	.290	.75	4278	294		.924 9.741
	WER1 ASSIGN ABAND				58	.65	38	.05	36							
09630 0276098 006									35.94E		36	1294				
SPARKY	.0001	.0003A	.0404 .0050	.60	4530	186	.9332	.0192	.0011	.0005	.0002					
1980-07-31 00/10-08-048-06W4/0	1978-10-04			644.5	647.5	697.6	PB									
	VO				641.3		200	2.61		522	.340	.85	5900	295		.889 18.490
	WER1 ASSIGN				97	.75	73	.05	69							
09630 0276098 007									35.94E		69	2480				
SPARKY	.0008E	.0640	.0059	.60	4564	190	.8998	.0295								
1984-12-31 00/04-16-048-06W4/0	1983-12-24			640.0	642.7	689.2	PB									
	VO				636.8		150	2.61		392	.340	.85	4100	294		.921 12.444
	WER1 ASSIGN ABAND				49	.65	32	.05	30							
09630 0276098 008									35.94E		30	1078				
SPARKY	.0003	.0005E	.0446	.58	4585	190	.9384	.0144	.0013	.0004	.0001					
1985-12-31 00/04-16-048-06W4/0	1983-12-24			635.5	638.2	689.2	PB									
	VO				659.3		200	2.40		480	.300	.75	5900	296		.900 14.171
	WER1 ASSIGN				68	.75	51	.05	48							
09630 0276098 009									35.94E		48	1725				
SPARKY	.0012E			.60	4530	186										
1982-12-31 00/11-20-048-06W4/0	1976-08-27			658.4	660.2	705.3	PB									
PANALTA																

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GCI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE NC4
PURCHASERS:

WILDMERE (F) 048-C5W4 0963C
VO 625.3 200 1.40 280 .300 .45 4330 295 .913 6.172
WER1 ASSIGN 17 .70 12 .05 11
09630 0276098 010 35.94E 11 395
SPARKY .0008E .0403 .0055 .59 4606 193 .9190 .0294 .0036 .0007 .0003 .0003 .0001
1980-12-31 00/06-23-048-07W4/0 1980-10-31 624.6 626.0 680.3 PB
PANALTA

VO 562.3 200 2.50 500 .300 .50 4100 293 .921 6.481
STRIKE WER1 ASSIGN 32 .75 24 .05 23
09630 0276098 011 35.94E 23 827
SPARKY .0004 .0006E .0518 .0068 .58 4592 188 .9371 .0033
1981-12-31 00/06-18-049-05W4/0 1981-07-14 560.5 564.0 629.0 PB

VO 563.2 400 5.20 2080 .300 .55 3742 292 .928 6.480
WER1 ASSIGN 135 .70 95 .05 90
09630 0276098 013 35.94A 90 3235
SPARKY .0013A .1113 .0063 .59 4557 189 .8795
1980-07-31 00/15-11-049-06W4/0 1979-08-14 555.4 571.0 623.9 PB

VO 568.9 128 .70 90 .320 .50 3750 293 .936 6.222
STRIKE WER1 ASSIGN 6 .70 4 .05 4
09630 0276098 014 35.94E 4 144
SPARKY #4 .0004 .0006E .0518 .0068 .58 4592 188 .9371 .0033
1982-12-01 00/06-18-049-05W4/0 1981-07-14 568.5 569.2 629.0 PB

VO +54.9 590.7 128 1.23 157 .200 .70 4410 292 .917 6.578
WER1 ASSIGN B 10 .60 6 .05 6
09630 0276098 015 35.94A 6 216
SPARKY .0012A .0014 .65 4578 202 .0041 .0129 .6000
1982-12-01 00/03-31-049-06W4/0 1965-10-01 590.1 591.3 646.2 GW
PANALTA

VO 610.6 64 2.10 134 .320 .60 3750 294 .928 7.505
WER1 ASSIGN 10 .70 7 .05 7
09630 0276098 020 35.94E 7 252
SPARKY .0007E .0540 .0078 .59 4452 188 .9345 .0030
1985-12-31 00/06-17-049-06W4/0 1978-02-23 609.6 611.7 671.5 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7														
	LOCATION / DRILL DATE / TOP / BASE / KB / TYPE														
WILDMERE	(F) 048-05W4 0963C														
	VO				642.8	200	.50	100	.300	.55	4060	295	.925	6.981	
	WER1 ASSIGN				7	.65	5 .05	5							
09630 0276098 023								35.94A		5	180				
SPARKY	E .0480 .0067				.58	4599 189	.9383	.0068 .0001 .0001							
1980-12-31 00/04-01-048-07W4/0	1980-08-27				641.0	644.8	682.8 PB								
PANALTA															
	VO HEAVY				547.7	16	1.90	30	.330	.85	4410	292	.917	13.138	
	WER1 ASSIGN				4	.75	3 .05	3							
09630 0276098 025								35.94E		3	108				
SPARKY #2	.0026E .0730 .0036				.58	4548 187	.9162	.0043 .0001							
1984-12-31 00/11-18-050-06W4/0	1984-05-31				546.8	548.7	617.7 GO								
TCPL															
	VO +50.6				655.4	200	.93	186	.270	.70	5870	296	.900	11.843	
ASSOC	WER2 ASSIGN ABAND				22	.70	15 .05	14							
09630 0276098 100								35.94E		14	503				
SPARKY	.0012E				.60	4530 186									
1978-12-31 00/06-08-048-06W4/0	1978-10-29				655.0	655.8	706.6 GO								
	VO				548.3	64	1.20	77	.310	.40	3730	294	.929	4.816	
	WER1 ASSIGN				4	.75	3 .05	3							
09630 0276098 105								35.94E		3	108				
SPARKY #2	A .0523 .0014				.58	4546 188	.9412	.0051							
1986-11-30 00/07-30-050-06W4/0	1975-11-24				547.7	548.9	623.9 PB								
	VO +66.1				555.7	64	4.30	275	.300	.40	3730	294	.924	4.686	
	WER1 ASSIGN		B		13	.70	9 .05	9							
09630 0276098 110								35.94E		9	323				
SPARKY #3	.0009A .0386 .0001				.57	4589 189	.9562	.0042							
1986-11-30 00/07-30-050-06W4/0	1975-11-24				553.5	557.8	623.9 GW								
	VO				590.3	200	1.60	320	.270	.50	4460	294	.915	6.365	
	WER1 ASSIGN				20	.75	15 .05	14							
09630 0288098 005								37.43E		14	524				
REX SD	.0010A .0550 .0035				.58	4544 188	.9352	.0040 .0001 .0001				.0004	.0001	.0002	
1984-05-31 00/15-11-049-06W4/0	1979-08-14				589.3	591.3	623.9 PB								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — PCR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WILDMERE (F) 048-05W4 0963C
LLOYDMINSTER J VO 679.7 200 2.16 432 .310 .80 4650 297 .892 12.379
WER2 ASSIGN 53 .70 37 .05 35 3
09630 0294010 000 LLOYD J .0008E .0014 .65 4578 202 37.43E 32 1198
LLOYDMINSTER .0041 .0120 .0009
1977-12-31 00/06-13-048-07W4/0 1976-12-06 676.4 683.1 684.9 PB
PANALTA

LLOYDMINSTER X VO +17.1 673.6 64 2.80 179 .290 .75 4380 296 .907 10.091
WER1 ASSIGN B 18 .60 11 .05 10
09630 0294024 000 LLOYD X .0010E .58 4633 196 .9740 35.94E 10 359
LLOYDMINSTER .0305 .0023 .0012 .0009 .0008 .0008
1986-12-31 02/04-10-048-07W4/0 1985-09-18 672.2 675.0 692.1 GW

VO 687.9 200 8.30 1660 .310 .80 4640 296 .902 12.257
WER1 ASSIGN 203 .70 142 .05 135
09630 0294098 003 37.43E 135 5053
LLOYDMINSTER .0013E .0065 .0183 .58 4675 193 .9637 .0081 .0005 .0006 .0005 .0005
1980-07-31 00/03-06-047-04W4/0 1979-06-12 682.2 693.5 686.3 PB
PROGAS

VO HEAVY +1.5 585.8 200 2.47 494 .340 .80 4480 294 .910 12.551
WER1 ASSIGN 64 .70 45 .05 43
09630 0294098 005 35.94A 43 1545
LLOYDMINSTER .0012A .0183 .58 4675 193 .0005 .0011 .0500
1977-12-31 00/07-01-047-05W4/0 1972-08-12 584.6 587.0 591.6 GO

VO +3.6 -2.9 649.8 16 1.50 24 .320 .80 4480 294 .912 12.164
ASSOC WER1 ASSIGN 3 .75 2 .05 2
09630 0294098 010 35.94E 2 72
LLOYDMINSTER .0020E .0388 .0021 .58 4430 189 .9469 .0094 .0002 .0003 .0001 .0002
1985-12-31 00/09-15-047-05W4/0 1985-07-13 649.0 650.5 654.1 GO

VO +8.2 604.1 39 .76 30 .320 .75 4480 293 .913 11.421
ASSOC WER1 ISOPAC 3 .70 3 .05 2
09630 0294098 030 35.94A 2 72
LLOYDMINSTER .0012A .59 4557 189
1976-12-31 00/03-25-047-05W4/0 1974-10-18 588.9 589.5 598.3 GO

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN			PC	TC	C1	C2		C3 IC4		NC4	C5	C6		C7	
	LOCATION		DRILL DATE	TOP	BASE	KB	TYPE									
WILDMERE	(F) 048-05W4		0963C													
	VO +4.0				677.0	440	2.29		1008	.300	.65	5000	300		.907	10.190
	WER1 ASSIGN			B	103	.65	67	.05	64							
09630 0294098 033									37.43E		64	2396				
LLOYDMINSTERQ	.0010E			.58	4633	196	.9740	.0305	.0023	.0012	.0009	.0008	.0008			
1982-12-31 00/11-12-048-07W4/0			1976-11-03	675.7	678.2	682.1	GW									
PANALTA																
	VO +12.2				682.6	200	1.15		230	.350	.90	4650	296		.915	15.380
ASSOC	WER1 ASSIGN				35	.60	21	.05	20							
09630 0294098 034									35.94E		20	719				
LLOYDMINSTER	.0014E	.0690	.0080	.60	4573	188	.9107	.0109								
1984-12-31 00/04-16-048-06W4/0			1983-12-24	682.0	683.2	689.2	GO									
	VO +16.0				658.8	200	2.50		500	.330	.80	4328	296		.924	11.880
	WER1 ASSIGN			B	59	.65	38	.05	36							
09630 0294098 036									35.94A		36	1294				
LLOYDMINSTER	.0007	.0005A	.0847	.57	4606	189	.8967	.0174								
1980-07-31 00/10-15-048-07W4/0			1978-11-23	657.5	660.0	676.0	GW									
	VO +9.3			+5.2	600.9	200	1.30		260	.300	.80	4220	294		.914	10.718
ASSOC	WER1 ASSIGN				28	.60	17	.05	16							
09630 0294098 037									35.94E		16	575				
LLOYD SD	.0004E	.0482	.0006	.59	4586	191	.9250	.0235	.0016	.0003						
1984-04-30 02/05-16-048-05W4/0			1979-12-14	600.2	601.5	610.8	GO									
	VO HEAVY				687.8	200	2.00		400	.320	.89	4615	297		.914	13.769
	WER1 ASSIGN				55	.70	39	.05	37							
09630 0294098 038									35.94A		37	1330				
LLOYD	.0003E	.0398	.0062	.58	4606	190	.9483	.0052	.0002							
1982-08-31 00/06-12-049-07W4/0			1978-10-31	686.8	688.8	696.3	GO									
TCPL																
	VO +22.5 HEAVY				604.8	200	3.50		700	.320	.50	4480	294		.913	7.594
STRIKE	WER1 ASSIGN			B	53	.75	40	.05	38							
09630 0294098 039									35.94E		38	1366				
LLOYDMINSTER	.0009E	.0357	.0018	.71	4565	190	.9463	.0141	.0008	.0003	.0001					
1981-12-31 00/06-18-049-05W4/0			1981-07-14	603.0	606.5	629.0	GO									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / H2 / HE / N2 / CO2 / DRILL / DATE	OWI / AQUIFER / TOP / BASE	MFD / GIP / KB	AREA / REC / TC / C1 / TYPE	PAY / PROD / C2	SL / VOLUME / IMG / GHV / C3	POR / IC4	GSAT / MGP / RMG / NC4	PI / STOIP / ENERGY / C5	T / GCR / C6	Z / M3/M3 PCT / C7
WILDMERE	(F) 048-05W4	0963C										
	VO	+5.8		650.4	200	2.47	494	.320	.83	4730 297	.925	13.004
ASSOC	WER1 ASSIGN			64	.70	45 .05	43					
09630 0294098 040							35.94A		43	1545		
LLOYDMINSTER	.0012A		.57	4606 189								
1978-06-30 00/11-34-049-07W4/0	1977-07-31		649.2	651.7	657.5 GO							
	VO	+11.9		669.3	200	2.47	494	.300	.75	4640 297	.880	11.360
	WER1 ASSIGN		B	56	.65	36 .05	34					
09630 0294098 050							37.43E		34	1273		
LLOYDMINSTER	.0008E	.0014	.65	4578 202			.0041	.0120		.0009		
1977-12-31 00/06-25-048-07W4/C	1977-07-26		668.1	670.6	682.4 GW							
	VO			665.0	64	2.50	160	.280	.70	4570 296	.914	9.415
	WER1 ASSIGN			15	.70	11 .05	10					
09630 0294098 055							35.94E		10	359		
LLOYDMINSTER	.0003E	.0311	.57	4601 190	.9581	.0075	.0021	.0006	.0003			
1986-05-31 00/04-01-050-07W4/C	1985-10-13		663.2	666.7	675.4 PB							
LLOYDMINSTER A	VO	+8.0		611.5	176	.86	151	.304	.80	4520 295	.910	11.645
ASSOC	WER1 ISOPAC	SEGR		18	.65	12 .05	11					
09630 0294160 001 LLOYD A							35.94E					
LLOYDMINSTER	.0001 .0004E	.0620 .0142	.60	4588 191	.9071	.0155	.0005	.0002	.0002			
1985-12-31 00/07-19-047-04W4/C	1966-00-00		627.9	628.5	636.4 GO					SEGREGATED ASSOC/SOLN PRODUCTION		
LLOYDMINSTER A				640.1								
SOLN	WER1 ISOPAC	SEGR		508	.50	254 .20	203			39100.0	13	
09630 0294160 001 LLOYD A							35.94E					
LLOYDMINSTER	.0001 .0004E	.0620 .0142	.60	4588 191	.9071	.0155	.0005	.0002	.0002			
1985-12-31 00/07-19-047-04W4/C	1966-00-00		627.9	628.5	636.4 GO					SEGREGATED ASSOC/SOLN PRODUCTION		
LLOYDMINSTER A	VO	+7.7		590.4	32	.81	26	.303	.80	4520 295	.910	11.607
ASSOC	WER1 ISOPAC	SEGR		3	.70	2 .05	2					
09630 0294160 002 LLOYD A							35.94E					
LLOYDMINSTER	.0001 .0004E	.0620 .0142	.60	4588 191	.9071	.0155	.0005	.0002	.0002	.0004	.0002	.0002
1985-12-31 00/07-19-047-04W4/C	1966-00-00		627.9	628.5	636.4 GO					SEGREGATED ASSOC/SOLN PRODUCTION		
LLOYDMINSTER A	VO	+.9		577.0	4	1.05	4	.310	.80	4520 295	.910	11.675
ASSOC	WER1 ISOPAC	SEGR		1	.70	1 .05	1					
09630 0294160 003 LLOYD A							35.94E					
LLOYDMINSTER	.0001 .0004E	.0620 .0142	.60	4588 191	.9071	.0155	.0005	.0002	.0002			
1985-12-31 00/07-19-047-04W4/C	1966-00-00		627.9	628.5	636.4 GO					SEGREGATED ASSOC/SOLN PRODUCTION		

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY      VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP    REC     PROD   SL     IMG       MGP     STOIP   GCR   PCT
    FIELD/POOL CODE                                                                      GHV       RMG     ENERGY
    ZONE                H2    HE     N2    CO2   H2S  DEN   PC  TC   C1    C2      C3    IC4       NC4     C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE    TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
WILDMERE              (F)  048-05W4     0963C
    LLOYDMINSTER A          VO              +3.6          635.1        3     .43          1  .320   .80   4520 295   .910 12.258
    ASSOC              WER1 ISOPAC          SEGR                 1  .60      1  .05          1
    09630 0294160 004 LLOYD A                                                          35.94E
    LLOYDMINSTER     .0001 .0004E .0620 .0142          .60  4588 191 .9071 .0155 .0005 .0002 .0002
    1985-12-31 00/07-19-047-04W4/0 1966-00-00        627.9  628.5  636.4 GO                        SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    LLOYDMINSTER A          VO              +6.7          658.6       42     .95         40  .317   .75   4520 295   .910 11.384
    ASSOC              WER1 ISOPAC          SEGR                 5  .65      3  .05          3
    09630 0294160 005 LLOYD A                                                          35.94E
    LLOYDMINSTER     .0001 .0004E .0620 .0142          .60  4588 191 .9071 .0155 .0005 .0002 .0002
    1986-11-28 00/07-19-047-04W4/0 1966-00-00        627.9  628.5  636.4 GO                        SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    LLOYDMINSTER A          VO              +3.6          649.8        9     .56          5  .320   .80   4520 295   .910 12.258
    ASSOC              WER1 ISOPAC          SEGR                 1  .65      1  .05          1
    09630 0294160 006 LLOYD A                                                          35.94E
    LLOYDMINSTER     .0001 .0004E .0620 .0142          .60  4588 191 .9071 .0155 .0005 .0002 .0002
    1986-11-28 00/07-19-047-04W4/0 1966-00-00        627.9  628.5  636.4 GO                        SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    SPARKY E                VO              +44.0         598.1       64    1.05         67  .300   .60   4530 294   .917  8.601
    ASSOC              WER1 ISOPAC          SEGR                 6  .70      4  .05          4
    09630 0294160 007 SPARKY E                                                         35.94A
    SPARKY           .0016A .0783 .0059          .60  4519 186 .9082 .0045 .0002 .0003 .0002 .0004 .0002 .0002
    1986-11-28 00/10-22-047-05W4/0 1963-12-25        596.2  598.9  638.9 GO                        SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    SPARKY E                VO              +39.0         597.6       52    1.12         58  .260   .70   4530 294   .917  8.697
    ASSOC              WER1 ISOPAC          SEGR                 5  .70      4  .05          4
    09630 0294160 008 SPRKY E                                                          35.94A
    SPARKY           .0016A .0783 .0059          .60  4519 186 .9082 .0045 .0002 .0003 .0002 .0004 .0002 .0002
    1986-11-28 00/10-22-047-05W4/0 1963-12-25        596.2  598.9  638.9 GO                        SEGREGATED ASSOC/SOLN PRODUCTION
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LLOYD A & SPARKY E
    ASSOC              WER1 ISOPAC          SEGR                40  .70     28  .05         27
    09630 0294160 999 LLDM A&SP E                                                      35.94A     27        970
    LLOYD & SPRKY    .0010E
    1986-11-31 00/10-22-047-05W4/0 1963-12-25                                                    SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME    POR GSAT    PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP    REC    PROD   SL    IMG       MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                GHV       RMG     ENERGY
    ZONE                H2    HE      N2   CO2   H2S  DEN    PC   TC     C1     C2     C3   IC4   NC4     C5    C6    C7
    REVIEW DATE      LOCATION         DRILL DATE    TOP    BASE        KB     TYPE
PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
WILDMERE             (F)  048-05W4     09630
  LLOYD A & SPARKY E
    SOLN             WER1 ISOPAC         SEGR          508   .50    254   .20    203      193
    09630 0294160 999 LLDM A&SP E                                                35.94A    10       359
    LLOYD & SPRKY        .0010E
    1986-11-31 00/10-22-047-05W4/0 1963-12-25                                                    SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                         VO                      669.0      64    2.00      128   .300   .70  3940 296   .922  6.622
                     WER1 ASSIGN                   11   .65      7   .05      7
    09630 0302098 010                                                            35.94E     7       252
    CUMMINGS                 A .0412        .69  4596 192 .9284 .0294 .0007 .0002 .0001
    1986-12-31 00/06-05-049-05W4/0 1981-02-15   668.0  670.0  660.9 PB
-------------------------------------------------------------------------------------------------------------------------------
                         VO                      613.9     200    .93      186   .240   .50  4430 294   .925  5.559
                     WER1 ASSIGN                   10   .70      7   .05      7
    09630 0310098 005                                                            35.94A     7       252
    LOWER MANNVILLE      .0012A        .0006     .60  4516 187                .0001
    1978-06-30 00/07-02-049-06W4/0 1977-08-29   613.6  614.5  640.7 PB
-------------------------------------------------------------------------------------------------------------------------------
  DINA A                 MB
                     WER1 ASSIGN                   31   .80     25   .05     24       22
    09630 0322001 000 DINA A                                                     35.94A     2        72
    DINA                 .0012A          .60  4516 187
    1971-06-30 00/12-13-049-06W4/0 1951-08-30
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WILDMERE               POOLS=  113  GIP=     6605 PROD=     4662  IMG=     4389  MGP=     867  RMG=     3502  ENERGY=   126488
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WILDUNN CREEK        (F)  029-14W4     09650
                         VO +371.0               441.5     200    2.00      400   .300   .50  2920 289   .940  4.585
                     WER1 ASSIGN          B         18   .70     13   .05     12
    09650 0126098 005                                                            38.56E     12       463
    BSL BELLY RIVER      .0004E .0156 .0004      .56  4621 190 .9830 .0006
    1982-07-30 00/16-30-029-14W4/0 1980-06-26   440.0  443.0  814.0 GW
    KANNGAZ
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  VIKING A               VO  -139.6              925.4    1540   1.46     2248   .251   .60  7650 306   .863 12.448
                     WER1 ISOPAC          B        280   .60    168   .05    160       96
    09650 0218001 000 VIKING A                                                   38.56A     64      2468
    VIKING 1             .0005A          .0007     .61  4599 197                .0118 .0059        .1200
    1981-06-30 00/07-22-029-14W4/0 1955-03-19   924.4  928.4  788.8 GW
    TCPL     KANNGAZ
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA     PAY    VOLUME    PCR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC    PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC   C1    C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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WILDUNN CREEK          (F)  029-14W4     0965C
  VIKING B                  VO  -157.0                948.7    2158   2.29      4942  .251  .60   7790 306   .871 12.517
                            WER1 ISOPAC                B         619  .70       433  .05     411      140
    09650 0218002 000 VIKING B                                                          38.56A   271      10450
    VIKING 2              .0005A          .0013          .58  4606 193 .9521 .0174 .0110 .0016 .0032 .0034
    1981-06-30 00/03-15-029-14W4/0 1953-01-00       936.3   942.7   787.6 GW
    KANNGAZ TCPL
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                            VO                              1015.9     128   3.30      422  .280  .45   8050 307   .855 10.989
        STRIKE              WER1 ASSIGN                        46  .75       35  .05      33
    09650 0248098 010                                                                   39.30E    33      1297
    MANNVILLE #1          .0005A .0496 .0177              .65  4582 200 .8660 .0356 .0179 .0047 .0043 .0031 .0005 .0001
    1986-12-31 00/14-33-029-14W4/0 1985-08-30      1014.2  1017.5   792.7 PB
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                            VO                              1120.0     200   .90       180  .170  .50   8820 306   .833  8.364
                            WER1 ASSIGN                        15  .75       11  .10      10
    09650 0334098 005                                                                   39.30E    10       393
    BSL QTZ               .0016E .0230 .0004              .64  4591 203 .8856 .0479 .0255 .0054 .0059 .0032 .0009 .0006
    1982-11-30 00/06-25-029-14W4/0 1979-03-05      1119.6  1120.5   823.5 PB
    KANNGAZ
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WILDUNN CREEK            POOLS=     5  GIP=       978 PROD=       660  IMG=       626  MGP=       236  RMG=       390  ENERGY=     15071
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WILDWOOD               (F)  054-09W5     08090
                            VO                              1555.0     200   3.00      600  .110  .40  11040 316   .843  5.186
                            WER2 ASSIGN                        31  .75       23  .05      22
    08090 0218098 005                                                                   37.43E    22       823
    VIKING                .0005E .0536                    .63  4562 197 .8851 .0331 .0165 .0027 .0040 .0023 .0022
    1983-12-31 00/03-22-054-09W5/0 1979-12-19      1553.5  1556.5   838.0 PB
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                            VO                              1738.5     200   8.20      1640  .133  .75  15570 327   .777 17.383
                            WER2 ASSIGN                       285  .80       228  .15      194
    08090 0312098 005                                                                   37.43E    194      7261
    LOWER OSTRACOD        .0003A .0086 .0255              .60  4671 216 .8286 .0732 .0357 .0045 .0102 .0067 .0032 .0035
    1983-09-30 02/06-02-054-09W5/0 1980-06-01      1732.4  1744.6   798.7 PB
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                            VO                              1732.3     200   1.00      200  .100  .80  15550 322   .773 14.213
                            WER2 ASSIGN                        28  .85       24  .10      22
    08090 0312098 020                                                                   37.43E    22       823
    OSTRACOD              .0003A .0086 .0255              .70  4671 215 .8286 .0732 .0357 .0045 .0102 .0067 .0032 .0035
    1983-12-31 00/06-11-054-09W5/0 1981-12-07      1731.8  1732.8   796.5 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP   REC    PROD   SL     IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                            GHV      RMG     ENERGY
    ZONE          H2     HE      N2    CO2    H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE  LOCATION        DRILL DATE      TOP   BASE      KB   TYPE
 PURCHASERS:
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WILDWOOD              (F)  054-C9W5     08090
                           VO                          1765.7      200    1.40      280  .150  .70 14880 326  .765 17.816
                      WER1 ASSIGN                        50  .75     38  .05     36
    08090 0336098 005                                                        40.08E      36      1443
    ELLERSLIE          .0001E .0046 .0184      .71  4633 218 .8079 .0989 .0450 .0064 .0105 .0044 .0018 .0020
    1982-12-31 00/15-35-053-09W5/0 1980-04-26  1765.0 1766.4  803.1 PB
    KANNGAZ
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                           VO                          1719.1      200    9.14     1828  .129  .55 12910 325  .710 11.058
       STRIKE              BER7 ASSIGN                       202  .75    152  .15     129
    08090 0444098 005                                                        39.30E     129      5070
    NORDEGG      .0011 .0002E .0088 .0032      .87  4516 242 .7110 .1122 .0634 .0097 .0313 .7000 .0139 .0126
    1983-12-31 00/10-12-055-09W5/0 1977-07-16  1712.4 1725.5  819.6 PB
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                           VO                          1939.3      200    6.10     1220  .070  .55 14820 332  .804  6.079
                      BER6 ASSIGN                        74  .75     56  .15     48
    08090 0642098 005                                                        40.08E      48      1924
    PEKISKO              A .0131 .0382 .0023   .71  4728 217 .8006 .0914 .0342 .0039 .0090 .0047 .0015 .0011
    1982-12-31 00/14-23-053-09W5/0 1981-01-14  1936.2 1942.3  824.2 PB
    KANNGAZ
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WILDWOOD                POOLS=     6  GIP=       670 PROD=       521  IMG=       451  MGP=            RMG=       451  ENERGY=     17344
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WILKINS               (F)  042-08W4     09660
                           VO                           671.0      200    8.00     1600  .130  .50  5770 296  .888  4.058
       STRIKE              WER2 ASSIGN                        65  .70     46  .05     44
    09660 0218098 003                                                        37.81E      44      1664
    VIKING       .0002 .0017A .0538 .0002      .61  4557 193 .9095 .0171 .0090 .0018 .0027 .0019 .0009 .0012
    1984-09-30 00/12-12-042-08W4/0 1982-11-29  663.0  679.0  698.5 PB
    TCPL
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                           VO                           680.0      200     .60      120  .200  .45  5780 297  .884  5.635
                      WER1 ASSIGN                         7  .75      5  .05      5
    09660 0218098 005                                                        37.81E       5       189
    VIKING 1           .0013E                  .61  4564 194                .0107 .0054       .3200
    1982-08-31 00/11-14-042-08W4/0 1975-05-24  679.7  680.3  708.4 PB
    PANALTA TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WILKINS (F) 042-08W4 0966C
VO 687.2 200 2.00 400 .265 .50 5800 296 .878 8.409
BER6 ASSIGN ABAND 34 .70 24 .05 23
09660 0218098 010 37.81E 23 870
VIKING .0012A .0486 .0027 .62 4573 197 .8895 .0322 .0140 .0031 .0048 .0027 .0008 .0002
1982-11-30 00/11-23-042-08W4/0 1975-09-17 685.6 688.8 722.1 PB

VO 691.3 200 .90 180 .290 .55 5710 296 .886 9.876
WER2 ASSIGN 18 .70 13 .05 12
09660 0218098 015 37.81E 12 454
VIKING .0009 .0009A .0508 .61 4564 194 .9051 .0238 .0109 .0021 .0031 .0018 .0005 .0001
1983-12-31 00/13-13-042-08W4/0 1981-03-07 690.0 692.5 719.8 PB
TCPL

VO 659.7 200 2.40 480 .200 .50 5760 296 .880 6.289
STRIKE WER2 ASSIGN 30 .70 21 .10 19
09660 0218098 030 37.81E 19 718
U M VIKING .0012A .0486 .0027 .62 4573 197 .8895 .0322 .0140 .0031 .0048
1983-12-31 00/11-34-042-08W4/0 1983-02-27 657.5 662.0 696.2 PB
TCPL

WILKINS POOLS= 5 GIP= 154 PRCD= 109 IMG= 103 MGP= RMG= 103 ENERGY= 3895

WILLESDEN GREEN (F) 042-07W5 0967C
BELLY RIVER A 1538.3
SOLN WER1 ISOPAC 90 .60 54 .20 43 17
09670 0126001 000 BELLY RIV A 40.05E 26 1041
BELLY RIVER .0004A
1986-12-31 00/01-01-042-06W5/0 1961-00-00
A&S

BELLY RIVER B 1568.8
SOLN WER1 ISOPAC 118 .60 71 .10 64 13 1910.0 62
09670 0126002 000 BELLY RIV B 40.05E 51 2043
BELLY RIVER .0004A
1971-12-31 00/01-01-041-06W5/0 1956-00-00
A&S

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG      MGP     STOIP   GCR   PCT
    FIELD/POOL CODE                                                                  GHV      RMG     ENERGY
    ZONE              H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4     NC4     C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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WILLESDEN GREEN        (F)  042-C7W5     0967C
  BELLY RIVER E              VO                          1544.6     1531    6.16       9431  .145   .50 10550 319   .782  8.720
                        WER1 ISOPAC                        822     .80     658  .10        592
    09670 0126005 000 BELLY RIV E                                                    40.05E     592      2371C
    BASAL BR                .0004A          .0005      .70  4606 218 .8183 .0948 .0490 .0060 .0138 .0080 .0019 .0007
    1986-11-28 00/16-15-042-07W5/0 1959-01-15      1505.1 1513.9 1023.2 PB
    A&S
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  BELLY RIVER F              VO                          1409.6      150    4.40        66C  .145   .60  9200 316   .823  8.752
                        WER1 ASSIGN                         58     .70      41  .10         37                1
    09670 0126006 000 BELLY RIV F                                                    40.05E      36      1442
    BELLY RIVER             .0004E .0428 .0014         .70  4564 211 .8124 .0740 .045C .0050 .0114 .0080
    1985-11-30 00/06-19-044-08W5/0 1969-07-23      1407.0 1412.1  905.9 PB
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  BELLY RIVER G              VO                          1385.5      200    7.40       1480  .200   .65 12820 317   .812 18.413
                        WER1 ASSIGN                        273     .80     218  .05        207
    09670 0126007 000 BELLY RIV G                                                    40.05E     207      8290
    BELLY RIVER             .0004A                    .60  5392 208
    1965-12-17 00/10-22-041-05W5/C 1962-04-00      1381.7 1389.3 1000.4 PB
    A&S
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  BELLY RIVER H              VO          -634.6          1553.9      875    4.13       3614  .135   .60  8560 329   .857  7.320
    ASSOC               WER1 ISOPAC        COMB            265     .65     172  .10        155                85
    09670 0126008 000 BELLY RIV H    CONCURRENT PRODUCTION                                40.05E      78      3124
    BELLY RIVER             .0004A .0195               .66  4592 208 .8566 .0646 .0391 .0048 .0092 .0041 .0011 .0004
    1984-12-31 00/04-10-042-08W5/0 1967-00-00      1581.3 1591.6  957.7 PB                          COMBINED ASSOC/SOLN PRODUCTION
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  BELLY RIVER H                                          1597.2
    SOLN                WER1 ISOPAC        COMB            16     .65      10  .20         8                260.0    62
    09670 0126008 000 BELLY RIV H    CONCURRENT PRODUCTION                                40.05E
    BELLY RIVER             .0004A .0195               .66  4592 208 .8566 .0646 .0391 .0048 .0092 .0041 .0011 .0004
    1984-12-31 00/04-10-042-08W5/0 1967-00-00      1581.3 1591.6  957.7 PB                          COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       281 PROD=       182  IMG=       163  MGP=        85  RMG=        78  ENERGY=      3124
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  BELLY RIVER J              VO          -595.0          1532.2     1080    4.63       5000  .150   .75  9130 314   .828 11.235
    ASSOC               WER1 ISOPAC        COMB            562     .80     450  .10        405                90
    09670 0126010 000 BELLY RIV J    CONCURRENT PRODUCTION                                40.05E     318     12736
    BELLY RIVER             .0004A                    .66  4585 208                .0360 .0145              .9300
    1984-12-31 00/10-35-042-08W5/0 1972-06-00      1518.2 1531.0  936.0 GO                          COMBINED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WILLESDEN GREEN (F) 042-C7W5 0967C
BELLY RIVER J 1525.8
SOLN WER1 ISOPAC COMB 9 .60 5 .40 3 159.0 59
09670 0126010 000 BELLY RIV J CONCURRENT PRODUCTION 40.05E
BELLY RIVER .0004A .66 4585 208 .0360 .0145 .9300
1984-12-31 00/10-35-042-08W5/0 1972-06-C0 1518.2 1531.0 936.0 GO COMBINED ASSOC/SOLN PRODUCTION

COMBINED SOLN/ASSOC POOLS= 1 GIP= 571 PROD= 455 IMG= 408 MGP= 90 RMG= 318 ENERGY= 12736

BELLY RIVER L 1486.5
SOLN WER1 ISOPAC 21 .60 13 .20 10 2 307.0 67
09670 0126012 000 BELLY RIV L 40.05E 8 320
BELLY RIVER .0004A
1976-12-31 00/01-01-042-06W5/0 1963-00-C0
A&S

BELLY RIVER P VO 1607.1 200 4.01 802 .200 .65 12820 322 .772 19.066
WER1 ASSIGN 153 .75 115 .10 104 39
09670 0126016 000 BELLY R P 40.05E 65 2603
BELLY RIVER .0004A .70 4606 218 .0490 .0204 .0700
1976-12-31 00/14-29-041-06W5/0 1961-10-C9 1604.8 1609.3 1117.3 PB
A&S

BELLY RIVER S 1619.8
SOLN WER1 ISOPAC 19 .60 11 .10 10 314.0 61
09670 0126019 000 BELLY RIV S 40.05E 10 401
BELLY RIVER E .002C .8164 .0863 .0565 .0064 .0131 .0054 .0029 .0003
1984-12-31 00/01-01-043-08W5/0 1978-00-00

BELLY RIVER T 1578.7
SOLN WER1 ISOPAC 10 .60 6 .15 5 165.0 61
09670 0126020 000 BELLY RIV T 40.05E 5 200
BELLY RIVER E .002C .8164 .0863 .0565 .0064 .0131 .0054 .0029 .0003
1984-12-31 00/01-01-042-08W5/0 1983-00-00

BELLY RIVER V 1564.5
SOLN WER1 ISOPAC 37 .60 22 .10 20 4 609.0 61
09670 0126022 000 BELLY RIV V 40.05E 16 641
BELLY RIVER E .002C .8164 .0863 .0565 .0064 .0131 .0054 .0029 .0003
1986-12-31 00/01-01-042-08W5/0 1979-00-C0

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL     IMG      MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                 GHV      RMG      ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
WILLESDEN GREEN        (F)  042-07W5     0967C
  BELLY RIVER AA              VO                              1373.7     200   5.50      1100  .180   .75   7200 312   .818 10.831
                              WER1 ASSIGN                        119   .65     77  .15       65          4
    09670 0126027 000 B RIV AA                                                          40.05E          61          2443
    MID BELLY RIVER .0007 .0004E .0102 .0001          .73  4561 220 .8128 .0735 .0354 .0498 .0095 .0046 .0014 .0016
    1984-09-30 00/11-34-042-08W5/0 1981-03-06     1369.2 1378.5  890.1 PB
  -----------------------------------------------------------------------------------------------------------------------------
  BELLY RIVER BB                                              1460.8
    SOLN                      WER1 ISOPAC                        13   .60      8  .10       7                185.0   70
    09670 0126028 000 BLY RV BB                                                         40.05E          7           280
    BELLY RIVER                        E          .0020                  .8164 .0863 .0565 .0064 .0131 .0054 .0029 .0003
    1986-12-31 00/01-01-043-08W5/0 1984-00-00
  -----------------------------------------------------------------------------------------------------------------------------
  BELLY RIVER CC              VO                              1551.7     150   3.52       528  .147   .70   9130 318   .828 10.147
                              WER1 ASSIGN                        54   .70     38  .10        34          9
    09670 0126029 000 BELLY R CC                                                        40.05E          25          1001
    L BELLY RIVER                      E .0428 .0014          .70  4564 211 .8124 .0740 .0450 .0050 .0114 .0080
    1985-08-31 00/14-33-042-08W5/0 1984-07-22     1550.0 1553.5  969.2 PB
  -----------------------------------------------------------------------------------------------------------------------------
  BELLY RIVER DD                                              1527.5
    SOLN                      WER1 ISOPAC                         5   .60      3  .10       3                 70.1   65
    09670 0126030 000 BR DD                                                             40.05E          3           120
    BELLY RIVER                        E          .0020                  .8164 .0863 .0565 .0064 .0131 .0054 .0029 .0003
    1986-12-31 00/01-01-043-08W5/0 1985-00-00
  -----------------------------------------------------------------------------------------------------------------------------
                              VO                              1366.2     200   3.30       660  .120   .50   7160 316   .769  5.028
                              WER1 ASSIGN                        33   .70     23  .25        17
    09670 0126098 002                                                                   40.05E          17          681
    L BELLY RIVER                      E .0572 .0014          .86  4472 236 .6664 .0965 .0914 .0167 .0406 .0530 .0054 .0004
    1986-11-30 00/10-23-041-05W5/0 1979-08-23     1364.5 1367.8 1003.3 PB
  -----------------------------------------------------------------------------------------------------------------------------
                              VO                              1289.1     200   2.20       440  .200   .50   7200 313   .851  7.687
                              WER1 ASSIGN                        34   .65     22  .10        20
    09670 0126098 005                                                                   40.05E          20          801
    BELLY RIVER                  .0004A .0195          .66  4592 208 .8566 .0646 .0391 .0048 .0092 .0041 .0011 .0004
    1982-08-31 00/07-10-042-05W5/0 1979-08-22     1288.0 1290.2  963.9 PB
    PROGAS
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER   GIP   REC     PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                  H2     HE      N2   CO2  H2S  DEN    PC  TC     C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP     BASE      KB   TYPE
PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
WILLESDEN GREEN        (F)  042-07W5     0967C
                            VO                      1499.9     200   1.95      390  .200   .60 13860 313   .764 19.779
                       WER1 ASSIGN                      77   .80     62  .10       56
    09670 0126098 010                                                  40.05E      56       2243
    BELLY RIVER                  A .0428 .0014       .70  4564 211 .8124 .0740 .0450 .0050 .0114 .0080
    1984-09-30 00/07-01-043-07W5/0 1957-03-00     1498.7 1501.0 1029.9 PB
    A&S
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                            VO                      1529.2     128   3.70      474  .210   .50  8840 306   .772 11.192
                       WER1 ASSIGN                      53   .70     37  .05       35
    09670 0126098 015                                                  40.05E      35       1402
    BELLY RIVER          .0004A                        .70  4606 218                .0250 .0180        .0000
    1982-12-01 00/11-01-043-08W5/0 1972-08-10     1526.7 1531.3 1009.5 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO                      1494.4     200  13.09     2618  .127   .70  8730 318   .859  8.080
                       WER1 ASSIGN                     212   .70    148  .10      133
    09670 0126098 016                                                  40.05E     133       5327
    U BSL BELLY RIV      .0008E .0355 .0029          .64  4585 201 .8800 .0433 .0238 .0029 .0049 .0032 .0015 .0012
    1986-09-30 00/12-14-043-08W5/0 1985-10-18     1487.8 1501.0  929.8 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO                      1454.6     150   4.80      720  .120   .55  8260 308   .885  5.688
                       WER1 ASSIGN                      41   .70     29  .05       28
    09670 0126098 017                                                  40.05E      28       1121
    BSL BELLY RIVER .0077 .0027E .0527 .0007          .58  4540 187 .9274 .0067 .0014 .0007
    1985-12-31 00/08-27-044-08W5/0 1984-09-27     1450.8 1458.4  980.2 PB
    A&S     TCPL                                                                A&S     SLPETRO
-------------------------------------------------------------------------------------------------------------------------------
                            VO                      1400.1     150   3.89      584  .112   .70 12820 317   .869 10.376
                       WER1 ASSIGN                      61   .75     46  .05       44
    09670 0126098 025                                                  40.05E      44       1762
    BELLY RIVER     .0077 .0027E .0527 .0007          .58  4540 187 .9274 .0067 .0014 .0007
    1985-12-31 02/02-24-044-09W5/0 1984-08-02     1398.0 1402.2  905.5 PB
-------------------------------------------------------------------------------------------------------------------------------
    CARDIUM A               VO          -780.3      1785.3    3934   1.88     7396  .112   .50 20170 331   .791 12.268
    ASSOC              WER1 ISOPAC         COMB        907   .85     771  .10      694
    09670 0176001 001 CARDIUM A                                                38.93A
    CARDIUM                      A .0070 .0028       .73  4594 220 .8197 .0794 .0495 .0068 .0164 .0101 .0038 .0046
    1985-12-31 00/10-22-041-05W5/0 1954-00-00     1775.2 1777.6 1000.7 PB                    COMBINED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GCI      GWI    MFD      AREA    PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP   REC    PROD    SL     IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC  TC      C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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WILLESDEN GREEN        (F)  042-07W5     0967C
    CARDIUM A                VO          -920.8          1831.0    4552   2.92     13292  .095   .35 19830 331   .786  7.207
    ASSOC              WER1 ISOPAC          COMB                958  .85    814  .10    733
    09670 0176001 002 CARDIUM A      CONCURRENT PRODUCTION                              38.93A
    CARDIUM                    A .0097 .0080          .75  4590 221 .8151 .0836 .0389 .0052 .0113 .0072 .0042 .0171
    1985-12-31 00/10-22-041-05W5/0 1954-00-00     1775.2 1777.6 1000.7 PB                                COMBINED ASSOC/SOLN PRODUCTION
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    CARDIUM A PRIMARY                                  1897.4
    SOLN               WER1 ISOPAC          COMB           2816  .70   1971  .45   1084                  16000.0  176
    09670 0176001 003 CARDIUM A PRI                                                  38.93A
    CARDIUM                  .0001A
    1984-12-31 00/10-22-041-05W5/0 1954-00-00                                                          COMBINED ASSOC/SOLN PRODUCTION
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    CARDIUM A WATERFLOOD                               1897.4
    SOLN               WER1 ISOPAC          COMB          12056  .27   3255  .60   1302                  68500.0  176
    09670 0176001 004 CARDIUM A WTR                                                  38.93A
    CARDIUM                  .0001A
    1977-12-31 00/10-22-041-05W5/0 1954-00-00                                                          COMBINED ASSOC/SOLN PRODUCTION
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    CARDIUM A MISCIBLE                                 1897.4
    SOLN               WER1 ISOPAC          COMB           6266  .48   3008  .54   1384                  35600.0  176
    09670 0176001 005 CARDIUM A MIS                                                  38.93A
    CARDIUM                  .0001A
    1985-12-31 00/10-22-041-05W5/0 1954-00-00                                                          COMBINED ASSOC/SOLN PRODUCTION
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  CARDIUM A
    ASSOC              WER1 ISOPAC          COMB           1865  .85   1585  .10   1427    2293
    09670 0176001 999 CARDIUM A      CONCURRENT PRODUCTION                              38.93A  2904    113053
    CARDIUM                    A
    1985-12-31 00/10-22-041-05W5/0 1954-00-00                                                          COMBINED ASSOC/SOLN PRODUCTION
    A&S     PROGAS  TCPL
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  CARDIUM A
    SOLN               WER1 ISOPAC          COMB          21138  .39   8234  .54   3770
    09670 0176001 999 CARDIUM A      CONCURRENT PRODUCTION                              38.93A
    CARDIUM                    A
    1985-12-31 00/10-22-041-05W5/0 1954-00-00                                                          COMBINED ASSOC/SOLN PRODUCTION
    A&S     PROGAS  TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=     23003 PROD=      9819  IMG=      5197  MGP=      2293  RMG=      2504  ENERGY=    113053
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GCI      OWI    MFD      AREA     PAY      VOLUME     POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP   REC    PROD   SL     IMG        MGP    STOIP  GCR   PCT
    FIELD/PCOL CODE                                                                    GHV        RMG    ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN    PC   TC    C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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WILLESDEN GREEN        (F)  042-C7W5     09670
  CARDIUM E                                          1919.7
    SOLN               WER2 ASSIGN                      72  .70     50  .15     43      35     409.0  176
    09670 0176005 000 CARDIUM E                                                38.93A     8       311
    CARDIUM                .0001A
    1983-12-31 00/01-01-044-08W5/0 1978-00-00
    A&S
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  CARDIUM J                VO              -902.3    1901.9      64   1.40      90  .121  .85 18530 325  .749 22.265
    ASSOC              WER1 ASSIGN                      20  .75     15  .10      14
    09670 0176010 000 CARDIUM J                                                38.93E     14       545
    CARDIUM                .0001A .0126 .0068     .72  4609 222 .7846 .1028 .0567 .0074 .0176 .0083 .0016 .0015
    1984-05-31 00/06-02-044-08W5/0 1983-01-10  1906.4 1908.3 1006.9 GO
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                           VO                     1752.4     200   2.00     400  .160  .85 19440 338  .789 28.193
                       WER1 ASSIGN                     113  .80     90  .20      72
    09670 0176098 010                                                          38.93E     72      2803
    CARDIUM                .0001A .0077 .0040     .73  4613 222 .7912 .1084 .0542 .0072 .0165 .0107
    1981-09-30 00/12-26-041-05W5/0 1979-09-15  1747.0 1757.7  987.3 PB
    PROGAS
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                           VO                     1869.7     200   5.12    1024  .120  .65 20340 330  .801 17.069
                       WER1 ASSIGN                     175  .80     140 .10     126
    09670 0176098 015                                                          38.93E     126     4905
    CARDIUM                .0002A .0029 .0066     .69  4602 216 .8249 .0957 .0438 .0055 .0119 .0056 .0018 .0011
    1986-11-30 00/10-33-044-09W5/0 1976-03-14  1865.7 1873.6  930.6 PB
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                           VO                     1829.0     200   4.00     800  .090  .85 20360 328  .722 18.704
        STRIKE             WER1 ASSIGN                     150  .80     120  .15     102
    09670 0176098 020                                                          38.93E     102     3971
    CARDIUM                .0001A .0025 .0127     .90  4490 240 .7608 .0926 .0403 .0051 .0131 .0096 .0075 .0557
    1986-11-30 00/06-02-045-09W5/0 1976-12-26  1826.1 1831.9  917.8 PB
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                           VO                     1893.1     200   3.75     750  .116  .70 20290 330  .792 17.927
        STRIKE             WER1 ASSIGN                     134  .80     107 .10      96
    09670 0176098 025                                                          38.93E     96      3737
    CARDIUM                .0001A .0031 .0067     .72  4582 219 .8229 .0905 .0390 .0052 .0129 .0083
    1986-11-30 00/07-05-045-09W5/0 1976-12-11  1891.3 1894.9  952.5 PB
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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME             ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
   STATUS                                           AQUIFER  GIP     REC    PROD   SL    IMG      MGP     STOIP  GCR   PCT
   FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
   ZONE                  H2    HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5    C6    C7
   REVIEW DATE      LOCATION          DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
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WILLESDEN GREEN        (F)  042-07W5     0967C
  SECOND WHITE SPECKS C                                          2133.5
    SOLN                WER1 ISOPAC                                16  .70     11  .40      7                 108.0  149
    09670 0186003 000 2W SPECKS C                                                      38.93E      7          273
    2 WS                          E .0050 .0098          .97  4583 214 .7174 .1269 .0967 .0081 .0256 .0082 .0014 .0010
    1984-12-31 00/01-01-040-06W5/0 1980-00-00
-------------------------------------------------------------------------------------------------------------------------------
  SECOND WHITE SPECKS E                                          2167.4
    SOLN                WER1 ISOPAC                               162  .70    113  .10    102        1       899.0  180
    09670 0186005 000 2W5 E                                                            38.93E    101         3932
    2 WS                          E .0050 .0098                        .7174 .1269 .0967 .0081 .0256 .0082 .0014 .0010
    1986-12-31 00/01-01-042-06W5/0 1985-00-00
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  SECOND WHITE SPECKS F                                          2120.8
    SOLN                WER1 ISOPAC                                14  .70     10  .10      9                  73.2  187
    09670 0186006 000 2WS F                                                            38.93E      9          350
    2 WS                          E .0050 .0098                        .7174 .1269 .0967 .0081 .0256 .0082 .0014 .0010
    1986-12-31 00/01-01-040-06W5/0 1982-00-00
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  VIKING A                 VD          -1250.5          2311.1    1076   2.49     2679  .126  .80 17170 336  .766 19.123
    ASSOC               WER1 ISOPAC          COMB          512  .70    358  .15     304        251
    09670 0218001 000 VIKING A       CONCURRENT PRODUCTION                          37.43E     657      24592
    TIDAL CH VIK SD          .0001A .0068 .0070      .77  4562 226 .7794 .1004 .0596 .0079 .0159 .0084 .0041 .0104
    1986-12-31 00/04-05-041-06W5/0 1956-00-00      2311.7 2314.2 1072.2 PB                          COMBINED ASSOC/SOLN PRODUCTION
    A&S     KANNGAZ PROGAS  TCPL
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  VIKING A                                                       2132.1
    SOLN                WER1 ISOPAC          COMB             1093  .65    710  .15    604                7100.0  154
    09670 0218001 000 VIKING A       CONCURRENT PRODUCTION                          37.43E
    TIDAL CH VIK SD          .0001A .0068 .0070      .77  4562 226 .7794 .1004 .0596 .0079 .0159 .0084 .0041 .0104
    1986-12-31 00/04-05-041-06W5/0 1956-00-00      2311.7 2314.2 1072.2 PB                          COMBINED ASSOC/SOLN PRODUCTION
    A&S     KANNGAZ PROGAS  TCPL
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  COMBINED SOLN/ASSOC POOLS=     1  GIP=      1605 PROD=      1068  IMG=       908  MGP=       251  RMG=       657  ENERGY=     24592
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  VIKING B                                                       2131.5
    SOLN                WER1 ISOPAC                                80  .65     52  .15     44        31       450.0  177
    09670 0218002 000 VIKING B                                                         37.43E     13         487
    VIKING                        .0001E
    1985-12-31 00/01-01-042-06W5/0 1967-00-00
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	H2	HE	N2	CO2	H2S	DEN	PC	TC	GCI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
WILLESDEN GREEN	(F) 042-C7W5									09670													
VIKING H										2277.6													
SOLN	WER1 ISOPAC										297	.65	193	.15	164		34	1650.0	180				
09670 0218008 000	VIKING H														37.43E		130	4866					
VIKING	E			.0069								.7724	.0979	.0584	.0080	.0221	.0132	.0052	.0032				
1986-12-31 00/01-01-042-07W5/0	1983-00-00																						
VIKING V										2239.6													
SOLN	WER1 ISOPAC										8	.65	5	.30	4		2						
09670 0218022 000	VIK V														37.43E		2	75					
VIKING	E			.0069								.7724	.0979	.0584	.0081	.0221	.0132	.0052	.0032				
1986-12-31 00/01-01-042-06W5/0	1983-00-00																						
VIKING Z										2271.0													
SOLN	WER1 ISOPAC										80	.65	52	.25	39		3	536.0	150				
09670 0218026 000	VIK Z														37.43E		36	1347					
VIKING	E			.0069								.7724	.0979	.0584	.0081	.0221	.0132	.0052	.0032				
1986-12-31 00/01-01-042-07W5/0	1983-00-00																						
	VO									2244.8		200	3.63		726	.110	.60	23920	334	.815	16.493		
	WER1 ASSIGN										120	.80	96	.15	82								
09670 0218098 025															37.43E		82	3069					
VIKING	.0013E	.0114	.0069			.76	4554	226	.7724	.0979	.0584	.0080	.0221	.0132	.0052	.0032							
1983-11-30 00/12-35-042-07W5/0	1983-06-25					2242.6	2247.1	1039.4	PB														
GLAUCONITIC A	VO									2281.3		200	4.63		926	.150	.70	26180	354	.872	25.324		
ASSOC	WER1 ASSIGN				SEGR						235	.75	176	.10	158								
09670 0300001 000	GLAUC A														41.18E		158	6506					
GLAUCONITIC	.0001E					.70	4757	219															
1983-12-31 00/06-23-039-05W5/0	1962-03-00					2277.8	2284.8	966.2	PB														
A&S SOQUIP																		SEGREGATED ASSOC/SOLN PRODUCTION					
GLAUCONITIC A										2299.4													
SOLN	WER1 ASSIGN				SEGR						600	.25	150	.60	60		53						
09670 0300001 000	GLAUC A														41.18E		7	288					
GLAUCONITIC	.0001E					.70	4757	219															
1983-12-31 00/06-23-039-05W5/0	1962-03-00					2277.8	2284.8	966.2	PB														
A&S SOQUIP																		SEGREGATED ASSOC/SOLN PRODUCTION					

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WILLESDEN GREEN (F) 042-07W5 0967C
GLAUCONITIC B CP 2149.1 200 5.55 1110 .140 .60 13690 331 .789 12.540
WER2 ASSIGN ABAND 12 .75 9 .15 8 8
09670 0300002 000 GLAUC B 41.18E
UPPER MANNVILLE .0001E .0052 .0331 .0037 .71 4716 217 .8130 .0840 .0357 .0055 .0101 .0055 .0022 .0019
1986-12-31 00/06-25-042-06W5/0 1976-11-03 2146.4 2151.9 1023.2 PB

GLAUCONITIC C VO 2367.3 8543 5.66 48353 .100 .65 25500 358 .872 15.099
WER1 ISOPAC 7301 .70 5111 .10 4600 162
09670 0300003 000 GLAUC C 41.18E 4438 182757
GLAUCONITIC .0002 .0001A .0046 .0204 .73 4657 222 .7964 .1050 .0371 .0059 .0097 .0075 .0045 .0084
1986-12-31 00/10-21-039-06W5/0 1978-08-21 2431.9 2441.2 989.8 PB
KANNGAZ PROGAS TCPL SOQUIP

GLAUCONITIC D VO 2334.6 200 3.30 660 .131 .80 25940 338 .859 26.627
WER1 ASSIGN 176 .80 141 .10 127 10
09670 0300004 000 GLAUC D 41.18E 117 4818
GLAUCONITIC .0001A .0092 .0187 .70 4664 216 .8188 .0935 .0358 .0061 .0089 .0048 .0019 .0014
1984-09-30 00/16-25-041-06W5/0 1981-08-28 2331.0 2338.2 1066.6 PB

GLAUCONITIC E 2356.0
SOLN WER1 ISOPAC 8 .65 5 .20 4 81.3 S5
09670 0300005 000 GLAUC E 41.18E 4 165
GLAUCONITIC .0001E .0052 .0331 .0037 .8130 .0840 .0357 .0055 .0101 .0055 .0022 .0019
1986-12-31 00/01-01-042-08W5/0 1984-00-00

VO 2279.7 200 2.20 440 .150 .80 25170 335 .839 30.560
WER1 ASSIGN 134 .80 107 .10 96
09670 0300098 002 41.18E 96 3953
GLAUCONITIC .0001A .0041 .0150 .71 4657 220 .7972 .1117 .0437 .0070 .0106 .0061 .0024 .0021
1982-07-30 00/06-26-039-05W5/0 1980-02-22 2278.3 2281.1 964.5 PB
TCPL

VO 2464.8 200 3.05 610 .094 .60 18030 339 .801 10.650
WER1 ASSIGN 65 .75 49 .10 44
09670 0300098 017 41.18E 44 1812
L GLAUCONITIC .0001A .0043 .0194 .70 4678 217 .8129 .1034 .0396 .0060 .0087 .0045 .0004 .0007
1982-08-31 00/11-01-041-07W5/0 1980-12-15 2465.0 2469.7 1033.6 PB
PROGAS

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PCR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WILLESDEN GREEN (F) 042-07W5 0967C
VO 2188.4 200 10.43 2086 .092 .60 13540 330 .817 7.884
WER1 ASSIGN 164 .70 115 .10 104
09670 0300098 018 41.18E 104 4283
GLAUCONITIC .0002A .0707 .0214 .71 4602 209 .7665 .0845 .0416 .0055 .0076 .0017 .0003
1982-12-31 00/01-24-041-05W5/0 1979-08-17 2180.0 2196.8 985.5 PB
KANNGAZ

VO 2462.2 200 3.50 700 .090 .55 18880 340 .756 10.340
WER1 ASSIGN 72 .75 54 .15 46
09670 0300098 019 41.18E 46 1894
GLAUCONITIC .0032E .0036 .81 4535 233 .7650 .1096 .0461 .0083 .0138 .0129 .0111 .0265
1982-12-31 00/05-06-041-06W5/0 1981-01-26 2460.5 2464.0 1044.1 PB
KANNGAZ PROGAS

VO 2173.5 400 6.15 2460 .107 .75 13510 331 .773 12.050
WER1 ASSIGN 296 .75 222 .10 200
09670 0300098 020 41.18E 200 8236
GLAUCONITIC .0003A .0097 .0038 .73 4602 222 .7906 .1171 .0385 .0066 .0105 .0083 .0054 .0082
1983-04-30 00/07-10-042-05W5/0 1979-08-22 2140.5 2147.5 963.9 PB
PROGAS

VO 2285.1 200 5.40 1080 .094 .75 18230 341 .799 13.415
WER1 ASSIGN 145 .75 109 .15 93
09670 0300098 022 40.05E 93 3725
GLAUCONITIC .0001A .0079 .0262 .71 4683 219 .7985 .0951 .0479 .0064 .0115 .0048 .0009 .0007
1986-12-31 00/08-04-042-05W5/0 1984-08-28 2280.4 2289.7 1077.7 PB

VO 2337.1 150 2.30 345 .090 .60 9300 336 .798 5.326
STRIKE WER1 ASSIGN 18 .65 12 .15 10
09670 0300098 025 41.18E 10 412
GLAUCONITIC .0032 E .0018 .0032 .77 4587 231 .7402 .1271 .0755 .0138 .0220 .0093 .0020 .0019
1985-08-31 00/07-17-045-09W5/0 1984-07-31 2335.8 2338.5 922.0 PB

VO 2384.7 150 1.30 195 .100 .80 16640 344 .816 13.486
WER1 ASSIGN 26 .75 20 .10 18
09670 0310098 005 40.43E 18 728
LOWER MANNVILLE .0006 .0001E .0558 .0002 .73 4539 215 .7725 .0927 .0467 .0064 .0115 .0058 .0030 .0047
1985-12-31 00/14-27-038-05W5/0 1985-08-19 2384.0 2385.3 998.0 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WILLESDEN GREEN (F) 042-07W5 0967C
VO 2450.3 200 4.50 900 .125 .90 19260 339 .812 22.385
WER2 ASSIGN 201 .75 151 .15 128
09670 0312098 005 37.06E 128 4744
OSTRACOD .0003E .0063 .039S .70 4723 214 .8290 .0737 .0282 .0048 .0089 .0051 .0015 .0026
1982-12-31 00/06-30-038-05W5/C 1979-07-24 2447.0 2453.6 989.8 PB
TCPL

VO 2324.2 150 3.11 467 .091 .80 24980 336 .859 17.918
WER1 ASSIGN 84 .80 67 .10 60
09670 0334098 014 40.43E 60 2426
ELLERSLIE .0002E .0118 .0196 .83 4632 211 .8476 .0732 .0277 .0046 .0075 .0041 .0017 .0017
1985-10-31 00/04-33-039-05W5/0 1984-10-26 2316.0 2332.4 956.2 PB

VO HEAVY 2445.5 200 3.00 600 .160 .70 20720 338 .800 24.406
WER1 ASSIGN 146 .70 102 .10 92
09670 0334098 015 40.43E 92 3720
ELLERSLIE #2 .0002 .0001E .0046 .0204 .73 4657 222 .7964 .1050 .0371 .0059 .0097 .0075 .0045 .0086
1983-11-30 00/10-22-039-06W5/0 1982-12-26 2444.0 2447.0 981.7 GD
PRUGAS

VO -1316.4 -1318.1 2294.1 200 2.30 460 .080 .70 16500 336 .668 11.707
ASSUC WER1 ASSIGN ABAND 54 .75 41 .25 31
09670 0334098 020 40.43E 31 1253
ELLERSLIE SD .0003E .0071 .0290 .94 4558 250 .6875 .0924 .0645 .0148 .0325 .0282 .0146 .0287
1984-09-30 02/06-11-040-05W5/C 1983-09-22 2293.0 2295.3 978.9 GD

VO 2336.3 369 1.65 608 .100 .65 17580 361 .877 10.256
WER1 ISOPAC 62 .70 44 .05 41
09670 0334098 025 41.18E 41 1688
BASAL QUARTZ .0001E .73 4654 206
1976-06-30 00/12-16-040-05W5/0 1956-05-00 2331.7 2333.9 984.5 PB

VO 2361.8 150 2.40 360 .080 .70 17580 338 .795 10.419
WER1 ASSIGN 38 .75 29 .15 25
09670 0334098 027 40.43E 25 1011
ELLERSLIE SD .0002E .0122 .0197 .73 4422 218 .7946 .0819 .0550 .0104 .0150 .0074 .0021 .0015
1985-11-31 00/08-35-040-05W5/C 1980-06-15 2360.6 2363.0 1072.9 PB

ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST (NON-CONF ONLY)


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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GCI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                         AQUIFER   GIP   REC    PROD   SL    IMG       MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                  GHV       RMG      ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN   PC  TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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WILLESDEN GREEN        (F)  042-07W5     0967C
                            VO                              2397.2      200   2.00       40C  .090   .70 19180 338   .805 12.629
                       WER1 ASSIGN                               51  .75     38  .10        34
    09670 0334098 030                                                                  41.18E      34      1400
    BASAL QUARTZ             .0001E .0092 .0187          .70  4664 216 .8188 .0935 .C358 .0061 .0089 .0048 .0019 .0022
    1984-04-30 00/10-03-040-06W5/C 1978-10-18      2396.0 2398.5  967.4 PB
    PROGAS
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                            VO                              2245.3      200  11.10       222C  .120   .80 21210 341   .822 2C.658
                       WER1 ASSIGN                               459  .90     413  .15        351
    09670 0334098 050                                                                  41.18E      351     14454
    LOWER MANNVILLE          .0001E       .0226          .73  4606 218                .C437 .0187        .0056
    1978-12-31 00/10-33-043-06W5/0 1975-12-29      2236.9 2253.7  984.2 PB
    PANALTA
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                            VO          -1387.4             2401.1      200   1.30       260  .110   .70 19180 338   .788 15.769
    ASSOC                  WER1 ASSIGN                                41  .70     29  .10        26
    09670 0334098 055                                                                  40.43E      26      1051
    ELLERSLIE        .0002 .0001E .0046 .0204          .73  4657 222 .7964 .1050 .0371 .0059 .0097 .0075 .0045 .0086
    1984-09-30 00/06-02-043-07W5/0 1983-12-15      2400.3 2402.0 1014.6 GO
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                            VO                              2457.5      200   6.50      1300  .130   .70 21440 360   .840 18.348
                       WER1 ASSIGN                               239  .75     179  .10        161
    09670 0334098 060                                                                  40.43E      161     6509
    ELLERSLIE        .0002 .0001E .0046 .0004          .73  4657 222 .7964 .1050 .0371 .0059 .0097 .0075 .0045 .0086
    1984-12-31 00/03-03-043-07W5/C 1983-09-17      2452.0 2463.0 1054.1 PB
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  ELLERSLIE B                                               2404.2
    SOLN                   WER1 ISOPAC                        24  .65     16  .20        13        4     134.0  180
    09670 0336002 000 ELLERSLIE B                                                      40.43E       9       364
    ELLERSLIE                     E .0059 .0213          .78  4410 224 .7854 .0933 .0429 .0078 .0130 .0096 .0072 .0136
    1985-12-31 00/01-01-043-07W5/C 1983-00-00
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  ELLERSLIE C                                               2483.5
    SOLN                   WER1 ISOPAC                        14  .65      9  .25         7        2      84.8  160
    09670 0336003 000 ELLERSLIE C                                                      40.43E       5       202
    ELLERSLIE                     E .0059 .0213          .78  4410  40 .7854 .0933 .0429 .0078 .0130 .0096 .0072 .0136
    1985-12-31 00/01-01-042-07W5/0 1983-00-00
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WILLESDEN GREEN (F) 042-07W5 0967C
ELLERSLIE G VO 2336.2 2067 4.68 9674 .110 .80 24980 336 .830 22.416
WER1 ISOPAC 2169 .50 1085 .10 977 1
09670 0336007 000 ELRSL G 40.43E 976 39460
ELLERSLIE .0001A .0085 .0495 .75 4699 222 .7810 .0853 .0396 .0066 .0124 .0082 .0040 .0045
1986-11-28 00/14-21-039-05W5/C 1964-03-26 2312.8 2332.2 944.6 PB
PROGAS SOQUIP

ROCK CREEK A VO 2487.8 200 6.70 1340 .150 .70 18620 348 .690 23.155
WER1 ASSIGN 310 .90 279 .05 265 1
09670 0432001 000 ROCK CK A 41.18E 264 10872
ROCK CREEK .0001E .0183 .73 4557 257 .1000
1983-07-31 00/16-32-041-07W5/C 1960-06-09 2484.1 2491.4 981.2 PB

VO 2428.0 200 7.00 1400 .110 .75 18620 338 .803 16.095
WER1 ASSIGN 225 .75 169 .15 144
09670 0432098 003 41.18E 144 5930
ROCK CREEK .0002E .0066 .0370 .70 4719 216 .8169 .0825 .0366 .0045 .0088 .0048 .0011 .0010
1984-09-30 00/10-03-040-06W5/C 1978-10-18 2420.0 2436.0 967.4 PB
PROGAS

VO 2316.6 200 4.00 800 .080 .65 18700 336 .796 10.339
WER1 ASSIGN 83 .75 62 .10 56
09670 0432098 005 37.43E 56 2096
ROCK CREEK .0001A .0137 .0209 .74 4643 222 .7828 .0937 .0510 .0071 .0150 .0086 .0036 .0035
1981-12-31 00/12-11-041-05W5/C 1980-10-19 2313.0 2320.2 1040.1 PB

VO 2508.9 200 3.60 720 .090 .80 22000 340 .830 15.962
WER1 ASSIGN 115 .75 86 .15 73
09670 0432098 006 41.18E 73 3006
ROCK CREEK .0002E .0230 .0274 .71 4667 215 .7968 .0897 .0400 .0050 .0103 .0057 .0011 .0008
1982-12-01 00/07-29-041-07W5/C 1981-04-14 2502.3 2515.6 984.4 PB

VO 2206.5 200 3.80 760 .150 .85 17640 333 .774 24.816
WER1 ASSIGN 189 .80 151 .10 136
09670 0432098 007 41.18E 136 5600
ROCK CREEK .0002 .0001A .0046 .0204 .73 4657 222 .7964 .1050 .0396 .0059 .0072 .0075 .0045 .0007
1982-08-31 00/07-10-042-05W5/C 1979-08-22 2204.6 2208.4 963.9 PB
PROGAS

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WILLESDEN GREEN (F) 042-07W5 0967C
VO 2517.8 200 2.10 420 .200 .70 23270 349 .753 35.254
WER1 ASSIGN 148 .70 104 .15 88
09670 0432098 008 41.18E 88 3624
ROCK CREEK .0001E .73 4557 257
1983-07-31 00/10-30-041-07W5/0 1961-01-00 2516.7 2518.8 978.4 PB

VO 2586.9 200 3.50 700 .060 .70 23130 342 .885 9.128
STRIKE WER1 ASSIGN 64 .75 48 .05 46
09670 0432098 015 41.18E 46 1894
ROCK CREEK .0001E .0245 .0065 .61 4626 199 .9114 .0417 .0072 .0013 .0033 .0021 .0007 .0012
1983-04-30 00/14-03-044-09W5/0 1982-01-17 2582.0 2591.8 1011.2 PB

SHUNDA A VO 2600.9 200 2.47 494 .030 .80 21240 341 .813 5.229
WER1 ASSIGN 26 .75 20 .15 17
09670 0640001 000 SHUNDA A 41.18E 17 700
SHUNDA .0001E .0289 .73 4675 219 .0312 .0186 .0019
1983-12-31 00/10-34-040-07W5/0 1976-03-30 2599.6 2602.1 996.1 PB

SHUNDA B VO 2571.5 200 7.50 1500 .033 .80 22140 350 .853 5.568
WER1 ASSIGN 84 .75 63 .10 57
09670 0640002 000 SHUNDA B 41.18E 57 2347
SHUNDA .0001E .0254 .70 4640 213 .0317 .0150 .0097
1977-06-30 00/11-26-040-07W5/0 1976-11-14 2559.7 2583.2 978.1 PB

VO 2489.2 200 8.20 1640 .090 .60 22780 340 .860 11.564
WER1 ASSIGN 196 .75 147 .15 125
09670 0640098 001 44.92E 125 5615
SHUNDA .0134 .0002A .65 4819 203
1982-12-31 00/11-28-038-05W5/0 1981-03-14 2471.5 2506.8 986.6 PB

VO -1444.2 2427.4 150 1.90 285 .050 .50 22450 338 .850 5.555
WER1 ASSIGN B 16 .75 12 .10 11
09670 0640098 005 41.18E 11 453
SHUNDA A .0059 .0011 .65 4623 209 .8756 .0727 .0247 .0047 .0074 .0048 .0017 .0014
1985-08-31 00/16-09-039-05W5/0 1984-10-23 2426.5 2428.4 984.2 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WILLESDEN GREEN (F) 042-07W5 C967C
VO 2580.6 200 3.70 740 .070 .70 20710 342 .837 10.082
WER2 ASSIGN 75 .75 56 .15 48
09670 0640098 010 41.18E 48 1977
SHUNDA .0001A .0036 .0299 .0107 .85 4718 215 .8322 .0758 .0274 .0049 .0074 .0047 .0018 .0015
1982-08-31 00/11-01-041-07W5/C 1980-12-05 2571.5 2589.7 1033.6 PB
PROGAS

VO 578.8 200 4.00 800 .180 .60 4500 293 .916 5.150
WER1 ASSIGN 41 .75 31 .05 29
09670 0640098 015 40.05E 29 1161
PASKAPOO .0077 .0027A .0527 .0007 .57 4540 187 .9274 .0067 .0014 .0007
1982-12-01 00/11-01-044-08W5/0 1979-10-03 576.5 581.0 1016.9 PB

VO -1456.0 2432.7 150 3.00 450 .050 .55 18910 338 .843 5.190
STRIKE WER1 ASSIGN B 23 .70 16 .10 14
09670 0642098 005 41.18E 14 577
PEKISKO A .0044 .0312 .65 4709 206 .8923 .0438 .0114 .0039 .0051 .0054 .0022 .0003
1985-09-30 00/08-27-044-08W5/0 1984-09-27 2429.2 2436.2 980.2 GW

WILLESDEN GREEN POOLS= 84 GIP= 43633 PROD= 24007 IMG= 17737 MGP= 3155 RMG= 14582 ENERGY= 585759

WILLINGDON (F) 055-15W4 09690
VIKING D VO 594.7 2508 1.16 2909 .171 .50 4630 294 .902 4.245
WER1 ISOPAC 123 .75 92 .05 87
09690 0218004 000 VIKING D 36.68E 87 3191
M VIKING .0002 .0004A .0325 .59 4645 195 .9176 .0423 .0051 .0006 .0008 .0004 .0001
1982-05-31 00/07-02-055-16W4/0 1980-05-22 577.2 583.5 660.3 PB
TCPL

VIKING E VO 501.5 200 1.00 200 .150 .50 4300 291 .910 3.463
WER1 ASSIGN 7 .75 5 .05 5
09690 0218005 000 36.68E 5 183
VIKING .0005A .0273 .0011 .57 4609 191 .9554 .0128 .0023 .0004 .0002
1982-12-31 00/12-25-056-15W4/0 1980-03-14 501.0 502.0 620.0 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PCR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WILLINGDON (F) 055-15W4 09690
VIKING F — VO — 539.3 — 200 — .60 — 120 — .210 — .50 — 3870 — 291 — .916 — 4.335
WER1 ASSIGN — 5 — .75 — 4 — .05 — 4
09690 0218006 000 VIKING F — 36.68E — 4 — 147
MIDDLE VIKING — .0002A .0298 — .58 — 4606 — 192 — .9467 — .0195 — .0033 — .0003 — .0002
1981-12-31 00/11-25-055-16W4/0 1981-07-01 — 539.0 — 539.6 — 641.3 PB
TCPL

VIKING G — VO — 505.0 — 150 — 1.22 — 183 — .180 — .50 — 4410 — 290 — .909 — 4.282
WER1 ASSIGN — 8 — .75 — 6 — .05 — 6
09690 0218007 000 VIKING G — 36.68E — 6 — 220
LOWER VIKING — .0005A .0259 .0002 — .57 — 4609 — 191 — .9626 — .0095 — .0010 — .0002 — .0001
1985-09-30 00/06-35-056-15W4/0 1976-07-31 — 504.4 — 505.7 — 620.3 PB
CWNGNUL

STRIKE — VO — 547.5 — 200 — 1.10 — 220 — .175 — .50 — 4050 — 292 — .915 — 3.772
WER1 ASSIGN — 8 — .75 — 6 — .05 — 6
09690 0218098 005 — 36.68E — 6 — 220
VIKING #2 — .0003A .0278 .0002 — .58 — 4607 — 193 — .9455 — .0207 — .0034 — .0008 — .0007 — .0004 — .0001 — .0001
1983-12-31 00/14-05-055-15W4/0 1982-07-04 — 546.5 — 548.5 — 641.6 PB

VO — 571.8 — 200 — .60 — 120 — .170 — .45 — 4670 — 293 — .901 — 3.848
WER1 ASSIGN — 5 — .75 — 4 — .05 — 4
09690 0218098 007 — 36.68E — 4 — 147
MID VIKING — .0007A .0369 .0004 — .60 — 4589 — 194 — .9272 — .0214 — .0077 — .0014 — .0017 — .0010 — .0005 — .0011
1983-08-31 00/04-32-055-16W4/0 1982-11-06 — 571.5 — 572.1 — 655.9 PB
TCPL

VO — 506.1 — 200 — 1.00 — 200 — .200 — .50 — 4370 — 292 — .912 — 4.667
WER1 ASSIGN — 9 — .70 — 6 — .05 — 6
09690 0218098 008 — 36.68E — 6 — 220
VIKING #2 — .0002 .0003A .0235 — .56 — 4611 — 191 — .9669 — .0081 — .0007 — .0002 — .0001
1983-10-31 00/06-13-056-15W4/0 1982-12-08 — 505.2 — 507.0 — 627.5 PB
CWNGNUL

VO — 614.3 — 200 — .60 — 120 — .220 — .50 — 4770 — 294 — .902 — 5.627
WER1 ASSIGN — 7 — .70 — 5 — .05 — 5
09690 0218098 009 — 36.68E — 5 — 183
VIKING — .0003 .0003A .0259 — .58 — 4608 — 192 — .9500 — .0180 — .0037 — .0007 — .0010 — .0001
1983-04-30 00/10-13-055-17W4/0 1981-10-09 — 614.0 — 614.6 — 703.0 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WILLINGDON (F) 055-15W4 0969C
VO 500.2 200 .62 124 .220 .60 4350 292 .910 6.145
WER1 ASSIGN 8 .75 6 .05 6
09690 0218098 010 36.68E 6 220
UPPER VIKING .0004E .59 4599 192
1976-06-30 00/07-22-056-15W4/0 1973-11-14 499.9 500.5 632.2 PB
NUL CWNGNUL

VO 634.3 200 .70 140 .230 .50 4960 296 .898 6.103
WER1 ASSIGN 9 .65 6 .05 6
09690 0218098 011 36.68E 6 220
VIKING #2 .0001A .0157 .59 4622 196 .9377 .0336 .0088 .0018 .0019 .0007
1983-12-31 00/04-10-055-17W4/0 1982-03-02 634.0 634.7 675.9 PB
TCPL

VO 519.0 200 1.50 300 .220 .50 4470 291 .908 5.292
WER1 ASSIGN 16 .75 12 .05 11
09690 0218098 012 36.68E 11 403
L VIKING .0014A .0324 .0001 .58 4596 191 .9485 .0142 .0026 .0004 .0003 .0001
1981-06-30 00/11-22-056-15W4/0 1980-02-24 515.0 523.0 633.3 PB
CWNGNUL

VO 506.0 200 1.85 370 .220 .50 4660 292 .908 5.498
WER1 ASSIGN 20 .75 15 .05 14
09690 0218098 015 36.68E 14 514
VIKING .0004E .57 4606 190
1976-12-31 00/03-29-056-15W4/0 1976-07-08 505.1 506.9 630.9 PB
NUL CWNGNUL

VO 515.4 200 .62 124 .270 .50 2880 292 .942 4.020
WER1 ASSIGN 5 .65 3 .05 3
09690 0218098 020 36.68E 3 110
VIKING .0004E .0039 .57 4640 193
1976-12-31 00/07-34-056-15W4/0 1976-06-01 515.1 515.7 630.3 PB
NUL

VO 510.1 200 2.20 440 .300 .80 4400 291 .893 11.556
WER1 ASSIGN 51 .75 38 .05 36
09690 0218098 025 36.68E 36 1320
VIKING .0007E .0339 .59 4595 192 .9397 .0184 .0049 .0008 .0008 .0003 .0003 .0002
1982-05-31 00/04-29-056-15W4/0 1980-09-03 509.0 511.2 630.4 PB
CWNGNUL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC     PROD    SL     IMG      MGP     STOIP   GCR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                  H2     HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
  PURCHASERS:
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WILLINGDON              (F)  055-15W4     09690
    VIKING A                  VO                          510.8   10815     .90      9734  .189  .50  4310 292  .911  4.354
                         WER1 ISOPAC                        424   .80     339  .05     322
    09690 0219660 001 VIK A #6                                                        36.68E
    VIKING                .0004E .0275 .0045          .60  4613 195 .9338 .0188 .0083 .0026 .0031 .0012 .0001
    1983-11-30 00/13-03-060-11W4/0 1949-08-25        423.7  425.5  657.8 PB
-------------------------------------------------------------------------------------------------------------------------------------
    VIKING B                  VO                          512.8     200     .70       140  .230  .55  4420 291  .908  6.018
                         WER1 ASSIGN                          8   .75       6  .05      6
    09690 0219660 002 VIK B                                                           36.68E
    LOWER VIKING     .0001 .0004E .0379 .0039          .59  4605 192 .9359 .0188 .0017 .0004 .0004 .0005 .0002 .0001
    1980-12-31 00/16-16-056-15W4/C 1980-02-12        512.5  513.2  638.8 PB
-------------------------------------------------------------------------------------------------------------------------------------
  VIKING A & B
                         WER1 ASSIGN                        432   .80     345  .05     328      129
    09690 0219660 999 VIKING A+B                                                      36.68E    199       7299
    VIKING                .0004E
    1983-12-31 00/13-03-060-11W4/0 1949-08-25
    CWNGNUL PANALTA TCPL
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  MANNVILLE A               PD   +91.1                    541.9     783    2.30      1801  .261  .60  4340 292  .910  7.274
                         WER1 ISOPAC                 8      133   .70      93  .05       88       83
    09690 0248001 000 MANNVILLE A                                                     37.06E       5       185
    MANNVILLE 1                A .0113 .0005          .58  4617 192 .9648 .0184 .0034 .0009 .0006 .0001
    1981-12-31 00/10-33-055-15W4/C 1959-07-00        534.6  541.0  632.8 PB
    CWNGNUL
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  MANNVILLE B               MB                          563.8     439    1.96       860  .250  .70  4350 293  .913  8.093
                         WER1 ISOPAC                        150   .70     105  .05      100       82
    09690 0248002 000 MANNVILLE B                                                     37.06E      18       667
    COLONY #3             .0004A                 .58  4613 192
    1983-06-30 00/10-33-055-15W4/0 1959-07-29        562.0  567.5  632.8 GW
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  MANNVILLE C               CP   +57.1                   573.2     339    1.71       580  .300  .60  4420 293  .911  8.476
                         WER1 ISOPAC ABAND           8        3   .70       2  .05       2        2
    09690 0248003 000 MANNVILLE C                                                     37.06E
    U SPARKY SS           .0001E .0126 .0005          .57  4628 192 .9734 .0114 .0013 .0004 .0002 .0001
    1985-12-31 00/10-33-055-15W4/C 1959-07-29        572.7  574.8  632.8 GW
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS: — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WILLINGDON (F) 055-15W4 0969C
MANNVILLE D VO 639.2 200 2.44 488 .250 .70 4650 302 .920 8.329
WER1 ASSIGN 41 .70 29 .05 28
09690 0248004 000 MANNVILLE D 37.06E 28 1038
LOWER MANNVILLE .0004A .58 4619 190
1983-12-31 00/14-14-055-15W4/0 1949-09-22 636.7 641.6 633.4 PB

MANNVILLE E VO +190.2 553.5 662 1.49 986 .290 .55 4310 294 .911 7.299
WER1 ISOPAC B 72 .75 54 .05 51 2
09690 0248005 000 MANNE 37.06E 49 1816
MANNVILLE 1 .0004A .58 4613 193
1976-06-30 00/11-11-055-15W4/0 1970-08-10 548.6 554.1 634.6 GW
TCPL

MANNVILLE G PD 648.6 200 8.33 1666 .230 .50 4360 296 .915 5.265
WER1 ASSIGN 49 .65 32 .05 30 27
09690 0248007 000 MANNVILLE G 37.06E 3 111
GLAUCONITIC .0004A .57 4633 192
1986-12-31 00/03-29-056-15W4/0 1976-07-08 643.4 653.8 630.9 PB
NUL CWNGNUL

MANNVILLE H VO 645.9 400 1.00 400 .250 .45 4480 303 .962 4.517
WER1 ASSIGN 20 .65 13 .05 12 1
09690 0248008 000 MANNVILLE H 37.06E 11 408
UPPER MANNVILLE .0004A .5585 .0002 .79 3944 156 .0005
1981-06-30 00/06-26-056-15W4/0 1975-11-20 645.3 646.2 627.6 PB
NUL

MANNVILLE I VO -30.5 661.6 128 2.70 346 .280 .55 4410 299 .913 7.075
WER1 ASSIGN B 24 .60 14 .05 13 7
09690 0248009 000 MANNVILLE I 37.06E 6 222
UPPER MANNVILLE .0004A .58 4613 193
1983-12-31 00/07-18-056-15W4/0 1974-06-18 660.2 662.9 632.5 GW
NUL CWNGNUL

MANNVILLE J PD +39.6 591.5 128 2.78 356 .300 .55 4790 299 .909 8.270
WER1 ASSIGN B 37 .65 24 .05 23 20
09690 0248010 000 MANNVILLE J 37.06E 3 111
UPPER MANN 3 .0004A .0158 .0005 .58 4613 193 .9533 .0200 .0064 .0016 .0014 .0005 .0001
1984-12-31 00/07-18-056-15W4/0 1974-06-18 590.1 592.8 632.5 GW
NUL CWNGNUL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
WILLINGDON	(F) 055-15W4 09690												
MANNVILLE L	VO -40.2			669.0	128	4.32		553 .300	.70	4400	301	.915	9.541
	WERI ASSIGN		B	53	.60	32	.05	30	2				
09690 0248012 000 MANNVILLE L								37.06E	28	1038			
MANNVILLE	.0004A			.58	4613 193								
1982-12-01 00/07-22-056-15W4/0 1973-11-14				665.7	672.4	632.2	GW						
NUL CWNGNUL													
MANNVILLE M	MB			635.4	400	2.81		1124 .250	.55	4390	303	.924	6.144
	WERI ASSIGN			69	.65	45	.05	43	29				
09690 0248013 000 MANNVILLE M								37.06E	14	519			
UPPER MANNVILLE	.0004A .0115 .0013			.57	4633 192			.0014 .0009					
1981-06-30 00/06-26-056-15W4/0 1975-11-20				628.2	629.1	627.6	PB						
NUL													
MANNVILLE P	PD +46.3			574.1	747	1.62		1210 .287	.60	4590	299	.913	8.234
	WERI ISOPAC		B	114	.70	80	.05	76	73				
09690 0248016 000 MANNVILLE P								37.06E	3	111			
SPARKY	.0001A .0039 .0003			.57	4638 193	.9800	.0131	.0015 .0007	.0004				
1986-12-31 00/06-26-056-15W4/0 1975-11-20				597.7	581.2	627.6	GW						
TCPL CWNGNUL													
MANNVILLE T	PD			644.7	200	1.80		360 .260	.50	4320	300	.921	5.780
	WERI ASSIGN			105	.65	68	.05	65	38				
09690 0248020 000 MANNVILLE T								37.06E	27	1001			
UPPER MANNVILLE .0003 .0005A .0123				.57	4622 192	.9713	.0108	.0024 .0008	.0007	.0003		.0006	
1986-12-31 00/10-17-056-15W4/0 1977-10-20				642.8	646.5	632.2	PB						
CWNGNUL													
MANNVILLE U	VO			643.4	200	1.85		370 .270	.55	4310	294	.912	6.788
	WERI ASSIGN			25	.75	19	.05	18	7				
09690 0248021 000 MANNVILLE U								37.06E	11	408			
GLAUCONITIC	.0004A			.58	4613 193								
1977-12-31 00/07-28-056-15W4/0 1977-09-23				641.9	644.7	632.2	PB						
CWNGNUL													
MANNVILLE V	VO			547.5	300	1.20		360 .280	.55	4450	294	.912	7.268
	WERI ASSIGN			26	.70	18	.05	17	17				
09690 0248022 000 MANNVILLE V								37.06E		630			
UPPER MANNVILLE	.0001A .0275 .0020			.58	4613 192	.9499	.0165	.0030 .0007	.0003				
1985-12-31 00/07-22-056-15W4/0 1973-11-25				548.0	549.6	632.2	GW						
CWNGNUL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
WILLINGDON (F) 055-15W4 0969C																
MANNVILLE W	VO +85.0 +88.3			531.4	1094	1.63		1783	.281	.65	4180	292		.912		8.153
	WER1 ISOPAC		FN	145	.70	102	.05	97		49						
09690 0248023 000 MANNVILLE W								37.06E		48	1779					
COLONY	.0001A .0182 .0001			.58	4620	193	.9543	.0214	.0033	.0008	.0009	.0005	.0003	.0001		
1981-12-31 00/07-34-056-15W4/0	1976-06-01			541.0	544.7	630.3	GW									
CWNGNUL TCPL																
MANNVILLE Z	VO			599.3	200	2.40		480	.270	.50	4690	294		.900		6.805
	WER1 ASSIGN			33	.75	25	.05	24								
09690 0248026 000 MANNVILLE Z								37.06E		24	889					
COLONY	.0004A			.60	4613	195										
1983-12-31 00/07-26-055-16W4/0	1976-11-03			597.7	600.8	645.6	PB									
TCPL																
MANNVILLE AA	CP			745.8	200	2.10		420	.260	.65	4810	297		.910		8.553
	WER1 ASSIGN			2	.65	1	.05	1		1						
09690 0248027 000 MANN AA								37.06E								
LOWER MANNVILLE	.0004A .0096 .0065			.57	4646	191	.9825	.0013								
1986-12-31 00/10-19-055-16W4/0	1977-02-06			744.6	746.8	659.9	PB									
TCPL																
MANNVILLE BB	MB			669.7	200	1.20		240	.300	.70	4040	296		.920		8.860
	WER1 ASSIGN			188	.65	122	.05	116		73						
09690 0248028 000 MANN BB								37.06E		43	1594					
LOWER MANNVILLE	.0004A .0123 .0005			.57	4624	193	.9679	.0135	.0019	.0007	.0005	.0008	.0007	.0002		
1985-12-31 02/11-20-055-15W4/0	1976-10-24			669.0	670.3	639.2	PB									
TCPL																
MANNVILLE CC	VO -.6			659.5	200	2.10		420	.210	.55	5040	295		.901		6.228
	WER1 ASSIGN		B	26	.70	18	.05	17		1						
09690 0248029 000 MANN CC								37.06E		16	593					
SPARKY	.0004A .0109			.57	4626	193	.9729	.0118	.0019	.0008	.0008	.0005	.0002			
1983-12-31 00/10-19-055-16W4/0	1977-02-06			658.4	660.5	659.9	GW									
TCPL																
MANNVILLE FF	MB			655.4	890	1.15		1024	.268	.65	3970	296		.923		7.198
	WER1 ISOPAC			338	.85	287	.05	273		154						
09690 0248032 000 MANN FF								37.06E		119	4410					
LOWER MANNVILLE	.0004A .0152 .0004			.58	4622	192	.9674	.0136	.0014	.0004	.0003	.0004	.0004	.0001		
1983-06-30 00/11-10-055-15W4/0	1970-09-27			649.2	651.0	639.2	PB									
TCPL CWNGNUL																

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WILLINGDON (F) 055-15W4 C969C
MANNVILLE GG CP -91.1 753.8 200 2.47 494 .270 .75 4930 300 .908 10.438
WER1 ASSIGN B 6 .65 4 .05 4 4
09690 0248033 000 MANN GG 37.06E
WABISKAN .0004A .68 4626 192
1986-12-31 00/07-25-055-17W4/0 1976-11-21 752.6 754.9 663.9 GW
TCPL

MANNVILLE HH CP 646.5 200 2.47 494 .270 .70 4340 295 .913 8.661
WER1 ASSIGN 4 .70 3 .05 3 3
09690 0248034 000 MANN HH 37.06E
GLAUCONITIC .0004A .60 4626 192
1986-12-31 00/10-21-056-15W4/0 1976-11-10 644.9 648.0 635.5 PB
CWNGNUL

MANNVILLE II VO 634.4 200 1.20 240 .210 .20 4982 294 .895 2.261
WER1 ASSIGN 5 .70 4 .05 4 3
09690 0248035 000 MANN II 38.18E 1 38
GRAND RAPIDS .0001 .0001A .0262 .0010 .60 4610 196 .9236 .0343 .0094 .0018 .0017 .0013 .0004 .0001
1980-10-31 00/07-25-055-17W4/0 1976-11-21 633.6 635.2 663.8 PB
TCPL

MANNVILLE JJ VO +54.2 589.1 668 1.64 1096 .238 .60 4640 301 .918 6.819
WER1 ISOPAC B 75 .75 56 .05 53 20
09690 0248036 000 MANN JJ 37.06E 33 1223
COLONY #1 .0001A .0096 .0065 .66 4646 191 .9825 .0013
1984-05-31 00/07-26-055-16W4/0 1976-11-03 588.6 590.7 645.6 GW
TCPL

MANNVILLE KK VO -48.2 691.7 200 1.50 300 .250 .45 4760 295 .910 5.673
WER1 ASSIGN B 17 .65 11 .05 10 1
09690 0248037 000 MANN KK 37.06E 9 334
L GLAUC .0001A .0096 .0065 .66 4646 191 .9825 .0013
1983-12-31 00/09-34-055-16W4/0 1979-11-09 691.0 692.5 644.3 GW
TCPL

MANNVILLE LL VO 649.1 200 1.00 200 .280 .60 4820 294 .900 8.703
WER1 ASSIGN 17 .70 12 .05 11
09690 0248038 000 MANN LL 37.06E 11 408
U SPARKY .0004A .0109 .57 4626 193 .9729 .0118 .0019 .0008 .0008 .0005 .0002
1981-06-30 00/10-32-055-16W4/0 1980-06-09 648.6 649.6 660.0 PB
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GGI      OWI    MFD      AREA    PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP    REC    PROD   SL    IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                  GHV      RMG      ENERGY
    ZONE                H2     HE      N2   CO2  H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE        KB   TYPE
  PURCHASERS:
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WILLINGDON              (F)  055-15W4     0969C
  MANNVILLE MM                VO                          654.5      400    3.90      1560  .227   .60   4285 295   .915  6.149
                              WER1 ASSIGN                    96  .65     62  .05          59          12
    09690 0248039 000 MANN MM                                                          37.06E        47          1742
    LOWER GLAUC               .0002E .0127 .0051      .57  4639 193 .9684 .0099 .0024 .0008 .0005
    1981-06-30 00/04-11-056-15W4/0 1980-05-19       652.5  656.5  627.2 PB
    CWNGNUL TCPL
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  MANNVILLE NN                VO    +88.7                 533.8      200    1.80       360  .300   .60   3910 291   .916  7.509
                              WER1 ASSIGN              B     27  .75     20  .05          19           2
    09690 0248040 000 MANN NN                                                          37.06E        17          630
    COLONY I SD                     E .0177           .58  4625 194 .9541 .0202 .0037 .0008 .0008 .0006 .0003
    1981-06-30 00/04-12-056-15W4/0 1980-07-12       532.6  535.0  623.7 GW
    TCPL
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  MANNVILLE OO                VO                          540.2      200    2.00       400  .300   .65   3910 291   .916  8.134
                              WER1 ASSIGN                    33  .75     25  .05          24           1
    09690 0248041 000 MANN OO                                                          37.06E        23          852
    COLONY 2 SD                     E .0177           .58  4625 194 .9541 .0202 .0037 .0008 .0008 .0006 .0003
    1981-06-30 00/04-12-056-15W4/0 1980-07-12       539.0  541.3  623.7 PB
    TCPL
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  MANNVILLE PP                VO                          640.5      200    5.50      1100  .270   .60   4900 294   .902  8.513
                              WER1 ASSIGN                    94  .70     66  .05          63           12
    09690 0248042 000                                                                  37.06E        51          1890
    GLAUC                     .0001A .0068 .0089      .57  4659 193 .9711 .0128 .0003
    1981-06-30 00/11-22-056-15W4/0 1980-02-24       637.0  644.0  633.3 PB
    CWNGNUL
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  MANNVILLE QQ                PD                          618.1      200    1.40       280  .280   .65   4840 294   .900  9.467
                              WER1 ASSIGN                     9  .70      6  .05           6            2
    09690 0248043 000 MANN QQ                                                          37.06E         4          148
    SPARKY                    .0001E .0039 .0003      .57  4638 193 .9800 .0131 .0015 .0007 .0004
    1986-12-31 00/16-19-055-15W4/0 1981-08-06       617.4  618.8  637.6 PB
    TCPL
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  MANNVILLE RR                PD    +35.5                 620.8      802    1.41      1131  .269   .55   4720 301   .908  7.266
                              WER1 ISOPAC              FSE   122  .65     79  .05          75           62
    09690 0248044 000 MANN RR                                                          37.06E        13          482
    U COLONY                  .0003A .0221            .59  4611 196 .9309 .0322 .0093 .0019 .0017 .0011 .0004 .0001
    1985-12-31 00/10-29-055-16W4/0 1972-12-13       618.7  621.5  656.8 GW
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WILLINGDON (F) 055-15W4 0969C
MANNVILLE TT VO 640.5 796 1.81 1441 .280 .60 3800 303 .929 6.450
WER1 ISOPAC 93 .65 60 .05 57 27
09690 0248046 000 MANN TT 37.06E 30 1112
U GLAUC .0002E .0072 .57 4634 194 .9691 .0193 .0042
1983-12-31 00/10-33-055-15W4/0 1959-07-29 620.0 620.9 632.8 PB
TCPL CWNGNUL

MANNVILLE UU VO 649.2 200 1.80 360 .270 .60 4440 295 .909 7.628
WER1 ASSIGN 27 .70 19 .05 18 2
09690 0248047 000 MANN UU 37.06E 16 593
M GLAUC .0002A .0127 .0051 .57 4639 193 .9684 .0099 .0024 .0008 .0005
1982-07-30 00/12-01-056-15W4/0 1981-07-24 648.0 650.4 628.2 PB

MANNVILLE VV CP HEAVY 615.6 200 1.50 300 .250 .55 4750 294 .902 7.004
WER1 ASSIGN ABAND .70 .05 37.06E
09690 0248048 000 MANN VV
U GLAUC .0002E .0096 .001C .57 4632 193 .9744 .0114 .0021 .0008 .0004 .0001
1985-09-30 00/15-35-056-15W4/0 1981-02-13 613.5 617.6 613.6 GO

MANNVILLE XX VO +50.2 572.8 200 1.50 300 .300 .60 4440 296 .909 8.447
WER1 ASSIGN B 25 .70 18 .05 17 4
09690 0248050 000 MANN XX 37.06E 13 482
SPARKY .0001 .0001E .0379 .0039 .59 4606 192 .0359 .0188 .0017 .0004 .0004 .0005 .0002 .0001
1982-08-31 00/04-12-056-15W4/0 1980-07-12 572.0 573.5 623.7 GW
TCPL

MANNVILLE YY VO 664.3 400 2.25 900 .291 .60 5100 296 .895 9.559
WER1 ASSIGN 86 .70 60 .05 57 23
09690 0248051 000 MANN YY 37.06E 34 1260
COLONY .0003E .0338 .61 4591 198 .9036 .0388 .0132 .0031 .0032 .0028 .0007 .0005
1981-12-31 00/04-06-056-17W4/0 1981-07-29 665.0 667.0 671.3 PB
TCPL

MANNVILLE ZZ VO 748.6 200 3.70 740 .300 .70 4710 298 .911 10.361
WER1 ASSIGN 77 .65 50 .05 48 6
09690 0248052 000 MANN ZZ 37.06E 42 1557
M GLAUCONITIC .0001A .0095 .0033 .57 4640 192 .9742 .0116 .0012 .0001
1982-11-30 00/01-17-055-16W4/0 1981-06-09 743.2 754.0 668.9 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	PCR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
WILLINGDON	(F) 055-15W4 09690															
MANNVILLE SS	VO			762.6	200	1.30		260	.300	.60	5020	298		.900		9.581
	WER1 ASSIGN			25	.70	18	.05	17								
09690 0248060 001 MANN SS								37.06E								
MID GLAUC	.0002E .0227 .0019			.59	4618	195	.9355	.0286	.0067	.0012	.0012	.0006	.0003			
1982-10-29 00/01-08-055-16W4/0 1981-06-26			762.2	763.0	765.0	PB										
MANNVILLE WW	VO			776.8	200	1.50		300	.300	.50	4440	299		.908		6.976
	WER1 ASSIGN			21	.65	14	.05	13								
09690 0248060 002 MANN WW								37.06E								
L GLAUC	.0002E .0227 .0019			.59	4618	195	.9355	.0286	.0067	.0012	.0012	.0006	.0003			
1982-10-29 00/01-08-055-16W4/0 1981-06-26			776.0	777.5	675.0	PB										
MANNVILLE SS & WW																
	WER1 ASSIGN			46	.65	32	.05	30		2						
09690 0248060 999 MANN SS+WW								37.06E		28	1038					
GLAUC U & L	.0002E															
1982-10-29 00/01-08-055-16W4/0 1981-06-26																
TCPL																
	VO -72.3			740.1	200	1.40		280	.230	.75	3710	298		.928		6.581
	WER1 ASSIGN	B		18	.50	9	.05	9								
09690 0248098 001								37.06E		9	334					
GLAUCONITIC #3 .0005 .0001A .0414 .0003				.58	4590	190	.9410	.0146	.0014	.0006	.0001					
1983-12-31 00/06-26-054-16W4/0 1981-12-12			739.4	740.8	668.5	GW										
TCPL																
	VO			724.8	200	1.20		240	.270	.55	5000	296		.898		7.944
	WER1 ASSIGN			19	.70	13	.05	12								
09690 0248098 002								37.06E		12	445					
MID GLAUC	.0002E .0227 .0019			.59	4618	195	.9355	.0086	.0067	.0012	.0012	.0006	.0003			
1981-11-30 00/07-02-055-16W4/0 1980-05-22			724.3	725.5	660.3	PB										
TCPL																
	VO			640.8	200	1.50		300	.220	.70	3850	298		.929		6.090
	WER1 ASSIGN			18	.65	12	.05	11								
09690 0248098 003								37.06E		11	408					
GLAUCONITIC	.0002A .0119			.56	4627	191	.9790	.0085	.0004							
1982-08-31 00/16-03-055-15W4/0 1979-03-07			640.0	641.5	635.4	PB										
TCPL																

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WILLINGDON (F) 055-15W4 0969C
VO 670.8 200 3.10 620 .290 .65 3660 296 .928 7.533
WER1 ASSIGN 47 .65 31 .05 29
09690 0248098 004 37.06E 29 1075
LOWER MANNVILLE .0001E .0215 .57 4614 190 .9731 .0047 .0005 .0001
1983-12-31 00/10-09-055-15W4/0 1978-06-24 669.3 672.4 637.1 PB
TCPL

VO 560.4 200 2.14 428 .280 .50 4620 294 .900 6.952
WER1 ASSIGN 30 .75 23 .05 22
09690 0248098 005 37.06E 22 815
COLONY .0004A .0002 .59 4606 195 .0073 .0037 .1100
1983-12-31 00/10-16-055-15W4/0 1977-06-08 559.3 561.4 641.6 PB
TCPL

VO +46.0 593.6 200 3.35 670 .270 .50 4650 294 .905 6.710
WER1 ASSIGN B 45 .75 34 .05 32
09690 0248098 010 37.06E 32 1186
SPARKY .0004A .001C .58 4626 193 .0040 .0014 .0100
1983-12-31 00/10-16-055-15W4/0 1977-06-08 591.6 595.6 641.6 GW
TCPL

VO -38.4 672.7 200 3.50 700 .300 .70 3230 296 .928 7.022
WER1 ASSIGN B 49 .55 27 .05 26
09690 0248098 012 37.06E 26 964
MID GLAUC .0001E .0124 .0004 .61 4615 198 .9400 .0244 .0083 .0047 .0064 .0028 .0004 .0001
1983-12-31 00/16-17-055-15W4/0 1981-07-03 671.0 674.5 636.1 GW
TCPL

VO +45.0 594.1 200 1.30 260 .300 .60 4360 294 .907 8.370
WER1 ASSIGN B 22 .70 15 .05 14
09690 0248098 015 37.06E 14 519
U SPARKY SS .00C1 .0001A .58 4640 195 .9707 .0213 .0037 .0016 .0012 .0008 .0003 .0002
1982-11-30 00/01-21-055-15W4/0 1981-08-01 593.5 594.8 639.8 GW
CWNGNUL

VO 622.0 200 1.85 370 .250 .70 4650 302 .920 8.329
WER1 ASSIGN 31 .70 22 .05 21
09690 0248098 025 37.06E 21 778
LOWER MANNVILLE .0004A .58 4619 190
1976-06-30 00/02-26-055-15W4/0 1953-02-18 620.9 623.0 630.3 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WILLINGDON (F) 055-15W4 0969C
VO 569.0 200 .93 186 .250 .50 4410 294 .902 5.911
WER1 ASSIGN 11 .75 8 .05 8
09690 0248098 035 37.06E 8 296
COLONY .0004A .60 4613 195
1977-06-30 02/11-20-055-15W4/0 1976-10-24 568.5 569.4 638.6 PB
TCPL

VO +71.0 562.1 128 1.80 230 .240 .60 4480 294 .908 6.872
WER1 ASSIGN B 16 .70 11 .05 10
09690 0248098 037 37.06E 10 371
MANNVILLE #4 .0014 .0002E .0139 .0020 .57 4625 192 .9713 .0096 .0007 .0004 .0002 .0002 .0001
1985-11-31 00/13-34-055-15W4/0 1984-02-12 561.0 563.2 634.2 GW

VO +49.7 582.7 128 2.20 282 .240 .65 4440 294 .910 7.362
WER1 ASSIGN B 21 .70 15 .05 14
09690 0248098 038 37.06E 14 519
MANNVILLE #6 .0004E .0116 .0018 .57 4549 191 .9730 .0114 .0009 .0005 .0003 .0001
1985-11-31 00/13-34-055-15W4/0 1984-02-12 580.8 584.5 634.2 GW

VO 619.9 128 1.10 141 .200 .60 3970 294 .915 5.036
WER1 ASSIGN 7 .75 5 .05 5
09690 0248098 039 37.06E 5 185
MANNVILLE #8A .0004E .0276 .60 4450 194 .9231 .0333 .0099 .0020 .0018 .0013 .0005 .0001
1985-11-31 00/13-34-055-15W4/0 1984-02-12 619.3 620.4 634.2 PB

VO 633.5 128 1.10 141 .240 .60 3160 294 .938 4.692
WER1 ASSIGN 7 .60 4 .05 4
09690 0248098 040 37.06E 4 148
MANNVILLE #8B .0001E .0138 .56 4546 189 .9841 .0011 .0003 .0003 .0002 .0001
1985-11-31 00/13-34-055-15W4/0 1984-02-12 633.0 634.1 634.2 PB

VO +6.3 674.6 200 1.20 240 .310 .50 4360 296 .915 7.096
WER1 ASSIGN B 17 .65 11 .05 10
09690 0248098 045 37.06E 10 371
COLONY .0003 .0009A .0338 .57 4596 191 .9439 .0168 .0033 .0004 .0003 .0003
1983-12-31 00/08-06-055-16W4/0 1982-03-08 674.0 675.2 681.5 GW
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
WILLINGDON	(F) 055-15W4		0969C												
	VO				717.1	200	.90		180	.220	.50	4790	297	.902	5.593
	WER1 ASSIGN				10	.70	7	.05	7						
09690 0248098 050									37.06E		7		259		
UPPER MANNVILLE	.0004A			.60	4613	195									
1983-12-31 00/10-19-055-16W4/0	1977-02-06			716.6	717.5	659.9	PB								
TCPL															
	VO				601.7	200	2.40		480	.200	.30	4690	297	.902	2.987
	WER1 ASSIGN				14	.70	10	.05	10						
09690 0248098 060									37.06E		10		371		
U GRAND RAPIDS	.0004A			.60	4613	195									
1983-12-31 00/10-23-055-16W4/0	1976-12-03			595.8	603.5	649.2	PB								
TCPL															
	VO -51.2				699.7	200	1.54		308	.260	.50	4410	297	.913	6.013
	WER1 ASSIGN			B	19	.60	11	.05	10						
09690 0248098 065									37.06E		10		371		
WABISKAW	.0004A			.57	4619	192									
1977-06-30 00/10-23-055-16W4/0	1976-12-03			698.9	700.4	649.2	GW								
TCPL															
	VO				685.2	200	.70		140	.250	.50	4300	296	.912	5.662
	WER1 ASSIGN				8	.65	5	.05	5						
09690 0248098 067									37.06E		5		185		
L GLAUCONITIC	.0002A .0072			.57	4634	194	.9691	.0193	.0042						
1981-12-31 00/11-25-055-16W4/0	1981-07-01			684.8	685.5	641.3	PB								
TCPL															
	VO				717.5	200	1.30		260	.330	.65	5580	297	.892	12.848
	WER1 ASSIGN				33	.70	23	.05	22						
09690 0248098 070									37.06E		22		815		
MCMURRAY	.0004A			.58	4619	193									
1983-12-31 00/10-23-055-16W4/0	1976-12-03			716.9	718.1	649.2	PB								
TCPL															
	VO +4.8				654.3	200	1.10		220	.310	.50	4700	295	.898	7.820
	WER1 ASSIGN			B	17	.65	11	.05	11						
09690 0248098 074									37.06E		11		408		
SPARKY	.0002A .0200 .0019			.60	4617	197	.9272	.0330	.0109	.0021	.0024	.0014	.0004	.0004	
1980-12-31 00/07-02-055-16W4/0	1980-05-22			653.1	655.5	660.3	GW								
TCPL															

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WILLINGDON (F) 055-15W4 0969C
VO 723.5 64 1.00 64 .250 .50 4680 297 .912 6.142
WER1 ASSIGN 4 .70 3 .05 3
09690 0248098 076 37.06E 3 111
M GLAUCONITIC .0002A .0109 .57 4626 192 .9729 .0118 .0019 .0008 .0008 .0005 .0002
1982-12-01 00/11-22-055-16W4/0 1980-09-27 723.0 724.0 652.0 PB
TCPL

VO 742.3 150 1.50 225 .230 .55 4690 297 .904 6.284
WER1 ASSIGN 14 .65 9 .05 9
09690 0248098 077 37.06E 9 334
ELLERSLIE .0003A .0221 .59 4615 196 .9318 .0350 .0084 .0016 .0004 .0002 .0001 .0001
1985-06-30 00/10-32-055-16W4/0 1980-06-09 741.3 743.3 660.0 PB
TCPL

VO -54.9 685.0 128 6.50 832 .320 .70 4380 297 .911 10.312
WER1 ASSIGN B 86 .60 52 .05 49
09690 0248098 080 37.06E 49 1816
MID GLAUCONITIC .0001 .0002E .0133 .58 4626 194 .9560 .0242 .0044 .0009 .0005 .0003 .0001
1983-12-31 00/07-36-055-16W4/0 1982-03-13 678.0 692.0 637.1 GW
TCPL

VO 679.0 150 1.60 240 .240 .45 4900 296 .899 5.655
WER1 ASSIGN 14 .70 10 .05 10
09690 0248098 081 37.06E 10 371
COLONY #1 .0003E .0193 .0009 .61 4459 195 .9267 .0314 .0122 .0027 .0034 .0019 .0006 .0006
1985-12-31 00/11-16-055-17W4/0 1985-07-10 678.0 680.0 680.3 PB

VO 677.0 200 2.00 400 .330 .60 4960 296 .900 10.484
WER1 ASSIGN 42 .65 27 .05 26
09690 0248098 082 37.06E 26 964
COLONY .0001A .0157 .59 4622 196 .9377 .0336 .0088 .0018 .0019 .0007
1983-12-31 00/04-10-055-17W4/0 1982-03-02 676.0 678.0 675.9 PB
TCPL

VO 662.5 200 2.50 500 .300 .70 5100 296 .892 11.535
WER1 ASSIGN 58 .70 41 .05 39
09690 0248098 083 37.06E 39 1445
COLONY #1 .0002A .0323 .0005 .62 4587 200 .9011 .0380 .0124 .0044 .0020 .0063 .0019 .0009
1983-12-31 00/14-31-055-17W4/0 1981-09-07 661.0 664.0 671.2 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WILLINGDON (F) 055-15W4 C969C
VO +19.0 633.9 200 1.80 360 .300 .50 4480 296 .912 7.079
WER1 ASSIGN B 25 .55 14 .05 13
09690 0248098 086 37.06E 13 482
COLONY #1 .0004E .58 4613 192
1983-12-31 00/04-34-055-17W4/0 1982-08-17 633.0 634.8 653.8 GW
TCPL

VO 642.4 64 5.30 335 .240 .60 4280 295 .914 6.500
WER1 ASSIGN 22 .65 14 .05 13
09690 0248098 090 37.06E 13 482
L GALUCONITIC .0003E .0081 .0012 .56 4634 191 .9854 .0049 .0001
1983-08-31 00/04-12-056-15W4/0 1980-07-12 639.5 645.3 623.7 PB
TCPL

VO +81.7 548.9 200 1.54 308 .280 .55 4310 292 .910 7.104
WER1 ASSIGN B 22 .70 15 .05 14
09690 0248098 105 37.06E 14 519
UPPER MANNVILLE .0004A .58 4613 192 .0053 .0023 .1000
1977-12-30 00/07-22-056-15W4/0 1973-11-CC 548.0 549.6 631.2 GW
CWNGNUL

VO +42.5 591.7 200 1.50 300 .330 .60 4410 290 .913 9.379
WER1 ASSIGN B 28 .75 21 .05 20
09690 0248098 135 36.68E 20 734
SPARKY .0004E .0199 .0012 .57 4619 191 .9659 .0114 .0007 .0002 .0002 .0002
1982-08-31 00/07-03-057-15W4/0 1980-05-15 591.0 592.5 634.7 GW
TCPL

MANNVILLE AAA CP 681.2 200 1.80 360 .280 .40 4100 296 .922 4.785
WER1 ASSIGN ABAND .65 .05
09690 0248101 000 MANN AAA 37.06E
GALUCONITIC #1 .0003A .0095 .56 4628 191 .9848 .0047 .0004 .0002 .0001
1985-09-30 00/08-06-056-15W4/0 1981-10-26 680.3 682.1 633.0 PB

MANNVILLE CCC VO 659.2 64 1.00 64 .330 .70 4200 296 .919 10.143
WER1 ASSIGN 6 .65 4 .05 4 3
09690 0248103 000 MANN CCC 37.06E 1 37
L GLAUCONITIC .0003A .0175 .0032 .57 4627 191 .9689 .0083 .0009 .0002 .0002 .0002 .0003
1983-12-31 00/16-32-055-15W4/0 1981-02-28 658.7 659.7 631.4 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
WILLINGDON	(F) 055-15W4 09690															
MANNVILLE DDD	VO -80.6				739.6	200	1.20		240	.240	.50	4690	298		.911	5.896
	WER1 ASSIGN		B		14	.60	8	.05	8		3					
09690 0248104 000 MANN DDD									37.06E		5		185			
GLAUCONITIC #1	.0002A .0076 .0040				.56	4642 192	.9837	.0042	.0002	.0001						
1982-11-30 00/09-31-055-16W4/0 1981-06-08					739.0	740.2	659.6 GW									
TCPL																
MANNVILLE FFF	CP				802.5	200	2.00		400	.300	.70	5095	300		.897	11.307
	WER1 ASSIGN ABAND					.70		.05								
09690 0248106 000 MANN FFF									37.06E							
ELLERSLIE .0001	.0001E .0262 .0010				.60	4610 196	.9236	.0343	.0094	.0018	.0017	.0013	.0004	.0001		
1985-09-30 00/02-32-055-17W4/0 1980-09-12					800.0	805.0	671.7 PB									
MANNVILLE GGG	PD HEAVY				543.7	200	2.00		400	.260	.65	4410	292		.908	7.994
	WER1 ASSIGN				6	.70	4	.05	4		2					
09690 0248107 000 MANN GGG									37.06E		2		74			
COLONY #2	.0001A .0126 .0005				.57	4628 192	.9734	.0114	.0013	.0004	.0002	.0001				
1986-12-31 00/02-04-056-15W4/0 1981-05-20					542.5	545.0	631.1 GO									
CWNGNUL																
MANNVILLE HHH	PD +51.6				579.1	128	2.20		280	.270	.55	4250	296		.917	6.612
	WER1 ASSIGN		B		15	.65	10	.05	10		9					
09690 0248108 000 MANN HHH									37.06E		1		37			
UPPER SPARKY	.0001A .0126 .0005				.57	4628 192	.9734	.0114	.0013	.0004	.0002	.0001				
1985-12-31 00/13-35-055-15W4/0 1981-08-25					576.2	582.0	630.0 GW									
CWNGNUL																
MANNVILLE III	CP				807.0	200	1.00		200	.300	.55	5020	300		.900	8.628
	WER1 ASSIGN ABAND				2	.65	1	.05	1		1					
09690 0248109 000 MANN III									37.06E							
ELLERSLIE #2	.0003E .0169				.57	4620 193	.9603	.0174	.0031	.0009	.0006	.0005				
1986-12-31 00/01-08-055-16W4/0 1981-06-26					806.3	807.8	675.0 PB									
MANNVILLE JJJ	VO -29.6				703.7	200	1.70		340	.300	.60	5220	297		.860	10.461
	WER1 ASSIGN		B		36	.65	23	.10	21		15					
09690 0248110 000 MANN JJJ									37.06E		2		74			
SPARKY .0001	.0007A .0178				.68	4551 210	.8863	.0148	.0102	.0181	.0488	.0016	.0007	.0009		
1983-08-31 00/16-29-055-17W4/0 1982-09-17					702.8	704.5	674.9 GW									
TCPL																

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP    REC    PROD   SL    IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                  GHV      RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
WILLINGDON              (F)  055-15W4     09690
  MANNVILLE KKK              PD                          670.2      200   3.50       700  .370   .70   4840  296   .902 13.352
                             WER1 ASSIGN                    4  .70     3  .05          3            1
    09690 0248111 000 MANN KKK                                                     37.06E            2          74
    UPPER GLAUC              .0003E .0169                .57  4620 193 .9603 .0174 .0031 .0009 .0006 .0005
    1986-12-31 00/16-29-055-15W4/0 1981-03-13          668.5  672.0  641.2 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  MANNVILLE LLL              VO                          667.5      200   3.00       600  .300   .60   4400  296   .917  8.298
                             WER1 ASSIGN                   50  .65    33  .05          31           8
    09690 0248112 000 MANN LLL                                                     37.06E           23           852
    GLAUCONITIC              .0002E .0119                .56  4627 191 .9790 .0085 .0004
    1984-12-31 00/16-09-055-15W4/0 1984-07-12          665.0  670.0  638.4 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  MANNVILLE MMM              PD    +94.0                 535.5      200    .91       182  .270   .60   3780  299   .929  6.269
                             WER1 ISOPAC             B      18  .65    12  .05          11           10
    09690 0248113 000 MANN MMM                                                     37.06E            1           37
    COLONY                   .0002A .0185 .0028          .58  4591 191 .9610 .0143 .0022 .0006 .0004
    1986-12-31 00/03-36-055-15W4/0 1984-02-02          538.0  539.0  632.3 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  MANNVILLE NNN              VO     -2.3                 656.9      150   3.80       570  .225   .55   3360  296   .930  4.295
                             WER1 ASSIGN             B      24  .50    12  .05          11           11
    09690 0248114 000 MANN NNN                                                     37.06E
    GLAUCONITIC              .0002E .0227 .0019          .59  4618 195 .9355 .0086 .0067 .0012 .0012 .0006 .0003
    1985-06-30 00/13-02-055-15W4/0 1984-02-20          653.8  660.0  636.5 GW
    TCPL
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  MANNVILLE OOO              VO                          620.8      150   3.80       570  .280   .60   4700  295   .900  8.457
                             WER1 ASSIGN                   48  .70    34  .05          32           16
    09690 0248115 000 MANN OOO                                                     37.06E           16           593
    COLONY                   .0002A .0200 .0015          .60  4617 197 .9272 .0330 .0109 .0021 .0024 .0014 .0004 .0004
    1985-06-30 00/07-02-055-16W4/0 1980-05-22          617.0  624.5  660.3 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  MANNVILLE PPP              VO    +84.8                 540.4      319   6.29      2007  .290   .65   3900  299   .925  7.559
                             WER1 ISOPAC             B     152  .50    76  .05          72           51
    09690 0248116 000 MANN PPP                                                     37.97A           21           797
    COLONY CHANNEL           .0003A .0130 .0014          .57  4628 193 .9644 .0162 .0029 .0008 .0006 .0004
    1985-05-31 00/10-10-056-15W4/0 1973-05-27          538.7  572.6  632.5 PB
    CWNGNUL PANALTA TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WILLINGDON (F) 055-15W4 0969C
MANNVILLE QQQ PD +76.6 552.0 350 5.93 2076 .280 .70 4050 300 .923 8.152
WER1 ISOPAC B 117 .30 35 .05 33 30
09690 0248117 000 MANN QQQ 37.97A 3 114
COLONY CHANNEL .0003A .0130 .0014 .57 4628 193 .9644 .0162 .0029 .0008 .0006 .0004
1985-04-30 00/11-30-056-15W4/0 1974-08-19 549.7 552.4 630.9 PB
CWNGNUL

VO 666.9 200 3.80 760 .280 .80 4280 296 .919 1C.C23
WER1 ASSIGN 76 .65 49 .05 47
09690 0328098 005 37.06E 47 1742
MCMURRAY .0002A .0105 .0019 .56 4633 191 .9823 .0050 .0001
1983-10-31 00/13-14-056-15W4/C 1982-02-14 665.0 668.8 630.8 PB
CWNGNUL TCPL

VO -76.4 738.8 200 .80 160 .280 .65 4420 298 .908 8.454
WER1 ASSIGN B 14 .60 8 .05 8
09690 0336098 005 37.06E 8 296
ELLERSLIE .0002E .0227 .0019 .59 4618 195 .9366 .0286 .0067 .0012 .0006 .0006 .0003
1980-12-31 00/07-01-055-16W4/0 1980-08-11 737.8 739.7 663.3 GW
TCPL

D-2 A PD -37.2 658.5 532 10.17 5410 .158 .70 4270 299 .923 4.866
WER1 ISOPAC B 400 .70 280 .05 266 219
09690 0696001 000 D-2 A 37.43E 47 1759
D-2 .0002A .0145 .0056 .57 4638 191 .9716 .0069 .0008 .0003 .0001
1985-12-31 00/11-11-055-15W4/0 1970-08-19 645.6 660.8 634.6 PB
TCPL

D-2 B PD 657.0 200 4.00 800 .170 .70 3851 296 .927 4.750
WER1 ASSIGN 95 .65 62 .05 59 35
09690 0696002 000 D-2B 37.43E 24 898
NISKU .0003A .1157 .58 4606 190 .8699 .0077 .0011 .0002 .0002
1985-12-31 00/16-03-055-15W4/0 1979-03-07 651.5 662.4 635.4 PB
TCPL

VO -44.0 661.3 200 5.00 1000 .090 .50 4050 294 .916 1.925
WER1 ASSIGN B 19 .65 12 .05 11
09690 0696098 010 37.43E 11 412
NISKU .0001A .0076 .0140 .57 4672 193 .9704 .0079 .0001
1980-12-31 00/12-25-056-15W4/C 1980-03-14 658.6 664.0 620.0 GW
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WILLINGDON (F) 055-15W4 0969C
CAMROSE A CP 675.2 200 1.80 360 .090 .60 5240 296 .897 3.031
WER1 ASSIGN 13 .70 9 .05 9 8
09690 0708001 000 CAMROSE A 37.43A 1 37
CAMROSE .0003A .0200 .0008 .58 4612 192 .9603 .0128 .0038 .0010 .0005 .0002 .0001 .0002
1986-12-31 00/10-16-055-15W4/0 1977-06-C8 673.6 676.7 641.6 PB

D-3 A PD -38.0 659.6 1052 10.10 10625 .090 .65 4380 296 .917 2.685
WER1 ISOPAC B 307 .75 230 .05 219 213
09690 0720001 000 D-3 A 37.43A 6 225
LEDUC .0002A .0120 .0015 .56 4630 191 .9802 .0054 .0004 .0002 .0001
1984-09-30 00/10-33-055-15W4/0 1959-07-29 645.3 670.9 632.8 GW
CWNGNUL

D-3 B MB -31.7 670.6 508 3.75 1905 .079 .80 5240 308 .920 3.335
WER1 ISOPAC B 228 .65 148 .05 141 114
09690 0720002 000 D-3 B 37.43A 27 1011
D-3 .0003A .59 4613 189
1976-12-31 00/14-14-055-15W4/0 1949-09-22 660.9 665.1 633.4 GW
TCPL

WILLINGDON POOLS= 109 GIP= 5643 PROD= 3889 IMG= 3698 MGP= 1719 RMG= 1579 ENERGY= 73251

WILLOW (F) 028-17W4 0971C
BELLY RIVER A PD 592.8 200 6.78 1356 .280 .55 3150 294 .941 4.987
WER1 ASSIGN 60 .70 42 .05 40 37
09710 0126001 000 BELLY RIV A 37.43E 3 112
BSL BELLY RIVER A .0268 .57 4606 189 .9699 .0031 .0002
1985-12-31 00/11-21-028-17W4/0 1972-08-15 588.9 596.8 879.7 PB

BELLY RIVER B VO 559.8 200 3.39 678 .240 .50 3010 293 .942 3.722
WER1 ASSIGN 25 .70 18 .05 17 6
09710 0126002 000 BELLY RIV B 37.43E 11 412
BSL BELLY RIVER .0006A .0268 .57 4606 189 .9699 .0031 .0002
1978-12-31 00/07-05-028-17W4/0 1977-09-13 557.8 561.7 846.4 PB
TCPL

BELLY RIVER C VO 445.0 200 2.00 400 .280 .60 2040 290 .957 3.512
WER1 ASSIGN 14 .60 8 .05 8 8
09710 0126003 000 B RIV C 37.43E 8 299
BELLY RIVER .0005E .0259 .0006 .58 4608 191 .9615 .0097 .0013 .0001 .0001
1984-09-30 00/10-02-028-17W4/0 1981-12-03 444.0 446.0 950.1 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STGIP / ENERGY	T	Z	GCR	M3/M3 PCT
WILLOW	(F) 028-17W4	0971C												
	VO			593.1	200	1.30		260	.260	.50	3050	293	.943	4.081
	WER1 ASSIGN			11	.70	8	.05		8					
09710 0126098 005									37.43E	8		299		
BELLY RIVER SS	A .0268			.57	4606	189	.9699	.0031	.0002					
1982-08-31 00/06-10-028-17W4/0		1973-07-25		592.5	593.8	911.7	PB							
TCPL														
	VO			619.3	200	1.30		260	.220	.50	3100	294	.944	3.494
	WER1 ASSIGN			9	.70	6	.05		6					
09710 0126098 010									37.43E	6		225		
BELLY RIVER	A .0268			.57	4606	189	.9699	.0031	.0002					
1982-08-31 00/06-10-028-17W4/0		1973-07-25		618.7	620.0	911.7	PB							
TCPL														
SECOND WHITE SPECKS A	VO			1063.1	200	1.85		370	.150	.55	5620	309	.912	4.679
	WER1 ASSIGN			17	.65	11	.05		10		1			
09710 0186001 000	2W SPECKS A								36.31E	9		327		
2WS	.0005E			.57	4592	188								
1976-06-30 00/07-32-028-17W4/0		1974-06-20		1061.9	1064.4	943.7	PB							
TCPL														
VIKING A	CP			1072.1	200	1.06		212	.171	.40	8120	307	.846	6.081
	WER1 ASSIGN			94	.80	75	.05		71		71			
09710 0218001 000	VIKING A								38.18E					
VIKING	A .0302 .0002			.64	4587	202	.8908	.0395	.0226	.0035	.0067	.0039	.0013	.0013
1985-12-31 00/06-04-028-17W4/0		1972-11-27		1074.4	1075.6	857.4	PB							
	VO			1098.2	128	.61		78	.130	.40	8290	308	.856	4.650
	WER1 ASSIGN			4	.75	3	.05		3					
09710 0218098 005									38.18E	3		115		
U VIKING SS	.0005E .0315			.62	4585	199	.9013	.0373	.0182	.0024	.0043	.0024	.0011	.0010
1982-12-01 00/11-21-028-17W4/0		1972-08-15		1097.9	1098.5	879.7	PB							
TCPL														
UPPER MANNVILLE A	VO			1185.4	200	4.63		926	.210	.50	8620	311	.837	5.888
	WER1 ASSIGN			92	.75	69	.10		62	3				
09710 0250001 000	U MANN A								38.18E	59		2253		
UPPER MANNVILLE	.0002A			.66	4585	206			.0281	.0124		.7000		
1977-06-30 00/10-21-028-17W4/0		1975-12-18		1178.5	1191.8	886.1	PB							
TCPL														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — DWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WILLOW (F) 028-17W4 09710

UPPER MANNVILLE B — PD — 1322.0 — 200 — 4.00 — 800 — .170 — .60 — 9840 — 311 — .787 — 11.662
WER1 ASSIGN — 9 .75 — 7 .10 — 6 — 5
09710 0250002 000 U MANN B — 38.18E — 1 — 38
L GLAUCONITIC — E .0256 .0004 — .70 4564 214 .8296 .0671 .0384 .0089 .0125 .0090 .0079
1986-12-31 00/10-02-028-17W4/C 1981-12-03 — 1319.5 1324.5 950.1 PB

VO — 1247.7 — 200 — 1.00 — 200 — .200 — .65 — 9835 — 311 — .820 — 14.258
WER1 ASSIGN — 29 .75 — 22 .05 — 21
09710 0250098 005 — 38.18E — 21 — 802
GLAUCONITIC SS — .0003E .0289 .0012 — .66 4587 206 .8637 .0580 .0273 .0060 .0072 .0043 .0015 .0016
1980-12-31 00/07-08-028-17W4/C 1976-09-23 — 1247.2 1248.2 850.1 PB

VO — 1286.0 — 200 — 1.00 — 200 — .210 — .70 — 9750 — 309 — .816 — 16.165
WER1 ASSIGN — 32 .70 — 22 .05 — 21
09710 0250098 015 — 41.99E — 21 — 882
L GLAUCONITIC — .0032A .0352 — .66 4564 206 .8457 .0635 .0304 .0066 .0082 .0025 .0015 .0005
1983-09-30 00/10-29-028-17W4/C 1982-01-04 — 1285.5 1286.5 888.5 PB
TCPL

LOWER MANNVILLE A — CP — 1285.4 — 200 — 3.50 — 700 — .165 — .55 — 9500 — 313 — .823 — 9.518
WER1 ASSIGN ABAND — 1 .75 — 1 .10 — 1 — 1
09710 0310001 000 L MANN A — 38.18E
LOWER MANNVILLE .0008 .0003A .0231 .0043 — .66 4599 207 .8601 .0632 .0280 .0058 .0073 .0042 .0018 .0011
1986-12-31 00/10-21-028-17W4/C 1975-02-18 — 1286.9 1288.7 886.1 PB

LOWER MANNVILLE B — VO — -402.4 — 1298.4 — 200 — 2.50 — 500 — .150 — .55 — 9360 — 313 — .821 — 8.545
ASSOC — WER1 ASSIGN — 43 .70 — 30 .05 — 29
09710 0310002 000 L MANN B — 38.18E — 29 — 1107
DETRITAL — .0001 .0004A .0379 — .69 4557 210 .8324 .0627 .0326 .0077 .0126
1983-09-30 00/06-28-028-17W4/C 1982-04-07 — 1296.0 1300.7 897.6 GO
TCPL

WILLOW — POOLS= 14 GIP= 440 PROD= 322 IMG= 303 MGP= 124 RMG= 179 ENERGY= 6871

WILSON CREEK (F) 043-04W5 09730

VO — 1615.7 — 64 — 3.49 — 223 — .093 — .70 — 12920 — 318 — .703 — 10.699
WER1 ASSIGN — 24 .80 — 19 .15 — 16
09730 0176098 005 — 37.43E — 16 — 599
CARDIUM SD — .0001E .0074 .0069 — .77 4555 228 .7700 .0835 .0800 .0082 .0271 .0115 .0028 .0025
1984-04-30 00/14-30-043-04W5/C 1982-12-01 — 1613.8 1617.6 965.7 PB
AGS

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WILSON CREEK (F) 043-C4W5 09730
NORDEGG A VO 2110.2 200 4.30 860 .120 .70 18000 330 .782 16.662
WER1 ASSIGN 143 .80 114 .10 103 2
09730 0444001 000 NORD A 41.92E 101 4234
NORDEGG .0001A .0054 .0313 .71 4666 217 .8131 .0827 .0398 .0075 .0132 .0051 .0008 .0010
1982-12-01 00/09-08-043-04W5/0 1979-12-19 2107.0 2113.3 960.0 PB
TCPL

PEKISKO A VO 2146.7 2397 5.67 13591 .059 .75 19270 360 .871 7.734
WER1 ISOPAC 1051 .85 893 .10 804 459
09730 0642001 000 PEKISKO A 41.92A 345 14462
PEKISKO A .0283 .0019 .68 4716 212 .0291 .0130 .8700
1972-08-31 00/10-30-043-04W5/0 1960-09-00 2120.5 2138.5 962.6 PB
A&S PROGAS TCPL

BANFF A VO 2194.8 440 12.74 5606 .067 .75 18170 347 .842 8.887
WER1 ASSIGN 498 .90 448 .10 403 28
09730 0644001 000 BANFF A 41.92A 375 15720
BANFF .0002E .0357 .69 4723 213 .0264 .0118 .9600
1973-12-31 00/06-18-043-04W5/0 1961-07-00 2186.6 2202.9 972.0 PB
A&S

WILSON CREEK POOLS= 4 GIP= 1716 PROD= 1474 IMG= 1326 MGP= 489 RMG= 837 ENERGY= 35015

WIMBORNE (F) 034-26W4 09760
BELLY RIVER A PD 1096.3 2430 3.58 8699 .180 .45 4270 305 .920 3.505
WER1 ISOPAC 313 .75 235 .05 223 170
09760 0126001 000 BELLY RIV A 38.18E 53 2024
BSL BELLY RIVER .0007A .0383 .0015 .61 4578 196 .9228 .0153 .0097 .0034 .0040 .0029 .0004 .0003
1984-12-31 00/07-29-034-26W4/0 1961-09-24 1107.3 1110.4 1017.7 PB
TCPL

BELLY RIVER B VO 1041.1 2030 2.60 5278 .178 .60 3980 304 .937 4.244
WER1 ISOPAC 224 .55 123 .05 117 6
09760 0126002 000 BELLY R B 38.18E 111 4238
BSL BELLY RIVER .0001 .0003E .0911 .0010 .60 4523 187 .8965 .0076 .0017 .0006 .0002 .0200 .0001 .0002
1982-08-31 00/07-33-033-26W4/0 1961-10-09 1027.2 1033.3 945.2 PB
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WIMBORNE (F) 034-26W4 0976C
VO 783.2 200 1.54 308 .220 .65 2540 299 .955 3.617
STRIKE WER1 ASSIGN 11 .50 6 .05 6
09760 0126098 005 38.18E 6 229
BELLY RIVER .0003E .57 4606 189
1977-12-31 00/10-13-032-26W4/C 1977-02-19 782.4 783.9 961.0 PB

VO 1013.7 200 5.00 1000 .170 .40 4180 306 .930 2.840
STRIKE WER1 ASSIGN 28 .55 15 .05 14
09760 0126098 006 38.18E 14 535
BASAL BELLY R .0015E .0350 .0022 .58 4596 190 .9537 .0049 .0009 .0004 .0003 .0004 .0003 .0004
1980-12-31 00/10-08-033-26W4/0 1980-04-20 1009.3 1018.0 912.8 PB

VO 1047.9 200 2.40 480 .200 .60 3850 306 .935 4.592
WER1 ASSIGN 22 .50 11 .05 10
09760 0126098 015 38.38E 10 384
BSL BELLY RIVER .0012E .0363 .0131 .59 4625 192 .9382 .0069 .0026 .0012 .0003 .0002
1982-11-30 00/07-09-034-26W4/0 1954-09-13 1046.7 1049.1 965.6 PB
TCPL

VO 1608.6 200 3.05 610 .180 .55 6390 322 .879 6.356
WER1 ASSIGN 39 .60 23 .10 21
09760 0218098 002 42.30E 21 888
VIKING A .0197 .0055 .68 4563 210 .8625 .0540 .0297 .0036 .0094 .0062 .0029 .0065
1986-11-30 00/15-22-033-26W4/C 1962-04-11 1607.2 1610.0 971.4 PB

VO 1569.3 200 2.16 432 .150 .70 8410 321 .855 9.150
STRIKE WER1 ASSIGN 40 .65 26 .10 23
09760 0218098 003 38.18E 23 878
VIKING .0003E .0217 .0014 .64 4606 204 .8840 .0538 .0236 .0026 .0065 .0032 .0013 .0013
1978-12-31 00/10-11-032-26W4/C 1978-06-26 1568.2 1570.3 923.8 PB

VO 1566.7 200 1.20 240 .200 .70 9660 316 .860 14.445
WER1 ASSIGN 35 .70 25 .05 24
09760 0218098 005 38.18E 24 916
VIKING .0017E .0378 .0002 .61 4575 195 .9253 .0150 .0102 .0012 .0031 .0027 .0012 .0016
1984-09-30 00/04-01-034-26W4/C 1956-09-01 1566.1 1567.3 954.6 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP    REC    PROD   SL    IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4     NC4     C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
PURCHASERS:
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WIMBORNE             (F) 034-26W4     C976C
                         VO                        1595.2     150   2.10      315  .120  .55  8400 323  .831  5.874
                    WER1 ASSIGN                        19  .70    13  .15       11
  09760 0218098 010                                                          38.18E     11      420
  VIKING SS              .0002E .0123 .0339          .74  4453 218 .7983 .0902 .0480 .0061 .0013 .0061 .0021 .0015
  1985-12-31 00/16-21-035-26W4/0 1985-02-05      1592.5 1597.8  937.4 PB
-------------------------------------------------------------------------------------------------------------------------------
  GLAUCONITIC A              VO          -850.4        1768.9     200   1.52      304  .200  .70 14850 327  .675 26.786
    ASSOC                WER1 ASSIGN                        81  .80    65  .30       46        8
  09760 0300001 000 GLAUC A          OIL POOL DEPLETED                          37.43E     38      1422
  GLAUCONITIC                A .0116 .0080               .83  4571 240 .6816 .1253 .1067 .0287 .0239 .0103 .0022 .0017
  1986-12-31 00/11-22-032-26W4/0 1977-07-08      1768.1 1769.7  919.3 GD
-------------------------------------------------------------------------------------------------------------------------------
  ELLERSLIE A                VO                        1837.7     150   4.50      675  .160  .65 12050 324  .757 14.530
                       WER1 ASSIGN                        98  .75    74  .20       59        8
  09760 0336001 000 ELLERSLIE A                                                  41.55E     51      2119
  L ELLERSLIE      .0002 .0004A .0254 .0354          .80  4597 227 .7510 .0720 .0456 .0089 .0271 .0228 .0090 .0022
  1985-09-30 00/06-21-035-26W4/0 1984-12-13      1835.5 1840.0  960.4 PB
-------------------------------------------------------------------------------------------------------------------------------
                   VO -905.3                       1821.8     200   3.70      740  .090  .65 12640 329  .825  7.747
        STRIKE     WER1 ASSIGN                  B     57  .70    40  .10       36
  09760 0642098 005                                                          41.55E     36      1496
  PEKISKO                .0002A                    .67  4599 211                .0336 .0158       .7100
  1977-12-31 00/06-28-032-26W4/0 1977-09-17      1818.7 1824.8  919.6 GW
-------------------------------------------------------------------------------------------------------------------------------
                         VO                        1798.0     200  21.25      425C  .046  .75  4960 328  .900  1.648
                    WER1 ASSIGN                        70  .50    35  .10       32
  09760 0642098 015                                                          41.55E     32      1330
  PEKISKO                .0002A      .0215          .68  4668 215                .0333 .0162       .7400
  1978-06-30 00/07-02-034-26W4/0 1978-01-07      1783.1 1812.9  954.0 PB
-------------------------------------------------------------------------------------------------------------------------------
  D-2 A                                            2253.1
    SOLN               WER1 ISOPAC                    109  .65    71  .89        8       8      683.0  160
  09760 0696001 000 D-2 A            OIL POOL DEPLETED                          37.43E
  D-2                      .0002E
  1979-12-29 00/01-01-033-26W4/0 1961-00-00
-------------------------------------------------------------------------------------------------------------------------------
  D-2 B                      VO          -1248.2 -1260.0 2219.6     900   5.53      4977  .029  .70 20370 352  .713  4.686
    ASSOC                WER1 ISOPAC       SEGR         233  .75   175  .40       105
  09760 0696002 000 D-2 B                                                        37.43E    105      3930
  D-2                        A .0154 .0286 .2912  .89  5943 267 .5382 .0646 .0337 .0058 .0131 .0066 .0028
  1984-12-31 00/13-24-033-26W4/0 1957-03-23      2208.9 2216.8  968.7 GD                                SEGREGATED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT    PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP   GCR   PCT
    FIELD/PCOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                H2     HE      N2    CO2    H2S   DEN    PC   TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE          TOP    BASE       KB   TYPE
  PURCHASERS:
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WIMBORNE              (F)  034-26W4     C976C
  D-2 B                                                    2224.7
    SOLN              WER1 ISOPAC          SEGR                 69  .60      41  .55      18        7      329.0  210
    09760 0696002 000 D-2 B                                                                37.43E     11      412
    D-2                    A .0154 .0286 .2912  .89   5943 267 .5382 .0646 .0337 .0058 .0131 .0066 .0028
    1984-12-31 00/13-24-033-26W4/0 1957-03-23      2208.9 2216.8  968.7 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
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                          VO                       2224.8       64   3.08      197  .060  .80 17440 352   .764   8.852
                      WER1 ASSIGN                      17  .75      13  .15      11
    09760 0696098 005                                                                      37.43E     11      412
    D-2                    .0002E                .72  4854 237
    1976-06-30 00/13-15-034-26W4/0 1957-08-00      2221.4 2228.1  969.6 PB
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                          VO          HEAVY        2227.3       64    .91       58  .050  .85 19200 340   .855   7.983
                      WER2 ASSIGN                       5  .75       4  .15       3
    09760 0696098 010                                                                      37.43E      3      112
    NISKU          .0003 .0013E .1165 .0262 .0530  .73   4778 208 .7220 .0440 .0233 .0035 .0063 .0029 .0006 .0001
    1985-12-31 00/06-15-034-26W4/0 1957-07-01      2226.6 2228.1  969.3 GO
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  D-3 A                   VO          -1307.9 -1312.8 2281.4      5984  11.92      71325  .080  .90 20750 353   .842  14.294
    ASSOC             WER1 ISOPAC          COMB                 10196  .85       8667  .25    6500    4916
    09760 0720001 000 D-3 A          CONCURRENT PRODUCTION                                 37.43A     2151      80512
    D-3                    .0009A .0933 .0210 .1303  .82   5062 230 .6644 .0310 .0177 .0035 .0103 .0084 .0055 .0137
    1985-12-31 00/09-23-033-26W4/0 1956-04-11      2266.5 2282.6  974.8 GO                                COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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  D-3 A                                                    2282.0
    SOLN              WER1 ISOPAC          COMB                 3090  .27       834  .32      567                15000.0  206
    09760 0720001 000 D-3 A          CONCURRENT PRODUCTION                                 37.43A
    D-3                    .0009A .0933 .0210 .1303  .82   5062 230 .6644 .0310 .0177 .0035 .0103 .0084 .0055 .0137
    1985-12-31 00/09-23-033-26W4/0 1956-04-11      2266.5 2282.6  974.8 GO                                COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=     13286 PROD=      9501  IMG=      7067  MGP=      4916  RMG=      2151  ENERGY=     80512
WIMBORNE                POOLS=    20  GIP=     14756 PROD=     10496  IMG=      7834  MGP=      5123  RMG=      2711  ENERGY=    102257
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WINAGAMI              (F)  077-18W5     09860
                          VO  -158.0               790.7      200   2.50      500  .240  .65  7090 299   .875  12.022
                      WER2 ASSIGN                B     60  .70      42  .05      40
    09860 0326098 005                                                                      37.43E     40      1497
    GETHING        .0011 .0001E .0031                .56  4633 191 .9929 .0018 .0009 .0001
    1982-11-30 00/12-18-077-18W5/0 1981-08-22      789.5  792.0  634.0 GW
    KANNGAZ
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WINAGAMI                POOLS=     1  GIP=        60 PROD=        42  IMG=        40  MGP=                  RMG=        40  ENERGY=      1497
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WINCHELL COULEE (F) 029-C6W5 09780
VO 1598.1 200 2.47 494 .150 .35 17340 324 .741 10.783
WER2 ASSIGN 53 .70 37 .05 35
09780 0176098 005 37.43E 35 1310
CARDIUM .0002A .75 4613 224 .8438 .0797 .0372 .0055 .0084 .0012
1982-08-31 00/10-24-029-06W5/0 1952-12-16 1596.5 1599.6 1287.8 PB
TCPL

WINCHELL COULEE POOLS= 1 GIP= 53 PROD= 37 IMG= 35 MGP= RMG= 35 ENERGY= 1310

WINDFALL (F) 060-15W5 09790
VIKING A VO 1571.9 3242 1.71 5544 .084 .80 10820 321 .833 7.733
WER1 ISOPAC 429 .80 343 .05 326 6
VO 1571.9 795 2.47 1964 .084 .80 10820 321 .833 7.733 PROBABLE
76 .80 61 .05 58 .50
09790 0218001 000 VIKING A 38.56E 378 14576
VIKING I,2&3 .0008A .0361 .0028 .63 4619 204 .9464 .0124 .0014 .0002 .0004 .0300
1978-12-31 00/12-36-059-15W5/0 1955-10-10 1578.3 1579.2 863.2 PB
PROGAS

VO 1557.1 200 1.52 304 .130 .65 10850 322 .842 9.617
WER1 ASSIGN 29 .80 23 .05 22
09790 0218098 005 38.56E 22 848
VIKING C .0001 .0002E .0109 .63 4592 203 .8945 .0674 .0161 .0031 .0043 .0025 .0005 .0004
1986-12-31 00/12-23-060-16W5/0 1978-07-06 1556.3 1557.8 824.2 PB
PROGAS

UPPER MANNVILLE A MB 1746.7 200 3.00 600 .140 .70 11807 326 .830 12.161
WER1 ASSIGN 340 .80 272 .05 258 156
09790 0250001 000 U MANN A 38.56E 102 3933
UPPER MANNVILLE .0002A .0188 .0020 .65 4573 206 .8739 .0625 .0255 .0043 .0049 .0030 .0014 .0035
1983-09-30 00/06-19-059-14W5/0 1980-02-03 1745.0 1748.5 980.4 PB
PROGAS

UPPER MANNVILLE B VO 1756.0 200 3.40 680 .146 .65 11840 322 .820 12.102
WER1 ASSIGN 82 .75 62 .10 56 54
09790 0250002 000 U MANN B 38.56E 2 77
U MANNVILLE .0002A .0188 .0020 .65 4574 206 .8739 .0625 .0255 .0043 .0049 .0030 .0014 .0035
1984-05-31 00/06-18-059-14W5/0 1978-08-30 1754.0 1758.0 974.3 PB
PROGAS

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WINDFALL (F) 060-15W5 0979C
UPPER MANNVILLE C PD 1530.4 200 1.70 340 .190 .70 11840 320 .818 17.108
WER1 ASSIGN 75 .85 64 .05 61 55
09790 0250003 000 U MANN C 38.56E 6 231
UPPER MANNVILLE .0002E .0188 .0020 .65 4574 206 .8739 .0625 .0255 .0043 .0049 .0030 .0014 .0035
1985-12-31 00/06-09-061-15W5/0 1980-09-07 1529.5 1531.2 892.2 PB
PROGAS

VO 1803.2 200 2.35 470 .124 .55 11220 328 .838 7.917
WER1 ASSIGN 37 .70 26 .10 23
09790 0250098 003 37.43E 23 861
UPPER MANNVILLE .0002E .0188 .0020 .65 4574 206 .8739 .0625 .0255 .0043 .0049 .0030 .0014 .0035
1983-10-31 00/06-06-059-14W5/0 1982-02-24 1801.2 1805.5 1010.8 PB
PROGAS PROGAS TCPL A&S SLPETRC

VO 1728.1 423 1.14 482 .145 .55 13148 343 .835 10.411
WER1 ISOPAC 50 .80 40 .20 32
09790 0304098 005 39.30E 32 1258
BLUESKY .0001E .0102 .66 4599 212 .0222 .0425 .0900
1979-10-31 00/12-23-061-15W5/0 1963-07-25 1726.4 1727.6 852.8 PB
PROGAS

VO 1822.5 200 .59 118 .147 .40 14025 347 .868 7.786
WER1 ASSIGN 9 .80 7 .15 6
09790 0310098 015 37.81E 6 227
MID GETHING .0003E .62 4633 203 .0222 .0052 .0900
1979-10-31 00/06-04-062-15W5/0 1978-10-14 1822.0 1823.0 920.2 PB
PROGAS

GETHING B VO 2065.9 200 6.20 1240 .190 .70 17270 330 .780 25.377
WER1 ASSIGN 315 .85 268 .10 241 23
09790 0326002 000 GETHING B 40.05E 218 8731
GETHING E .0033 .0001 .72 4564 218 .8305 .0727 .0438 .0053 .0129 .0120 .0039 .0095
1983-09-30 00/14-06-059-15W5/0 1978-12-14 2060.0 2071.7 1019.4 PB
PROGAS

GETHING E VO 1975.0 200 4.31 862 .142 .60 14140 333 .837 12.292
WER1 ASSIGN 106 .75 80 .05 76 5
09790 0326005 000 GETHING E 40.05E 71 2844
GETHING .0001 .0002A .1422 .0147 .63 4695 204 .7111 .0677 .0367 .0044 .0097 .0049 .0030 .0053
1980-07-31 00/10-22-059-16W5/0 1979-10-31 1972.3 1977.6 922.5 PB
PROGAS

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WINDFALL (F) 060-15W5 09790
GETHING F PD 1703.1 200 7.32 1464 .140 .55 13800 339 .825 10.805
WER1 ASSIGN 87 .75 65 .10 59 40
09790 0326006 000 GETHING F 40.05E 19 761
GETHING .0002 .0001A .0020 .66 4622 212 .8593 .0836 .0338 .0052 .0087 .0046 .0015 .0010
1986-12-31 00/14-28-060-15W5/0 1973-03-01 1699.3 1706.9 760.2 PB
PROGAS

GETHING G CP -1040.7 2055.5 200 2.19 438 .140 .70 17270 330 .780 18.699
WER1 ASSIGN B 9 .75 7 .10 6 6
09790 0326007 000 GETHING G 40.05E
GETHING A .0033 .0001 .72 4564 218 .8305 .0727 .0438 .0053 .0129 .0120 .0039 .0095
1986-12-31 00/11-07-059-15W5/0 1980-06-09 2053.0 2058.0 1017.4 GW
PROGAS

GETHING H VQ 1744.6 200 3.70 740 .160 .65 13151 344 .864 13.086
WER1 ASSIGN 97 .80 78 .15 66 12
09790 0326008 000 GETHING H 37.81E 54 2042
MID GETHING .0003E .62 4633 203 .0222 .0052 .0900
1979-10-31 00/11-14-061-15W5/0 1979-04-10 1741.0 1748.3 828.2 PB
PROGAS

VQ 2069.9 200 1.50 300 .130 .55 17270 330 .780 13.642
WER1 ASSIGN 41 .75 31 .10 28
09790 0326098 010 40.05E 28 1121
L GETHING A .0033 .0001 .72 4564 218 .8305 .0727 .0438 .0053 .0129 .0120 .0039 .0095
1982-08-31 00/10-21-058-15W5/0 1966-03-31 2069.0 2070.8 962.2 PB
PROGAS

VQ 1760.3 200 4.40 880 .140 .55 13340 339 .830 10.382
WER1 ASSIGN 91 .75 68 .10 61
09790 0326098 015 40.05E 61 2443
GETHING .0002 .0001A .0020 .66 4622 212 .8593 .0836 .0338 .0052 .0087 .0046 .0015 .0010
1982-08-31 00/07-23-060-15W5/0 1979-07-24 1757.8 1762.8 798.7 PB
PROGAS

RUNDLE A PD -1133.2 2077.0 398 1.85 736 .090 .75 17720 335 .790 12.853
ASSOC WER1 ISOPAC COMB 248 .80 198 .15 168 215
09790 0610001 000 RUNDLE A CONCURRENT PRODUCTION 40.43E 74 2992
SHUNDA .0011E .0470 .0401 .75 4916 226 .0400 .0200 .9000
1986-12-31 00/10-21-059-15W5/0 1957-06-04 2080.6 2084.8 946.1 GO COMBINED ASSOC/SOLN PRODUCTION
PROGAS

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP    REC    PROD   SL     IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                  GHV      RMG     ENERGY
    ZONE              H2     HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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WINDFALL                (F)  060-15W5    0979C
  RUNDLE A                                                2082.1
    SOLN                WER1 ISOPAC          COMB                236  .60     142  .15     121              2000.0  118
    09790 0610001 000 RUNDLE A       CONCURRENT PRODUCTION                                  40.43E
    SHUNDA                .0011E          .0470 .0401  .75  4916 226                .0400 .0200         .9000
    1986-12-31 00/10-21-059-15W5/0 1957-06-04      2080.6 2084.8  946.1 GO                              COMBINED ASSOC/SOLN PRODUCTION
    PROGAS
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       484 PROD=        340  IMG=        289  MGP=        215  RMG=         74  ENERGY=      2992

  RUNDLE C                  VO                              1908.0     3411   1.70       5799  .075  .80 16720 352  .852  9.513
                      WER1 ISOPAC                             552  .85     469  .10      446      173
    09790 0610003 000 RUNDLE C                                                             40.43E     273      11037
    SHUNDA                .0011E .0054 .0331          .66  4771 208 .8731 .0415 .0162 .0028 .0057 .4000 .0020 .0009
    1978-12-31 00/07-03-060-15W5/0 1956-12-21      1915.7 1923.9  852.2 PB
    PROGAS
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  RUNDLE D                  VO                              2134.1      200   2.10       420  .070  .75 16380 360  .865  7.853
                      WER2 ASSIGN                              33  .75      25  .15       21        2
    09790 0610004 000                                                                      40.43E      19       768
    SHUNDA                .0005A .0134 .0405 .0269  .71  4792 215 .8230 .0474 .0216 .0044 .0089 .0065 .0036 .0024
    1981-09-30 00/02-20-059-15W5/0 1961-08-09      2132.4 2135.7  985.0 PB
    PROGAS
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                        VO                            1937.3      200   2.16       432  .075  .80 16510 353  .849  9.400
                      WER2 ASSIGN                              41  .75      31  .20       25
    09790 0610098 010                                                                      40.43E      25       1011
    SHUNDA                .0011E          .0470 .0401  .75  4744 218                .0400 .0200         .9000
    1978-12-31 00/10-04-060-15W5/0 1965-12-22      1930.6 1944.0  854.0 PB
    PROGAS
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  BANFF A                   VO                              2203.6      882   1.65      1455  .120  .80 16890 359  .883 14.546
                      WER1 ISOPAC                             212  .75     159  .05      151       22
    09790 0644001 000 BANFF A                                                              38.93E     129       5022
    BANFF          .0023 .0005E          .0008          .61  4626 202 .9190 .0484 .0178 .0022 .0047 .0023 .0009 .0011
    1983-09-30 00/10-29-059-15W5/0 1957-10-16      2177.5 2179.6  935.1 PB
    PROGAS
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER  GIP  REC    PROD   SL     IMG      MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                             GHV      RMG      ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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WINDFALL             (F)  060-15W5     0979C
                          VO -1752.0                2621.6      200  24.24      4848  .042  .85 23870 367  .870  7.606
                     WER2 ASSIGN                      B          369  .85   313  .25    235
    09790 0670098 005                                                        41.92E     235      9851
    WINTERBURN              .0009E        .0637 .0598  .87  4454 225                 .0296 .0314      .2400
    1977-06-30 00/07-26-059-16W5/0 1977-02-14      2600.6 2642.6  890.6 GW
    PROGAS
-------------------------------------------------------------------------------------------------------------------------------
                          VO                        2445.3      128  42.25      5408  .060  .90 24260 358  .892 11.666
                     WER1 ASSIGN                      631  .80   505  .10    455
    09790 0670098 010                                                        41.92E     455      19074
    WINTERBURN      .0001 .0009E .0453 .0010        .71  4537 211 .8262 .0522 .0289 .0096 .0193 .0021 .0032 .0014
    1982-12-01 00/12-23-060-16W5/0 1978-07-C6      2424.4 2466.1  824.2 PB
    PROGAS
-------------------------------------------------------------------------------------------------------------------------------
D-3 A                     VO          -1763.9 -1773.0 2582.9     4799  32.92    157983  .063  .85 26100 377  .867 12.160
    ASSOC            WER1 ISOPAC          COMB                  19211  .87  16714  .30  11700     4932
    09790 0720001 000 D-3 A        CONCURRENT PRODUCTION GAS CYCLING                    40.43A    7939     320974
    D-3                     .0011A        .0520 .1640  .81  5454 242                 .0420
    1986-11-28 00/12-36-059-15W5/0 1955-10-00      2553.6 2612.4  849.2 GO                                CCMBINED ASSOC/SOLN PRODUCTION
    A&S      PROGAS
-------------------------------------------------------------------------------------------------------------------------------
D-3 A                                             2627.4
    SOLN             WER1 ISOPAC          COMB                  4502  .40   1801  .35   1171              13400.0  336
    09790 0720001 000 D-3 A        CONCURRENT PRODUCTION GAS CYCLING                    40.43A
    D-3                     .0011A        .0520 .1640  .81  5454 242                 .0420
    1986-11-28 00/12-36-059-15W5/0 1955-10-00      2553.6 2612.4  849.2 GO                                CCMBINED ASSOC/SOLN PRODUCTION
    A&S      PROGAS
-------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=     23713 PROD=     18515  IMG=     12871  MGP=      4932  RMG=      7939  ENERGY=   320974
D-3 B                     VO
    ASSOC            WER1 ISOPAC          SEGR                            .75          .25              -127
    09790 0720002 000 D-3B                                                                41.92E     127      5324
    D-3                     .0009E
    1982-12-01 00/01-01-060-15W5/0 1972-00-00                                                           SEGREGATED ASSOC/SOLN PRODUCTION
    PROGAS
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GCI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP   REC    PROD   SL     IMG       MGP     STOIP   GCR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG     ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5     C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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WINDFALL                (F)  060-15W5     0979C
  D-3 B                                                2620.7
    SOLN                WER1 ISOPAC          SEGR                318  .60     191  .30     134      120     1310.0  243
    09790 0720002 000 D-3B                                                                41.92E     14       587
    D-3                .0009E
    1982-12-01 00/01-01-060-15W5/0 1972-00-00                                                                  SEGREGATED ASSOC/SOLN PRODUCTION
    PROGAS
  -----------------------------------------------------------------------------------------------------------------------------------
  D-3 C                      VO          +7864.2           2736.2       40    8.00      320  .130  .80 25625 369   .860 23.882
    ASSOC               WER2 ISOPAC                          76  .75      57  .35      37      -23
    09790 0720003 000 D-3C          CONCURRENT PRODUCTION                                 41.92E     60       2515
    LEDUC              .0005E .0219 .060C .1781   .80  5516 240 .6901 .0172 .0075 .0017 .0046 .0042 .0025 .0110
    1979-10-31 00/16-18-061-15W5/0 1972-05-23      2732.2 2740.2  876.0 GO
    A&S
  -----------------------------------------------------------------------------------------------------------------------------------
  D-3 D                      VO          -1705.6           2532.3      200    9.75     1950  .090  .75 22780 361   .915 13.238
    ASSOC               WER2 ASSIGN                         258  .75     194  .10      175        5
    09790 0720004 000 D-3D                                                                41.92E    170       7126
    WOODBEND REEF     .0048 .0009E .1226 .0199 .0017   .73  4516 203 .7306 .0684 .0296 .0055 .0105 .0055 .0009
    1986-12-31 00/12-23-060-16W5/0 1978-07-06      2517.3 2529.8  824.2 GO
    PROGAS
  -----------------------------------------------------------------------------------------------------------------------------------
  D-3 E                      PD -1872.7           2657.4      200   21.60     4320  .060  .80 23530 368   .824 10.592
                        WER1 ASSIGN          B              458  .85     389  .30      272       32
    09790 0720005 000 D-3 E         TOP/BASE TVD                                          41.92E    240      10061
    LEDUC              .0012A .0260 .0384 .1424   .90  5198 249 .6647 .0400 .0202 .0055 .0107 .0110 .0074 .0326
    1986-12-31 00/07-05-060-14W5/0 1984-02-07      2637.1 2677.7  805.0 GW
    PROGAS
  -----------------------------------------------------------------------------------------------------------------------------------
                             VO                    2228.7       64    8.32      532  .063  .85 26100 342   .853 12.426
                        WER1 ASSIGN                  66  .80      53  .35       34
    09790 0720098 C03                                                                     41.92E     34       1425
    D-3                .0009E                .74  5412 229
    1983-12-31 00/02-20-059-15W5/0 1961-08-09      2226.6 2230.8  985.1 PB
    A&S
  -----------------------------------------------------------------------------------------------------------------------------------
                             VO -1872.1           2656.6      128   23.44     3000  .063  .80 23640 364   .898 10.453
                        WER2 ASSIGN          B              314  .85     267  .25      200
    09790 0720098 005                                                                     41.92E    200       8384
    LEDUC              .0009E       .0406 .1234   .79  4902 221                 .0206 .0176       .0064
    1982-12-31 00/10-07-060-14W5/0 1976-12-28      2645.1 2668.2  796.1 GW
    A&S
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PCR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WINDFALL (F) 060-15W5 09790
VO -1893.1 2656.3 128 1.23 157 .079 .80 27410 353 .828 16.855
ASSOC STRIKE WER2 ASSIGN 26 .75 20 .45 11
09790 0744098 005 42.67A 11 469
BEAVERHILL LAKE .0007A .0904 .3033 .82 5998 248
1982-12-31 00/06-15-060-14W5/0 1970-01-06 2655.7 2656.9 763.8 GO
PROGAS

WINDFALL POOLS= 33 GIP= 29424 PROD= 23023 IMG= 16735 MGP= 5708 RMG= 11027 ENERGY= 446573

WINDY (F) 049-04W4 09800
VO 567.7 200 .93 186 .280 .50 3360 297 .940 4.792
WER1 ASSIGN 9 .70 6 .05 6
09800 0250098 005 35.56E 6 213
COLONY .0007E .0050 .59 4578 188
1978-12-31 02/11-22-049-04W4/0 1977-01-10 567.2 568.1 683.1 PB
PANALTA

VO 573.8 200 2.16 432 .300 .65 3610 297 .935 7.209
WER1 ASSIGN 31 .70 22 .05 21
09800 0250098 010 35.56E 21 747
LOWER COLONY .0007E .0050 .59 4578 188
1978-12-31 02/11-22-049-04W4/0 1977-01-10 572.7 574.9 683.1 PB
PANALTA

VO 622.9 200 1.54 308 .300 .60 4050 297 .916 7.620
WER1 ASSIGN 23 .65 15 .05 14
09800 0250098 020 35.56E 14 498
UPPER MANNVILLE .0007E .62 4571 195 .0127 .0055 .2000
1978-12-31 02/11-22-049-04W4/0 1977-01-10 622.1 623.6 683.1 PB
PANALTA

SPARKY A VO 612.3 200 2.47 494 .300 .70 3980 297 .929 8.615
WER2 ASSIGN 43 .65 28 .05 27 8
09800 0276001 000 SPKY A 35.56E 19 676
SPARKY .0007E .0050 .59 4578 188
1978-12-31 02/11-22-049-04W4/0 1977-01-10 610.8 613.8 683.1 PB
PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7																
	LOCATION		DRILL DATE	TOP	BASE	KB	TYPE										
WINDY	(F)	049-04W4	09800														
		VO			+67.7	+64.7	615.1	200	.60	120	.320	.60	4080	294	.923	8.209	
ASSOC STRIKE	WER2	ASSIGN					10	.60	6 .05		6						
09800 0276098 005											35.56E	6		213			
SPARKY SD		.0012E	.0783	.0048			.59	4552	187	.9120	.0037						
1984-05-31 00/11-11-049-04W4/0			1977-06-06			614.8	615.4	680.9	GO								
		VO			+54.9		627.7	200	.90	180	.340	.55	3710	294	.931	7.208	
ASSOC STRIKE	WER2	ASSIGN					13	.55	7 .05		7						
09800 0286098 C05											35.56E	7		249			
GEN PETROL		.0013E	.0939	.0089			.60	4544	187	.8879	.0078	.0002					
1984-05-31 00/11-11-049-04W4/0			1977-06-06			627.3	628.2	680.9	GO								
WINDY	POOLS=	6	GIP=	129	PROD=	84	IMG=	81	MGP=	8	RMG=	73	ENERGY=	2596			
WINEFRED	(SA)	078-03W4	09805														
		VO	+245.0				301.6	150	10.10	1515	.270	.85	1940	292	.950	4.564	
STRIKE	BER7	ASSIGN			B		69	.50	35 .05		33						
09805 0328098 010											37.81E	33		1248			
MCMURRAY		A .0136					.56	4624	190	.9863	.0001						
1985-12-31 00/07-32-078-03W4/0			1983-02-05			294.9	308.3	553.0	GW								
WINEFRED	POOLS=	1	GIP=	69	PROD=	35	IMG=	33	MGP=		RMG=	33	ENERGY=	1248			
WINTERING HILLS	(F)	025-17W4	0982C														
BELLY RIVER A		VO					504.9	200	3.96	792	.300	.40	2350	294	.945	2.886	
	WER1	ASSIGN					23	.60	14 .05		13						
09820 0126001 000	BELLY RIV A										37.43E	13		487			
BSL BELLY RIVER		.0006E	.0214				.57	4626	199	.9675	.0099	.0005	.0001				
1984-12-31 00/06-15-025-17W4/0			1963-05-00			502.3	507.5	857.1	PB								
TCPL																	
BELLY RIVER B		MB					530.8	128	5.86	750	.238	.60	2600	294	.940	3.814	
	WER1	ASSIGN					101	.65	66 .05		63	60					
09820 0126002 000	BELLY RIV B										37.43E	3		112			
BELLY RIVER		.0006A					.57	4626	199								
1982-12-01 00/11-21-025-17W4/0			1963-05-21			527.6	534.0	880.9	PB								
TCPL																	

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GCR	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7															
	LOCATION				DRILL DATE	TOP	BASE	KB	TYPE							
WINTERING HILLS	(F) 025-17W4	09820				329.8		128	1.23		157	.300	.60	3100	289	.932	5.891
BELLY RIVER C	CP															
	WER1 ASSIGN					2	.70	1	.05		1		1			
09820 0126003 000	BELLY RIV C										37.43E					
BELLY RIVER	.0006A					.57	4585	196								
1986-12-31 00/06-28-023-15W4/0					1974-07-27	329.2	330.4	735.5	PB							
TCPL																
	VO					517.4		200	4.01		802	.238	.60	2350	292	.952	3.433
	WER1 ASSIGN					28	.60	17	.05		16						
09820 0126098 005											37.43E		16	599			
BELLY RIVER	.0006A					.57	4613	191									
1977-06-30 00/06-08-025-16W4/0					1976-07-31	436.7	598.0	807.4	PB								
TCPL																
	VO +360.6					385.2		200	.93		186	.330	.41	2700	289	.940	3.824
	WER1 ASSIGN			B		7	.60	4	.05		4						
09820 0126098 010											37.43E		4	150			
BSL BELLY RIVER	.0006A					.57	4613	190			.0004	.0003		.0300			
1978-06-30 00/10-04-026-16W4/0					1977-05-31	384.7	385.6	746.2	GW								
TCPL																
	VO +356.0					402.9		200	.93		186	.320	.30	9780	289	.790	11.695
	WER1 ASSIGN			B		22	.85	19	.05		18						
09820 0126098 015											37.43E		18	674			
BSL BELLY RIVER	.0006A					.57	4626	199									
1978-06-30 00/06-09-026-16W4/0					1977-06-19	402.3	403.3	755.9	GW								
TCPL																
	VO					340.2		200	1.00		200	.270	.50	3200	286	.927	4.634
	WER1 ASSIGN					9	.70	6	.05		6						
09820 0126098 020											37.43E		6	225			
M BELLY RIVER	.0032E .0660 .0008					.61	4532	192	.9021	.0098	.0070	.0023	.0024	.0021	.0010	.0033	
1982-08-31 00/06-10-026-17W4/0					1972-02-10	339.5	340.8	876.5	PB								
TCPL																
MILK RIVER A	PD					355.7	22242	3.45			76735	.154	.55	3140	289	.938	2.787
	WER1 ISOPAC					1940	.70	1358	.05		1290						
09820 0158160 071	MILK RIVER A										36.31A						
MILK RIVER	.0007A					.58	4578	188									
1983-12-31 00/07-32-018-14W4/0					1910-12-01	315.5	403.9	748.0	PB								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WINTERING HILLS (F) 025-17W4 0982C
MEDICINE HAT A VO 487.7 55734 2.43 135434 .170 .55 4310 290 .913 4.328
WER1 ISOPAC 5862 .70 4103 .03 3980
09820 0158160 072 MED HAT A 36.31E
MEDICINE HAT .0011A .57 4599 189
1980-12-31 02/10-31-012-05W4/C 1904-01-01 280.4 289.3 658.0 PB

SE ALTA GAS SYS(MU)
WER1 ISOPAC 7802 .70 5461 .04 5270 149
09820 0158160 999 SE AGS(MU) 36.31A 5121 185944
MILK R & MED H .0009A
1983-12-31 02/10-31-012-05W4/C 1904-01-01
KANNGAZ PROGAS TCPL PANALTA

VIKING A VO -131.7 882.8 122 1.59 194 .223 .65 7540 300 .725 14.290
ASSOC WER1 ISOPAC SEGR 28 .70 20 .10 18
09820 0218001 000 VIKING A 37.81E 18 681
VIKING A .0066 .79 4564 233 .7406 .1059 .0929 .0116 .0254 .0114 .0026 .0030
1984-07-31 00/05-19-024-15W4/0 1958-01-01 880.9 882.1 750.4 GO SEGREGATED ASSOC/SOLN PRODUCTION
TCPL

VIKING A 887.6
SOLN WER1 ISOPAC SEGR 78 .65 51 .85 8 4 1400.0 56
09820 0218001 000 VIKING A 37.81E 4 151
VIKING A .0066 .79 4564 233 .7406 .1059 .0929 .0116 .0254 .0114 .0026 .0030
1984-07-31 00/05-19-024-15W4/C 1958-01-01 880.9 882.1 750.4 GO SEGREGATED ASSOC/SOLN PRODUCTION
TCPL

VIKING C VO 964.3 200 1.54 308 .215 .55 8030 304 .789 11.258
WER1 ASSIGN 35 .75 26 .15 22
09820 0218003 000 VIKING C 37.81E 22 832
VIKING .0005A .71 4578 217 .1000
1980-10-31 00/07-23-024-16W4/0 1959-02-00 962.9 965.6 782.1 PB
TCPL

VIKING D MB 952.7 200 1.20 240 .200 .70 8830 305 .860 13.408
WER1 ASSIGN 131 .80 105 .05 100 49
09820 0218004 000 VIKING D 37.81E 51 1928
VIKING .0005A .62 4613 195
1982-12-31 00/16-07-024-16W4/0 1955-11-16 948.5 956.8 790.0 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / TOP	MFD / GIP / BASE	AREA / REC / KB	PAY / PROD / TYPE	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
WINTERING HILLS	(F) 025-17W4	0982C										
VIKING E	VO		1019.2	607	3.09		1876 .230	.50	8140	303	.844	10.410
	WER1 ISOPAC			195 .75	146 .05		139	81				
09820 0218005 000 VIKING E							37.81E	58	2193			
VIKING I .0005A			.62	4613 200								
1980-10-31 00/11-21-024-17W4/0		1960-09-25	998.5	1007.7	809.8	PB						
TCPL												
VIKING F	MB		1014.4	472	.78		368 .171	.60	7820	303	.860	8.756
	WER1 ISOPAC			132 .70	92 .05		87	74				
09820 0218006 000 VIKING F							37.81E	13	492			
VIKING #1 .0005A			.59	4613 195								
1982-08-31 00/06-15-025-17W4/0		1963-05-05	1044.2	1046.0	857.1	PB						
TCPL												
VIKING H	MB		1050.1	2212	.99		2190 .188	.65	8110	307	.864	10.667
	WER1 ISOPAC			149 .60	89 .05		85	81				
09820 0218008 000 VIKING H							37.81E	4	151			
VIKING 2 .0005A			.59	4613 195			.0111					
1980-10-31 00/10-12-025-17W4/0		1959-02-00	1039.7	1041.2	840.3	PB						
TCPL												
VIKING I	VO		870.5	547	1.24		678 .254	.60	8030	300	.854	13.584
	WER1 ISOPAC			92 .75	69 .05		66	27				
09820 0218009 000 VIKING I							37.81E	39	1475			
VIKING .0005A			.59	4613 195			.0111					
1980-10-31 00/10-16-024-15W4/0		1960-01-29	868.7	876.9	741.9	PB						
TCPL												
VIKING J	VO		1136.6	558	1.16		647 .250	.60	8170	313	.876	12.711
	WER1 ISOPAC			82 .70	57 .05		54	24				
09820 0218010 000 VIKING J							37.81E	30	1134			
VIKING .0005A			.59	4613 194								
1980-10-31 00/07-19-025-17W4/0		1962-01-07	1132.9	1135.7	897.0	PB						
TCPL												
VIKING L	PD		925.1	200	1.85		370 .215	.55	7860	303	.874	9.981
	WER1 ASSIGN			49 .75	37 .05		35	21				
09820 0218012 000 VIKING L							37.81E	14	529			
VIKING .0005A			.65	4468 189			.0137 .0050		.1600			
1986-12-31 00/06-27-024-16W4/0		1976-09-04	924.2	925.9	773.9	PB						
TCPL												

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WINTERING HILLS (F) 025-17W4 09820
VIKING M PD 914.1 200 1.83 366 .215 .55 8010 303 .848 10.483
WER1 ASSIGN 9 .75 7 .05 7 6
09820 0218013 000 VIKING M 37.81E 1 38
VIKING I .0004 .0013A .0230 .0002 .62 4600 200 .9041 .0439 .0182 .0022 .0041 .0018 .0005 .0003
1985-12-31 00/06-34-024-16W4/0 1976-08-30 913.2 915.0 772.7 PB
TCPL

VIKING O VO 919.1 200 2.70 540 .188 .65 8010 303 .859 10.695
WER1 ASSIGN 58 .75 44 .05 42
09820 0218015 000 VIKING O 37.81E 42 1588
VIKING 2 .0005A .59 4613 195
1983-12-31 00/06-34-024-16W4/0 1976-08-30 917.4 920.8 772.7 PB
TCPL

VIKING R PD 868.4 200 1.80 360 .240 .70 8170 300 .845 15.398
WER1 ASSIGN 42 .75 32 .05 30 29
09820 0218018 000 VIKING R 37.81E 1 38
VIKING 2 .0004A .0179 .60 4580 198 .9230 .0375 .0149 .0020 .0030 .0008 .0001 .0001
1986-12-31 00/16-17-024-15W4/0 1976-10-25 867.5 869.3 733.0 PB
TCPL

VIKING S VO -121.3 861.5 128 3.25 416 .243 .60 7740 300 .839 12.750
ASSOC WER1 ASSIGN 53 .70 37 .10 33
09820 0218019 000 VIKING S 37.81E 33 1248
VIKING U SD .0008E .0223 .63 4599 203 .8953 .0457 .0223 .0028 .0057 .0031 .0012 .0008
1985-12-31 00/16-32-023-15W4/0 1976-11-05 856.8 858.0 739.4 GO
TCPL

VIKING T VO 995.6 200 1.70 340 .170 .50 7880 302 .838 7.527
WER1 ASSIGN 26 .75 20 .10 18 6
09820 0218020 000 VIKING T 37.81E 12 454
VIKING .0006E .0194 .0052 .78 4583 203 .8881 .0492 .0233 .0029 .0061 .0031 .0011 .0010
1984-12-31 00/14-29-023-17W4/0 1983-07-06 990.9 1000.4 789.9 PB

VIKING U PD 1000.9 64 .80 51 .160 .40 7880 304 .846 5.577
WER1 ASSIGN 28 .75 21 .10 19 7
09820 0218021 000 VIK U 37.81E 12 454
VIKING #1 SD .0006E .0194 .0052 .64 4583 203 .8881 .0492 .0233 .0029 .0061 .0031 .0011 .0010
1986-12-31 00/08-30-023-17W4/0 1983-07-15 1000.5 1001.3 793.9 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WINTERING HILLS (F) 025-17W4 09820
VIKING V — VO — 1005.0 — 200 — 1.80 — 360 — .150 — .50 — 8380 306 — .841 — 6.945
WER1 ASSIGN — 25 — .75 — 19 — .10 — 17
09820 0218022 000 VIK V — 37.81E — 17 — 643
VIKING .0007E .0179 .0001 — .63 4602 203 .8969 .0481 .0213 .0025 .0055 .0030 .0013 .0027
1986-11-30 02/16-19-023-17W4/0 1983-07-14 — 1001.0 1009.0 801.4 PB

VO — 859.5 — 128 — .90 — 115 — .240 — .60 — 6950 301 — .882 — 10.720
WER1 ASSIGN — 12 — .75 — 9 — .05 — 9
09820 0218098 005 — 37.81E — 9 — 340
VIKING #1 .0005 A .0574 .0028 — .60 4572 190 .9217 .0097 .0035 .0008 .0013 .0010 .0005 .0016
1982-11-30 00/06-04-024-15W4/0 1976-08-19 — 858.9 860.1 732.7 PB
PROGAS

VO -141.7 — 889.4 — 400 — 1.15 — 460 — .169 — .40 — 7870 299 — .849 — 5.960
WER1 ASSIGN — E — 27 — .70 — 19 — .05 — 18
09820 0218098 012 — 37.81E — 18 — 681
VIKING .0005A .0243 .0015 — .60 4602 196 .9331 .0237 .0108 .0020 .0035 .0018 .0002 .0001
1982-12-31 00/14-27-024-15W4/0 1978-11-05 — 888.6 889.5 746.9 GW
KANNGAZ PROGAS

VO — 950.4 — 200 — 1.82 — 364 — .210 — .50 — 7690 301 — .845 — 9.028
WER1 ASSIGN — 33 — .75 — 25 — .05 — 24
09820 0218098 013 — 37.81E — 24 — 907
VIKING .0004 .0013E .0230 .0002 — .62 4600 200 .9041 .0439 .0182 .0022 .0041 .0018 .0005 .0003
1982-08-31 00/07-23-024-16W4/0 1959-02-07 — 949.1 951.6 782.1 PB
TCPL

VO — 864.6 — 128 — 1.80 — 230 — .220 — .50 — 7950 299 — .841 — 9.890
WER1 ASSIGN — 23 — .75 — 17 — .10 — 15
09820 0218098 014 — 37.81E — 15 — 567
VIKING .0004 .0005A .0329 — .64 4581 200 .8958 .0365 .0184 .0027 .0057 .0037 .0017 .0017
1982-12-31 00/12-34-024-15W4/0 1978-10-28 — 863.5 865.7 734.1 PB
KANNGAZ PROGAS

VO — 969.8 — 128 — .62 — 79 — .200 — .70 — 6270 304 — .890 — 9.226
WER1 ASSIGN — 7 — .65 — 5 — .05 — 5
09820 0218098 015 — 37.81E — 5 — 189
VIKING .0005A — .59 4599 193
1982-12-01 00/06-02-024-17W4/0 1962-11-00 — 969.3 970.2 802.5 PB
PROGAS TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
WINTERING HILLS	(F) 025-17W4		0982C														
	VO			1019.6		200	4.30		860	.130	.50	7710	306		.876		5.317
	WER1 ASSIGN				46	.75	35	.05	33								
09820 0218098 016									37.81E		33		1248				
VIKING	.0018A	.0241	.0006	.58	4610	193	.9431	.0275	.C026	.0002	.0001						
1980-10-31 00/07-05-024-17W4/C	1979-01-22			1014.3	1025.0	817.3	PB										
TCPL																	
BASAL COLORADO A	VO			973.1		40C	3.00		120C	.310	.70	8680	304		.840	2C.976	
	WER1 ASSIGN				252	.80	202	.05	192		37						
09820 0242001 000	BSL COLO								37.81E		155		5861				
BSL COLORADO SD	.0005E	.0193		.62	4570	200	.9151	.0357	.0175	.0024	.0049	.0027	.0010	.0009			
1986-11-30 00/10-16-024-15W4/C	1960-01-29			966.2	976.0	741.9	PB										
TCPL																	
	VO			938.0		128	1.50		192	.130	.40	8230	304		.845	4.738	
	WER1 ASSIGN				9	.70	6	.05	6								
09820 0242098 005									37.81E		6		227				
BASAL COLOADO	.0005E	.0193		.62	4570	200	.9151	.0357	.0175	.0024	.0049	.0027	.0010	.0009			
1984-12-31 00/10-33-024-15W4/C	1978-11-04			937.0	939.0	741.8	PB										
KANNGAZ PROGAS																	
UPPER MANNVILLE B	MB			1208.5		1952	1.03		2011	.200	.65	9510	311		.854	13.238	
	WER1 ISOPAC				160	.70	112	.05	106		90						
09820 0250002 000	U MANN B								40.80E		16		653				
GLAUCONITIC	.0005A			.61	4585	196											
1982-08-31 00/12-10-025-17W4/C	1963-04-08			1226.5	1229.0	862.6	PB										
TCPL																	
UPPER MANNVILLE C	PD			1238.4		64	1.22		78	.200	.65	9890	312		.830	14.119	
	WER1 ASSIGN				69	.65	45	.05	43		32						
09820 0250003 000	U MANN C								40.80E		11		449				
UPPER MANNVILLE	.0004A	.0340		.64	4585	202	.8814	.0483	.0208	.0046	.0054	.0033	.0011	.0007			
1986-12-31 00/02-34-025-17W4/C	1965-07-26			1237.8	1239.3	865.9	PB										
TCPL																	
UPPER MANNVILLE D	VO			1291.3		20C	.93		186	.220	.60	9600	308		.837	13.979	
	WER1 ASSIGN				26	.75	20	.05	19		2						
09820 0250004 000	U MANN D								40.80E		17		694				
UPPER MANNVILLE	.0005A			.60	4626	199											
1976-06-30 00/06-30-025-17W4/C	1973-05-23			1290.8	1291.7	900.7	PB										
TCPL																	

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WINTERING HILLS (F) 025-17W4 09820
UPPER MANNVILLE F PD 1040.9 200 3.00 600 .200 .60 9550 306 .820 12.588
WER1 ASSIGN 3 .75 2 .05 2 1
09820 0250006 000 U MANN F 40.80E 1 41
UPPER MANNVILLE E .0287 .0016 .65 4592 206 .8643 .0588 .0282 .0052 .0073 .0039 .0015 .0011
1986-12-31 00/01-01-024-16W4/0 1977-05-30 1038.1 1043.6 747.7 PB
TCPL

UPPER MANNVILLE G VO 1281.6 256 1.55 397 .166 .60 9560 310 .819 10.665
WER1 ASSIGN 42 .75 32 .10 29 17
09820 0250007 000 U MANN G 40.80E 12 490
GLAUCONITIC .0003E .0298 .65 4585 206 .8577 .0665 .0271 .0053 .0073 .0041 .0015 .0004
1982-12-01 00/07-05-026-17W4/0 1979-03-03 1284.3 1290.0 904.5 PB
TCPL

UPPER MANNVILLE H VO 1258.0 200 1.80 360 .190 .45 8840 310 .832 8.334
WER1 ASSIGN 30 .80 24 .05 23 8
09820 0250008 000 40.80E 15 612
GLAUC .0003E .0290 .0506 .62 4675 202 .8548 .0448 .0168 .0027 .0030 .0020 .0015 .0001
1980-12-31 00/06-09-026-16W4/0 1977-06-19 1257.0 1259.1 755.9 PB
TCPL

UPPER MANNVILLE I 1222.0
SOLN WER1 ISOPAC 73 .65 47 .05 45 3 1140.0 64
09820 0250009 000 U MANN I 40.80E 42 1714
UPPER MANNVILLE .0014E .0381 .0025 .9264 .0235 .0047 .0009 .0008 .0007 .0005 .0005
1985-12-31 00/01-01-023-17W4/0 1983-00-00

UPPER MANNVILLE J VO 1080.5 511 1.17 598 .140 .60 9580 308 .820 9.061
WER1 ISOPAC 54 .75 41 .05 39 2
09820 0250010 000 U MANN J 40.80E 37 1510
UPPER MANNVILLE .0013A .0297 .0010 .60 4592 206 .9047 .0339 .0168 .0041 .0049 .0033 .0008 .0005
1984-12-31 00/01-01-024-16W4/0 1977-05-30 1075.6 1085.1 747.7 PB
TCPL

UPPER MANNVILLE K VO 1169.4 1590 1.24 1972 .229 .65 9810 306 .643 21.105
WER1 ISOPAC 416 .90 374 .20 299 9
09820 0250011 000 U MANN K 40.80E 290 11832
GLAUCONITIC .0003E .0046 .0001 .83 4550 239 .7096 .1282 .0806 .0208 .0241 .0189 .0068 .0060
1982-08-31 00/06-11-024-17W4/0 1979-07-02 1178.6 1185.0 805.6 PB
PROGAS TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WINTERING HILLS (F) 025-17W4 09820
VO 1171.8 200 2.74 548 .190 .65 9730 309 .817 13.536
WER1 ASSIGN 74 .75 56 .10 50
09820 0250098 005 40.80E 50 2040
GLAUCONITIC E .0243 .0006 .65 4592 206 .8722 .0589 .0241 .0046 .0067 .0044 .0025 .0017
1982-08-31 00/10-33-023-17W4/0 1962-12-04 1169.8 1173.8 804.7 PB
PROGAS TCPL

VO 1202.3 200 5.00 1000 .172 .55 9430 312 .857 9.488
WER1 ASSIGN 95 .75 71 .05 67
09820 0250098 006 40.80E 67 2734
GLAUCONITIC .0004A .0383 .0028 .61 4561 195 .9155 .0267 .0098 .0028 .0018 .0014 .0004 .0001
1986-11-30 00/06-23-025-17W4/0 1980-01-20 1193.0 1211.6 834.2 PB

VO 1195.6 64 3.80 243 .170 .60 9440 308 .808 11.003
WER1 ASSIGN 27 .75 20 .15 17
09820 0250098 007 40.80E 17 694
GLAUCONITIC .0002E .0235 .0546 .85 4711 210 .8252 .0515 .0261 .0057 .0072 .0038 .0009 .0009
1984-12-31 00/14-29-023-17W4/0 1983-07-06 1187.0 1204.3 789.9 PB

VO 1179.3 200 2.50 500 .180 .60 9360 313 .611 15.031
WER1 ASSIGN 75 .80 60 .20 48
09820 0250098 015 40.80E 48 1958
GLAUCONITIC .0001 .0005E .0414 .0015 .93 4438 250 .6278 .1048 .0939 .0280 .0501 .0032 .0104 .0092
1982-08-31 00/10-25-024-17W4/0 1980-05-09 1178.0 1180.5 813.7 PB
PROGAS

VO 1113.8 200 1.80 360 .150 .50 8840 310 .832 7.310
WER1 ASSIGN 26 .80 21 .05 20
09820 0250098 020 40.80E 20 816
GLAUCONITIC .0003E .0290 .0506 .62 4675 202 .8548 .0448 .0168 .0027 .0030 .0020 .0015 .0001
1980-12-31 00/06-16-026-16W4/0 1977-08-31 1111.3 1116.2 765.0 PB
TCPL

VO 1265.0 200 7.90 1580 .180 .60 9770 309 .816 11.901
WER1 ASSIGN ABAND 188 .75 141 .10 127
09820 0250098 025 40.80E 127 5182
U MANNVILLE .0003A .0298 .66 4585 206 .8577 .0665 .0271 .0053 .0073 .0041 .0015 .0004
1982-11-30 00/10-09-026-17W4/0 1966-05-24 1260.0 1270.1 892.8 PB
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME                ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                              AQUIFER   GIP      REC    PROD    SL    IMG       MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                          GHV       RMG     ENERGY
    ZONE                 H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2      C3     IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE          TOP    BASE      KB   TYPE
 PURCHASERS:
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WINTERING HILLS          (F)  025-17W4     0982C
    UPPER MANNVILLE A          VO                        1142.9     200    2.10       420  .190   .65   9760 314   .820 13.313
                               WER1 ASSIGN                 56   .75     42   .10        38
    09820 0250360 001 U MANN A                                                        40.80E
    GLAUCONITIC                      A .0255              .64  4599 208 .8883 .0461 .0218 .0054 .0060 .0036 .0033
    1982-08-31 00/06-25-026-17W4/0 1963-12-07          1141.5 1144.2  779.7 PB
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    LOWER MANNVILLE P          VO                        1159.2      32     .94        30  .220   .50   9690 311   .765 12.745
                               WER1 ASSIGN                  4   .85      3   .10         3
    09820 0250360 002 L MANN P                                                        40.80E
    LOWER MANNVILLE                .0003A      .0028      .75  4544 218                .0288 .0178         .3100
    1978-12-31 00/06-25-026-17W4/0 1963-12-07          1158.5 1159.8  779.4 PB
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  U MANN A & L MANN P
                               WER1 ASSIGN                 60   .75     45   .05        41
    09820 0250360 999 UMN A+LMN P                                                     40.80E       41       1673
    GLAUC & L MANN                 .0003E
    1982-08-31 00/06-25-026-17W4/0 1963-12-07
    TCPL
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  LOWER MANNVILLE A            1288.7
    SOLN                       WER1 ISOPAC                 99   .65     64   .40        38         5    2210.0    45
    09820 0310001 000 L MANN A                                                        40.80E       33       1346
    L MANN              .0001 .0005A .0304 .002C      .65  4592 203 .8736 .0499 .0257 .0050 .0077 .0031 .0011 .0009
    1982-12-01 00/01-01-025-17W4/0 1965-00-00
    TCPL
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  LOWER MANNVILLE B          VO          HEAVY         1098.5     224    3.08       690  .180   .75   9760 311   .820 14.693
                               WER1 ISOPAC                101   .70     71   .05        67         8
    09820 0310002 000 L MANN B                                                        40.80E       59       2407
    L MANNVILLE I                  .0003A               .64  4619 207
    1976-06-30 00/07-06-024-15W4/0 1965-06-00          1091.8 1104.9  749.5 PB
    TCPL
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  LOWER MANNVILLE C          VO                        1169.0     1176   1.70      1999  .170   .65   9930 307   .814 12.487
                               WER1 ISOPAC                250   .75     188   .10       169        98
    09820 0310003 000 L MANN C                                                        40.80E       71       2897
    LOWER MANNVILLE                A .0268 .0012        .65  4600 205 .8696 .0599 .0273 .0049 .0067 .0030 .0005 .0001
    1982-11-30 00/16-07-024-16W4/0 1955-11-18          1164.9 1172.9  790.0 PB
    TCPL
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

WINTERING HILLS (F) 025-17W4 0982C
LOWER MANNVILLE D VO -396.5 1257.4 128 2.13 273 .170 .70 9650 314 .820 12.683
ASSOC WER1 ASSIGN 35 .70 25 .05 24
09820 0310004 000 L MANN D 40.80E 24 979
LOWER MANNVILLE .0003A 4564 208
1982-12-01 00/12-10-025-17W4/0 1963-04-08 1255.8 1259.1 862.6 GO
TCPL

LOWER MANNVILLE I PD -434.4 1323.5 200 4.30 860 .180 .60 9860 308 .829 11.860
WER1 ASSIGN B 101 .65 66 .10 59 4
09820 0310009 000 L MANN I 40.80E 55 2244
LOWER MANNVILLE .0006A .0364 .0018 .64 4578 202 .8783 .0420 .0226 .0053 .0069 .0043 .0013 .0005
1986-12-31 00/07-19-025-17W4/0 1972-01-00 1315.5 1331.4 897.0 GW
TCPL

LOWER MANNVILLE K VO 1207.6 200 6.17 1234 .214 .75 9670 316 .829 16.849
WER1 ASSIGN 208 .75 156 .05 148 22
09820 0310011 000 L MANN K 40.80E 126 5141
LOWER MANNVILLE .0005A .64 4578 202
1976-06-30 00/11-14-025-17W4/0 1973-06-06 1203.9 1211.3 819.6 PB
TCPL

LOWER MANNVILLE N VO 1106.2 128 6.78 868 .190 .55 10580 308 .818 12.480
WER1 ASSIGN 108 .75 81 .05 77 54
09820 0310014 000 L MANN N 40.80E 23 938
LOWER MANNVILLE .0005A .65 4578 202
1982-12-01 00/06-25-023-16W4/0 1974-03-12 1101.5 1110.9 744.6 PB
TCPL

LOWER MANNVILLE S PD 1212.7 200 2.70 540 .240 .50 9897 311 .823 13.196
WER1 ASSIGN 16 .75 12 .10 11 9
09820 0310019 000 L MANN S 37.43E 2 75
BSL QUARTZ A .0177 .64 4605 204 .8893 .0510 .0257 .0045 .0061 .0034 .0013 .0010
1986-12-31 00/07-20-024-17W4/0 1968-12-19 1207.6 1217.7 802.8 PB
TCPL

LOWER MANNVILLE T VO -400.8 1257.9 488 3.32 1620 .182 .55 9740 313 .832 10.647
ASSOC WER1 ISOPAC COMB 172 .70 120 .10 108 32
09820 0310020 000 L MANN T CONCURRENT PRODUCTION 40.80E 92 3754
LOWER MANNVILLE .0001 .0005A .0304 .0020 .65 4592 203 .8736 .0499 .0257 .0050 .0077 .0031 .0011 .0009
1982-12-31 00/10-35-025-17W4/0 1964-02-04 1234.7 1238.1 854.6 PB COMBINED ASSOC/SOLN PRODUCTION
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI     OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER  GIP    REC     PROD   SL    IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                  GHV       RMG      ENERGY
    ZONE                 H2    HE    N2   CO2   H2S  DEN   PC   TC    C1    C2    C3    IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP     BASE      KB  TYPE
 PURCHASERS:
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WINTERING HILLS        (F)  025-17W4     0982C
  LOWER MANNVILLE T                                          1265.1
    SOLN                 WER1 ISOPAC          COMB              30  .65     20  .80     16                    660.0   45
    09820 0310020 000 L MANN T          CONCURRENT PRODUCTION                          40.80E
    LOWER MANNVILLE .0001 .0005A .0304 .002C          .65  4592 203 .8736 .0499 .0257 .0050 .0077 .0031 .0011 .0009
    1982-12-31 00/10-35-025-17W4/0 1964-02-04      1234.7 1238.1  854.6 PB                                 COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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    COMBINED SOLN/ASSOC POOLS=    1  GIP=      202 PROD=       140  IMG=       124  MGP=       32  RMG=       92  ENERGY=     3754

  LOWER MANNVILLE V                                          1277.3
    SOLN                 WER1 ISOPAC                        39  .65     25  .20     20       7     607.0   64
    09820 0310022 000 L MANN V                                                     40.80E      13       530
    LOWER MANNVILLE              E .0177               .64  4605 204 .8893 .0510 .0257 .0045 .0061 .0034 .0013 .0010
    1984-12-31 00/01-01-023-18W4/0 1983-00-CO
    TCPL
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  LOWER MANNVILLE W        VO          +9999.9          1243.5       51    .45       23  .230  .65  9840 312  .809 16.574
    ASSOC                WER1 ISOPAC          SEGR                   4  .75      3  .10      3
    09820 0310023 000 L MANN W                                                     40.80E       3       122
    OSTRACOD                .0004A .0239 .0141          .67  4627 209 .8534 .0592 .0273 .0048 .0073 .0041 .0022 .0033
    1986-09-30 00/08-36-023-18W4/0 1983-03-11      1243.0 1244.0  827.3 PB                                 SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
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  LOWER MANNVILLE W                                          1256.6
    SOLN                 WER1 ISOPAC          SEGR              40  .65     26  .10     23       6     445.0   90
    09820 0310023 000 L MANN W                                                     40.80E      17       694
    OSTRACOD                .0004A .0239 .0141          .67  4627 209 .8534 .0592 .0273 .0048 .0073 .0041 .0022 .0033
    1986-09-30 00/08-36-023-18W4/0 1983-03-11      1243.0 1244.0  827.3 PB                                 SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
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  LOWER MANNVILLE X                                          1258.7
    SOLN                 WER1 ISOPAC                        22  .65     14  .10     13       1     300.0   72
    09820 0310024 000 L MANN X                                                     40.80E      12       490
    LOWER MANNVILLE              E .0177               .64  4605 204 .8893 .0510 .0257 .0045 .0061 .0034 .0013 .0010
    1986-12-31 00/01-01-023-17W4/0 1983-00-CO
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                         VO                           1207.3      200   1.20      240  .150  .60  9960 311  .823  9.959
                     WER1 ASSIGN                        24  .75     18  .10     16
    09820 0310098 010                                                              40.80E      16       653
    BSL QTZ                      A .0177               .64  4605 204 .8893 .0510 .0257 .0045 .0061 .0034 .0013 .0010
    1980-10-31 00/10-33-023-17W4/0 1962-12-C4      1204.6 1210.0  804.7 PB
    PROGAS  TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WINTERING HILLS (F) 025-17W4 0982C
VO 1070.9 200 1.50 300 .220 .60 9218 305 .823 13.785
WER2 ASSIGN 41 .75 31 .10 28
09820 0310098 013 37.43E 28 1048
LOWER MANNVILLE .0009E .0177 .64 4605 204 .8893 .0510 .0257 .0045 .0061 .0034 .0013 .0010
1981-06-30 00/10-12-024-15W4/C 1979-02-12 1070.1 1071.6 731.0 PB
KANNGAZ PROGAS

VO 1133.2 200 5.80 1160 .210 .50 10060 308 .811 12.026
WER1 ASSIGN 140 .75 105 .10 95
09820 0310098 018 40.80E 95 3876
BSL QTZ .0002 .0006E .0310 .0017 .66 4571 206 .8724 .0429 .0219 .0054 .0080 .0070 .0039 .0050
1982-07-30 00/02-11-024-16W4/0 1979-12-01 1128.5 1138.0 773.6 PB
TCPL

VO 1089.6 200 2.40 480 .220 .60 10180 304 .829 15.163
WER1 ASSIGN 73 .75 55 .05 52
09820 0310098 025 40.80E 52 2122
ELLERSLIE .0002 .0006E .0669 .0016 .63 4546 196 .8758 .0286 .0128 .0039 .0047 .0033 .0011 .0005
1984-12-31 00/06-36-024-15W4/C 1982-12-08 1088.4 1090.8 744.8 PB
TCPL

VO 1130.0 200 .80 160 .155 .60 9200 305 .823 9.693
WER2 ASSIGN 16 .75 12 .10 11
09820 0310098 026 37.43E 11 412
LOWER MANNVILLE .0009E .0177 .64 4605 204 .8893 .0510 .0257 .0045 .0061 .0034 .0013 .0010
1981-06-30 00/06-26-024-16W4/0 1979-12-04 1129.0 1131.0 774.0 PB
TCPL

VO 1307.5 200 3.50 700 .160 .45 9860 314 .815 7.889
WER1 ASSIGN 55 .75 41 .10 37
09820 0310098 035 40.80E 37 1510
BSL QTZ .0020 .0003E .0185 .0021 .67 4592 209 .8562 .0659 .0293 .0061 .0091 .0060 .0027 .0018
1981-06-30 00/06-20-025-17W4/C 1980-08-21 1299.0 1316.0 888.9 PB
TCPL

VO 1274.3 128 8.20 1050 .173 .50 9630 313 .830 9.118
WER1 ASSIGN 96 .75 72 .05 68
09820 0310098 040 40.80E 68 2774
ELLER .0004A .0279 .0004 .65 4585 205 .8702 .0517 .0281 .0055 .0078 .0046 .0017 .0017
1982-12-01 00/10-33-025-17W4/0 1965-08-24 1268.6 1279.9 879.3 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WINTERING HILLS (F) 025-17W4 09820
VO 1279.1 200 5.80 1160 .150 .55 9680 314 .826 8.756
WER1 ASSIGN 102 .70 71 .10 64
09820 0310098 045 40.80E 64 2611
BSL QUARTZ .0006A .0230 .0017 .65 4599 206 .8729 .0585 .0240 .0052 .0067 .0119 .0019 .0009
1986-11-30 00/16-09-026-17W4/0 1980-07-25 1275.2 1283.0 878.4 PB

ELLERSLIE A VO -389.2 1117.8 3904 4.85 18934 .182 .55 9690 311 .829 10.699
ASSOC WER1 ISOPAC 2026 .80 1621 .05 1540 64
09820 0336401 000 ELLERSL A#1 CONCURRENT PRODUCTION 40.80E 1476 60221
ELLERSLIE .0003A .0249 .0014 .65 4599 203 .9683 .0647 .0300 .0055 .0067 .0042 .0013 .0009
1986-12-31 00/10-32-025-15W4/0 1963-07-23 1100.6 1105.5 775.4 PB
KANNGAZ PANALTA TCPL

RUNDLE A VO 1204.3 1539 .82 1262 .050 .80 8930 314 .817 3.960
WER1 ISOPAC 50 .70 35 .05 33
09820 0610001 000 RUNDLE A 40.80E 33 1346
PEKISKO .0003E .64 4813 213
1976-06-30 00/06-02-024-17W4/0 1962-11-21 1195.4 1197.9 802.5 PB
PROGAS TCPL

WINTERING HILLS POOLS= 73 GIP= 14881 PROD= 10821 IMG= 10168 MGP= 1130 RMG= 9038 ENERGY= 343522

WIZARD LAKE (F) 048-27W4 09850
VO 792.3 200 2.78 556 .200 .65 6410 300 .881 8.966
STRIKE WER1 ASSIGN 50 .65 33 .05 31
09850 0126098 005 39.30E 31 1218
BASAL BR .0004E .65 4619 194
1976-06-30 00/13-11-048-28W4/0 1964-10-23 790.9 793.7 804.7 PB

VIKING A VO -464.2 1237.5 117 3.41 399 .173 .65 8270 322 .872 9.419
WER1 ISOPAC B 38 .75 29 .05 28 13
09850 0218001 000 VIKING A 40.05E 15 601
VIKING .0007E .60 4633 201
1976-06-30 00/12-22-048-27W4/0 1951-05-14 1238.1 1243.9 779.7 PB

GLAUCONITIC A VO 1432.6 211 4.00 844 .150 .65 9650 330 .852 9.517
WER2 ISOPAC 80 .75 60 .05 57 34
09850 0300001 000 GLAUC A 41.92E 23 964
GLAUCONITIC .0005A .65 4619 207
1981-09-30 00/12-22-048-27W4/0 1951-05-14 1435.0 1443.8 779.7 PB

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
   STATUS                                        AQUIFER   GIP    REC    PROD   SL    IMG      MGP     STOIP  GCR  PCT
   FIELD/POOL CODE                                                                GHV      RMG     ENERGY
   ZONE              H2     HE     N2    CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
   REVIEW DATE    LOCATION         DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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WIZARD LAKE          (F)  048-27W4     0985C
  BASAL QUARTZ A           CP          -691.6          1458.2     234  11.58     2710  .150  .65 10790 331  .830 10.918
    ASSOC                WER2 ISOPAC                      423  .80     338  .19     274      274
    09850 0334001 000 BSL QTZ A      OIL POOL DEPLETED                              41.92E
    ELLERSLIE             .0005A      .0315 .0137  .65  4619 211                  .0373 .0160        .8200
    1980-12-31 00/15-22-048-27W4/0 1951-12-06      1448.4 1465.8  778.5 PB
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  BASAL QUARTZ B           VO          -704.1          1483.8      66   4.21      278  .110  .70 11030 331  .833  8.760
    ASSOC                WER2 ISOPAC      COMB              24  .65      16  .15      14       3
    09850 0334002 000 BSL QTZ B      OIL POOL DEPLETED                              41.92E      14       587
    BASAL QUARTZ          .0005A                  .65  4619 211
    1978-12-31 00/12-22-048-27W4/0 1951-05-14      1476.8 1483.8  779.6 GO                                 COMBINED ASSOC/SOLN PRODUCTION
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  BASAL QUARTZ B           MB                      1483.5
    SOLN                 WER2 ISOPAC      COMB              5  .70       4  .17       3
    09850 0334002 000 BSL QTZ B      OIL POOL DEPLETED                              41.92E
    BASAL QUARTZ          .0005A                  .65  4619 211
    1978-12-31 00/12-22-048-27W4/0 1951-05-14      1476.8 1483.8  779.6 GO                                 COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=        29 PROD=         20  IMG=         17  MGP=          3  RMG=         14  ENERGY=       587
  BASAL QUARTZ C           MB                      1453.3     234  11.58     2710  .150  .65 10790 331  .830 10.918
                         WER1 ISOPAC                      97  .75      73  .19      59       15
    09850 0334003 000 BSL QTZ C                                                    41.92E      44      1844
    ELLERSLIE             .0005A                  .65  4619 211
    1976-06-30 00/05-26-048-27W4/0 1952-12-08      1449.6 1457.2  771.1 PB
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                             VO                   1550.9     150   2.70      405  .129  .70 11770 322  .828 11.337
        STRIKE           WER1 ASSIGN                      46  .75      35  .10      32
    09850 0334098 002                                                              41.92E      32      1341
    ELLERSLIE             .0002E .1150             .71  4484 204 .7477 .0813 .0335 .0046 .0083 .0048 .0019 .0016
    1985-12-31 00/14-14-048-28W4/0 1985-07-08      1549.3 1552.3  798.9 PB
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                             VO                   1558.3     200   3.40      680  .140  .75 14100 320  .785 16.761
        STRIKE           WER2 ASSIGN                     114  .70      80  .05      76
    09850 0334098 005                                                              41.92E      76      3186
    ELLERSLIE      .0001 .0004E .0274 .0173          .68  4630 210 .8399 .0619 .0295 .0039 .0088 .0056 .0024 .0028
    1964-05-31 00/15-10-048-01W5/0 1980-06-20      1555.5 1561.0  798.8 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WIZARD LAKE (F) 048-27W4 C9850
VO 1580.0 200 3.70 740 .150 .65 14115 320 .785 15.580
STRIKE WER2 ASSIGN 115 .80 92 .05 87
09850 0334098 030 41.92E 87 3647
BSL QTZ .0001 .0004E .0274 .0173 .68 4630 210 .8399 .0619 .0295 .0039 .0088 .0056 .0024 .0028
1981-06-30 00/13-14-048-01W5/0 1979-12-19 1576.0 1584.0 794.8 PB

D-2 A VO -955.5 -976.3 1729.1 127 4.57 580 .036 .75 13200 326 .695 4.473
ASSOC WER1 ISOPAC SEGR 26 .75 20 .10 18
09850 0696001 000 D-2 A OIL POOL DEPLETED 44.17E 18 795
D-2 E .0053 .0003 .82 4585 236 .7093 .1221 .0117 .0265 .0068 .0003 .0007
1984-09-30 00/12-22-048-27W4/0 1951-05-14 1727.9 1735.2 779.7 GO SEGREGATED ASSOC/SOLN PRODUCTION

D-2 A 1756.6
SOLN WER1 ISOPAC SEGR 47 .60 28 .60 11 11
09850 0696001 000 D-2 A OIL POOL DEPLETED 44.17E
D-2 E .0053 .0003 .82 4585 236 .7093 .1221 .0117 .0265 .0068 .0003 .0007
1984-09-30 00/12-22-048-27W4/0 1951-05-14 1727.9 1735.2 779.7 GO SEGREGATED ASSOC/SOLN PRODUCTION

D-3 A VO
ASSOC WER1 ISOPAC SEGR .85 .10 -6521
09850 0720001 000 D-3 A 46.79E 6521 305118
D-3 .0004A .0053 .0003 .7093 .1221 .0760 .0117 .0265 .0068 .0003 .0007
1983-12-31 00/01-01-048-27W4/C 1951-00-00 SEGREGATED ASSOC/SOLN PRODUCTION

D-3 A 1969.0
SOLN WER1 ISOPAC SEGR 6758 .95 6420 .13 5585 4916 62000.0 1C9
09850 0720001 000 D-3 A 46.79E 669 31303
D-3 .0004A .0053 .0003 .7093 .1221 .0760 .0117 .0265 .0068 .0003 .0007
1983-12-31 00/01-01-048-27W4/C 1951-00-00 SEGREGATED ASSOC/SOLN PRODUCTION

WIZARD LAKE POOLS= 14 GIP= 7823 PROD= 7228 IMG= 6275 MGP= -1255 RMG= 7530 ENERGY= 350604

WOKING (F) 075-05W6 C9870
PADDY A VO 1016.3 663 2.06 1366 .275 .70 5720 318 .920 10.703
WER1 ISOPAC 146 .65 95 .05 90 78
09870 0230001 000 PADDY A 38.93E 12 467
PADDY A .0109 .0010 .57 4633 193 .9656 .0178 .0022 .0012 .0007 .0006 .0004 .0001
1983-09-30 00/10-25-075-05W6/0 1958-06-00 1014.1 1017.1 812.0 PB
NUL CWNGNUL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WOKING (F) 075-05W6 0987C
VO 1014.1 301 .87 262 .240 .60 5380 318 .924 7.498
WER1 ISOPAC 20 .65 13 .05 12
09870 0230098 006 38.93E 12 467
PADDY 1 .0005A .0096 .0017 .57 4633 193 .9666 .0177 .0016 .0009 .0006 .0006 .0002
1978-12-31 00/10-30-075-04W6/0 1959-08-08 999.1 999.7 799.5 PB

CADOTTE A VO -219.5 1030.2 787 4.25 3345 .243 .70 5660 311 .909 9.685
WER1 ISOPAC B 324 .50 162 .05 154 82
09870 0232001 000 CADOTTE A 38.93E 72 2803
CADOTTE A .0109 .0010 .57 4633 193 .9656 .0178 .0022 .0012 .0007 .0006
1983-09-30 00/10-25-075-05W6/0 1958-06-18 1023.8 1031.4 812.0 GW
NUL CWNGNUL

VO -271.9 1070.3 200 2.16 432 .250 .60 7580 319 .899 11.275
WER1 ASSIGN B 49 .60 29 .05 28
09870 0266098 005 39.30E 28 1100
NOTIKEWIN .0001E .0100 .56 4633 191 .9656 .0178 .0022 .0012 .0007 .0024
1983-12-31 00/10-30-075-04W6/C 1959-08-00 1069.2 1071.4 799.5 GW
NUL

BLUESKY B MB -597.7 1406.0 861 1.91 1645 .180 .65 12160 319 .837 15.153
WER1 ISOPAC B 435 .80 348 .05 331 172
09870 0304002 000 BLUESKY B 39.30E 159 6249
BLUESKY .0001A .0017 .0208 .61 4702 200 .9253 .0460 .0022 .0009 .0004 .0004 .0006 .0016
1986-12-31 00/10-30-075-04W6/0 1959-08-08 1394.7 1397.2 799.5 GW
NUL CWNGNUL

GETHING A VO -641.6 1440.0 483 3.50 1691 .180 .65 11930 331 .853 14.059
WER1 ISOPAC B 238 .70 167 .05 159 111
09870 0326001 000 GETHING A 39.30E 48 1886
GETHING .0001E .0097 .0077 .61 4654 201 .9092 .0584 .0073 .0040 .0014 .0900 .0009 .0008
1983-09-30 00/11-19-075-04W6/0 1973-02-00 1446.0 1456.3 817.8 PB
CWNGNUL A&S PANALTA

GETHING B CP 1418.4 278 1.24 345 .180 .60 11950 332 .853 12.960
WER1 ISOPAC ABAND 76 .75 57 .10 51 51
09870 0326002 000 GETHING B 39.30E
UPPER GETHING .0001E .0130 .0282 .64 4709 203 .8818 .0677 .0031 .0028 .0003 .0007 .0007 .0016
1985-12-31 00/10-30-075-04W6/C 1959-08-08 1405.1 1405.9 799.5 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WOKING (F) 075-05W6 09870
VO -708.1 1507.4 200 5.86 1172 .170 .70 12630 336 .880 14.455
ASSOC WER1 ASSIGN 169 .70 118 .10 106
09870 0326098 005 39.30E 106 4166
LOWER GETHING .0001E .0243 .61 4702 199 .0028 .0017 .0600
1978-06-30 00/10-18-075-04W6/0 1972-01-30 1504.5 1510.3 802.2 GO
A&S

VO 1513.2 150 4.50 675 .190 .70 12510 336 .878 16.039
STRIKE WER1 ASSIGN 108 .75 81 .05 77
09870 0326098 007 37.43E 77 2882
GETHING A .0024 .0203 9.00 4699 197 .9488 .0263 .0010 .0009 .0001 .0002
1985-09-30 00/14-03-075-04W6/0 1984-12-09 1511.0 1515.5 799.4 PB

VO -673.1 1454.0 200 3.00 600 .150 .55 12430 314 .819 11.340
WER1 ASSIGN B 68 .65 44 .05 42
09870 0326098 010 39.30E 42 1651
MID GETHING .0003A .0021 .0151 .62 4670 201 .9284 .0394 .0038 .0020 .0008 .0008 .0010 .0063
1983-12-31 00/12-20-075-04W6/0 1982-10-17 1452.0 1456.0 782.9 GW
A&S PANALTA

VO 1472.6 200 6.40 1280 .190 .70 12670 336 .860 16.584
WER1 ASSIGN 212 .75 159 .05 151
09870 0326098 015 39.30E 151 5934
BASAL GETHING E .0097 .0077 .61 4653 201 .9092 .0584 .0073 .0040 .0014 .0009 .0006 .0006
1983-11-30 00/14-20-075-04W6/0 1983-06-22 1469.0 1476.3 765.0 PB
A&S PANALTA

VO 1642.2 150 4.20 630 .150 .60 13170 340 .815 12.164
STRIKE WER1 ASSIGN 77 .75 58 .10 52
09870 0326098 020 39.30E 52 2044
GETHING A .0056 .0102 .70 4627 216 .8427 .0723 .0357 .0061 .0105 .0075 .0039 .0055
1985-12-31 00/08-04-075-05W6/0 1984-07-02 1639.8 1644.5 861.4 PB

CADOMIN A VO 1525.2 200 5.24 1048 .170 .55 12690 331 .863 11.812
WER1 ASSIGN 124 .65 81 .10 73 1
09870 0348001 000 CADOMIN A 39.30E 72 2830
CADOMIN .0001E .61 4744 200
1976-06-30 00/10-18-075-04W6/0 1972-01-00 1522.5 1527.7 802.2 PB
A&S

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WOKING (F) 075-C5W6 09870
VO -711.4 1526.9 128 7.01 897 .150 .65 12624 319 .845 12.985
WER1 ASSIGN B 116 .60 70 .05 67
09870 0348098 005 39.30E 67 2633
CADOMIN .0002 .0001A .0188 .0015 .59 4634 196 .9265 .0529 .0004
1982-12-01 00/06-30-075-04W6/0 1977-03-04 1523.4 1530.4 819.0 GW

BELLOY A CP -1110.1 1920.2 292 1.83 534 .120 .65 16480 352 .853 12.175
WER1 ISOPAC ABAND B 3 .75 2 .05 2 2
09870 0556001 000 BELLOY A 39.68E
BELLOY .0003A .0213 .0039 .66 4599 208 .8644 .0538 .0335 .0031 .0111 .0049 .0023 .0012
1985-09-30 00/10-30-075-04W6/0 1959-08-01 1906.2 1909.9 799.5 GW

KISKATINAW A CP -1232.9 2031.5 128 1.83 234 .130 .65 17930 348 .880 14.069
WER1 ASSIGN B 17 .75 13 .05 12 12
09870 0606001 000 KISKAT A 37.43E
KISKATINAW .0002E .60 4626 199
1983-12-31 00/10-30-075-04W6/0 1959-08-CO 2030.6 2032.4 799.5 GW

VO 1992.2 200 3.60 720 .170 .80 18121 328 .809 26.412
WER1 ASSIGN 190 .80 152 .10 137
09870 0606098 005 37.43E 137 5128
KISKATINAW A .0174 .0025 .67 4592 208 .8772 .0458 .0289 .0030 .0142 .0110
1983-07-31 00/06-29-075-04W6/0 1982-04-17 1990.4 1994.0 760.0 PB
PANALTA

WOKING POOLS= 17 GIP= 2372 PROD= 1649 IMG= 1544 MGP= 509 RMG= 1035 ENERGY= 40240

WOLF (F) 054-16W5 09840
VO 1578.3 200 6.00 1200 .150 .65 10200 318 .825 10.780
WER1 ASSIGN 129 .70 90 .10 81
09840 0176098 005 37.43E 81 3032
CARDIUM .0001 .0006E .0148 .0136 .66 4644 208 .8646 .0590 .0311 .0038 .0082 .0038 .0004
1982-07-30 00/03-13-055-16W5/0 1979-10-14 1575.0 1581.5 879.0 PB
TCPL

VO 2164.1 150 9.49 1424 .123 .55 16110 332 .758 12.316
STRIKE WER2 ASSIGN 175 .75 131 .15 111
09840 0326098 005 37.43E 111 4155
GETHING .0002A .0035 .0149 .77 4613 224 .8137 .0823 .0343 .0055 .0095 .0075 .0051 .0235
1985-11-31 02/11-35-055-16W5/0 1985-03-05 2156.9 2171.4 876.2 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WOLF (F) 054-16W5 09840

VO 2328.8 200 3.70 740 .050 .65 21850 336 .856 7.021
WER2 ASSIGN 52 .75 39 .05 37
09840 0556098 005 37.43E 37 1385
BELLOY .0002 A .0021 .0089 .62 4648 202 .9308 .0345 .0095 .0024 .0026 .0022 .0018 .0050
1983-12-31 00/06-25-054-16W5/0 1981-09-28 2323.5 2334.1 867.0 PB

WOLF POOLS= 3 GIP= 356 PROD= 260 IMG= 225 MGP= RMG= 229 ENERGY= 8572

WOLF SOUTH (F) 051-15W5 09930

VO 2123.9 200 2.00 400 .090 .55 16020 331 .771 8.837
BER7 ASSIGN 35 .75 26 .15 22
09930 0186098 005 40.43E 22 889
2WS .0015 A .0073 .71 4611 220 .7909 .1147 .0627 .0065 .0156 .0008
1982-12-01 00/07-28-051-15W5/0 1982-01-14 2122.0 2125.8 977.6 PB

VO 2302.6 200 2.16 432 .250 .70 18560 356 .870 30.466
BER7 ASSIGN 132 .70 92 .05 87
09930 0266098 005 39.30E 87 3419
NOTIKEWIN .0003A .60 4688 206
1982-12-31 00/04-26-051-15W5/0 1963-07-29 2301.5 2303.7 975.4 PB

VO 2600.6 200 11.80 2360 .150 .85 21230 343 .878 25.561
STRIKE BER7 ASSIGN 603 .80 482 .05 458
09930 0432098 005 40.05E 458 18343
ROCK CREEK .0026 .0001A .0015 .59 4640 198 .9456 .0370 .0087 .0018 .0017 .0010
1983-12-31 00/10-11-051-15W5/0 1981-01-07 2589.4 2611.8 990.5 PB

VO 2859.3 377 1.53 577 .034 .75 24300 361 .915 5.335
WER1 ISOPAC 31 .75 23 .10 21
09930 0640098 005 40.05E 21 841
SHUNDA .0001A .65 4832 207
1982-08-31 00/07-35-050-16W5/0 1972-04-05 2858.7 2860.2 1059.2 PB
TCPL

VO 2788.3 421 3.72 1566 .050 .60 24270 361 .915 6.265
WER1 ISOPAC 98 .75 74 .10 67
09930 0640098 010 40.05E 67 2683
SHUNDA .0001A .65 4833 207
1982-08-31 00/11-07-051-15W5/0 1971-10-29 2784.0 2794.1 1029.0 PB
TCPL

WOLF SOUTH POOLS= 5 GIP= 899 PROD= 697 IMG= 655 MGP= RMG= 655 ENERGY= 26175

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WOLVERINE (F) 098-C6W5 0765C
VO +12.8 384.3 386 .58 224 .300 .45 2530 294 .946 3.492
BER7 ISOPAC B 8 .50 4 .05 4
07650 0304098 001 39.30E 4 157
BLUESKY .0002E .0049 .0123 .58 4654 192 .9819 .0004 .0001
1984-09-30 00/13-11-098-15W5/0 1981-01-16 384.0 384.5 512.9 GW
SOQUIP

VO +13.0 379.0 200 1.00 200 .300 .45 2530 294 .949 3.481
BER7 ASSIGN B 7 .65 5 .05 5
07650 0304098 004 39.30E 5 197
BLUESKY .0002E .0049 .0123 .56 4668 192 .9819 .0004 .0001
1984-09-30 00/11-33-098-15W5/0 1981-02-C6 378.5 379.5 510.4 GW
SOQUIP

VO 374.8 200 1.60 320 .260 .60 2577 284 .942 4.273
BER7 ASSIGN 14 .65 9 .05 9
07650 0304098 005 39.30E 9 354
BLUESKY .0004A .0412 .0162 .58 4654 192 .9416 .0003 .0003
1980-07-31 00/06-17-098-15W5/0 1979-02-12 374.0 375.6 505.0 PB

VO 366.5 200 .93 186 .320 .65 2340 293 .950 4.973
STRIKE BER7 ASSIGN 9 .60 5 .05 5
07650 0304098 010 39.30E 5 197
BLUESKY .0001E .0195 .58 4654 192 .0008
1977-12-30 00/10-02-098-16W5/0 1977-01-11 366.1 366.9 491.9 PB

VO 326.2 256 3.66 937 .240 .40 2660 292 .946 2.629
STRIKE BER7 ASSIGN 25 .65 16 .05 15
07650 0304098 015 39.30E 15 590
BLUESKY .0001 .0001A .0082 .0163 .57 4639 192 .9748 .0004 .0001
1986-11-30 00/10-08-098-16W5/0 1976-02-26 324.3 328.0 450.2 PB

VO 420.4 644 1.65 1063 .288 .65 2620 294 .951 4.989
BER7 ISOPAC 53 .60 32 .05 30
07650 0326098 004 39.30E 30 1179
GETHING .0001E .1043 .0122 .61 4544 186 .8833 .0001
1984-09-30 00/13-11-098-15W5/0 1981-01-16 420.0 423.0 512.9 PB
SOQUIP

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — PCR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WOLVERINE (F) 098-06W5 0765C
VO 359.7 128 .62 79 .230 .50 2620 293 .950 3.078
STRIKE BER7 ASSIGN 2 .65 1 .05 1 1
07650 0326098 005 39.30E 1 39
GETHING .0001E .61 4544 186
1982-12-01 00/10-08-098-16W5/0 1976-02-26 359.4 359.9 450.2 PB

VO 405.5 200 4.01 802 .106 .50 2650 293 .945 1.443
STRIKE BER7 ASSIGN 12 .65 8 .05 8
07650 0658098 005 40.05E 8 320
WABAMUN .0002E .0080 .60 4619 191
1977-12-30 00/10-02-098-16W5/0 1977-01-11 402.3 408.7 491.9 PB

VO +8.4 363.3 200 5.24 1048 .100 .80 2620 293 .947 2.147
STRIKE BER7 ASSIGN B 23 .60 14 .05 13
07650 0658098 010 40.05E 13 521
WABAMUN .0002E .57 4668 192
1976-12-31 00/10-08-098-16W5/0 1976-02-26 360.6 365.8 450.2 GW

VO 359.9 200 5.70 1140 .160 .60 2805 287 .945 2.824
STRIKE BER7 ASSIGN 32 .65 21 .05 20
07650 0658098 015 40.05E 20 801
WABAMUN .0002E .1395 .0076 .63 4488 184 .8446 .0080 .0001
1979-12-29 00/10-18-098-16W5/0 1979-01-23 357.0 362.7 445.5 PB

VO 354.3 200 6.35 1270 .098 .25 2590 293 .945 .652
STRIKE BER7 ASSIGN 8 .65 5 .05 5
07650 0658098 020 40.05E 5 200
WABAMUN .0002E .57 4668 192
1976-12-31 02/07-31-098-16W5/0 1976-03-20 349.9 358.7 444.7 PB

WOLVERINE POOLS= 11 GIP= 193 PROD= 120 IMG= 115 MGP= RMG= 115 ENERGY= 4555

WOOD RIVER (F) 043-23W4 0988C
VO 590.4 200 9.25 1850 .300 .70 2140 306 .966 4.324
WER1 ASSIGN 80 .60 48 .05 46
09880 0126098 005 37.43E 46 1722
BELLY RIVER .0003E .57 4557 189
1976-06-30 00/07-11-043-24W4/0 1971-10-09 580.6 600.5 842.5 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PCR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WOOD RIVER (F) 043-23W4 C988C
VO 541.3 200 4.00 800 .250 .50 1830 291 .963 2.321
WER1 ASSIGN 19 .50 10 .05 10
09880 0126098 010 37.43E 10 374
BELLY RIVER .0001 .0031A .0229 .56 4598 189 .9725 .0010 .0004
1982-05-31 00/16-29-042-23W4/C 1981-10-10 538.5 544.0 873.8 PB

VO 567.6 200 2.50 500 .240 .65 1860 293 .961 2.931
WER1 ASSIGN 15 .55 8 .05 8
09880 0126098 015 37.43E 8 299
UPPER BELLY RIV .0002E .0303 .57 4603 190 .9655 .0039 .0001
1982-12-01 00/07-32-042-23W4/0 1982-01-25 565.2 570.0 882.8 PB

VO 1220.7 200 2.47 494 .200 .55 9100 312 .863 10.572
WER1 ASSIGN 52 .75 39 .05 37
09880 0218098 005 41.18E 37 1524
VIKING .0002E .0050 .62 4619 199 .0135 .0022 .3800
1977-12-31 00/10-28-043-23W4/0 1970-03-20 1219.5 1221.9 776.0 PB

VO -644.8 1509.0 200 5.00 1000 .200 .65 10200 316 .805 14.824
WER1 ASSIGN B 148 .70 104 .10 94
09880 0248098 005 41.18E 94 3871
MANNVILLE .0004 .0001A .0098 .67 4618 212 .8385 .0943 .0381 .0060 .0094 .0034
1982-12-31 00/10-30-042-23W4/0 1981-12-18 1505.0 1513.0 868.2 GW

VO 1273.3 200 7.50 1500 .230 .70 5980 310 .894 9.879
WER1 ASSIGN 148 .60 89 .05 85
09880 0250098 005 41.18E 85 3500
COLONY SD .0002 .0001E .0175 .60 4620 198 .9221 .0494 .0027 .0048 .0005 .0010 .0007 .0010
1984-12-31 00/06-02-043-23W4/0 1983-10-03 1269.0 1277.6 803.9 PB

VO 1318.5 150 4.80 720 .120 .65 10510 310 .762 9.869
WER1 ASSIGN 71 .75 53 .10 48
09880 0250098 010 41.18E 48 1977
SPARKY .0002E .0071 .0489 .73 4745 219 .7932 .0893 .0350 .0055 .0096 .0028 .0054 .0030
1985-09-30 02/08-19-043-23W4/0 1981-02-22 1314.6 1322.5 784.0 PB
KANNGAZ

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WOOD RIVER (F) 043-23W4 09880
LOWER MANNVILLE A PD -640.7 -646.5 1443.1 200 12.50 2500 .170 .70 10650 324 .828 13.435
ASSOC WER1 ASSIGN 279 .85 237 .10 213 209
09880 0310001 000 L MANN A 41.18E 4 165
BASAL QUARTZ A .0049 .0557 .70 4782 216 .8085 .0844 .0325 .0041 .0064 .0026 .0004 .0003
1984-09-30 00/10-08-043-23W4/0 1956-11-13 1435.9 1450.2 809.5 GO
TCPL

LOWER MANNVILLE B MB -637.0 1418.5 394 5.24 2065 .156 .70 10470 324 .803 12.494
WER1 ISOPAC B 545 .80 436 .10 392 236
09880 0310002 000 L MANN B 41.18E 156 6424
BASAL QUARTZ .0002A .70 4723 218
1979-12-29 00/11-16-043-23W4/0 1958-04-00 1409.1 1428.0 790.0 PB
TCPL

LOWER MANNVILLE C VO -649.9 -649.9 -651.7 1504.8 274 6.94 1902 .190 .70 10050 330 .833 13.828
ASSOC WER1 ISOPAC B 263 .75 197 .10 177 38
09880 0310003 000 L MANN C OIL POOL DEPLETED 41.18E 139 5724
BASAL QUARTZ .0002A .0108 .0319 .69 4706 214 .8217 .0841 .0325 .0047 .0086 .0037 .0011 .0007
1982-10-29 00/09-06-043-23W4/0 1953-09-13 1500.8 1521.0 871.1 GO
TCPL

LOWER MANNVILLE G VO -65.4 1459.5 200 4.30 860 .180 .75 10170 318 .788 15.581
WER1 ASSIGN B 134 .70 94 .10 85
09880 0310007 000 L MANN G 38.56E 85 3278
ELLERSLIE .0001E .0319 .0279 .74 4640 217 .7828 .0870 .0355 .0051 .0139 .0093 .0035 .0041
1981-09-30 00/02-18-043-23W4/0 1980-06-15 1453.5 1465.5 811.4 GW

LOWER MANNVILLE H VO -705.4 1512.3 200 4.50 900 .210 .55 11500 320 .779 15.153
WER1 ASSIGN B 136 .70 95 .15 81
09880 0310008 000 L MANN H 38.56E 81 3123
ELLERSLIE A .0319 .0279 .74 4640 217 .7828 .0870 .0355 .0051 .0139 .0083 .0035 .0041
1986-12-31 00/02-18-043-23W4/0 1980-06-15 1507.7 1516.8 811.4 GW

LOWER MANNVILLE I VO -645.6 1494.8 375 3.96 1485 .184 .60 10310 320 .910 11.116
WER1 ISOPAC B 165 .65 107 .10 96
09880 0310009 000 L MANN I 41.18E 96 3953
UPPER ELLERSLIE .0002A .0054 .0319 .68 4716 178 .8315 .0842 .0304 .0043 .0081 .0026 .0008 .0006
1985-09-30 00/04-04-043-23W4/0 1979-06-06 1511.0 1528.0 881.9 GW
KANNGAZ TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WOOD RIVER (F) 043-23W4 09880
VO HEAVY -648.8 1523.9 200 2.30 460 .170 .65 9910 316 .813 12.122
WER1 ASSIGN 56 .65 36 .10 32
09880 0310098 001 38.56E 32 1234
U ELLERSLIE .0032E .0278 .0049 .69 4578 211 .8342 .0724 .0294 .0046 .0078 .0057 .0040 .0060
1982-12-01 00/10-31-042-23W4/0 1982-05-20 1522.7 1525.0 879.2 GO
NORCEN TCPL

VO HEAVY 1519.0 200 5.00 1000 .180 .75 9930 316 .813 14.839
WER1 ASSIGN 148 .70 104 .10 94
09880 0310098 002 38.56E 94 3625
U ELLER .0032A .0278 .0049 .69 4578 211 .8342 .0724 .0294 .0046 .0078 .0057 .0040 .0060
1982-12-01 00/07-32-042-23W4/0 1982-01-25 1514.0 1524.0 882.8 GO

VO -626.6 1422.6 128 8.80 1126 .210 .70 10500 318 .789 17.495
WER1 ASSIGN B 197 .65 128 .15 109
09880 0310098 004 38.56E 109 4203
ELLERSLIE CHNL E .0023 .0456 .71 4737 218 .8030 .0867 .0348 .0055 .0090 .0052 .0020 .0009
1984-09-30 02/04-10-043-23W4/0 1984-04-09 1418.2 1427.0 800.4 GW
TCPL

VO -626.7 1419.5 128 7.40 947 .170 .70 10820 324 .793 14.251
WER1 ASSIGN B 135 .75 101 .10 91
09880 0310098 005 41.18E 91 3747
BASAL QUARTZ .0002A .68 4723 218
1982-12-01 00/04-10-043-23W4/0 1964-11-00 1415.5 1423.4 796.7 GW
TCPL

VO -616.9 1420.2 200 1.30 260 .200 .65 10500 318 .800 15.259
WER1 ASSIGN B 40 .70 28 .10 25
09880 0310098 006 38.56E 25 964
ELLERSLIE #1 E .0073 .0456 .72 4737 217 .8030 .0867 .0348 .0053 .0090 .0052 .0020 .0009
1983-12-31 00/06-02-043-23W4/0 1983-10-03 1419.5 1420.8 803.9 GW

VO -699.2 1566.9 200 7.70 1540 .220 .65 11270 321 .795 17.959
WER1 ASSIGN B 277 .70 194 .10 175
09880 0310098 007 41.18E 175 7207
L BASAL QUARTZ .0001A .0170 .0252 .70 4670 215 .8143 .0865 .0307 .0045 .0120 .0067 .0020 .0010
1983-04-30 00/08-05-043-23W4/0 1981-11-10 1561.5 1572.3 873.0 GW
TCPL

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME              ANALYSIS GWI      GCI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                            AQUIFER  GIP   REC    PROD   SL     IMG      MGP     STOIP  GCR   PCT
    FIELD/PCOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                  H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4     NC4     C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
  PURCHASERS:
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WOOD RIVER             (F)  043-23W4     0988C
                            VO                        1434.9      200    8.64       1728  .220   .70 10450 318   .795 18.103
                       WER1 ASSIGN                       313  .85    266  .10          239
    09880 0310098 010                                                          41.18E     239       9842
    BASAL QUARTZ                .0002A        .0440      .68  4723 218                    .0200
    1977-12-31 00/10-28-043-23W4/0 1970-03-20     1429.5 1440.2   776.0 PB
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                            VO                        1473.1      150    2.90        435  .170   .70 10660 318   .791 14.342
                       WER1 ASSIGN ABAND                  62  .70     43  .10           39
    09880 0310098 015                                                          38.56E      39      1504
    ELLERSLIE                     A .0069 .0412        .70  4730 216 .8163 .0813 .0339 .0047 .0086 .0050 .0012 .0009
    1985-09-30 00/10-12-043-24W4/0 1965-07-26     1466.1 1480.1   823.6 PB
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                            VO             -704.0     1571.6      200    1.10        220  .200   .55 11410 317   .792 14.217
    ASSOC                  WER1 ASSIGN                    31  .70     22  .10           20
    09880 0310098 025                                                          41.18E      20       824
    L MANNVILLE                 .0002A .0141 .0195        .68  4669 213 .8247 .0919 .0330 .0042 .0077 .0032 .0010 .0005
    1982-12-31 00/10-30-042-23W4/0 1981-12-18     1571.1 1572.2   868.2 GO
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                            VO                        1540.7      200   14.50        290C  .060   .80 10100 320   .830  5.191
                       WER1 ASSIGN                       151  .70    106  .10           95
    09880 0658098 005                                                          37.43E      95       3556
    WABAMUN                       E .0907 .0007        .71  4491 206 .7923 .0474 .0360 .0053 .0140 .0076 .0028 .0032
    1983-12-31 00/06-02-043-23W4/0 1983-10-03     1533.5 1548.0   803.9 PB
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D-2 B                                                 1705.7
    SOLN               WER1 ISOPAC                       136  .65     88  .25           66       2     1700.0    80
    09880 0696002 000 D-2 B                                                    38.56E      64       2468
    D-2           .0007 .0018E .1249 .0305 .0810  .77  4717 215 .6601 .0539 .0281 .0035 .0086 .0044 .0014 .0011
    1985-12-31 00/01-01-042-23W4/0 1963-00-00
    TCPL
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D-2 C                       MB
    ASSOC              WER1 ISOPAC        SEGR                      .75          .30                -17
    09880 0696003 000 D-2 C                                                    38.56E      17        656
    D-2                           .0004E                .70  4700 210
    1985-12-31 00/01-01-043-23W4/0 1972-00-00                                                  SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PCR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WOOD RIVER (F) 043-23W4 0988C
D-2 C 1768.4
SOLN WER1 ISOPAC SEGR 153 .45 69 .45 38 12 1150.0 133
09880 0696003 000 D-2 C 38.56E 26 1003
D-2 .0004E .70 4700 210
1985-12-31 00/01-01-043-23W4/0 1972-00-00 SEGREGATED ASSOC/SOLN PRODUCTION
TCPL

D-2 D 1765.9
SOLN WER1 ISOPAC 62 .65 40 .25 30 2 630.0 98
09880 0696004 000 D-2 D 38.56E 28 1080
D-2 .0007 .0018E .1249 .0305 .0810 .77 4717 215 .6601 .0539 .0281 .0035 .0086 .0044 .0014 .0011
1985-12-31 00/01-01-042-23W4/C 1983-00-00

WOOD RIVER POOLS= 27 GIP= 3816 PROD= 2742 IMG= 2425 MGP= 482 RMG= 1543 ENERGY= 77847

WOODENHOUSE (SA) 087-22W4 09887
VO 323.3 200 4.32 864 .240 .75 1890 292 .968 3.423
STRIKE BER7 ASSIGN 30 .55 17 .05 16
09887 0250098 005 37.43E 16 599
WABISKAW .0002E .1723 .0007 .63 4426 181 .8223 .0017 .0018 .0005 .0400 .0001
1978-12-31 00/06-11-087-22W4/0 1977-02-08 319.4 327.1 564.5 PB

VO 321.0 200 1.30 260 .250 .70 1650 285 .956 3.014
STRIKE BER7 ASSIGN 8 .50 4 .15 3
09887 0250098 010 37.43E 3 112
WABISHAW A .0011 .0721 .64 4840 203 .8980 .0245 .0006 .0028 .0002 .0006 .0001
1980-12-31 00/11-12-087-22W4/0 1980-08-18 315.8 326.1 563.0 PB

VO HEAVY 333.5 440 4.93 2169 .150 .80 1350 286 .977 1.649
STRIKE BER7 ASSIGN 36 .50 18 .10 16
09887 0696098 005 40.43E 16 647
NISKU .0002E .0030 .0264 .59 4709 194 .0008
1976-06-30 00/06-08-087-22W4/0 1974-03-08 331.0 335.9 548.9 GO

VO 349.3 200 4.63 926 .150 .35 1380 292 .970 .727
STRIKE BER7 ASSIGN 7 .50 4 .05 4
09887 0696098 007 37.43E 4 150
NISKU .0002E .59 4709 194
1983-12-31 00/06-11-087-22W4/0 1977-02-08 346.3 352.3 482.2 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/PCOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WOODENHOUSE (SA) 087-22W4 09887
VO 320.3 440 14.49 6376 .280 .90 1140 291 .975 2.879
STRIKE BER7 ASSIGN 184 .50 92 .10 83
09887 0696098 010 40.43E 83 3356
NISKU .0002E .0030 .0264 .58 4709 194 .0008
1976-06-30 00/06-28-087-22W4/0 1974-03-20 313.0 327.4 539.8 PB

WOODENHOUSE POOLS= 5 GIP= 265 PROD= 135 IMG= 122 MGP= RMG= 122 ENERGY= 4864

WOODLAND (F) 060-19W4 09890
VO 700.7 200 1.24 248 .260 .65 4690 300 .898 8.367
STRIKE WER2 ASSIGN 21 .70 15 .05 14
09890 0248098 005 37.43E 14 524
MANNVILLE .0004E .58 4599 191
1976-06-30 00/11-15-060-19W4/0 1974-11-27 700.1 701.3 662.6 GW
PROGAS

VO -22.5 684.3 200 1.40 280 .220 .40 4510 296 .913 4.176
WER1 ASSIGN B 12 .65 8 .05 8
09890 0248098 010 37.43E 8 299
MANNVILLE SD .0004E .58 4599 191
1982-08-31 00/06-16-060-19W4/0 1972-01-01 683.5 685.1 662.6 GW
PROGAS

VO +28.7 630.6 200 6.48 1296 .200 .60 4650 297 .904 5.910
WER2 ASSIGN B 77 .70 54 .05 51
09890 0262098 005 37.43E 51 1909
GRAND RAPIDS .0004E .59 4619 195
1976-06-30 00/06-16-060-19W4/0 1972-01-01 627.6 633.9 662.6 GW
PROGAS

VO 723.3 320 1.23 394 .278 .55 4320 298 .913 6.904
WER2 ISOPAC 27 .65 18 .05 17
09890 0300098 010 37.43E 17 636
GLAUC .0001 .0007A .0356 .60 4596 194 .9220 .0327 .0063 .0013 .0010 .0003
1982-08-31 00/11-06-060-19W4/0 1978-08-18 720.0 722.0 650.1 PB
PROGAS

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME	SL	C1	C2	C3	IC4	NC4	C5	C6	C7	POR / IMG / GHV / RMG / ENERGY	GSAT / MGP	PI / STOIP	T / GCR	Z / PCT	M3/M3
WOODLAND	(F) 060-19W4	C989C																												
WABAMUN A	VO	-61.6										719.0	200	10.18					2036	.230	.70	4030	303	.929	6.555					
	WER2 ASSIGN										B		133	.65		86	.05			82										
09890 0658001 000	WABAMUN A																			40.05E		82		3284						
WABAMUN				.0005E				.57	4647	192																				
1982-08-31	00/06-16-060-19W4/0	1972-01-01						714.1	724.2	662.6	GW																			
PROGAS																														
	VO											722.5	200	3.80					760	.250	.60	4310	297	.909	6.810					
	WER2 ASSIGN												52	.65		34	.05			32										
09890 0658098 010																				37.43E		32		1198						
WABAMUN				.0004A	.0129	.0005		.58	4591	195	.9508	.0256	.0055	.0013	.0013	.0004	.0009													
1986-12-31	00/04-05-060-19W4/0	1985-11-08						720.0	725.0	650.5	PB																			
WOODLAND	POOLS= 6	GIP= 322	PROD= 215	IMG= 204	MGP=	RMG= 204	ENERGY= 7850
---	---	---	---	---	---	---	---
WOOLFORD	(SA) 003-24W4	09885																												
	VO											2352.3	200	12.60		2520	.040	.80	6950	343	.884	2.086							
STRIKE	BER6 ASSIGN												53	.50		27	.15		23											
09885 0644098 000																			37.43E		23		861							
BANFF			.0147	.0003A	.0512	.0564	.0330	.92	4790	218	.7074	.0955	.0186	.0186	.0046	.0085	.0018	.0003												
1981-06-30	00/14-14-003-24W4/0	1980-06-05						2346.0	2358.6	1186.0	PB																			
WOOLFORD	POOLS= 1	GIP= 53	PROD= 27	IMG= 23	MGP=	RMG= 23	ENERGY= 861
---	---	---	---	---	---	---	---
WORKMAN	(SA) 031-26W4	09905																												
	VO											899.7	200	1.54		308	.180	.65	3630	303	.940	4.241							
STRIKE	BER7 ASSIGN												13	.55		7	.05		7											
09905 0126098 005																			38.18E		7		267							
BELLY RIVER				.0018E		.0001		.58	4585	189							.0011	.0002												
1977-12-31	00/10-24-031-26W4/0	1977-07-30						898.9	900.4	926.6	PB																			
	VO											735.8	200	2.78		556	.180	.70	2480	297	.950	3.150							
STRIKE	BER7 ASSIGN												18	.50		9	.05		9											
09905 0126098 010																			38.18E		9		344							
BELLY RIVER				.0018E				.57	4613	191							.0004	.0003		.0400										
1978-06-30	00/07-36-031-26W4/0	1977-11-06						733.6	737.9	916.8	PB																			
WORKMAN	POOLS= 2	GIP= 31	PROD= 16	IMG= 16	MGP=	RMG= 16	ENERGY= 611
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY      VOLUME    POR GSAT      PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP    REC    PROD   SL     IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                H2     HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE     TOP    BASE      KB   TYPE
  PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
WORSLEY                (F)  087-07W6      0991C
                            VO  +681.5                211.7      200    9.50      1900  .300  .85    500 288  .988  1.274
                       WER1 ASSIGN                B        24  .50     12  .05      11
    09910 0192098 005                                                              37.43E      11       412
    DUNVEGAN              .0001E .0084 .001C      .57  4661 192 .8273 .0813 .0503 .0066 .0129
    1983-12-31 00/07-02-088-07W6/C 1978-12-18     207.0  216.5  898.0 GW
-------------------------------------------------------------------------------------------------------------------------------
                            VO                    636.4      200    6.48      1296  .330  .60   2910 303  .947  5.710
        STRIKE         WER1 ASSIGN                    74  .55     41  .05      39
    09910 0264098 005                                                              36.68E      39       1431
    SPIRIT RIVER          .0002E       .0021      .57  4619 191                .0009
    1978-12-31 00/07-04-087-03W6/C 1978-10-16     632.5  640.1  829.7 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  BLUESKY A                MB                    1050.3      200    2.47       494  .180  .60   7100 318  .894  7.675
                       WER1 ASSIGN                   189  .70     132  .05      125
    09910 0304001 000 BLUESKY A                                                    36.68E      87       3191
    BLUESKY               .0002E                 .58  4682 196
    1976-12-31 00/08-20-087-04W6/0 1974-12-27    1049.1 1051.6  913.8 PB
    NUL     CWNGNUL
-------------------------------------------------------------------------------------------------------------------------------
  BLUESKY B                VO  -270.1            969.7      200    5.86      1172  .210  .70   8330 316  .885 12.452
                       WER1 ASSIGN                B  146  .70     102  .05      97
                                                                                  36.68E      46       1687
    BLUESKY               .0002E       .0021      .57  4619 191                .0009
    1976-12-31 02/10-36-086-10W6/0 1976-03-24     966.8  972.6  702.6 GW
    WCOAST
-------------------------------------------------------------------------------------------------------------------------------
                            VO                    912.6      200    1.22       244  .200  .60   6490 313  .899  7.871
                       WER1 ASSIGN                    19  .70     13  .05      12
    09910 0304098 007                                                              36.68E      12       440
    BLUESKY               .0002E       .0219      .58  4704 195 .9635 .0136 .0010
    1979-12-29 00/03-32-087-03W6/C 1977-08-04     912.0  913.2  800.7 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                            VO  -191.0            887.3      200    1.50       300  .220  .65   7430 313  .888 10.871
                       WER1 ASSIGN                B   33  .70     23  .05      22
                                                                                  36.68E      22       807
    BLUESKY       .0003 .0001E .0066
    1982-08-31 00/14-15-087-06W6/0 1979-04-20     886.5  888.0  697.0 GW
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	PCR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GCR	PCT
WORSLEY	(F) 087-07W6 C991C															
	VO				1033.3	200	4.32		864	.190	.60	7440	318	.884	8.580	
	WER1 ASSIGN				74	.70	52	.05	49							
09910 0304098 010									36.68E		49	1797				
BLUESKY	.0002E			.60	4688	198										
1976-12-31 00/15-35-087-07W6/C	1976-10-24			1030.8	1035.7	837.3	PB									
GETHING A	CP				987.6	200	2.78		556	.180	.70	8270	316	.878	10.690	
	WER1 ASSIGN ABAND				40	.75	30	.05	29		29					
09910 0326001 000	GETHING A								36.68E							
GETHING	.0002E	.0089		.58	4661	196				.0015	.0022	.1300				
1985-09-30 02/10-36-086-10W6/0	1976-03-24			985.4	989.9	702.6	PB									
GETHING B	PD				1026.0	200	3.70		740	.200	.65	7030	317	.890	9.212	
	WER1 ASSIGN				20	.70	14	.10	13		10					
09910 0326002 000	GETHING B								36.68E		3	110				
GETHING	.0002E	.0259		.59	4702	195				.0016						
1986-12-31 00/05-28-087-04W6/0	1977-01-23			1020.5	1031.4	859.8	PB									
GETHING C	VO				1081.3	200	3.10		620	.220	.65	7080	320	.899	10.008	
	WER1 ASSIGN				62	.70	43	.05	41		12					
09910 0326003 000	GETHING C								36.68E		29	1064				
GETHING	.0001A	.0022	.0132	.58	4680	195	.9594	.0248	.0003							
1980-10-31 02/08-20-087-04W6/0	1979-10-20			1073.0	1089.5	915.7	PB									
CWNGNUL																
	VO -146.3				938.8	200	7.90		1580	.180	.60	6800	313	.895	7.455	
	WER1 ASSIGN		B		118	.65	77	.10	69							
09910 0326098 012									36.68E		69	2531				
GETHING	.0002E	.0112	.0259	.59	4701	195	.9470	.0143	.0011	.0005						
1982-07-30 00/03-32-087-03W6/0	1977-08-04			930.6	947.0	800.7	GW									
TCPL																
	VO				915.6	200	5.50		1100	.180	.65	7540	310	.884	9.155	
	WER1 ASSIGN				101	.75	76	.05	72							
09910 0326098 014									36.68E		72	2641				
GETHING	.0003	.0001E	.0089	.0066	.58	4647	193	.9709	.0096	.0024	.0007	.0004	.0001			
1982-07-30 00/14-15-087-06W6/0	1979-04-20			906.0	925.2	697.0	PB									

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WORSLEY (F) 087-07W6 0991C
VO 1040.5 200 2.16 432 .200 .60 7440 318 .884 9.032
WER1 ASSIGN 39 .70 27 .05 26
09910 0326098 015 36.68E 26 954
GETHING .0002E .60 4688 198
1976-12-31 00/15-35-087-07W6/0 1976-10-24 1039.4 1041.5 837.3 PB

VO 990.9 200 2.16 432 .160 .70 8550 316 .847 10.175
WER1 ASSIGN 44 .75 33 .10 30
09910 0500098 005 39.30E 30 1179
TRIASSIC .0001E .64 4654 206
1976-12-31 00/11-28-087-06W6/0 1976-03-13 989.7 992.1 703.2 PB

VO 2051.3 150 1.80 270 .070 .55 21200 344 .854 7.901
WER1 ASSIGN 21 .80 17 .10 15
09910 0670098 005 35.56E 15 533
WINTERBURN .0067E .0742 .0063 .79 4184 212 .8219 .0491 .0222 .0028 .0084 .0048 .0016 .0020
1985-12-31 00/02-22-087-05W6/0 1984-10-13 2050.0 2052.6 722.2 PB
WCOAST

D-3 A MB -1555.4 2253.1 1367 8.53 11661 .059 .80 22820 358 .896 9.570
WER1 ISOPAC B 761 .85 647 .07 602 514
09910 0720001 000 D-3 A 35.56A 88 3129
LEDUC .0066A .0068 .68 4585 204 .0446
1969-12-31 00/10-22-087-07W6/0 1960-04-02 2254.0 2273.2 716.6 GW

D-3 B MB -1545.0 2212.6 1726 17.14 29584 .063 .80 22380 356 .903 9.978
WER1 ISOPAC B 827 .90 744 .07 692 681
09910 0720002 000 D-3 B 35.56A 11 391
LEDUC .0017A .0600 .0072 .65 4562 200 .8554 .0392 .0203 .0034 .0060 .0033 .0014 .0021
1984-12-31 00/10-19-087-06W6/0 1960-08-00 2192.1 2230.5 689.2 GW
WCOAST

D-3 C CP -1618.8 2337.8 200 6.79 1358 .052 .80 23320 356 .908 8.565
WER1 ASSIGN ABAND B 27 .85 23 .05 22 22
09910 0720003 000 D-3 C 35.56A
LEDUC .0066A .0059 .64 4557 199 .0365
1986-12-31 00/10-23-087-09W6/0 1960-10-00 2334.5 2341.2 722.4 GW

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

WORSLEY (F) 087-07W6 09910
D-3 D CP -1436.8 2141.9 440 12.20 5368 .099 .80 21330 356 .894 15.121
WERI ASSIGN ABAND B 1520 .85 1292 .07 1202 1202
09910 0720004 000 D-3 D 35.56A
LEDUC .0066A .0028 .73 4406 202 .0602
1985-04-30 00/10-16-087-05W6/C 1964-02-CO 2141.5 2157.9 721.2 GW

D-3 E MB -1418.6 2296.7 400 15.85 6340 .120 .85 21230 349 .901 19.584
WERI ASSIGN B 783 .80 651 .05 620 581
09910 0720005 000 D-3 E 35.56A 39 1387
LEDUC A .1141 .0016 .67 4488 195 .8147 .0347 .0189 .0034 .0061 .0039 .0021 .0005
1986-09-30 00/11-19-087-04W6/0 1965-12-25 2318.9 2331.4 922.6 PB
WCOAST

D-3 F 2192.7
SOLN WERI ASSIGN 31 .65 20 .60 8 8
09910 0720006 000 D-3 F CONCURRENT PRODUCTION OIL DEPLETED 35.56E
D-3 A .0594 .0050 .64 4571 199 .8640 .0399 .0184 .0029 .0050 .0030 .0014 .0010
1985-12-31 00/01-01-087-06W6/0 1961-00-00

D-3 G CP -1555.4 2221.1 1351 13.76 18590 .059 .80 22750 356 .914 9.433
WERI ISOPAC ABAND B 1803 .40 721 .05 685 685
09910 0720007 000 D-3 G 35.56A
LEDUC .0066A .0029 .64 4530 198 .0014
1986-09-30 00/14-19-087-07W6/0 1959-08-CO 2200.7 2237.4 680.9 GW

D-3 H CP 2418.0 200 9.75 1950 .086 .80 22580 367 .930 12.944
WERI ASSIGN ABAND 131 .30 39 .05 37 37
09910 0720008 000 D-3 H 35.56A
D-3 .0066A .65 4509 196
1985-09-30 00/03-08-087-09W6/0 1969-12-12 2406.4 2429.9 743.7 PB

D-3 I PD -1334.1 2233.7 200 11.90 2380 .120 .80 19370 353 .906 16.535
WERI ASSIGN B 107 .85 91 .05 86 70
09910 0720009 000 D-3 I 35.56A 16 569
LEDUC .0066A .67 4468 194
1986-12-31 00/03-26-087-04W6/0 1973-09-C2 2229.5 2237.8 903.7 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — DWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WORSLEY (F) 087-07W6 09910
D-3 J CP 2158.3 200 5.55 1110 .100 .80 19340 344 .890 14.371
WER1 ASSIGN ABAND 3 .75 2 .10 2 2
09910 0720010 000 D-3 J 35.56A
LEDUC .0066A .0013 .0047 .67 4461 193 .0221 .0092 .1700
1985-09-30 00/12-30-087-03W6/0 1975-07-C0 2154.3 2162.3 839.7 PB

D-3 K VO -139.4 2124.9 150 19.70 2955 .110 .85 20740 348 .904 17.530
WER1 ASSIGN B 518 .90 466 .05 443 35
09910 0720011 000 D-3 K 35.56E 408 14508
LEDUC E .0041 .0022 .70 4188 195 .8277 .0272 .0154 .0028 .0049 .0034 .0013 .0010
1985-12-31 00/02-22-087-05W6/0 1984-10-13 2110.8 2139.0 722.2 GW
WCOAST

VO 2102.1 200 16.70 3340 .070 .65 19000 357 .908 7.584
WER1 ASSIGN 253 .75 190 .10 171
09910 0720098 005 35.56E 171 6081
LEDUC .0066E .0013 .0047 .67 4461 193 .0221 .0092 .0017
1982-07-30 00/03-32-087-03W6/0 1977-08-04 2093.7 2110.4 800.7 PB
TCPL WCOAST

GRANITE WASH A CP -1553.9 2263.7 128 25.00 3200 .176 .85 20340 364 .894 26.592
WER1 ASSIGN ABAND B 540 .85 459 .10 413 413
09910 0976001 000 GRAN WASH A 35.56E
GRANITE WASH .0005 .0001A .0601 .0058 .65 4568 201 .8456 .0500 .0236 .0035 .0064 .0034 .0009 .0002
1986-05-31 00/04-33-087-07W6/0 1975-11-00 2251.3 2276.2 722.4 GW

WORSLEY POOLS= 28 GIP= 8308 PROD= 6037 IMG= 5633 MGP= 4390 RMG= 1243 ENERGY= 44842

WRENTHAM (F) 006-16W4 09920
BARONS A VO 672.6 128 1.20 154 .180 .50 3420 296 .936 3.159
WER1 ASSIGN 5 .60 3 .05 3
09920 0204001 000 BARONS A 37.43E 3 112
BARONS .0087E .0671 .59 4394 186 .9168 .0089 .0022 .0004 .0005 .0004
1985-12-31 00/11-06-007-16W4/0 1979-10-24 672.0 673.2 953.7 PB

BOW ISLAND A VO +265.2 692.9 32 1.70 54 .245 .50 4870 296 .918 6.244
WER2 ASSIGN B 3 .65 2 .05 2 1
09920 0213001 000 BOW ISL A 37.43E 1 37
BOW ISLAND .0008E .0945 .60 4516 185 .8993 .0041 .0006 .0002 .0001 .0002 .0001 .0001
1984-12-31 00/11-19-006-16W4/0 1978-08-C4 690.3 692.0 958.3 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP      REC    PROD   SL   IMG      MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC   TC    C1    C2     C3    IC4     NC4     C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB  TYPE
 PURCHASERS:
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WRENTHAM                 (F)  006-16W4     09920
                             VO                        656.5      200    2.90       580  .300   .70  4245 295   .926  9.280
         STRIKE          WER2 ASSIGN                      54   .65     35   .05        33
    09920 0213098 010                                                    37.43E       33      1235
    BOW ISLAND #1SD          .0039E .0830          .59  4523 186 .9065 .0055 .0010 .0001
    1981-06-30 00/07-01-005-17W4/0 1980-05-09     655.0  657.9  982.8 PB
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                             VO                        666.3      200    2.74       548  .240   .65  4400 296   .930  7.091
                         WER1 ASSIGN                      39   .65     25   .05        24
    09920 0213098 015                                                    37.43E       24       898
    U BOW ISLAND             .0048A .0945          .59  4502 184 .8957 .0045 .0004 .0001
    1986-11-30 00/04-24-005-17W4/0 1972-05-02     663.9  668.7  966.5 PB
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  LOWER MANNVILLE G                                  970.4
    SOLN                 WER1 ISOPAC                     4   .65      3   .10         3                384.0    10
    09920 0310007 000 L MANN G                                           37.43E       3       112
    LOWER MANNVILLE          .0008E .0945                    .8993 .0041 .0006 .0002 .0001 .0002 .0001 .0001
    1986-12-31 00/01-01-006-16W4/0 1985-00-00
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WRENTHAM                 POOLS=     5  GIP=       105 PROD=        68  IMG=        65  MGP=         1  RMG=        64  ENERGY=      2394
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WROE                     (SA) 056-25W5     09918
                             VO                       2478.7      200    2.50       500  .070   .70 17720 341   .795  9.108
         STRIKE          BER7 ASSIGN                      46   .75     35   .10        32
    09918 0176098 005                                                    40.08E       32      1283
    CARDIUM                  .0001A .0059          .71  4610 220 .8951 .1077 .0518 .0064 .0145 .0045 .0025 .0015
    1981-09-30 00/07-20-056-25W5/0 1980-12-07    2477.5 2480.0 1289.7 PB
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                             VO                       2524.0      200   11.00      2200  .095   .75 17720 341   .873 12.061
         STRIKE          BER7 ASSIGN                     265   .75    199   .05       189
    09918 0176098 010                                                    40.08E      189      7575
    CARDIUM                      A .0597           .63  4574 195 .8986 .0080 .0120 .0023 .0048 .0027 .0012 .0016
    1981-09-30 00/07-20-056-25W5/0 1980-12-07    2518.0 2530.0 1289.7 PB
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WROE                     POOLS=     2  GIP=       311 PROD=       234  IMG=       221  MGP=              RMG=       221  ENERGY=      8858
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YEKAU LAKE               (F)  052-26W4     0994C
  VIKING A                   MB                       1045.6      427    2.19       934  .160   .65  7230 319   .885  7.583
                         WER1 ISOPAC                     238   .70    167   .02       163        65
    09940 0213001 000 VIKING A                                           40.05E       98      3925
    VIKING                   .0012A            .60  4633 197
    1976-06-30 00/13-03-052-26W4/0 1955-07-00    1043.6 1047.6  706.5 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA    PAY    VOLUME   PCR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL    IMG       MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                          GHV       RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE     TOP    BASE     KB   TYPE
PURCHASERS:
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YEKAU LAKE              (F)  052-26W4     C9940
                             VO          -564.0        1270.6      200    5.40      1080  .180   .75   7230 313   .887  9.998
    ASSOC               WER1 ASSIGN                       108  .70     76  .05        72                  STOIP
    09940 0336098 005                                                          40.05E      72       2884
    ELLERSLIE                E                      .60  4592 195 .9264 .0233 .0106 .0015 .0029 .0020
    1986-05-31 00/01-04-052-26W4/C 1985-01-23     1268.7 1272.5  704.7 GO
    TCPL     WCOAST                                                  WCOAST  A&S      SLPETRC

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YEKAU LAKE              POOLS=     2  GIP=       346 PROD=       243  IMG=       235  MGP=        65  RMG=       170  ENERGY=      6809
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YELLOWSTONE             (SA) 071-13W5     09945
                             VO                            759.3      200    1.85      370  .180   .50   5560 309   .908  5.071
        STRIKE          BER7 ASSIGN                        19  .70     13  .05        12                  STOIP
    09945 0218098 005                                                          38.93E      12        467
    VIKING                    .0004E                .57  4626 192
    1976-06-30 00/10-32-071-13W5/0 1974-03-18      758.3  760.2  802.2 PB
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                             VO  -271.9 HEAVY              964.0      200    1.50      300  .210   .60   7650 302   .809 11.220
        STRIKE          BER7 ASSIGN                B       34  .70     24  .05        23                  STOIP
    09945 0612098 005                                                          39.30E      23        904
    DEBOLT                    .0001A      .0255     .67  4688 213
    1981-12-31 00/04-25-071-13W5/0 1981-03-25      963.0  965.0  693.1 GO
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YELLOWSTONE             POOLS=     2  GIP=        53 PROD=        37  IMG=        35  MGP=                RMG=        35  ENERGY=      1371
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YOUNGSTOWN              (F)  031-10W4     09960
  BELLY RIVER A              PD   +50.6
                             WER2 ASSIGN                B       260.9      200    2.44      488  .320   .60   1830 284   .958  3.673
                                                             12  .45      5  .05         5                  STOIP
    09960 0126001 000 BELLY RIVER A                                                       37.43E       3        112
    BELLY RIVER               .0004E                .56  4619 189
    1986-12-31 00/06-13-031-09W4/0 1976-08-04      259.7  262.1  768.4 GW
    TCPL
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                             VO                            352.8      200    2.50      500  .280   .50   2760 286   .939  4.092
                             WER1 ASSIGN                    20  .65     13  .05        12                  STOIP
    09960 0126098 010                                                          37.43E      12        449
    BSL BELLY RIVER           .0011E .0177          .56  4614 190 .9810 .0001 .0001
    1982-07-30 00/06-10-031-10W4/0 1979-10-31      350.5  355.0  763.4 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

YOUNGSTOWN (F) 031-10W4 09960
VO 262.5 200 1.30 260 .270 .65 2070 285 .954 3.800
WER1 ASSIGN 10 .60 6 .05 6
09960 0126098 015 38.18E 6 229
U BELLY RIVER .0011E .0149 .57 4617 190 .9812 .0018 .0010
1982-07-30 00/06-03-032-09W4/0 1978-10-06 261.8 263.1 768.9 PB
TCPL

VO 872.2 128 .40 51 .180 .55 6240 295 .872 6.829
WER2 ASSIGN 3 .70 2 .05 2
09960 0216098 012 37.43E 2 75
VIKING 1 .0007A .0256 .0005 .61 4595 197 .9246 .0233 .0134 .0023 .0046 .0029 .0012 .0009
1982-12-01 00/11-35-031-09W4/0 1979-07-22 872.0 872.4 766.9 PB

VO 887.5 200 2.80 560 .180 .50 6200 300 .880 6.011
WER2 ASSIGN 34 .70 24 .05 23
09960 0216098 014 37.43E 23 861
UPPER VIKING .0008A .0313 .0003 .60 4589 196 .9265 .0206 .0108 .0021 .0033 .0023 .0009 .0010
1982-05-31 00/06-27-031-10W4/0 1979-07-03 881.0 894.0 765.5 PB
PANALTA

VO 897.6 200 1.85 370 .260 .65 5890 303 .885 10.556
WER2 ASSIGN 39 .70 27 .05 26
09960 0216098 017 37.43E 26 973
VIKING 1 .0004E .0013 .60 4606 196 .0101 .0050 .0021
1978-12-31 00/06-34-031-10W4/0 1972-06-22 896.7 898.6 763.8 PB

VO 907.7 128 1.00 128 .210 .65 6240 302 .870 9.219
STRIKE WER1 ASSIGN 12 .70 8 .05 8
09960 0216098 020 37.43E 8 299
VIKING SD .0010E .0365 .0031 .61 4587 196 .9148 .0210 .0124 .0022 .0030 .0015 .0012 .0012
1984-12-31 00/05-05-032-09W4/0 1984-05-14 907.2 908.2 765.1 PB
TCPL

VIKING A VO 862.1 200 1.23 246 .230 .40 6410 302 .838 6.627
WER1 ASSIGN 16 .70 11 .10 10 5
09960 0218001 000 VIKING A 37.43E 5 187
VIKING .0004E .0153 .67 4626 209 .0112 .0069 .3500
1982-07-30 00/06-24-031-09W4/0 1974-08-14 856.6 867.5 767.2 PB
TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

YOUNGSTOWN (F) 031-10W4 09960
VIKING B VO 874.2 875 .99 866 .240 .55 6650 303 .876 9.405
WER2 ISOPAC 81 .70 57 .05 54 9
09960 0218002 000 VIKING B 37.43E 45 1684
VIKING 1 .0001 .0003A .0176 .60 4608 197 .9415 .0203 .0111 .0020 .0033 .0021 .0007 .0010
1986-07-31 00/06-25-031-10W4/0 1957-10-06 872.3 872.9 764.1 PB
TCPL

VO 867.5 200 1.80 360 .160 .55 6320 300 .885 5.957
STRIKE WER2 ASSIGN 21 .70 15 .05 14
09960 0218098 003 37.43E 14 524
UPPER VIKING .0004E .0248 .0001 .60 4599 195 .9421 .0146 .0086 .0017 .0026 .0025 .0008 .0013
1980-07-31 00/06-22-031-08W4/0 1978-06-29 864.4 870.5 776.7 PB
CWNGNUL

VO 880.3 128 1.80 230 .200 .55 6240 295 .872 7.588
WER2 ASSIGN 17 .70 12 .05 11
09960 0218098 008 37.43E 11 412
VIKING 2 .0007A .0256 .0005 .61 4595 197 .9246 .0233 .0134 .0023 .0046 .0029 .0012 .0009
1982-12-01 00/11-35-031-09W4/0 1979-07-22 875.0 885.5 766.9 PB

VO -119.5 889.0 200 .93 186 .140 .60 6650 303 .870 6.026
ASSOC WER2 ASSIGN 11 .65 7 .05 7
09960 0218098 030 37.43E 7 262
VIKING 1 .0004E .0003 .61 4599 198 .0134 .0067 .3000
1978-06-30 00/07-28-031-10W4/0 1978-01-25 888.2 889.7 770.2 GO

VO 883.3 440 1.00 440 .190 .45 6230 302 .874 5.739
WER1 ASSIGN 25 .70 18 .05 17
09960 0218098 035 38.93E 17 662
VIKING .0074 .0007A .0902 .0004 .66 4489 199 .8065 .0551 .0239 .0041 .0059 .0032 .0010 .0015
1983-12-31 00/06-03-032-09W4/0 1978-10-06 881.5 882.5 763.9 PB
TCPL

VO 1026.9 200 2.16 432 .230 .75 7580 306 .848 14.330
WER2 ASSIGN 62 .75 47 .05 45
09960 0248098 007 39.30E 45 1769
BASAL QUARTZ .0002E .0210 .0003 .64 4592 203 .8944 .0440 .0216 .0052 .0060 .0039 .0023 .0013
1978-12-31 00/16-13-031-10W4/0 1978-08-04 1022.9 1030.8 762.9 PB
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME                ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                              AQUIFER  GIP     REC    PROD   SL   IMG       MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                      GHV       RMG     ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN    PC   TC     C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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YOUNGSTOWN                (F)  031-10W4     09960
                             VO                          942.7      200    2.10        420  .217  .65  7160 303  .843 11.244
                        WER2 ASSIGN                        47  .70    33  .05    31
    09960 0248098 015                                                          39.30E      31       1218
    UPPER MANN 1              .0002E                  .65  4599 206
    1982-07-30 00/06-26-031-10W4/0 1974-03-02       941.8  943.4   763.8 PB
    TCPL
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                             VO                         1030.0      128    1.50        192  .260  .60  9200 306  .848 15.729
                        WER2 ASSIGN                        30  .75    23  .05    22
    09960 0248098 020                                                          39.30E      22       865
    GLAUCONITIC               .0004A .0282            .60  4596 196 .9263 .0254 .0105 .0032 .0023 .0020 .0010 .0007
    1982-12-01 00/06-27-031-10W4/0 1979-07-03      1026.0 1034.0   765.5 PB
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  UPPER MANNVILLE B           VO  -275.9              1036.9      440    2.45       1078  .229  .55  8660 306  .826 12.272
                        WER2 ASSIGN                B      132  .75    99  .10    89      6
    09960 0250002 000 U MANN B                                                 39.30E      83       3262
    MANNVILLE                 .0023E .0238 .0002      .65  4584 205 .8765 .0556 .0225 .0050 .0063 .0044 .0022 .0021
    1982-12-01 00/02-24-031-10W4/0 1974-05-26      1032.1 1038.8   763.5 PB
    TCPL
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  UPPER MANNVILLE C           VO                          939.7      200    1.50        300  .230  .55  7160 303  .865  9.828
                        WER2 ASSIGN                        29  .70    20  .05    19      8
    09960 0250003 000 U MANN C                                                 39.30E      11       432
    COLONY                    .0004A .0282            .60  4596 197 .9263 .0254 .0105 .0032 .0023 .0020 .0010 .0007
    1981-12-31 00/06-25-031-10W4/0 1957-10-06       938.2  941.2   764.1 PB
    TCPL
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  ARCS                                                 1132.0
                        WER2 ISOPAC                        40  .65    26  .30    18                    2240.0   18
    09960 0694000 000 ARCS                                                     39.30E      18       707
    ARCS                      .0002E                  .58  4619 193
    1986-12-31 00/01-01-031-09W4/0 1956-00-00
    TCPL
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YOUNGSTOWN                 POOLS=    19  GIP=       641 PROD=       453  IMG=       419  MGP=        30  RMG=       389  ENERGY=     14982
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ZAMA                      (F)  118-05W6     09970
  SLAVE POINT A               MB                         1319.2       24    3.08         74  .091  .90 13070 328  .812 11.443
                        WER2 ASSIGN                       167  .80   134  .10   120      36
    09970 0758001 000 SLAVE PT A                                               39.30A      84       3301
    SLAVE POINT               .0007A      .0376 .0072 .68  4723 209                .0218 .0109        .0600
    1979-12-29 00/04-30-116-05W6/0 1967-09-00      1317.7 1320.7   388.0 PB
    PANALTA
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 0997C

SLAVE POINT B — VO — 1255.2 — 32 — 4.75 — 152 — .066 — .75 — 12760 — 320 — .823 — 6.820
WER1 ASSIGN — 10 — .75 — 8 — .10 — 7
09970 0758002 000 SLAVE PT B — 39.30A — 7 — 275
SLAVE POINT — .0006A .0189 .0182 — .65 — 4647 203 — .8922 — .0322 .0226 .0025 .0058 .0034 .0010 .0025
1983-12-31 00/04-07-116-04W6/0 1967-01-00 — 1255.2 1259.4 — 361.8 PB
PANALTA

SLAVE POINT F — CP — 1319.5 — 30 — 7.53 — 226 — .060 — .75 — 13130 — 331 — .841 — 6.053
WER1 ISOPAC — 44 — .45 — 20 — .20 — 16 — 16
09970 0758006 000 SLAVE PT F — 39.30A
SLAVE POINT — .0007A — .0578 — .74 — 4668 207
1984-12-31 00/12-11-116-06W6/0 1967-04-00 — 1307.9 1333.5 — 377.3 PB

SLAVE POINT G — PD — 1269.6 — 64 — 7.08 — 453 — .067 — .75 — 12860 — 336 — .849 — 6.441
WER2 ASSIGN — 35 — .80 — 28 — .10 — 25 — 19
09970 0758007 000 SLAVE PT G — 39.30A — 6 — 236
SLAVE POINT — .0007A — .037C .0060 — .68 — 4716 209 — .0233 .0128
1986-12-31 00/10-10-116-05W6/0 1967-03-00 — 1282.9 1296.3 — 368.5 PB
PANALTA

SLAVE POINT H — PD — 1326.2 — 64 — 6.17 — 395 — .087 — .85 — 13170 — 331 — .844 — 9.914
WER2 ASSIGN — 70 — .80 — 56 — .15 — 48 — 27
09970 0758008 000 SLAVE PT H — 39.30A — 21 — 825
SLAVE POINT — .0007A .0204 .0366 — .68 — 4688 207 — .8639 — .0363 .0217 .0030 .0076 .0048 .0021 .0029
1986-12-31 00/10-21-116-05W6/0 1967-07-12 — 1312.5 1339.9 — 382.2 PB
PANALTA

SLAVE POINT K — MB -961.0 — 1324.7 — 33 — 13.09 — 432 — .071 — .80 — 13380 — 333 — .833 — 7.812
WER2 ISOPAC — B — 109 — .70 — 76 — .15 — 65 — 45
09970 0758011 000 SLAVE PT K — 39.30E — 20 — 786
SLAVE POINT — .0007A — .049C .0089 — .70 — 4757 211
1984-12-31 00/09-33-115-06W6/0 1967-05-16 — 1317.3 1332.0 — 370.9 GW
PANALTA

SLAVE POINT L — PD — 1254.6 — 24 — 1.90 — 46 — .200 — .75 — 11490 — 311 — .827 — 19.057
WER2 ASSIGN — 74 — .75 — 56 — .10 — 50 — 1
09970 0758012 000 SLAVE PT L — 39.30E — 49 — 1926
SLAVE POINT — A .0001 .0615 .0047 — .65 — 4819 204 — .8992 — .0170 .0089 .0014 .0035 .0023 .0011 .0003
1986-12-31 00/11-25-117-04W6/0 1968-03-24 — 1253.6 1255.5 — 401.1 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 0997C
VO 1250.8 24 7.50 18C .070 .85 12710 320 .843 7.972
WER1 ASSIGN 14 .80 11 .10 10
09970 0758098 002 43.05E 10 431
SLAVE PT .0111E .0364 .0292 .63 4617 196 .8813 .0211 .0113 .0015 .0039 .0032 .0006 .0013
1986-12-31 00/01-31-115-04W6/0 1985-12-29 1247.0 1254.5 353.2 PB

VO 1342.3 32 3.96 127 .052 .75 13200 330 .833 5.326
WER2 ASSIGN 7 .75 5 .10 5
09970 0758098 003 39.30E 5 197
SLAVE POINT .0012A .0175 .0515 .0014 .67 4744 205 .8719 .0274 .0137 .0025 .0059 .0045 .0015 .0010
1983-12-31 00/14-32-115-06W6/0 1967-11-19 1329.5 1355.1 375.2 PB
PANALTA

VO 1339.5 24 7.00 168 .065 .80 9640 330 .863 5.006
WER2 ASSIGN 8 .75 6 .10 5
09970 0758098 005 39.30E 5 197
SLAVE POINT .0012E .0175 .0515 .0014 .67 4744 205 .8719 .0274 .0137 .0025 .0059 .0045 .0015 .0010
1983-11-30 00/13-34-115-06W6/0 1983-07-05 1334.0 1345.0 373.1 PB
PANALTA

VO 1293.8 24 10.17 244 .067 .80 13170 331 .848 7.152
WER2 ASSIGN 17 .80 14 .10 13
09970 0758098 010 39.30A 13 511
SLAVE POINT .0007A .0515 .0014 .67 4744 205 .0137 .0084 .7000
1976-06-30 00/02-35-115-06W6/0 1967-07-00 1279.9 1307.6 362.7 PB
PANALTA

VO 1229.8 24 1.80 43 .050 .85 12400 320 .830 5.643
WER1 ASSIGN 2 .80 2 .10 2
09970 0758098 011 39.30A 2 79
SLAVE POINT .0007A .0383 .0081 .64 4744 202 .8711 .0468 .0232 .0030 .0059 .0021 .0040 .0011
1980-10-31 00/12-03-116-04W6/0 1968-01-19 1227.7 1232.0 354.8 PB
PANALTA

VO 1228.3 24 5.50 132 .050 .85 12400 320 .811 5.775
WER2 ASSIGN 8 .80 6 .10 5
09970 0758098 012 39.30A 5 197
SLAVE POINT .0007A .0209 .0391 .0067 .67 4726 208 .8606 .0330 .0200 .0029 .0073 .0043 .0022 .0024
1980-10-31 00/16-03-116-04W6/0 1969-02-09 1221.6 1235.0 353.9 PB
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 09970
VO 1274.4 24 11.83 284 .060 .80 12820 327 .838 6.386
WER1 ASSIGN 18 .80 14 .10 13
09970 0758098 015 39.30A 13 511
SLAVE POINT .0007A .0140 .65 4626 202 .0195 .0090 .6600
1976-06-30 00/13-07-116-04W6/0 1966-11-00 1256.4 1292.4 365.2 PB
PANALTA

VO 1235.9 24 9.10 218 .065 .75 12720 325 .840 6.460
WER1 ASSIGN 14 .80 11 .10 10
09970 0758098 017 39.30E 10 393
SLAVE POINT .0006A .0075 .0349 .65 4675 201 .8729 .0271 .0144 .0018 .0045 .0031 .0015 .0017
1982-08-31 00/02-09-116-04W6/0 1967-04-02 1231.4 1240.5 358.0 PB

VO 1236.5 32 1.52 49 .080 .75 12480 326 .848 7.703
WER2 ASSIGN 4 .75 3 .10 3
09970 0758098 019 39.30E 3 118
SLAVE POINT .0003A .0227 .0568 .0008 .64 4805 202 .9020 .0105 .0035 .0005 .0011 .0008 .0005 .0005
1984-05-31 00/10-09-116-04W6/0 1967-07-12 1234.7 1238.4 362.1 PB

VO 1229.9 200 3.09 618 .080 .75 12860 321 .838 8.157
WER1 ASSIGN 50 .80 40 .10 36
09970 0758098 020 39.30A 36 1415
SLAVE POINT .0007A .66 4675 201 .0970
1976-06-30 00/08-10-116-04W6/0 1974-04-17 1227.7 1232.0 357.2 PB

VO 1226.2 24 3.38 81 .099 .90 12690 317 .829 12.236
WER1 ASSIGN 10 .80 8 .10 7
09970 0758098 025 39.30A 7 275
SLAVE POINT .0007A .0349 .66 4675 201
1976-06-30 00/09-10-116-04W6/0 1971-09-24 1223.5 1228.9 358.1 PB

VO 1271.2 24 6.46 155 .045 .75 13030 332 .899 4.190
WER1 ASSIGN 6 .75 5 .10 5
09970 0758098 030 39.30A 5 197
SLAVE POINT .0007A .0345 .72 4413 183 .0090 .0037 .2300
1976-06-30 00/14-17-116-04W6/0 1967-03-00 1257.9 1284.4 371.9 PB
PANALTA

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
ZONE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
REVIEW DATE
PURCHASERS:

ZAMA (F) 118-05W6 09970
VO 1274.4 15 8.20 123 .075 .90 12820 331 .868 8.565
WER1 ISOPAC 11 .80 9 .10 8
09970 0758098 035 39.30A 8 314
SLAVE POINT .0007A .0240 .69 4537 194 .0230
1976-06-30 00/16-19-116-04W6/0 1966-05-00 1267.6 1282.6 380.4 PB
PANALTA

VO 1261.9 64 11.41 730 .076 .80 12410 328 .851 7.687
WER1 ASSIGN 56 .80 45 .10 41
09970 0758098 040 39.30A 41 1611
SLAVE POINT .0007A .0330 .64 4688 201 .0170
1976-06-30 00/09-22-116-04W6/0 1967-06-00 1250.2 1273.6 370.6 PB

VO 1206.8 32 10.67 341 .080 .75 13650 324 .800 8.986
WER1 ASSIGN 31 .75 23 .10 21
09970 0758098 043 39.30E 21 825
SLAVE POINT .0002A .0200 .0323 .63 4695 210 .9042 .0251 .0126 .0015 .0040 .0021
1984-05-31 00/01-23-116-04W6/0 1968-06-25 1200.3 1213.4 366.1 PB

VO 1214.9 24 7.08 170 .100 .80 12100 328 .848 9.897
WER1 ASSIGN 17 .80 14 .10 13
09970 0758098 045 39.30A 13 511
SLAVE POINT .0007A .64 4688 201
1976-06-30 00/04-23-116-04W6/0 1971-11-05 1210.4 1219.5 368.8 PB

VO 1212.5 24 10.17 244 .090 .85 12410 328 .850 9.684
WER1 ASSIGN 24 .80 19 .10 17
09970 0758098 050 39.30A 17 668
SLAVE POINT .0007A .63 4695 200
1976-06-30 00/11-23-116-04W6/0 1971-08-08 1207.6 1217.7 370.3 PB

VO 1213.4 24 13.25 318 .080 .85 12450 325 .846 8.756
WER1 ASSIGN 28 .80 22 .10 20
09970 0758098 055 39.30A 20 786
SLAVE POINT .0007A .63 4695 200
1976-06-30 00/16-23-116-04W6/0 1971-07-03 1207.0 1220.1 371.9 PB

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

ZAMA (F) 118-05W6 0997C

VO 1221.3 24 9.54 229 .069 .80 12410 322 .856 7.068
WER2 ASSIGN 16 .75 12 .05 11
09970 0758098 060 39.30A 11 432
SLAVE POINT .0007A .0121 .0004 .62 4592 194
1976-06-30 00/02-26-116-04W6/0 1971-07-17 1215.2 1227.4 377.6 PB

VO 1220.7 24 9.25 222 .074 .80 12380 322 .855 7.570
WER2 ASSIGN 17 .75 13 .05 12
09970 0758098 065 39.30A 12 472
SLAVE POINT .0007A .0123 .0004 .62 4592 194
1976-06-30 00/05-26-116-04W6/0 1971-10-15 1215.8 1225.6 377.0 PB

VO 1269.5 24 4.92 118 .092 .85 12620 331 .871 9.735
WER2 ASSIGN 11 .75 8 .10 7
09970 0758098 070 39.30A 7 275
SLAVE POINT .0007A .0121 .0004 .62 4592 194
1976-06-30 00/03-28-116-04W6/0 1967-03-26 1256.4 1282.6 377.0 PB

VO 1285.6 24 6.79 163 .092 .85 12820 331 .840 10.254
WER1 ASSIGN 17 .80 14 .10 13
09970 0758098 075 39.30A 13 511
SLAVE POINT .0007A .0240 .65 4640 203 .0230
1976-06-30 00/05-32-116-04W6/0 1966-12-27 1271.6 1299.7 385.3 PB

VO 1296.4 32 2.20 70 .070 .80 12460 328 .844 7.168
WER1 ASSIGN 5 .75 4 .10 4
09970 0758098 077 39.30E 4 157
SLAVE POINT .0001A .0253 .0037 .64 4605 201 .9000 .0349 .0219 .0030 .0064 .0032 .0010 .0005
1983-10-31 00/03-33-116-04W6/0 1982-01-28 1288.4 1304.5 383.1 PB

VO 1231.7 24 3.38 81 .065 .75 12450 331 .850 6.135
WER1 ASSIGN 5 .80 4 .10 4
09970 0758098 080 39.30A 4 157
SLAVE POINT .0007A .64 4661 202
1976-06-30 00/01-35-116-04W6/0 1968-11-14 1229.9 1233.8 382.8 PB

VO 1278.3 64 12.03 770 .099 .80 12930 328 .828 10.735
WER2 ASSIGN 83 .80 66 .10 59
09970 0758098 085 39.30A 59 2319
SLAVE POINT .0007A .0237 .0002 .66 4654 206 .0213 .0102 .0000
1976-06-30 00/10-02-116-05W6/0 1967-07-14 1271.3 1285.3 360.9 0
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 09970
VO 1271.7 24 11.42 274 .095 .85 12960 328 .826 10.985
WER2 ASSIGN 30 .80 24 .15 20
09970 0758098 090 39.30A 20 786
SLAVE POINT .0007A .0370 .0060 .69 4668 208
1983-12-31 00/02-04-116-05W6/0 1967-07-00 1266.1 1277.4 359.4 PB

VO 1288.8 24 5.20 125 .070 .80 12960 321 .813 7.909
WER2 ASSIGN 10 .80 8 .10 7
09970 0758098 091 39.30A 7 275
SLAVE POINT .0007A .0209 .0391 .0067 .67 4726 208 .8606 .0330 .0200 .0029 .0073 .0043 .0022 .0024
1980-10-31 00/07-07-116-05W6/0 1968-01-27 1286.3 1291.4 373.4 PB
PANALTA

VO 1297.5 33 9.42 311 .061 .80 13030 331 .866 6.308
WER2 ISOPAC 20 .80 16 .15 14
09970 0758098 095 39.30A 14 550
SLAVE POINT .0007A .0404 .0041 .73 4564 199
1976-06-30 00/16-09-116-05W6/0 1967-02-00 1278.9 1315.8 373.4 PB
PANALTA

VO 1283.2 24 13.25 318 .086 .90 12720 331 .836 10.118
WER1 ASSIGN 32 .80 26 .10 23
09970 0758098 110 39.30A 23 904
SLAVE POINT .0007A .0240 .66 4654 206 .0230
1976-06-30 00/07-14-116-05W6/0 1967-02-00 1270.1 1296.6 371.9 PB
PANALTA

VO 1286.3 24 5.88 141 .092 .85 12790 331 .836 10.279
WER2 ASSIGN 14 .80 11 .10 10
09970 0758098 115 39.30A 10 393
SLAVE POINT .0007A .0237 .0002 .66 4654 206
1983-12-31 00/10-14-116-05W6/0 1967-09-00 1278.0 1294.5 374.6 PB

VO 1313.7 30 6.10 183 .068 .80 13030 331 .845 7.207
WER2 ISOPAC 13 .80 10 .10 9
09970 0758098 120 39.30A 9 354
SLAVE POINT .0007A .0412 .0055 .64 4592 201
1976-06-30 00/08-18-116-05W6/0 1967-07-00 1296.6 1330.7 378.2 PB
PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
ZAMA	(F) 118-05W6		C997C												
	VO				1316.1	37	7.78		288	.091	.75	12890	331	.841	8.987
	WER2 ISOPAC				26	.80	21	.15	18						
09970 0758098 125									39.30A		18		707		
SLAVE POINT		.0007A		.0412	.0055	.68	4716	208							
1976-06-30 00/04-19-116-05W6/0	1967-06-00			1302.4	1330.2	382.8	PB								
PANALTA															
	VO				1321.6	24	10.42		250	.090	.85	13100	333	.844	10.141
	WER2 ASSIGN				25	.80	20	.15	17						
09970 0758098 130									39.30A		17		668		
SLAVE POINT		.0007A		.0412	.0055	.68	4716	208							
1976-06-30 00/12-20-116-05W6/0	1967-01-00			1306.4	1336.9	384.9	PB								
PANALTA															
	VO				1288.4	24	7.60		182	.095	.90	12820	331	.862	10.925
	WER1 ASSIGN				20	.80	16	.10	14						
09970 0758098 140									39.30A		14		550		
SLAVE POINT		.0007A		.0240		.67	4578	198				.0230			
1983-12-31 00/08-25-116-05W6/0	1967-02-00			1274.4	1302.7	384.4	PB								
	VO				1321.2	24	4.00		96	.059	.80	13030	328	.839	6.356
	WER1 ASSIGN				6	.80	5	.10	5						
09970 0758098 145									39.30A		5		197		
SLAVE POINT		.0007A		.0270		.67	4619	201				.0182	.0090	.8500	
1976-06-30 00/16-28-116-05W6/0	1967-05-00			1315.8	1326.5	387.7	PB								
PANALTA															
	VO				1330.5	24	11.71		281	.082	.80	12860	321	.818	9.137
	WER2 ASSIGN				26	.75	20	.10	18						
09970 0758098 150									39.30A		18		707		
SLAVE POINT		.0007A		.0356	.0050	.66	4716	204				.0187	.0093	.4700	
1976-06-30 00/10-34-116-05W6/0	1968-01-00			1315.5	1345.4	389.8	PB								
PANALTA															
	VO				1285.6	24	5.71		137	.110	.90	12720	327	.837	13.084
	WER1 ISOPAC				18	.80	14	.15	12						
09970 0758098 155									39.30A		12		472		
SLAVE POINT		.0007A		.0323		.67	4640	202							
1976-06-30 00/10-36-116-05W6/0	1967-04-00			1269.2	1302.1	387.4	PB								
PANALTA															

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-C5W6 09970

VO 1314.3 24 15.42 370 .073 .85 13410 331 .830 8.611
WER1 ASSIGN 32 .80 25 .10 23 39.30A 23 904
09970 0758098 160
SLAVE POINT .0007A .0466 .70 4688 207 .0216 .0110 .0600
1976-06-30 00/04-01-116-06W6/0 1967-04-00 1294.2 1334.4 368.5 PB
PANALTA

VO 1317.7 24 11.67 280 .045 .75 13030 333 .835 4.498
WER2 ASSIGN 13 .80 10 .15 9 39.30A 9 354
09970 0758098 165
SLAVE POINT .0007A .0490 .0089 .70 4757 211 .0415
1976-06-30 00/05-02-116-06W6/0 1967-02-00 1299.7 1335.6 370.6 PB
PANALTA

VO 1337.2 24 13.00 312 .050 .80 12640 330 .830 5.249
WER1 ASSIGN 16 .75 12 .10 11 39.30E 11 432
09970 0758098 168
SLAVE POINT .0006 .0012A .0557 .0007 .69 4523 206 .8415 .0414 .0241 .0035 .0096 .0078 .0058 .0071
1984-12-31 00/04-12-116-06W6/0 1982-09-25 1328.5 1346.0 372.4 PB
PANALTA

VO 1302.7 29 6.76 196 .071 .80 12960 331 .840 7.529
WER2 ISOPAC 15 .80 12 .15 10 39.30A 10 393
09970 0758098 170
SLAVE POINT .0007A .0416 .0072 .70 4688 208
1976-06-30 00/08-13-116-06W6/0 1967-02-00 1293.7 1311.8 380.4 PB

VO 1317.3 24 6.46 155 .069 .80 12530 331 .875 7.008
WER1 ASSIGN 11 .75 8 .10 7 39.30A 7 275
09970 0758098 175
SLAVE POINT .0007A .0219 .71 4475 194 .0200 .0094 .7800
1976-06-30 00/16-24-116-06W6/0 1968-11-00 1311.6 1322.8 388.0 PB
PANALTA

VO 1315.2 24 4.30 103 .080 .85 12890 322 .813 9.522
WER2 ASSIGN 10 .80 8 .10 7 39.30A 7 275
09970 0758098 176
SLAVE POINT .0007A .0209 .0391 .0067 .67 4726 208 .8606 .0330 .0200 .0029 .0073 .0043 .0022 .0024
1980-10-31 00/11-25-116-06W6/0 1968-03-05 1313.1 1317.3 392.3 PB
PANALTA

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
ZONE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
REVIEW DATE
PURCHASERS:

ZAMA (F) 118-C5W6 0997C
VO 1336.9 24 3.08 74 .058 .80 13440 332 .839 6.367
WER1 ASSIGN 5 .80 4 .10 4
09970 0758098 180 39.30A 4 157
SLAVE POINT .0007A .0183 .66 4619 204 .0239 .0111 .7400
1976-06-30 00/02-33-116-06W6/0 1967-04-00 1332.6 1341.1 397.8 PB
PANALTA

VO 1325.8 24 12.80 307 .100 .75 13440 328 .832 10.504
WER1 ASSIGN 32 .80 26 .10 23
09970 0758098 181 39.30E 23 904
SLAVE POINT .0007E .0386 .0183 .66 4619 204 .8584 .0416 .0239 .0031 .0080 .0047 .0017 .0010
1980-10-31 00/10-35-116-06W6/0 1967-12-30 1318.3 1333.2 398.4 PB
PANALTA

VO 1333.5 24 3.70 89 .050 .75 13100 329 .833 5.058
WER1 ASSIGN 5 .80 4 .10 4
09970 0758098 182 39.30E 4 157
SLAVE POINT .0007E .0386 .0183 .66 4619 204 .8584 .0416 .0239 .0031 .0080 .0047 .0017 .0010
1980-10-31 00/04-36-116-06W6/0 1967-10-25 1322.8 1344.2 395.6 PB
PANALTA

VO 1271.6 24 6.46 155 .104 .85 12510 331 .851 11.165
WER1 ASSIGN 17 .75 13 .10 12
09970 0758098 185 39.30A 12 472
SLAVE POINT .0007A .0280 .64 4682 201
1976-06-30 00/05-03-117-04W6/0 1967-04-00 1258.2 1285.3 388.3 PB

VO 1272.8 25 5.36 134 .065 .80 12450 331 .843 6.598
WER1 ISOPAC 9 .80 7 .10 6
09970 0758098 190 39.30A 6 236
SLAVE POINT .0007A .65 4668 203
1976-06-30 00/03-04-117-04W6/0 1967-00-00 1263.7 1283.5 387.7 PB
PANALTA

VO 1269.5 24 4.33 104 .061 .70 12480 328 .846 5.461
WER1 ASSIGN 6 .80 5 .10 5
09970 0758098 195 39.30A 5 197
SLAVE POINT .0007A .0326 .64 4682 201
1976-06-30 00/10-04-117-04W6/0 1967-07-00 1263.7 1275.3 387.7 PB
PANALTA

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

ZAMA (F) 118-05W6 0997C

VO 1288.3 24 4.54 109 .101 .90 12760 331 .841 11.849
WER1 ASSIGN 13 .80 10 .10 9
09970 0758098 200 39.30A 9 354
SLAVE POINT .0007A .0207 .65 4640 203
1976-06-30 00/07-06-117-04W6/0 1967-10-00 1277.7 1298.8 385.6 PB

VO 1272.4 24 7.71 185 .092 .85 12860 331 .859 10.058
WER2 ASSIGN 19 .80 15 .15 13
09970 0758098 205 39.30A 13 511
SLAVE POINT .0007A .0517 .0058 .65 4778 203
1976-06-30 00/08-07-117-04W6/0 1967-02-00 1262.2 1282.6 389.5 PB

VO 1289.0 24 4.92 118 .092 .85 12820 331 .860 10.015
WER2 ASSIGN 12 .80 10 .15 9
09970 0758098 210 39.30A 9 354
SLAVE POINT .0007A .0517 .0058 .65 4778 203
1976-06-30 00/13-07-117-04W6/0 1967-02-00 1280.2 1297.6 392.9 PB

VO 1260.3 24 8.50 204 .070 .80 12520 332 .848 7.082
WER2 ASSIGN 14 .75 11 .15 9
09970 0758098 215 39.30A 9 354
SLAVE POINT .0008E .0217 .0414 .0046 .67 4723 206 .8682 .0268 .0166 .0027 .0071 .0052 .0027 .0022
1976-06-30 00/03-09-117-04W6/0 1974-03-04 1244.8 1275.9 389.5 PB
PANALTA

VO 1261.3 24 3.10 74 .060 .85 12530 326 .852 6.543
WER1 ASSIGN 5 .80 4 .10 4
09970 0758098 216 39.30E 4 157
SLAVE POINT .0011E .0209 .0123 .61 4637 197 .9290 .0198 .0092 .0014 .0028 .0019 .0010 .0006
1980-10-31 00/04-10-117-04W6/0 1968-01-26 1259.4 1263.1 389.8 PB
PANALTA

VO 1256.1 24 4.60 110 .090 .80 12530 325 .852 9.265
WER1 ASSIGN 10 .80 8 .10 7
09970 0758098 217 39.30E 7 275
SLAVE POINT .0011E .0209 .0123 .61 4637 197 .9290 .0198 .0092 .0014 .0028 .0019 .0010 .0006
1980-10-31 00/09-11-117-04W6/0 1968-03-01 1253.3 1258.8 390.8 PB
PANALTA

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 0997C
VO -894.0 2177.2 64 3.66 234 .090 .85 12580 331 .856 9.659
WER1 ASSIGN 8 23 .75 17 .15 14
09970 0758098 220 39.30A 14 550
SLAVE POINT .0007A .0405 .66 4709 203
1982-12-31 00/02-16-117-04W6/0 1967-02-26 2168.0 2186.3 392.3 GW
DOMEDOW PANALTA

VO 1260.4 24 1.90 46 .070 .80 12550 319 .837 7.485
WER1 ASSIGN 3 .80 2 .10 2
09970 0758098 223 39.30A 2 79
SLAVE POINT .0007A .64 4688 201
1985-08-31 00/03-16-117-04W6/0 1968-03-22 1259.4 1261.3 393.5 PB
PROGAS

VO 1294.6 24 4.00 96 .080 .80 12840 328 .840 8.482
WER1 ASSIGN 8 .80 6 .10 5
09970 0758098 224 39.30E 5 197
SLAVE POINT E .0197 .0405 .66 4700 203 .8888 .0226 .0132 .0020 .0049 .0015 .0018 .0033
1984-12-31 02/07-19-117-04W6/0 1981-03-06 1288.0 1301.2 403.8 PB
PROGAS

VO 1305.8 24 2.13 51 .086 .80 12840 328 .855 8.958
WER1 ASSIGN 5 .80 4 .10 4
09970 0758098 225 39.30E 4 157
SLAVE POINT .0005E .0096 .0503 .0002 .64 4757 202 .9076 .0162 .0077 .0013 .0025 .0019 .0009 .0013
1982-08-31 00/07-19-117-04W6/0 1967-01-23 1298.8 1312.8 402.9 PB
DOMEDOW PROGAS

VO 1285.0 24 11.08 266 .006 .80 12820 321 .828 .658
WER1 ASSIGN 2 .80 2 .05 2
09970 0758098 227 39.30A 2 79
SLAVE POINT .0007A .64 4688 201
1978-12-31 00/11-20-117-04W6/0 1967-04-08 1278.9 1291.1 405.4 PB
DOMEDOW PROGAS

VO 1269.5 24 1.50 36 .040 .80 12540 326 .837 4.182
WER2 ASSIGN 2 .80 2 .10 2
09970 0758098 228 39.30E 2 79
SLAVE POINT E .0001 .0615 .0047 .65 4819 204 .8992 .0170 .0089 .0014 .0035 .0023 .0011 .0003
1980-10-31 00/10-21-117-04W6/0 1968-06-04 1267.4 1271.6 400.8 PB
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 0997C
VO 1338.7 24 25.00 600 .080 .85 12760 330 .849 8.807
WER1 ASSIGN 53 .75 40 .10 36
09970 0758098 229 39.30E 36 1415
SULPHUR POINT .0004E .0179 .0562 .64 4764 201 .8893 .0227 .0072 .0012 .0024 .0016 .0007 .0004
1984-12-31 00/10-21-117-05W6/0 1968-06-04 1321.6 1355.8 400.8 PB

VO -877.5 1274.4 24 2.40 58 .054 .65 12200 331 .855 4.303
WER1 ASSIGN B 2 .75 2 .10 2
09970 0758098 230 39.30A 2 79
SLAVE POINT .0007A .63 4682 201
1983-12-31 00/12-21-117-04W6/0 1971-06-25 1270.1 1278.9 401.4 GW
DOMEDOW PANALTA

VO 1268.9 24 3.70 89 .100 .90 12549 320 .825 12.166
WER2 ASSIGN 11 .75 8 .15 7
09970 0758098 232 39.30E 7 275
SLAVE POINT A .0001 .0615 .0047 .65 4819 204 .8992 .0170 .0089 .0014 .0035 .0023 .0011 .0003
1980-10-31 00/12-22-117-04W6/0 1967-07-11 1264.3 1273.5 398.3 PB
PANALTA

VO 1272.3 24 7.30 175 .090 .90 12480 331 .853 10.182
WER1 ASSIGN 18 .75 14 .10 13
09970 0758098 235 39.30A 13 511
SLAVE POINT .0007A .0280 .64 4682 201 .0230
1980-10-31 00/03-27-117-04W6/0 1967-01-00 1266.1 1278.6 402.9 PB
DOMEDOW PANALTA

VO 1278.1 24 3.70 89 .070 .85 12600 321 .825 8.051
WER2 ASSIGN 7 .75 5 .15 4
09970 0758098 236 39.30E 4 157
SLAVE POINT A .0001 .0615 .0047 .65 4819 204 .8992 .0170 .0089 .0014 .0035 .0023 .0011 .0003
1980-10-31 00/13-27-117-04W6/0 1967-03-00 1275.9 1280.2 412.4 PB
PANALTA

VO 1301.5 24 9.88 237 .005 .75 12620 321 .831 .503
WER1 ASSIGN 1 .80 1 .05 1
09970 0758098 237 39.30A 1 39
SLAVE POINT .0007A .64 4688 201
1978-12-31 00/06-29-117-04W6/0 1967-04-10 1283.2 1319.8 415.1 PB
DOMEDOW PROGAS

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PCR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 09970
VO 1280.5 24 8.80 211 .060 .80 12600 321 .825 6.495
WER2 ASSIGN 14 .75 11 .15 9
09970 0758098 238 39.30E 9 354
SLAVE POINT A .0001 .0615 .0047 .65 4819 204 .8992 .0170 .0089 .0014 .0035 .0023 .0011 .0003
1980-10-31 00/02-28-117-04W6/0 1967-06-00 1272.8 1288.1 406.9 PB
PANALTA

VO 1321.9 32 6.71 215 .060 .80 12620 328 .855 6.240
WER2 ASSIGN 13 .75 10 .10 9
09970 0758098 239 39.30E 9 354
SLAVE POINT .0003A .0227 .0568 .0008 .64 4805 202 .9020 .0105 .0035 .0005 .0011 .0008 .0005 .0005
1984-05-31 00/06-30-117-04W6/C 1967-03-21 1300.3 1343.6 423.4 PB

VO 1321.3 24 9.25 222 .070 .80 12620 331 .861 7.164
WER1 ASSIGN 16 .75 12 .15 10
09970 0758098 240 39.30A 10 393
SLAVE POINT .0007A .0408 .65 4709 202
1978-12-31 00/07-30-117-04W6/C 1966-12-00 1306.4 1336.2 421.2 PB
DOMEDOW PROGAS

VO 1314.5 24 6.79 163 .007 .80 12820 322 .834 .760
WER1 ASSIGN 1 .80 1 .05 1
09970 0758098 241 39.30A 1 39
SLAVE POINT .0007A .64 4688 201
1978-12-31 00/09-30-117-04W6/0 1968-04-05 1300.9 1328.0 420.9 PB
PROGAS

VO 1299.1 24 4.33 104 .100 .90 12820 321 .828 12.345
WER1 ASSIGN 13 .80 10 .05 10
09970 0758098 243 39.30A 10 393
SLAVE POINT .0007A .64 4688 201
1978-12-31 00/02-32-117-04W6/0 1967-12-10 1291.7 1306.4 424.3 PB
DOMEDOW PROGAS

VO 1314.2 24 4.72 113 .080 .90 12742 332 .833 5.434
WER2 ASSIGN 11 .75 8 .15 7
09970 0758098 244 39.30A 7 275
SLAVE POINT .0007A .0209 .0391 .0067 .67 4726 208 .8606 .0330 .0200 .0029 .0073 .0043 .0022 .0024
1979-10-31 00/13-32-117-04W6/C 1966-10-13 1307.6 1320.7 435.9 PB
PROGAS

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 0997C
VO 1303.0 24 10.06 241 .050 .80 12990 332 .832 5.349
WER2 ASSIGN 13 .80 10 .15 9
09970 0758098 246 39.30A 9 354
SLAVE POINT .0007A .0209 .0391 .0067 .67 4726 208 .8606 .0330 .0200 .0029 .0073 .0043 .0022 .0024
1979-10-31 00/06-33-117-04W6/0 1967-07-14 1296.6 1309.4 422.5 PB
PROGAS

VO 1284.0 24 4.27 102 .050 .80 12165 332 .838 4.974
WER2 ASSIGN 5 .75 4 .15 3
09970 0758098 247 39.30A 3 118
SLAVE POINT .0007A .0209 .0391 .0067 .67 4726 208 .8606 .0330 .0200 .0029 .0073 .0043 .0022 .0024
1979-10-31 00/15-34-117-04W6/0 1968-10-22 1281.7 1286.3 420.9 PB

VO 1283.6 24 5.50 132 .070 .75 12500 321 .839 6.930
WER2 ASSIGN 9 .75 7 .15 6
09970 0758098 248 39.30E 6 236
SLAVE POINT A .0001 .0615 .0047 .65 4819 204 .8992 .0170 .0089 .0014 .0035 .0023 .0011 .0003
1980-10-31 00/12-34-117-04W6/0 1967-10-17 1278.6 1288.7 420.3 PB
PANALTA

VO 1288.4 24 6.79 163 .116 .90 12760 328 .839 13.766
WER1 ASSIGN 22 .80 18 .15 15
09970 0758098 253 39.30A 15 590
SLAVE POINT .0007A .0323 .67 4640 208
1976-06-30 00/10-01-117-05W6/0 1967-12-00 1281.4 1295.4 388.9 PB
PANALTA

VO 1306.4 24 4.63 111 .086 .85 13070 328 .831 9.968
WER1 ASSIGN 11 .80 9 .10 8
09970 0758098 254 39.30A 8 314
SLAVE POINT .0007A .0350 .66 4682 204 .0100
1976-06-30 00/09-03-117-05W6/0 1969-02-23 1296.6 1316.4 393.8 PB
PANALTA

VO 1308.2 53 5.19 275 .072 .85 13170 331 .835 8.293
WER1 ISOPAC 23 .80 18 .15 15
09970 0758098 255 39.30A 15 590
SLAVE POINT .0007A .68 4792 206
1976-06-30 00/14-09-117-05W6/0 1968-08-00 1299.4 1316.7 402.3 PB

FIELD/AREA NAME — IDENTIFICATION — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 09970
VO 1296.8 24 3.38 81 .092 .85 13030 331 .850 10.299
WER1 ASSIGN 8 .80 6 .15 5
09970 0758098 260 39.30A 5 197
SLAVE POINT .0007A .0345 .66 4682 204
1976-06-30 00/02-10-117-05W6/0 1967-01-00 1288.1 1305.5 395.0 PB

VO -901.9 1284.9 24 5.17 124 .054 .70 13100 327 .831 5.182
WER1 ASSIGN B 6 .75 5 .15 4
09970 0758098 265 39.30A 4 157
SLAVE POINT .0007A .0350 .68 4688 204 .0680
1976-12-31 00/06-13-117-05W6/0 1966-10-13 1268.8 1300.9 398.9 GW
PROGAS

VO 1269.9 24 7.08 170 .080 .85 12550 328 .841 8.798
WER1 ASSIGN 15 .75 11 .15 9
09970 0758098 270 39.30A 9 354
SLAVE POINT .0007A .0350 .68 4688 204 .0680
1976-06-30 00/01-14-117-05W6/0 1968-06-00 1266.4 1273.4 395.9 PB
PROGAS

VO 1334.5 24 7.90 190 .040 .70 12621 322 .840 3.716
WER2 ASSIGN 7 .75 5 .15 4
09970 0758098 271 39.30E 4 157
SLAVE POINT A .0001 .0615 .0047 .65 4819 204 .8992 .0170 .0089 .0014 .0035 .0023 .0011 .0003
1980-10-31 00/02-25-117-05W6/0 1967-09-26 1319.8 1349.1 422.4 PB
PANALTA

VO 1319.0 32 10.70 342 .150 .75 12460 328 .865 14.050
WER1 ASSIGN ABAND 48 .75 36 .10 32
09970 0758098 272 39.30E 32 1258
SLAVE POINT E .0410 .0156 .0131 .63 4619 197 .8985 .0244 .0108 .0017 .0036 .0021 .0006 .0017
1983-12-31 00/02-22-117-05W6/0 1953-04-17 1313.7 1324.4 418.8 PB
PROGAS

VO 1297.9 24 6.10 146 .041 .75 12990 328 .842 4.113
WER2 ASSIGN 6 .75 5 .15 4
09970 0758098 273 TOP/BASE TVD 39.30E 4 157
SLAVE POINT .0008A .0214 .0596 .0093 .68 4800 207 .8502 .0308 .0156 .0020 .0051 .0035 .0014 .0009
1983-10-31 00/11-14-117-05W6/0 1968-11-21 1281.8 1314.0 402.3 PB
PROGAS

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 09970
VO 1332.7 24 3.10 74 .065 .80 13780 328 .837 7.423
WER1 ASSIGN 5 .80 4 .10 4
09970 0758098 275 39.30E 4 157
SLAVE POINT .0008A .0323 .0245 .65 4647 201 .8842 .0292 .0146 .0023 .0053 .0034 .0018 .0016
1982-08-31 00/14-25-117-05W6/C 1967-08-00 1321.6 1343.9 431.6 PB
PROGAS

VO 1365.2 24 3.08 74 .081 .80 13100 333 .860 8.428
WER1 ASSIGN 6 .75 5 .15 4
09970 0758098 280 39.30A 4 157
SLAVE POINT .0007A .0657 .67 4785 205 .0600
1976-06-30 00/06-32-117-05W6/C 1968-03-00 1363.1 1367.3 457.8 PB

VO 1358.4 24 6.79 163 .072 .90 12820 333 .854 8.307
WER2 ASSIGN 14 .75 11 .15 9
09970 0758098 285 39.30A 9 354
SLAVE POINT .0007A .0371 .0001 .66 4675 201
1976-06-30 00/13-34-117-05W6/C 1967-02-00 1347.2 1369.5 458.1 PB

VO 1355.2 24 3.00 72 .065 .75 13470 330 .844 6.705
WER2 ASSIGN 5 .75 4 .10 4
09970 0758098 286 39.30E 4 157
SLAVE POINT A .0470 .0371 .0001 .66 4675 201 .8644 .0272 .0128 .0018 .0043 .0029 .0011 .0013
1982-08-31 00/12-35-117-05W6/C 1967-04-26 1352.4 1357.9 447.4 PB
PROGAS

VO 1330.7 200 11.40 2280 .070 .50 13080 329 .830 4.768
WER1 ASSIGN 109 .80 87 .10 78
09970 0758098 287 39.30E 78 3065
SLAVE POINT .0003 .0005A .0235 .0071 .65 4607 205 .8805 .0438 .0246 .0035 .0076 .0043 .0019 .0024
1982-07-30 00/02-02-117-06W6/C 1981-04-04 1321.0 1340.5 401.5 PB
PANALTA

VO 1341.8 24 3.60 86 .070 .75 13470 329 .834 7.329
WER1 ASSIGN 6 .80 5 .10 5
09970 0758098 288 39.30E 5 197
SLAVE POINT .0002E .0130 .0617 .66 4785 204 .8823 .0229 .0098 .0017 .0029 .0028 .0015 .0012
1982-08-31 00/05-36-117-05W6/C 1967-06-10 1333.2 1350.3 439.2 PB
PROGAS

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 0997C
VO 1353.1 24 5.60 134 .100 .75 12530 324 .843 10.097
WER1 ASSIGN 14 .75 11 .15 9
09970 0758098 289 39.30E 9 354
SLAVE POINT .0008E .0186 .0660 .67 4574 202 .8745 .0190 .0104 .0017 .0038 .0028 .0012 .0012
1985-12-31 02/11-09-117-06W6/0 1984-02-08 1348.0 1358.3 424.7 PB
PROGAS PROGAS A&S SLPETRO

VO 1336.0 24 4.92 118 .062 .80 12860 329 .830 6.643
WER1 ASSIGN 8 .75 6 .15 5
09970 0758098 290 39.30A 5 197
SLAVE POINT .0007A .68 4702 207
1976-06-30 00/13-03-117-06W6/0 1968-04-06 1330.8 1341.1 409.7 PB
PANALTA

VO 1344.0 32 4.00 128 .075 .70 13070 330 .840 7.040
WER2 ASSIGN 9 .80 7 .15 6
09970 0758098 291 39.30E 6 236
SLAVE POINT .0008A .0195 .0586 .0082 .84 4762 208 .8485 .0320 .0176 .0024 .0060 .0038 .0016 .0010
1983-12-31 00/01-13-117-06W6/0 1982-10-24 1342.0 1346.0 420.1 PB
PROGAS

VO 1373.8 32 11.30 362 .047 .75 12770 330 .849 4.569
WER1 ASSIGN 17 .75 13 .10 12
09970 0758098 292 39.30E 12 472
SLAVE POINT E .0213 .0401 .64 4716 201 .8929 .0249 .0136 .0018 .0037 .0013 .0003 .0001
1983-12-31 00/05-36-117-06W6/0 1967-07-09 1367.0 1380.7 470.9 PB
PROGAS PROGAS A&S SLPETRO

VO 1268.6 24 1.83 44 .177 .90 12130 331 .862 19.259
WER1 ASSIGN 8 .75 6 .10 5
09970 0758098 295 39.30A 5 197
SLAVE POINT .0007A .0240 .67 4578 198 .0230
1976-06-30 00/03-01-118-04W6/0 1967-07-00 1266.7 1270.4 416.9 PB
DUMEDOW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/PCOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 C997C
VO 1285.7 24 6.10 146 .070 .85 12180 332 .838 7.408
WER2 ASSIGN 11 .75 8 .15 7
C9970 0758098 296 39.30A 7 275
SLAVE POINT .0007A .0209 .0391 .0067 .67 4726 208 .8606 .0330 .0200 .0029 .0073 .0043 .0022 .0024
1979-10-31 00/12-01-118-04W6/0 1967-11-18 1275.9 1295.4 424.0 PB
PROGAS

VO 1286.9 24 4.57 110 .150 .95 12195 332 .838 17.763
WER2 ASSIGN 20 .75 15 .15 13
09970 0758098 297 39.30A 13 511
SLAVE POINT .0007A .0209 .0391 .0067 .67 4726 208 .8606 .0330 .0200 .0029 .0073 .0043 .0022 .0024
1979-10-31 00/04-02-118-04W6/0 1967-10-18 1284.4 1289.3 427.9 PB
PROGAS

VO 1299.6 24 2.44 59 .060 .85 12648 321 .831 6.877
WER1 ASSIGN 4 .75 3 .10 3
09970 0758098 299 39.30E 3 118
SLAVE POINT .0007A .0383 .0081 .64 4744 202 .8711 .0468 .0232 .0030 .0059 .0021 .0040 .0011
1980-10-31 00/02-04-118-04W6/0 1967-06-07 1293.6 1305.6 430.7 PB
PANALTA

VO 1292.4 24 4.92 118 .116 .90 12580 331 .862 13.090
WER1 ASSIGN 15 .75 11 .10 10
09970 0758098 300 39.30A 10 393
SLAVE POINT .0007A .0240 .67 4578 198 .0230
1976-06-30 00/04-03-118-04W6/0 1967-04-00 1289.9 1294.8 427.6 PB
DOMEDOW PANALTA

VO 1326.7 24 10.67 256 .030 .80 12914 332 .832 3.191
WER2 ASSIGN 8 .80 6 .15 5
09970 0758098 301 39.30A 5 197
SLAVE POINT .0007A .0209 .0391 .0067 .67 4726 208 .8606 .0330 .0200 .0029 .0073 .0043 .0022 .0024
1979-10-31 00/04-05-118-04W6/0 1967-02-06 1306.1 1347.2 439.2 PB

VO 1280.3 24 9.14 219 .060 .90 12130 332 .838 6.695
WER2 ASSIGN 15 .75 11 .15 9
09970 0758098 302 39.30A 9 354
SLAVE POINT .0007A .0209 .0391 .0067 .67 4726 208 .8606 .0330 .0200 .0029 .0073 .0043 .0022 .0024
1979-10-31 00/03-11-118-04W6/0 1967-07-16 1263.7 1296.9 434.6 PB
PROGAS

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 0997C

VO 1417.0 24 14.50 348 .060 .70 12890 325 .849 5.580
WER1 ASSIGN 19 .75 14 .05 13
09970 0758098 303 39.30A 13 511
SLAVE POINT .0007A .64 4688 201
1983-12-31 00/14-25-118-04W6/0 1967-06-18 1395.9 1438.0 564.5 PB
DOMEDOW PROGAS

VO 1351.8 24 3.00 72 .050 .80 12760 333 .863 5.051
WER2 ASSIGN 4 .80 3 .15 3
09970 0758098 305 39.30A 3 118
SLAVE POINT .0007A .0418 .0052 .65 4737 203
1982-08-31 00/03-02-118-05W6/0 1967-03-00 1341.7 1362.1 452.0 PB
PROGAS

VO 1450.0 24 3.10 74 .070 .50 12350 334 .857 4.294
WER1 ASSIGN 3 .75 2 .10 2
09970 0758098 306 39.30E 2 79
SLAVE POINT .0007E .0229 .0193 .64 4647 201 .8971 .0330 .0146 .0019 .0045 .0029 .0014 .0017
1982-08-31 00/11-20-118-04W6/0 1978-04-10 1448.4 1451.5 578.8 PB
PROGAS

VO 1378.8 24 10.10 242 .060 .90 10290 331 .863 5.532
WER1 ASSIGN 13 .75 10 .05 10
09970 0758098 307 39.30A 10 393
SLAVE POINT .0007A .0383 .0081 .64 4744 202 .8711 .0468 .0232 .0030 .0059 .0021 .0040 .0011
1979-12-29 00/06-16-118-04W6/0 1967-02-03 1361.5 1396.0 498.3 PB
PROGAS

VO 1503.0 24 4.90 118 .060 .70 11220 335 .864 4.630
WER1 ASSIGN 5 .75 4 .05 4
09970 0758098 309 39.30A 4 157
SLAVE POINT .0007A .0383 .0081 .64 4744 202 .8711 .0468 .0232 .0030 .0059 .0021 .0040 .0011
1979-12-29 00/07-30-118-04W6/0 1967-06-28 1485.6 1520.3 622.1 PB
PROGAS

VO 1392.6 24 7.00 168 .070 .75 12510 332 .851 6.611
WER2 ASSIGN 11 .75 8 .10 7
09970 0758098 310 39.30E 7 275
SLAVE POINT .0007A .0212 .0454 .0053 .66 4744 205 .8692 .0294 .0150 .0021 .0052 .0034 .0017 .0014
1982-08-31 00/07-11-118-05W6/0 1967-05-02 1375.2 1410.0 500.8 PB
PROGAS

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 0997C

SLAVE POINT D — MB — 1332.0 — 24 — 6.46 — 155 — .057 — .75 — 13380 — 331 — .834 — 5.893
WER1 ASSIGN — .80 — .12
09970 0758260 001 SLAVE PT D — 39.30A
SLAVE POINT — .0007A — .0376 — .0072 — .68 — 4716 — 209
1979-12-29 00/13-23-116-06W6/0 — 1967-05-19 — 1321.6 — 1342.6 — 386.5 — PB

SULPHUR POINT K — MB — 1395.6 — 24 — 11.42 — 274 — .057 — .80 — 13720 — 334 — .855 — 6.236
WER1 ASSIGN — .80 — .12
09970 0758260 002 SULPHUR PT K — 39.30A
SULPHUR POINT — .0005A — .0486 — .66 — 4750 — 204 — .0112 — .0060 — .5500
1979-12-29 00/13-23-116-06W6/0 — 1967-05-19 — 1389.9 — 1401.2 — 386.5 — PB

SLAVE PT D & SUL PT K
WER1 ASSIGN — 40 — .80 — 32 — .12 — 28 — 21
09970 0758260 999 SLP D+SUP K — 39.30A — 7 — 275
SL.PT&SULP.PT — .0007A — .0025
1979-12-29 00/13-23-116-06W6/0 — 1967-05-19
PANALTA

SLAVE POINT C — VO — 1327.6 — 24 — 4.00 — 96 — .055 — .65 — 13100 — 331 — .830 — 4.848
WER2 ASSIGN — 5 — .80 — 4 — .15 — 3
09970 0758261 001 SLAVE PT C — 39.30A
SLAVE POINT — .0007A — .68 — 4716 — 209
1976-06-30 00/09-36-116-06W6/0 — 1969-01-00 — 1320.7 — 1334.4 — 394.7 — PB

SULPHUR POINT J — VO — 1403.0 — 24 — 16.33 — 392 — .058 — .65 — 13510 — 333 — .846 — 5.141
WER2 ASSIGN — 20 — .80 — 16 — .15 — 14
09970 0758261 002 SUL PT J — 39.30A
SULPHUR POINT — .0005A — .0620 — .0070 — .69 — 4750 — 208 — .0300
1976-06-30 00/09-36-116-06W6/0 — 1969-01-00 — 1388.1 — 1417.9 — 394.7 — GW

SLAVE PT C & SUL PT J
WER2 ASSIGN — 25 — .80 — 20 — .15 — 17 — 7
09970 0758261 999 SLP C+SUP J — 39.30A — 10 — 393
SL.PT & SULP.PT — .0007A — .0056
1976-06-30 00/09-36-116-06W6/0 — 1969-01-00
PANALTA

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 09970

SLAVE POINT E — MB — 1286.1 — 24 — 7.75 — 186 — .084 — .90 — 12960 — 331 — .853 — 9.890
WER1 ASSIGN — .70 — .13
09970 0758262 001 SLAVE PT E — 39.30A
SLAVE POINT — .0007A — .0240 — .67 — 4571 — 198 — .0230
1984-12-31 00/04-19-116-04W6/0 — 1966-08-28 — 1278.6 — 1293.6 — 377.0 — PB

SULPHUR POINT L — MB — 1352.4 — 24 — 10.50 — 252 — .080 — .80 — 13340 — 333 — .849 — 8.588
WER1 ASSIGN — .70 — .13
09970 0758262 002 SULPHUR PT L — 39.30A
SULPHUR POINT — .0005A — .69 — 4792 — 208
1984-12-31 00/04-19-116-04W6/0 — 1966-08-28 — 1347.2 — 1357.6 — 377.0 — PB

SLAVE PT E & SUL PT L
WER1 ASSIGN — 30 — .70 — 21 — .13 — 18 — 11
09970 0758262 999 SLP E+SUP L — 39.30A — 7 — 275
SL PT & SULP PT — .0007A
1984-12-31 00/04-19-116-04W6/0 — 1966-08-28
PANALTA

SULPHUR POINT N — VO — 1327.4 — 24 — 7.30 — 175 — .080 — .85 — 13070 — 333 — .848 — 8.950
WER2 ASSIGN — 16 — .75 — 12 — .10 — 11
09970 0758263 001 SUL PT N — 39.30E
SULPHUR POINT — .0001 — .0004A — .0323 — .0438 — .69 — 4688 — 206 — .8546 — .0258 — .0194 — .0036 — .0080 — .0060 — .0023 — .0037
1981-03-31 00/03-11-116-05W6/0 — 1967-02-00 — 1322.8 — 1332.0 — 364.8 — PB

SLAVE POINT I — VO — 1274.7 — 24 — 7.77 — 186 — .065 — .80 — 12900 — 333 — .838 — 6.836
WER2 ASSIGN — 13 — .80 — 10 — .10 — 9
09970 0758263 002 — 39.30A
SLAVE POINT — .0007A — .037C — .0060 — .68 — 4716 — 209
1976-06-30 00/03-11-116-05W6/0 — 1967-02-00 — 1264.9 — 1284.4 — 364.8 — PB

SLAVE PT I & SUL PT N
WER2 ASSIGN — 29 — .80 — 22 — .10 — 20 — 6
09970 0758263 999 SLP I+SUL N — 39.30E — 14 — 550
SL.PT &SULP.PTN — .0004E — .0028
1981-03-31 00/03-11-116-05W6/0 — 1967-02-20
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-C5W6 09970

SULPHUR POINT A VO -984.5 1343.9 35 13.38 468 .077 .80 13170 333 .858 8.075
ASSOC WER1 ISOPAC SEGR 38 .75 29 .15 25
09970 0781001 000 SULP PT A OIL POOL DEPLETED 39.30E 25 983
SULPHUR POINT .0005A .0570 .0100 .68 4785 206 .0250
1979-12-29 00/04-29-116-04W6/0 1967-02-15 1345.4 1367.0 382.5 GO SEGREGATED ASSOC/SOLN PRODUCTION
PANALTA

SULPHUR POINT A 1369.8
SOLN WER1 ISOPAC SEGR 13 .65 8 .50 4 4 203.0 64
09970 0781001 000 SULP PT A OIL POOL DEPLETED 39.30E
SULPHUR POINT .0005A .0570 .0100 .68 4785 206 .0250
1979-12-29 00/04-29-116-04W6/0 1967-02-15 1345.4 1367.0 382.5 GO SEGREGATED ASSOC/SOLN PRODUCTION
PANALTA

SULPHUR POINT B VO -936.7 1471.2 24 6.70 161 .111 .85 12860 339 .875 11.633
ASSOC WER2 ASSIGN 19 .75 14 .10 13
09970 0781002 000 SULP PT B OIL POOL DEPLETED 39.30A 13 511
SULPHUR POINT .0005A .0437 .0008 .64 4744 202
1983-12-31 00/10-22-118-04W6/0 1967-04-30 1466.1 1476.2 380.4 GO
DOMEDOW PROGAS

SULPHUR POINT D PD -964.1 1319.2 24 8.23 158 .081 .80 13100 331 .844 8.657
ASSOC WER1 ISOPAC COMB 9 .75 7 .15 6 10
09970 0781004 000 SULP PT D CONCURRENT PRODUCTION OIL DEPLETED 39.30E 5 197
SULPHUR POINT .0005E .0591 .0040 .69 4737 206
1984-12-31 00/04-07-116-04W6/0 1967-01-29 1312.5 1325.9 361.8 GO COMBINED ASSOC/SOLN PRODUCTION
PANALTA

SULPHUR POINT D 1332.3
SOLN WER1 ISOPAC COMB 20 .65 13 .30 9 319.0 64
09970 0781004 000 SULP PT D CONCURRENT PRODUCTION OIL DEPLETED 39.30E
SULPHUR POINT .0005E .0591 .0040 .69 4737 206
1984-12-31 00/04-07-116-04W6/0 1967-01-29 1312.5 1325.9 361.8 GO COMBINED ASSOC/SOLN PRODUCTION
PANALTA

COMBINED SOLN/ASSOC POOLS= 1 GIP= 29 PROD= 20 IMG= 15 MGP= 10 RMG= 5 ENERGY= 197

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PGR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GGR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 0997C
SULPHUR POINT F VO -973.2 1339.6 49 3.08 151 .069 .80 13310 333 .841 7.492
ASSOC WER1 ISOPAC 11 .75 8 .15 7
09970 0781006 000 SULP PT F 39.30A 7 275
SULPHUR POINT .0005A .0594 .73 4750 209 .0204 .0112 .5700
1976-06-30 00/07-14-116-05W6/C 1967-03-20 1328.3 1345.2 371.9 GO
PANALTA

SULPHUR POINT G CP -932.7 1316.4 24 8.23 198 .080 .80 12800 330 .860 8.209
WER2 ASSIGN ABAND B 1 .75 1 .10 1 1
09970 0781007 000 SULP PT G 39.30A
SULPHUR POINT .0005A .0570 .0100 .66 4785 206
1986-12-31 00/06-24-117-04W6/0 1966-10-30 1309.7 1323.1 390.4 GW

SULPHUR POINT H VO -948.8 1336.2 507 7.32 3711 .104 .85 12820 329 .838 11.690
WER2 ISOPAC B 434 .85 369 .10 332
09970 0781008 000 SULP PT H 39.30A 332 13048
SULPHUR POINT .0005A .0471 .0104 .66 4799 204 .0106 .0057 .6100
1969-05-31 00/13-07-117-04W6/0 1966-10-10 1330.5 1343.9 392.3 GW
PROGAS

SULPHUR POINT I VO 1353.9 498 14.08 7012 .081 .85 13100 333 .857 8.988
WER2 ISOPAC 630 .85 536 .15 456
09970 0781009 000 SULP PT I 39.30A 456 17921
SULPHUR POINT .0005A .0456 .0070 .68 4806 206 .0108 .0065 .6800
1969-05-31 00/01-14-117-05W6/0 1968-06-10 1331.7 1356.4 395.3 PB
PROGAS

SULPHUR POINT M VO 1395.7 17 9.94 165 .080 .85 13690 333 .800 9.936
WER1 ISOPAC 17 .80 14 .15 12
09970 0781013 000 SULP PT M 39.30A 12 472
SULPHUR POINT .0005A .76 4626 216
1973-06-30 00/16-06-116-05W6/C 1969-00-00 1375.9 1415.5 367.6 PB
PANALTA

SULPHUR POINT O VO 1343.4 24 21.60 518 .140 .80 12570 315 .829 15.820
WER2 ASSIGN 82 .80 66 .20 53 5
09970 0781015 000 39.30E 48 1886
SULPHUR POINT .0005A .0127 .1259 .0088 .70 4950 207 .8138 .0125 .0049 .0006 .0016 .0008 .0015
1982-12-31 00/09-20-116-04W6/0 1969-09-15 1322.2 1364.6 371.9 PB
PANALTA

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD     AREA    PAY    VOLUME   PCR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG       MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                              GHV       RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE    KB   TYPE
PURCHASERS:
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ZAMA                  (F)  118-05W6    0997C
  SULPHUR POINT P          VO                      1311.0     200  19.00      3800  .050  .70 12550 328  .750  5.078
                      WER2 ASSIGN                    193  .80    154  .20      123        19
    09970 0781016 000 SUL PT P                                                39.30E      104       4087
    SULPHUR POINT          E .0155 .0574 .0032  .83  4702 232 .7381 .0589 .0710 .0108 .0118 .0096 .0144 .0093
    1983-11-30 00/03-25-117-04W6/0 1968-02-24     1299.6 1322.5  397.5 PB
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  SULPHUR POINT Q          VO   -93.1               1325.5      32  16.10       515  .065  .85 12870 330  .850  7.209
                      WER1 ASSIGN            B         37  .75     28  .10        25        20
    09970 0781017 000 SULPH PT Q                                              39.30E        5       197
    SULPHUR POINT          .0002A .0200 .0323   .63  4695 200 .9042 .0231 .0126 .0015 .0040 .0021
    1984-05-31 00/12-26-117-04W6/0 1967-02-09     1316.7 1334.4  403.3 GW
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  SULPHUR POINT R          VO                      1330.1      24  17.88       429  .070  .85 13070 331  .841  7.949
                      WER1 ASSIGN                    34  .80     27  .10        25         5
    09970 0781018 000 SUL PT R                                                39.30A       20       786
    SULPHUR POINT          .0005A       .0443      .69  4682 205                .0181 .0098       .0900
    1976-06-30 00/16-07-116-04W6/0 1967-10-C0     1318.6 1341.4  366.4 PB
    PANALTA
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  SULPHUR POINT S          VO   -93.2               1337.8      22   7.35       162  .079  .80 12930 331  .859  8.173
                      WER2 ISOPAC            B         13  .75     10  .10         9
    09970 0781019 000 SUL PT S                                                39.30A        9       354
    SULPHUR POINT          .0005A       .0518 .0009  .64  4750 201
    1976-06-30 00/12-35-117-04W6/0 1967-04-01     1333.2 1346.6  414.8 GW
    DOMEDOW
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                           VO  -958.9               1303.3      24   4.00        96  .080  .85 12860 325  .833  5.186
                      WER1 ASSIGN            B          9  .80      7  .10         6
    09970 0781098 005                                                         39.30A        6       236
    SULPHUR POINT          .0005A                    .69  4737 206
    1976-06-30 00/02-32-115-04W6/0 1972-06-09     1298.1 1308.5  349.6 GW
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                           VO -1033.3               1380.9      24  24.38       585  .042  .75 13650 333  .844  4.351
                      WER1 ASSIGN            B         25  .75     19  .15        16
    09970 0781098 010                                                         39.30A       16       629
    SULPHUR POINT          .0005A                    .66  4778 204
    1976-06-30 00/10-31-115-05W6/0 1968-01-29     1367.0 1394.8  361.5 GW
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP     REC     PROD   SL   IMG          MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV          RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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ZAMA                (F)  118-05W6     0997C
                         VO  -985.4                1326.2      26  13.46      350  .068  .70 13170 331   .853  6.314
                    WER1 ISOPAC                B        22  .80     18  .10      16
    09970 0781098 015                                                          39.30A     16       629
    SULPHUR POINT          .0005A        .0643          .66  4778 204                .0117 .0068       .5000
    1976-06-30 00/06-36-115-05W6/0 1968-06-00      1312.5 1339.9  354.5 GW
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                         VO                        1407.6      24  12.96      311  .064  .70 13790 336   .848  6.167
                    WER2 ASSIGN                        19  .80     15  .20      12
    09970 0781098 020                                                          39.30A     12       472
    SULPHUR POINT          .0005A        .0912 .0488  .71  4957 212
    1976-06-30 00/14-32-115-06W6/0 1967-11-00      1395.4 1420.1  375.2 PB
    PANALTA
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                         VO -1023.8                1375.9      67  14.48      970  .055  .75 13550 333   .850  5.616
                    WER1 ISOPAC                B        54  .75     41  .15      35
    09970 0781098 025                                                          39.30A     35      1376
    SULPHUR POINT          .0005A                        .72  4626 201
    1976-06-30 00/02-35-115-06W6/0 1967-07-13      1365.5 1386.5  362.7 GW
    DOMEDOW PANALTA
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                         VO  -946.1                1289.4      64  12.00      768  .075  .70 12700 328   .841  6.874
                    WER1 ASSIGN                B        53  .80     42  .10      38
    09970 0781098 027                                                          39.30E     38      1493
    SULPHUR POINT              A .0230 .0489          .66  4737 203 .8739 .0309 .0109 .0019 .0040 .0023 .0013 .0024
    1983-09-30 00/13-02-116-04W6/C 1983-01-01      1278.8 1300.0  353.9 GW
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                         VO  -954.3                1295.4      31  10.97      340  .081  .80 12860 331   .857  8.354
                    WER2 ISOPAC                B        28  .80     22  .15      19
    09970 0781098 030                                                          39.30A     15       747
    SULPHUR POINT          .0005A .0230 .0485 .0005  .66  4737 203 .8739 .0309 .0109 .0019 .0040 .0023 .0013 .0024
    1976-06-30 00/12-03-116-04W6/C 1968-01-00      1281.4 1309.1  354.8 GW
    PANALTA
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                         VO                        1287.4      24  12.80      307  .070  .85 12890 322   .817  8.291
                    WER2 ASSIGN                        25  .80     20  .10      18
    09970 0781098 031                                                          39.30A     18       707
    SULPHUR POINT          .0005A .0137 .0563 .0080  .67  4797 207 .8733 .0231 .0116 .0020 .0047 .0036 .0018 .0018
    1980-10-31 00/16-03-116-04W6/0 1969-02-09      1278.3 1296.6  353.9 PB
    PANALTA
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 0997C
VO 1378.9 32 6.10 195 .120 .75 13540 330 .869 12.085
WER1 ASSIGN ABAND 24 .75 18 .15 15
09970 0781098 034 39.30E 15 590
SULPHUR POINT A .0395 .0633 .0154 .69 4682 200 .8377 .0221 .0125 .0016 .0040 .0039
1983-12-31 00/02-22-117-05W6/0 1953-04-17 1375.9 1382.0 418.8 PB
PROGAS

VO 1326.5 24 16.67 400 .065 .80 13130 331 .831 7.081
WER1 ASSIGN 28 .80 23 .10 20
09970 0781098 040 39.30A 20 786
SULPHUR POINT .0005A .0443 .69 4682 205 .0181 .0098 .0900
1976-06-30 00/13-07-116-04W6/0 1966-11-00 1313.9 1338.7 365.2 PB
PANALTA

VO 1447.0 64 18.90 1210 .057 .90 13200 334 .852 6.767
WER2 ASSIGN 82 .75 62 .15 53
09970 0781098 042 39.30E 53 2083
SULPHUR POINT E .0203 .0663 .0084 .68 4819 207 .8554 .0231 .0134 .0021 .0051 .0033 .0014 .0012
1983-12-31 00/05-36-117-06W6/0 1967-07-09 1431.9 1462.1 470.9 PB
PANALTA PANALTA A&S SLPETRO

VO 1299.6 24 22.21 533 .087 .85 12960 331 .844 9.756
WER2 ASSIGN 52 .80 42 .15 36
09970 0781098 050 39.30A 36 1415
SULPHUR POINT .0005A .0591 .0004 .69 4737 206
1976-06-30 00/02-09-116-04W6/0 1967-04-00 1286.9 1312.2 358.7 PB

VO 1298.8 25 12.04 301 .065 .85 12890 331 .866 7.065
WER2 ISOPAC 21 .80 17 .10 15
09970 0781098 055 39.30A 15 590
SULPHUR POINT .0005A .0296 .0026 .64 4806 201
1976-06-30 00/10-09-116-04W6/0 1967-07-00 1286.6 1310.9 362.1 PB

VO -937.3 1289.3 200 5.86 1172 .080 .65 12950 327 .838 6.989
WER2 ASSIGN B 82 .70 57 .05 54
09970 0781098 060 39.30A 54 2122
SULPHUR POINT .0005A .0489 .0005 .66 4737 203 .0550
1976-06-30 00/08-10-116-04W6/0 1974-04-17 1284.1 1294.5 357.2 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 09970
VO -937.0 1286.0 24 14.50 348 .085 .80 12790 333 .849 8.748
WER1 ASSIGN B 30 .80 24 .15 20
09970 0781098 065 39.30A 20 786
SULPHUR POINT .0005A .66 4737 203
1976-06-30 00/09-10-116-04W6/0 1971-09-24 1276.8 1295.1 358.1 GW

VO -934.5 1283.5 32 11.00 352 .060 .75 12610 328 .841 5.850
WER2 ASSIGN B 21 .80 17 .10 15
09970 0781098 067 39.30E 15 590
SULPHUR POINT .0009A .0297 .0372 .66 4688 203 .8729 .0312 .0146 .0020 .0050 .0032 .0016 .0017
1983-09-30 00/01-11-116-04W6/0 1983-04-03 1278.0 1289.0 354.5 GW

VO 1325.3 24 28.30 679 .084 .85 13030 333 .858 9.260
WER2 ASSIGN 63 .75 47 .10 42
09970 0781098 070 39.30A 42 1651
SULPHUR POINT .0005A .0296 .0026 .62 4702 198
1983-12-31 00/08-17-116-04W6/0 1966-12-19 1311.2 1339.6 366.7 PB
PANALTA

VO 1296.5 24 8.96 215 .086 .85 12760 331 .862 9.297
WER1 ASSIGN 20 .75 15 .05 14
09970 0781098 075 39.30A 14 550
SULPHUR POINT .0005A .0411 .62 4716 197 .0057 .0024 .0010
1976-06-30 00/01-23-116-04W6/0 1968-06-00 1285.0 1307.9 366.1 PB

VO -925.7 1290.8 24 4.92 118 .130 .85 12510 331 .858 13.842
WER1 ASSIGN B 16 .75 12 .05 11
09970 0781098 080 39.30A 11 432
SULPHUR POINT .0005A .62 4716 197
1976-06-30 00/04-23-116-04W6/0 1971-11-05 1287.2 1294.5 368.8 GW

VO -938.5 1299.7 24 16.96 407 .106 .90 12790 333 .868 12.005
WER1 ASSIGN B 49 .80 39 .05 37
09970 0781098 085 39.30A 37 1454
SULPHUR POINT .0005A .62 4716 197
1976-06-30 00/16-23-116-04W6/0 1971-07-03 1289.3 1310.3 371.9 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 09970

VO -937.6 1302.6 24 20.96 503 .079 .80 12760 322 .830 8.581
WER1 ASSIGN B 43 .80 34 .05 32
09970 0781098 090 39.30A 32 1258
SULPHUR POINT .0005A .0002 .62 4613 202 .0253
1976-06-30 00/02-26-116-04W6/0 1971-07-17 1289.9 1315.2 377.6 GW

VO -923.5 1298.1 18 2.39 43 .086 .85 12580 331 .860 9.187
ASSOC WER1 ISOPAC 4 .75 3 .10 3
09970 0781098 092 39.30E 3 118
SULPHER POINT .0005A .0641 .0152 .62 4613 202 .8716 .0217 .0143 .0020 .0050 .0038 .0013 .0005
1976-06-30 00/13-26-116-04W6/0 1971-03-22 1291.7 1202.4 380.1 GO

VO -951.3 1318.0 24 11.08 266 .069 .80 13070 333 .852 7.232
WER2 ASSIGN B 19 .75 14 .15 12
09970 0781098 095 39.30A 12 472
SULPHUR POINT .0005A .0570 .0100 .68 4785 206 .0250
1976-06-30 00/03-28-116-04W6/0 1967-02-00 1307.6 1328.3 377.0 GW

VO 1337.5 24 20.04 481 .069 .80 13170 333 .837 7.417
WER2 ASSIGN 36 .80 29 .15 25
09970 0781098 100 39.30A 25 983
SULPHUR POINT .0005A .0570 .0100 .71 4813 212 .0250
1976-06-30 00/05-32-116-04W6/0 1966-12-27 1323.4 1351.8 385.3 PB

VO 1338.9 32 1.20 38 .100 .80 12550 330 .851 10.491
WER1 ASSIGN 4 .75 3 .05 3
09970 0781098 103 39.30E 3 118
SULPHUR POINT .0002 A .0131 .0371 .63 4719 200 .9154 .0221 .0015 .0025 .0046 .0024 .0005 .0006
1983-10-31 00/03-33-116-04W6/0 1982-01-28 1338.3 1339.5 383.1 PB

VO 1301.2 24 13.88 333 .057 .75 12690 333 .855 5.419
WER1 ASSIGN 18 .80 14 .15 12
09970 0781098 105 39.30A 12 472
SULPHUR POINT .0005A .69 4868 207
1976-06-30 00/01-35-116-04W6/0 1968-11-00 1289.3 1313.1 382.8 PB

VO 1367.6 24 12.63 303 .060 .80 13070 333 .804 6.670
WER1 ASSIGN 20 .80 16 .10 15
09970 0781098 110 39.30A 15 590
SULPHUR POINT .0005A .0391 .76 4626 216 .0347 .0236 .3100
1976-06-30 00/10-02-116-05W6/0 1967-07-00 1353.3 1382.0 360.9 PB
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 09970
VO -1002.3 1361.8 24 19.20 461 .080 .80 13500 323 .829 9.176
WER2 ASSIGN B 42 .75 32 .10 29
09970 0781098 111 39.30A 25 1140
SULPHER POINT .0005A .0137 .0563 .0080 .67 4797 207 .8733 .0231 .0116 .0020 .0047 .0036 .0018 .0018
1980-10-31 00/07-07-116-05W6/0 1968-01-27 1348.4 1375.3 373.4 GW
PANALTA

VO -1026.0 1391.6 24 4.92 118 .071 .85 13690 333 .822 8.584
WER2 ASSIGN B 10 .80 8 .15 7
09970 0781098 115 39.30A 7 275
SULPHUR POINT .0005A .0621 .0101 .71 4813 212 .0585
1976-06-30 00/14-06-116-05W6/0 1969-09-26 1388.7 1394.5 368.5 GW
PANALTA

VO 1341.4 22 13.64 300 .092 .90 13310 331 .840 11.272
WER2 ISOPAC 34 .80 27 .15 23
09970 0781098 120 39.30A 23 904
SULPHUR POINT .0005A .0591 .0004 .70 4764 208
1976-06-30 00/02-12-116-05W6/0 1967-07-00 1328.9 1360.0 363.3 PB

VO 1376.8 30 11.83 355 .053 .75 13510 333 .848 5.408
WER1 ISOPAC 19 .80 15 .15 13
09970 0781098 125 39.30A 13 511
SULPHUR POINT .0005A .72 4626 201
1976-06-30 00/08-18-116-05W6/0 1967-00-00 1357.2 1396.6 378.3 PB
PANALTA

VO 1373.1 24 15.13 363 .062 .80 13440 325 .836 6.977
WER1 ASSIGN 25 .75 19 .10 17
09970 0781098 130 39.30A 17 668
SULPHUR POINT .0005A .0561 .72 4626 201 .0344
1976-06-30 00/13-26-116-05W6/0 1967-10-00 1358.2 1388.1 388.6 PB
PANALTA

VO 1385.2 64 38.23 2447 .068 .80 13440 333 .855 7.303
WER1 ASSIGN 179 .80 143 .15 122
09970 0781098 135 39.30A 122 4795
SULPHUR POINT .0005A .0678 .68 4785 206
1976-06-30 00/16-28-116-05W6/0 1967-05-00 1363.7 1406.6 387.8 PB
PANALTA

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP    REC     PROD   SL    IMG      MGP    STOIP  GCR  PCT
    FIELD/POOL CODE                                                                      GHV      RMG    ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN   PC   TC    C1    C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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ZAMA                (F)  118-05W6     09970
                         VO                          1334.6      24   16.74      402  .069   .85 13070 333   .848  7.720
                    WER2 ASSIGN                        31  .80      25  .15       21                                
    09970 0731098 140                                                          39.30A     21       825
    SULPHUR POINT          .0005A         .0621 .0101  .72  4723 206
    1983-12-31 00/10-36-116-05W6/0 1967-04-00      1323.7 1345.4  387.4 PB
    PANALTA
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                         VO -1006.1                  1372.2      24   3.88       93  .036   .85 13380 333   .838  4.172
                    WER1 ASSIGN                B        4  .80       3  .10        3                                
    09970 0781098 145                                                          39.30A      3       118
    SULPHUR POINT          .0005A         .0415          .69  4695 208
    1976-06-30 00/05-02-116-06W6/0 1967-02-00      1367.6 1376.8  370.6 GW
    PANALTA
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                         VO -1020.8                  1399.0      32   1.52       49  .070   .75 13520 332   .854  7.119
                    WER2 ASSIGN                B        3  .75       2  .10        2                                
    09970 0781098 146                                                          39.30E      2        79
    SULPHUR POINT          .0003A .0139 .0594 .0057  .64  4805 200 .9031 .0104 .0026 .0005 .0011 .0008 .0006 .0006
    1984-05-31 00/06-04-116-06W6/0 1967-06-19      1397.2 1400.9  380.1 GW
-------------------------------------------------------------------------------------------------------------------------------
                         VO                          1413.8      32   3.70      118  .060   .75 15120 332   .828  7.039
                    WER1 ASSIGN ABAND                  8  .75       6  .15        5                                
    09970 0781098 147                                                          39.30E      5       197
    SULPHUR POINT               A .0234 .0794 .0022  .71  4819 211 .8206 .0346 .0220 .0035 .0080 .0063
    1983-12-31 00/12-08-116-06W6/0 1960-03-17      1410.6 1417.0  386.8 PB
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                         VO                          1399.0      23   14.09      324  .070   .85 13380 333   .770  8.830
                    WER2 ISOPAC                       29  .80      23  .25       17                                
    09970 0781098 150                                                          39.30A     17       668
    SULPHUR POINT          .0005A         .0912 .0488  .88  4750 231
    1976-06-30 00/04-10-116-06W6/0 1967-03-00      1382.3 1415.5  377.3 PB
    PANALTA
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                         VO                          1366.2      32   9.14       292  .070   .75 13000 330   .828  7.103
                    WER1 ASSIGN                       21  .75      16  .05       15                                
    09970 0781098 154                                                          39.30E     15       590
    SULPHUR POINT          .0003A .0263                .68  4854 209 .8561 .0204 .0101 .0020 .0051 .0031 .0036 .0029
    1984-05-31 00/08-13-116-06W6/0 1967-01-31      1352.1 1380.4  380.4 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 09970
VO -1041.2 1412.7 24 20.33 488 .058 .85 13650 336 .814 6.997
WER2 ASSIGN B 34 .75 26 .30 18
09970 0781098 155 39.30A 18 707
SULPHUR POINT .0005A .0912 .0488 .77 5061 225
1976-06-30 00/05-15-116-06W6/0 1967-06-00 1398.1 1427.1 385.9 GW

VO 1415.2 24 8.00 192 .080 .75 13650 325 .821 8.729
WER2 ASSIGN 17 .80 14 .10 13
09970 0781098 157 39.30A 13 511
SULPHUR POINT .0005A .0570 .0004 .69 4737 206
1982-12-31 00/04-20-116-06W6/0 1968-12-09 1407.0 1423.4 391.7 PB
PANALTA

VO -1030.8 1386.8 24 18.90 454 .060 .75 13380 333 .854 6.021
WER1 ASSIGN B 27 .75 20 .15 17
09970 0781098 160 39.30A 17 668
SULPHUR POINT .0005A .0486 .66 4750 204 .0540
1980-10-31 00/11-25-116-06W6/0 1968-03-00 1365.8 1407.6 392.3 GW
PANALTA

VO 1407.6 16 12.31 197 .052 .75 13580 333 .871 5.193
WER2 ISOPAC 10 .80 8 .10 7
09970 0781098 165 39.30A 7 275
SULPHUR POINT .0005A .0912 .0488 .66 4750 204
1976-06-30 00/04-27-116-06W6/0 1967-07-05 1385.3 1429.5 391.9 PB
PANALTA

VO -1028.7 1407.5 24 19.75 474 .055 .75 13650 338 .856 5.534
WER1 ASSIGN B 26 .80 21 .15 18
09970 0781098 170 39.30A 18 707
SULPHUR POINT .0005A .1018 .75 4799 208 .0164 .0103 .9900
1976-06-30 00/02-33-116-06W6/0 1967-04-00 1388.4 1426.5 397.8 GW
PANALTA

VO -1020.8 1417.0 24 6.79 163 .060 .80 13310 333 .849 6.426
WER1 ASSIGN B 10 .75 8 .15 7
09970 0781098 175 39.30A 7 275
SULPHUR POINT .0005A .1018 .75 4799 208 .0164 .0103 .9900
1976-06-30 00/12-33-116-06W6/0 1973-02-17 1411.2 1422.8 402.0 GW
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 0997C
VO -1026.6 1411.3 24 14.00 336 .070 .75 13650 331 .824 7.472
WER1 ASSIGN B 25 .80 20 .15 17
09970 0781098 177 39.30E 17 668
SULPHUR POINT .0006E .0282 .0602 .69 4750 208 .8379 .0349 .0197 .0033 .0076 .0052 .0016 .0008
1980-10-31 00/04-36-116-06W6/C 1967-10-25 1400.3 1422.2 395.6 GW
PANALTA

VO 1301.5 200 3.20 640 .070 .80 12750 328 .848 7.300
WER1 ASSIGN 47 .70 33 .10 30
09970 0781098 179 39.30E 30 1179
SULPHUR POINT .0019 .0003A .0097 .0340 .63 4708 200 .9118 .0234 .0110 .0018 .0032 .0019 .0007 .0003
1982-07-30 00/10-07-117-03W6/0 1981-03-14 1299.0 1304.0 387.7 PB
PROGAS

VO 1324.7 27 10.06 272 .071 .85 12890 333 .866 7.671
WER1 ISOPAC 21 .75 16 .10 14
09970 0781098 180 39.30A 14 550
SULPHUR POINT .0005A .65 4778 202
1976-06-30 00/03-04-117-04W6/0 1967-00-00 1314.3 1332.3 387.7 PB
PANALTA

VO 1329.0 32 15.54 497 .080 .75 12630 330 .853 7.656
WER1 ASSIGN 38 .75 29 .10 26
09970 0781098 182 39.30E 26 1022
SULPHUR POINT .0002A .0200 .0323 .63 4695 200 .9042 .0231 .0126 .0015 .0040 .0021
1984-05-31 00/13-31-117-03W6/0 1967-12-21 1317.0 1341.1 409.7 PB

VO -935.1 1320.7 24 3.71 89 .059 .60 12690 331 .829 4.656
WER2 ASSIGN B 4 .75 3 .20 2
09970 0781098 185 39.30A 2 79
SULPHUR POINT .0005A .0621 .0101 .71 4813 212
1976-06-30 00/10-04-117-04W6/0 1967-10-06 1318.6 1322.8 387.7 GW
PANALTA

VO 1355.4 21 18.38 386 .089 .85 13070 333 .842 10.028
WER2 ISOPAC 39 .80 31 .20 25
09970 0781098 190 39.30A 25 983
SULPHUR POINT .0005A .0621 .0101 .69 4826 211
1976-06-30 00/07-06-117-04W6/0 1970-12-24 1343.6 1367.3 385.6 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 09970
VO -926.5 1315.2 24 1.80 43 .080 .80 12540 330 .852 8.118
WER2 ASSIGN B 3 .75 2 .10 2
09970 0781098 193 39.30E 2 79
SULPHUR POINT E .0146 .0513 .0014 .66 4764 204 .8793 .0332 .0021 .0041 .0025 .0010 .0012
1982-12-31 00/03-09-117-04W6/0 1974-03-04 1314.3 1316.0 389.5 GW
PANALTA

VO 1320.4 24 8.20 197 .066 .85 12930 333 .857 7.228
WER1 ASSIGN 14 .80 11 .10 10
09970 0781098 195 39.30A 10 393
SULPHUR POINT .0005A .66 4730 204
1980-10-31 00/04-10-117-04W6/0 1968-01-26 1309.4 1331.4 389.8 PB
PANALTA

VO -951.3 1335.6 24 15.42 370 .102 .85 12890 333 .870 10.970
WER1 ASSIGN B 41 .75 31 .10 28
09970 0781098 200 39.30A 28 1100
SULPHUR POINT .0005A .0590 .68 4695 200 .0102 .0061 .5900
1976-06-30 00/12-10-117-04W6/0 1968-06-00 1327.4 1343.6 392.3 GW

VO -935.7 1318.6 64 10.10 646 .065 .75 12930 333 .857 6.281
WER1 ASSIGN B 41 .80 33 .10 30
09970 0781098 205 39.30A 30 1179
SULPHUR POINT .0005A .0146 .0513 .66 4764 204 .8793 .0332 .0093 .0021 .0041 .0025 .0010 .0012
1980-10-31 00/09-11-117-04W6/0 1968-03-01 1310.9 1326.5 390.8 GW
PANALTA

VO 1304.5 24 4.63 111 .070 .75 12620 322 .828 7.067
WER1 ASSIGN 8 .80 6 .10 5
09970 0781098 210 39.30A 5 197
SULPHUR POINT .0005A .66 4764 204
1976-06-30 00/04-12-117-04W6/0 1973-03-06 1301.5 1307.6 388.9 PB

VO -934.5 1316.1 26 11.27 293 .087 .85 12760 331 .855 9.482
WER1 ISOPAC B 28 .75 21 .15 18
09970 0781098 215 39.30A 18 707
SULPHUR POINT .0005A .0662 .66 4806 204
1976-06-30 00/10-14-117-04W6/0 1967-05-15 1304.8 1327.1 392.6 GW
DOMEDOW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/PCOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-C5W6 0997C
VO 1328.0 27 16.74 452 .094 .85 12960 333 .843 1C.490
WER2 ISOPAC 47 .80 38 .15 32
09970 0781098 220 39.30A 32 1258
SULPHUR POINT .0005A .0410 .0010 .68 4730 209
1976-06-30 00/02-16-117-04W6/0 1967-01-00 1325.6 1350.3 392.3 PB
DOMEDOW PANALTA

VO 1371.2 24 5.20 125 .070 .85 12480 324 .835 7.806
WER2 ASSIGN 10 .75 8 .15 7
09970 0781098 221 39.30A 7 275
SULPHUR POINT .0007A .0137 .0563 .0080 .67 4797 207 .8733 .0231 .0116 .0020 .0047 .0036 .0018 .0018
1982-08-31 00/07-19-117-04W6/0 1967-01-23 1357.0 1385.3 402.9 PB
PROGAS

VO 1349.4 24 12.70 305 .070 .85 12800 323 .837 6.C11
WER2 ASSIGN 24 .75 18 .10 16
09970 0781098 222 39.30E 16 629
SULPHUR POINT .0007A .0258 .0376 .0007 .64 4702 201 .8901 .0210 .0123 .0021 .0046 .0030 .0016 .0005
1981-09-30 02/07-19-117-04W6/0 1981-03-06 1335.8 1363.0 403.8 PB
PROGAS

VO 1350.6 13 14.38 187 .073 .80 12820 331 .860 7.480
WER2 ISOPAC 14 .75 11 .15 9
09970 0781098 225 39.30A 9 354
SULPHUR POINT .0005A .0537 .0046 .65 4778 203
1982-08-31 00/11-20-117-04W6/0 1967-04-08 1335.3 1366.1 405.4 PB
DOMEDOW PROGAS

VO -937.3 1329.8 24 17.10 410 .050 .70 12760 331 .860 4.462
WER2 ASSIGN B 18 .75 14 .15 12
09970 0781098 230 39.30A 12 472
SULPHUR POINT .0005A .0570 .0100 .66 4785 206 .0250
1980-10-31 00/12-21-117-04W6/0 1967-06-25 1321.0 1338.7 401.4 GW
PANALTA

VO -954.6 1338.7 24 12.04 285 .064 .70 12930 331 .836 5.953
WER2 ASSIGN B 17 .75 13 .15 11
09970 0781098 235 39.30A 11 432
SULPHUR POINT .0005A .0594 .0033 .71 4757 210 .0800
1976-06-30 00/02-22-117-04W6/0 1968-03-23 1328.3 1349.0 394.4 GW
DOMEDOW

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

ZAMA (F) 118-05W6 0997C
VO -945.8 1329.0 24 16.80 403 .070 .75 12924 322 .825 7.264
WER2 ASSIGN B 29 .75 22 .15 19
09970 0781098 236 39.30E 19 747
SULPHUR POINT A .0230 .0518 .0009 .66 4743 203 .8824 .0164 .0082 .0122 .0029 .0017 .0001 .0004
1980-10-31 00/12-22-117-04W6/0 1967-07-11 1313.7 1344.2 398.3 GW
PANALTA

VO 1320.6 24 5.20 125 .130 .70 12250 315 .820 12.273
WER2 ASSIGN 15 .75 11 .10 10
09970 0781098 238 39.30E 10 393
SULPHUR POINT .0005A .0096 .0503 .0002 .64 4757 202 .9076 .0162 .0077 .0013 .0025 .0034 .0009 .0013
1986-08-31 00/11-25-117-04W6/0 1968-03-24 1314.9 1326.2 401.1 PB

VO -927.8 1316.3 32 22.86 732 .050 .70 12380 328 .852 4.409
WER1 ASSIGN B 32 .75 24 .10 22
09970 0781098 239 39.30E 22 865
SULPHUR POINT .0002A .0200 .0323 .63 4695 200 .9042 .0231 .0126 .0015 .0040 .0021
1984-05-31 00/08-26-117-04W6/0 1967-01-06 1304.2 1328.4 401.1 GW

VO 1338.1 29 19.34 561 .100 .85 12820 333 .869 10.709
WER2 ISOPAC 60 .75 45 .10 41
09970 0781098 240 39.30A 41 1611
SULPHUR POINT .0005A .0477 .0014 .66 4675 195 .0250
1976-06-30 00/03-27-117-04W6/0 1967-02-12 1319.8 1356.7 402.9 PB
DOMEDOW PANALTA

VO 1344.0 24 28.30 679 .090 .85 12760 333 .860 9.693
WER1 ASSIGN 66 .75 50 .15 43
09970 0781098 245 39.30A 43 1690
SULPHUR POINT .0005A .0728 .66 4833 205
1980-10-31 00/13-27-117-04W6/0 1967-03-00 1328.6 1359.4 412.4 PB
DOMEDOW PANALTA

VO -950.1 1341.8 24 16.50 396 .070 .75 12860 333 .862 6.689
WER2 ASSIGN B 26 .75 20 .15 17
09970 0781098 250 39.30A 17 668
SULPHUR POINT .0005A .0537 .0046 .65 4778 203
1980-10-31 00/02-28-117-04W6/0 1967-06-00 1326.5 1357.0 406.9 GW
DOMEDOW PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 09970
VO -963.5 1371.6 64 18.96 1213 .076 .80 13000 333 .861 7.840
WER2 ASSIGN B 95 .75 71 .15 60
09970 0781098 255 39.30A 60 2358
SULPHUR POINT .0005A .0537 .0046 .65 4778 203
1982-08-31 00/06-29-117-04W6/0 1967-04-10 1356.7 1386.8 415.1 GW
DOMEDOW PROGAS

VO 1373.5 24 19.42 466 .050 .85 13130 333 .858 5.554
WER2 ASSIGN 26 .75 20 .15 17
09970 0781098 260 TOP/BASE TVD 39.30A 17 668
SULPHUR POINT .0005A .057C .0100 .68 4785 206 .0250
1976-06-30 00/06-30-117-04W6/0 1967-03-21 1355.8 1391.1 423.4 PB
DOMEDOW

VO 1376.8 24 26.20 629 .080 .80 13000 336 .871 8.085
WER1 ASSIGN 51 .75 38 .15 32
09970 0781098 265 39.30A 32 1258
SULPHUR POINT .0005A .0575 .64 4778 201
1982-08-31 00/07-30-117-04W6/0 1967-01-11 1355.7 1397.8 421.2 PB
DOMEDOW PROGAS

VO 1371.3 24 12.80 307 .080 .75 13070 324 .822 8.374
WER2 ASSIGN 26 .75 20 .15 17
09970 0781098 266 39.30A 17 668
SULPHUR POINT .0005A .0137 .0563 .0080 .67 4797 207 .8733 .0231 .0116 .0020 .0047 .0036 .0018 .0018
1979-10-31 00/09-30-117-04W6/0 1968-04-05 1357.0 1385.6 420.9 PB
PROGAS

VO 1360.6 24 20.33 488 .060 .70 12960 324 .820 5.826
WER2 ASSIGN 28 .80 23 .10 20
09970 0781098 267 39.30A 20 786
SULPHUR POINT .0005A .057C .0004 .69 4737 206
1983-12-31 00/02-32-117-04W6/0 1967-12-10 1343.9 1377.4 424.3 PB
DOMEDOW PROGAS

VO -947.9 1367.8 24 15.26 366 .081 .90 12850 324 .832 9.882
WER2 ASSIGN B 36 .75 27 .15 23
09970 0781098 268 39.30A 23 904
SULPHUR POINT .0005A .0137 .0563 .0080 .67 4797 207 .8733 .0231 .0116 .0020 .0047 .0036 .0018 .0018
1982-08-31 00/13-32-117-04W6/0 1966-10-13 1351.8 1383.8 435.9 GW
PROGAS

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PCR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 0997C
VO -952.5 1363.0 24 13.41 322 .080 .80 13000 333 .860 8.262
WER2 ASSIGN B 27 .75 20 .15 17
09970 0781098 270 39.30A 17 668
SULPHUR POINT .0005A .0518 .0009 .66 4744 203
1982-08-31 00/06-33-117-04W6/0 1967-06-24 1352.4 1373.7 421.2 GW
DOMEDOW PROGAS

VO -933.6 1342.8 24 16.20 389 .080 .85 12800 322 .826 9.306
WER2 ASSIGN B 36 .75 27 .15 23
09970 0781098 271 39.30E 23 904
SULPHUR POINT A .0230 .0518 .0009 .66 4743 203 .8824 .0164 .0082 .0122 .0029 .0017 .0001 .0004
1980-10-31 00/12-34-117-04W6/0 1967-10-17 1331.7 1353.9 420.3 GW
PANALTA

VO 1328.0 12 16.76 201 .068 .80 12620 331 .861 6.851
WER1 ISOPAC 14 .75 11 .15 9
09970 0781098 280 39.30A 9 354
SULPHUR POINT .0005A .0419 .65 4723 202
1976-06-30 00/07-36-117-04W6/0 1967-07-11 1312.2 1343.6 404.5 PB
DOMEDOW

VO 1332.3 16 16.67 267 .068 .80 12690 331 .866 6.849
WER1 ISOPAC 18 .75 14 .15 12
09970 0781098 285 39.30A 12 472
SULPHUR POINT .0005A .65 4723 202
1976-06-30 00/11-36-117-04W6/0 1967-04-05 1317.4 1347.2 409.0 PB
DOME

VO -979.6 1360.0 24 27.13 651 .054 .70 14890 333 .815 5.898
WER2 ASSIGN B 38 .80 30 .15 26
09970 0781098 290 39.30A 26 1022
SULPHUR POINT .0005A .0600 .0057 .71 4764 214 .0140
1976-06-30 00/09-03-117-05W6/0 1969-02-23 1346.6 1373.4 393.8 GW
PANALTA

VO 1384.7 24 29.00 696 .050 .80 15620 336 .841 6.288
WER1 ASSIGN 44 .80 35 .15 30
09970 0781098 295 39.30A 30 1179
SULPHUR POINT .0050A .0720 .72 4750 208 .0080
1976-06-30 00/03-04-117-05W6/0 1969-02-21 1370.1 1399.3 394.4 PB
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 0997C
VO 1373.2 32 7.30 234 .060 .75 13210 330 .834 6.142
WER1 ASSIGN 14 .75 11 .10 10
09970 0781098 297 39.30E 10 393
SULPHUR POINT .0009E .0486 .0480 .68 4688 204 .8374 .0300 .0188 .0027 .0064 .0039 .0017 .0016
1983-12-31 00/02-09-117-05W6/C 1967-04-14 1353.0 1393.5 397.8 PB

VO 1379.1 32 15.54 497 .060 .75 13300 332 .859 5.968
WER1 ASSIGN 30 .75 23 .10 21
09970 0781098 298 39.30E 21 825
SULPHUR POINT .0009A .0486 .0480 .64 4695 202 .8374 .0300 .0188 .0027 .0064 .0039 .0017 .0016
1984-05-31 00/06-09-117-05W6/C 1967-02-25 1356.1 1402.1 399.3 PB

VO 1367.2 24 25.58 614 .069 .80 13070 333 .851 7.240
WER1 ASSIGN 44 .80 35 .15 30
09970 0781098 300 39.30A 30 1179
SULPHUR POINT .0005A .0456 .68 4709 206
1976-06-30 00/02-10-117-05W6/0 1967-01-05 1332.9 1401.5 395.0 PB

VO -989.1 1388.2 32 18.00 576 .070 .75 13010 331 .844 6.953
WER1 ASSIGN B 40 .75 30 .10 27
09970 0781098 303 39.30E 27 1061
SULHPUR POINT .0007E .0523 .0668 .68 4744 203 .8339 .0233 .0111 .0014 .0039 .0031 .0016 .0019
1982-08-31 00/09-15-117-05W6/0 1968-07-29 1378.9 1397.5 408.4 GW
PROGAS

VO -979.9 1377.1 32 20.12 644 .090 .89 13010 331 .843 10.621
WER1 ASSIGN B 68 .75 51 .10 46
09970 0781098 307 39.30E 46 1808
SULPHUR POINT .0014E .0633 .0614 .69 4716 203 .8144 .0334 .0133 .0019 .0050 .0028 .0006 .0008
1982-08-31 00/16-15-117-05W6/0 1969-08-24 1364.0 1390.2 410.3 GW
PROGAS

VO -990.6 1396.0 24 16.96 407 .036 .60 13310 336 .860 2.829
WER2 ASSIGN B 12 .75 9 .15 8
09970 0781098 310 39.30A 8 314
SULPHUR POINT .0050A .0570 .0100 .68 4785 206 .0250
1976-06-30 00/15-16-117-05W6/0 1967-04-05 1381.4 1410.6 420.0 GW

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 0997C
VO 1405.4 24 5.70 137 .050 .70 13220 332 .845 4.690
WER1 ASSIGN 6 .75 5 .10 5
09970 0781098 313 39.30E 5 197
SULPHUR POINT .0014A .0633 .0614 .69 4716 203 .8144 .0334 .0133 .0019 .0050 .0028 .0006 .0008
1982-08-31 00/16-18-117-05W6/C 1971-02-13 1394.8 1416.0 426.0 PB
PROGAS

VO 1385.3 24 16.50 396 .080 .80 13200 333 .866 8.331
WER1 ASSIGN 33 .75 25 .15 21
09970 0781098 315 39.30A 21 825
SULPHUR POINT .0005A .0575 .64 4778 201
1980-10-31 00/02-25-117-05W6/0 1967-09-26 1371.3 1399.3 422.5 PB
PANALTA

VO 1401.8 24 6.30 151 .070 .75 13100 333 .855 6.869
WER1 ASSIGN 10 .75 8 .15 7
09970 0781098 320 TOP/BASE TVD 39.30A 7 275
SULPHUR POINT .0005A .0480 .68 4688 204
1982-08-31 00/14-25-117-05W6/0 1967-08-00 1390.5 1408.1 431.6 PB
PROGAS

VO -982.7 1427.7 23 9.30 214 .049 .70 13130 336 .853 4.469
WER2 ISOPAC B 10 .80 8 .20 6
09970 0781098 325 39.30A 6 236
SULPHUR POINT .0005A .0696 .0131 .69 4854 209 .0710
1976-06-30 00/06-32-117-05W6/C 1968-03-23 1414.9 1440.5 457.8 GW

VO 1433.8 24 25.58 614 .064 .80 13240 336 .858 6.687
WER2 ASSIGN 41 .75 31 .15 26
09970 0781098 330 39.30A 26 1022
SULPHUR POINT .0005A .0560 .0050 .67 4785 206 .0400
1976-06-30 00/13-34-117-05W6/C 1967-02-00 1412.7 1455.1 458.4 PB

VO 1433.0 24 4.10 98 .080 .80 14150 333 .847 9.131
WER2 ASSIGN 9 .80 7 .15 6
09970 0781098 333 TOP/BASE TVD 39.30E 6 236
SULPHUR POINT .0003A .0150 .0412 .0264 .66 4840 207 .8692 .0249 .0112 .0018 .0042 .0029 .0015 .0014
1982-08-31 00/12-35-117-05W6/C 1964-04-26 1430.1 1435.9 447.4 PB
PROGAS

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 09970
VO 1403.0 24 18.90 454 .068 .75 13030 336 .861 6.533
WER2 ASSIGN 30 .75 23 .15 20
09970 0781098 335 39.30A 20 786
SULPHUR POINT .0005A .0570 .0100 .68 4785 206 .0250
1976-06-30 00/05-36-117-05W6/0 1967-06-00 1388.7 1417.6 439.2 PB
PROGAS

VO 1420.6 24 11.40 274 .070 .75 13420 326 .854 7.197
WER2 ASSIGN 20 .75 15 .15 13
09970 0781098 337 39.30E 13 511
SULPHUR POINT .0003E .0820 .0558 .0137 .70 4554 200 .8000 .0228 .0130 .0018 .0047 .0034 .0014 .0011
1985-12-31 02/11-09-117-06W6/0 1984-02-08 1408.7 1432.5 424.7 PB
PROGAS PROGAS A&S SLPETRO

VO 1451.7 32 8.20 262 .045 .75 13160 334 .853 4.433
WER2 ASSIGN 12 .75 9 .15 8
09970 0781098 340 39.30E 8 314
SULPHUR POINT A .0203 .0663 .0084 .68 4819 207 .8554 .0231 .0134 .0021 .0051 .0033 .0014 .0012
1983-12-31 00/01-36-117-06W6/0 1968-08-28 1436.8 1466.7 463.9 PB
PROGAS PROGAS A&S SLPETRO

VO 1320.7 25 14.24 356 .088 .85 12760 331 .860 9.535
WER1 ISOPAC 34 .75 26 .15 22
09970 0781098 345 39.30A 22 865
SULPHUR POINT .0005A .0419 .65 4723 202
1976-06-30 00/05-06-118-03W6/0 1967-12-11 1307.0 1334.1 412.1 PB
DOMEDOW

VO 1338.7 24 17.25 414 .110 .75 12580 336 .841 10.445
WER1 ASSIGN 43 .75 32 .15 27
09970 0781098 350 39.30A 27 1061
SULPHUR POINT .0005A .0592 .73 4730 213 .0560
1976-06-30 00/11-07-118-03W6/0 1971-01-03 1329.5 1347.8 426.4 PB
DOMEDOW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 09970

VO 1340.8 24 4.17 100 .076 .65 12400 322 .832 6.502
WER1 ASSIGN 7 .75 5 .05 5
09970 0781098 353 39.30E 5 197
SULPHUR POINT .0005E .65 4723 202
1978-12-31 00/04-18-118-03W6/0 1978-07-01 1337.8 1343.6 436.5 PB
DOMEDOW PROGAS

VO -896.1 1331.4 102 4.01 409 .081 .75 12040 328 .848 7.478
WER2 ISOPAC 8 31 .75 23 .10 21
09970 0781098 355 39.30A 21 825
SULPHUR POINT .0005A .0047 .0034 .63 4633 201 .9268 .0232 .0122 .0020 .0046 .0032 .0019 .0060
1979-12-29 00/10-18-118-03W6/0 1968-01-07 1323.1 1335.0 438.9 GW
DOMEDOW PROGAS

VO 1332.9 24 29.00 696 .096 .85 12720 333 .865 10.248
WER1 ASSIGN 71 .75 53 .15 45
09970 0781098 365 39.30A 45 1769
SULPHUR POINT .0005A .0419 .65 4723 202
1976-06-30 00/03-01-118-04W6/0 1967-06-27 1315.5 1350.3 417.0 PB
DOMEDOW

VO -937.3 1349.8 24 14.02 336 .080 .90 12870 324 .833 5.764
WER2 ASSIGN 8 33 .75 25 .15 21
09970 0781098 366 39.30A 21 825
SULPHUR POINT .0005A .0137 .0563 .0080 .67 4797 207 .8733 .0231 .0116 .0020 .0047 .0036 .0018 .0018
1983-12-31 00/09-01-118-04W6/0 1968-09-20 1341.7 1357.9 420.6 GW
PROGAS

VO 1349.4 24 21.03 505 .060 .80 12870 324 .833 6.509
WER2 ASSIGN 33 .75 25 .15 21
09970 0781098 367 39.30A 21 825
SULPHUR POINT .0005A .0137 .0563 .0080 .67 4797 207 .8733 .0231 .0116 .0020 .0047 .0036 .0018 .0018
1979-10-31 00/12-01-118-04W6/0 1967-11-18 1328.9 1369.8 424.0 PB
PROGAS

VO 1354.1 24 22.86 549 .070 .90 12910 324 .832 8.580
WER2 ASSIGN 47 .75 35 .15 30
09970 0781098 368 39.30A 30 1179
SULPHUR POINT .0005A .0137 .0563 .0080 .67 4797 207 .8733 .0231 .0116 .0020 .0047 .0036 .0018 .0018
1979-10-31 00/04-02-118-04W6/0 1967-10-18 1339.0 1369.2 427.9 PB
PROGAS

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 0997C
VO 1362.5 24 12.50 300 .087 .85 12960 333 .858 9.539
WER2 ASSIGN 29 .75 22 .15 19
09970 0781098 370 39.30A 19 747
SULPHUR POINT .0005A .057C .0100 .68 4785 206 .0250
1980-10-31 00/04-03-118-04W6/C 1967-04-C0 1353.9 1371.0 427.6 PB
DOMEDOW PANALTA

VO 1369.8 24 27.10 650 .067 .80 12960 333 .860 6.898
WER2 ASSIGN 45 .75 34 .15 29
09970 0781098 375 39.30A 29 1140
SULPHUR POINT .0005A .0518 .0009 .66 4744 203
1980-10-31 00/02-04-118-04W6/C 1967-07-C0 1350.3 1389.3 430.7 PB
PANALTA

VO -953.1 1382.3 64 14.80 947 .057 .75 12890 333 .865 5.440
WER2 ASSIGN B 52 .75 39 .15 33
09970 0781098 380 39.30A 33 1297
SULPHUR POINT .0005A .0445 .0031 .64 4750 202
1976-06-30 00/04-05-118-04W6/C 1967-02-06 1372.2 1392.3 439.2 GW
DOMEDOW

VO -963.8 1399.5 64 14.19 908 .064 .85 13030 333 .863 7.014
WER2 ASSIGN B 64 .75 48 .15 41
09970 0781098 385 39.30A 41 1611
SULPHUR POINT .0005A .0449 .0031 .64 4750 202
1976-06-30 00/06-06-118-04W6/C 1967-04-03 1390.2 1408.8 445.0 GW

VO -945.2 1437.0 24 5.88 141 .085 .60 12820 333 .841 6.639
WER1 ASSIGN B 9 .75 7 .10 6
09970 0781098 387 39.30A 6 236
SULPHUR POINT .0005A .0168 .0451 .67 4723 206 .8749 .0275 .0157 .0028 .0073 .5100 .0025 .0019
1978-12-31 00/14-08-118-04W6/0 1978-03-21 1429.8 1444.1 499.0 GW
DOMEDOW PROGAS

VO 1387.0 32 4.60 147 .048 .75 13C50 330 .833 4.860
WER1 ASSIGN 7 .75 5 .10 5
09970 0781098 388 39.30E 5 197
SULPHUR POINT .0004A .0168 .0451 .67 4723 206 .8749 .0275 .0157 .0028 .CC73 .0051 .0025 .0019
1983-12-31 00/16-09-118-04W6/C 1967-07-17 1377.4 1396.6 454.8 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GCI / H2 / HE / N2 / CO2 / H2S / DRILL DATE	OWI / AQUIFER / DEN / TOP / BASE	MFD / GIP / PC / TC / KB	AREA / REC / PROD / PAY / C1 / C2 / TYPE	VOLUME / SL / IMG / GHV / C3 / IC4 / NC4	POR / GSAT / MGP / RMG / C5 / C6 / C7	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
ZAMA	(F) 118-05W6	0997C									
	VO			1371.3	24	24.87	597	.069	.80	12790	336	.845	7.072
	WER2 ASSIGN			42	.75	32	.15	27					
09970 0781098 390							39.30E		27	1061			
SULPHUR POINT	.0004E	.0168	.0451	.67	4723	206	.8749	.0275	.0157	.0028	.0073	.0051	.0025	.0019
1984-09-30 00/05-10-118-04W6/0		1967-03-31		1354.5	1388.1	445.6	PB						
DOMEDOW													
	VO			1375.3	24	24.70	593	.069	.80	10270	331	.855	5.697
	WER1 ASSIGN			34	.75	26	.10	23					
09970 0781098 392							39.30A		23	904			
SULPHUR POINT	.0005A	.0168	.0451	.67	4723	206	.8749	.0275	.0157	.0028	.0073	.0051	.0025	.0019
1979-12-29 00/09-10-118-04W6/0		1968-08-28		1355.7	1394.8	445.3	PB						
PROGAS													
	VO	-936.3		1355.4	28	12.36	346	.104	.90	12690	333	.870	11.659
	WER2 ISOPAC		B	40	.75	30	.15	26					
09970 0781098 395							39.30A		26	1022			
SULPHUR POINT	.0005A		.0449	.0031	.64	4750	202						
1976-06-30 00/03-11-118-04W6/0		1967-07-00		1339.6	1370.9	434.6	GW						
DOMEDOW PROGAS													
	VO			1364.0	24	24.38	585	.070	.80	13005	324	.831	7.692
	WER2 ASSIGN			45	.75	34	.15	29					
09970 0781098 396							39.30A		29	1140			
SULPHUR POINT	.0005A	.0137	.0563	.0080	.67	4797	207	.8733	.0231	.0116	.0020	.0047	.0036	.0018	.0018
1979-10-31 00/10-11-118-04W6/0		1968-01-14		1345.4	1382.6	438.3	PB						
PROGAS													
	VO			1361.0	24	10.36	249	.070	.80	12975	324	.831	7.675
	WER2 ASSIGN			19	.75	14	.15	12					
09970 0781098 397							39.30A		12	472			
SULPHUR POINT	.0005A	.0137	.0563	.0080	.67	4797	207	.8733	.0231	.0116	.0020	.0047	.0036	.0018	.0018
1979-10-31 00/12-11-118-04W6/0		1968-02-09		1345.4	1376.5	442.3	PB						
PROGAS													
	VO	-923.2		1344.5	54	10.02	541	.066	.85	12620	333	.870	6.950
	WER1 ISOPAC		B	38	.75	29	.15	25					
09970 0781098 400							39.30A		25	983			
SULPHUR POINT	.0005A		.0419	.65	4723	202							
1976-06-30 00/07-12-118-04W6/0		1967-10-02		1328.9	1353.0	429.8	GW						
DOMEDOW													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	DWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / GHV	POR / IMG	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
ZAMA	(F) 118-05W6	09970													
	VO			1380.5		24	25.21		605	.071	.85	10310	331	.855	6.252
	WER1 ASSIGN				38	.75		29	.10	26					
09970 0781098 401									39.30A		26		1022		
SULPHUR POINT	.0005A	.0168	.0451		.67	4723	206	.8749	.0275	.0157	.0028	.0073	.0051	.0025	.0019
1979-12-29 00/07-15-118-04W6/0	1967-02-24			1363.1	1397.8	454.5	PB								
PROGAS															
	VO			1440.8		24	27.46		659	.052	.70	12760	339	.875	4.453
	WER2 ASSIGN				29	.75		22	.15	19					
09970 0781098 405									39.30A		15		747		
SULPHUR POINT	.0005A		.0437	.0008	.64	4744	202								
1976-06-30 00/13-15-118-04W6/0	1967-03-26			1421.0	1460.6	511.1	PB								
DOMEDOW															
	VO	-947.6		1433.8		37	10.73		397	.051	.70	12690	336	.872	4.397
	WER2 ISOPAC		B		17	.75		13	.15	11					
09970 0781098 410									39.30A		11		432		
SULPHUR POINT	.0005A		.0437	.0008	.64	4744	202								
1976-06-30 00/06-16-118-04W6/0	1967-01-03			1421.6	1445.9	498.3	GW								
DOMEDOW PROGAS															
	VO			1485.3		24	35.17		844	.064	.75	12930	339	.874	5.957
	WER2 ASSIGN				50	.75		38	.15	32					
09970 0781098 415									39.30A		32		1258		
SULPHUR POINT	.0005A			.0008	.64	4744	202			.0430					
1976-06-30 00/09-21-118-04W6/0	1967-06-04			1464.9	1505.7	556.0	PB								
DOMEDOW															
	VO	-953.4		1479.6		24	6.70		161	.110	.85	12930	328	.839	12.493
ASSOC	WER1 ASSIGN				20	.75		15	.10	14					
09970 0781098 417									39.30E		14		550		
SULPHUR POINT	.0002A	.0090	.0257		.63	4688	202	.9091	.0309	.0134	.0022	.0044	.0018	.0016	.0007
1985-12-31 00/10-22-118-04W6/0	1967-04-30			1466.1	1493.2	539.8	GO								
PROGAS															
	VO	-858.9		1461.2		24	4.00		96	.080	.70	12410	339	.877	6.648
	WER2 ASSIGN		B		6	.70		4	.15	3					
09970 0781098 420									39.30A		3		118		
SULPHUR POINT	.0005A		.0437	.0008	.64	4744	202								
1982-08-31 00/14-25-118-04W6/0	1967-06-18			1459.1	1463.3	564.5	GW								
DOMEDOW PROGAS															

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-C5W6 09970
VO -942.4 1552.3 24 12.70 305 .080 .70 12550 339 .870 6.777
WER1 ASSIGN B 21 .70 15 .05 14
09970 0781098 425 39.30A 14 550
SULPHUR POINT .0005A .0501 .64 4764 202
1979-12-29 00/07-30-118-04W6/0 1967-07-00 1540.1 1564.5 622.1 GW
DOMEDOW PROGAS

VO 1430.7 24 6.10 146 .060 .75 13250 333 .852 5.976
WER2 ASSIGN 9 .75 7 .15 6
09970 0781098 427 39.30E 6 236
SULPHUR POINT .0003E .0128 .0600 .0064 .67 4799 207 .8634 .0290 .0137 .0022 .0057 .0039 .0015 .0011
1982-08-31 00/03-02-118-05W6/0 1967-03-31 1415.5 1445.9 452.0 PB
PROGAS

VO 1477.4 24 14.79 355 .053 .80 13310 333 .856 5.630
WER2 ASSIGN 20 .75 15 .15 13
09970 0781098 430 39.30A 13 511
SULPHUR POINT .0005A .0570 .0100 .68 4785 206 .0250
1976-06-30 00/13-02-118-05W6/0 1969-03-03 1463.0 1491.7 489.8 PB
PROGAS

VO 1457.5 24 8.50 204 .100 .85 13240 333 .854 11.254
WER1 ASSIGN 23 .75 17 .15 14
09970 0781098 435 39.30A 14 550
SULPHUR POINT .0005A .69 4757 204
1982-08-31 00/08-03-118-05W6/0 1969-09-17 1439.9 1475.2 469.7 PB
PROGAS

VO 1519.3 24 14.50 348 .060 .75 12840 330 .836 5.956
WER2 ASSIGN 21 .75 16 .15 14
09970 0781098 436 39.30E 14 550
SULPHUR POINT .0007E .0302 .0891 .0132 .70 4859 209 .8203 .0219 .0130 .0019 .0047 .0032 .0011 .0007
1986-11-30 00/05-08-118-05W6/0 1984-01-17 1495.0 1543.5 541.3 PB
PROGAS PROGAS A&S SLPETRO

VO 1512.0 32 12.20 390 .064 .75 13170 336 .832 6.431
STRIKE WER1 ASSIGN ABAND 25 .75 19 .10 17
09970 0781098 437 39.30E 17 668
SULPHUR POINT .0002E .0335 .0160 .0010 .70 4599 209 .8484 .0365 .0273 .0050 .0132 .0104 .0049 .0036
1983-12-31 00/06-04-118-06W6/0 1967-01-29 1500.0 1524.0 527.0 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 0997C
VO 1641.2 32 25.91 829 .070 .75 13020 342 .876 6.488
STRIKE WER1 ASSIGN ABAND 54 .75 41 .10 37
09970 0781098 440 39.30E 37 1454
SULPHUR POINT .0002A .0200 .0323 .63 4695 200 .9042 .0231 .0126 .0015 .0040 .0021
1984-05-31 00/10-23-118-06W6/0 1969-02-19 1618.5 1663.9 650.7 PB

VO 1538.6 24 6.00 144 .090 .80 13460 336 .867 9.461
STRIKE WER1 ASSIGN 14 .75 11 .05 10
09970 0781098 443 39.30A 10 393
SULPHER POINT A .0641 .0152 .63 4585 197 .8716 .0217 .0143 .0020 .0055 .0038 .0013 .0005
1980-10-31 00/16-06-118-07W6/0 1980-03-31 1533.2 1544.0 517.0 PB

VO 1453.9 24 7.30 175 .075 .75 12900 333 .837 7.404
WER2 ASSIGN 13 .75 10 .10 9
09970 0781098 444 39.30E 9 354
SULPHUR POINT .0006A .0232 .0562 .0018 .67 4758 206 .8605 .0290 .0144 .0022 .0053 .0034 .0018 .0016
1982-08-31 00/07-11-118-05W6/0 1967-05-02 1436.8 1471.0 500.8 PB
PROGAS

VO 1537.7 24 9.10 218 .064 .75 12410 342 .875 5.661
STRIKE WER2 ASSIGN 12 .75 9 .15 8
09970 0781098 445 39.30A 8 314
SULPHUR POINT .0005A .0672 .0074 .68 4819 206 .0630
1983-12-31 00/05-13-119-04W6/0 1968-03-00 1530.7 1544.7 645.6 PB
DOMEDOW

VO 1563.1 32 3.35 107 .080 .75 12010 338 .851 7.124
STRIKE WER2 ASSIGN 8 .75 6 .15 5
09970 0781098 450 39.30E 5 197
SULPHUR POINT .0002A .0132 .0721 .0005 .68 4806 207 .8667 .0191 .0121 .0023 .0056 .0052 .0030
1983-10-31 00/14-31-119-03W6/0 1968-01-13 1561.5 1564.8 683.7 PB

MUSKEG B 1455.1
SOLN WER1 ISOPAC 2 .65 1 .10 1 1 120.0 16
09970 0782002 000 MUSKEG B 43.05E
MUSKEG .0003A
1978-12-31 00/01-01-116-04W6/0 1967-00-00

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / M3/M3 / PCT
ZAMA	(F) 118-05W6 0997C									
MUSKEG C			1469.7							
SOLN	WER1 ISOPAC		7	.65	5	.40	3		207.0	35
09970 0782003 000	MUSKEG C						43.05E	3	129	
MUSKEG	.0008E		.71	4647	207					
1982-12-31	00/01-01-116-04W6/0 1967-00-00									
MUSKEG L			1513.0							
SOLN	WER1 ISOPAC		22	.36	8	.50	4	2	365.0	59
09970 0782012 000	MUSKEG L						43.05E	2	86	
MUSKEG	.0003A									
1986-12-31	00/01-01-116-06W6/0 1967-00-00									
MUSKEG O			1501.4							
SOLN	WER1 ISOPAC		15	.60	9	.50	5	1	286.0	54
09970 0782015 000	MUSKEG O						43.05E	4	172	
MUSKEG	.0003A									
1976-12-31	00/01-01-116-05W6/0 1967-00-00									
MUSKEG P			1467.9							
SOLN	WER1 ISOPAC		2	.65	1	.55	1	1		
09970 0782016 000	MUSKEG P						43.05E			
MUSKEG	.0003A									
1979-12-29	00/01-01-116-04W6/0 1967-00-00									
MUSKEG R	VQ -1164.3	-1204.3	1549.0	4	32.90	132	.075	.90	14690 337	.845 10.431
ASSOC	WER1 ASSIGN SEGR		14	.80	11	.10	10			
09970 0782018 000	MUSKEG R						43.05E	10	431	
MUSKEG	.0003A		.67	4668	209					
1983-12-31	02/12-33-116-06W6/0 1967-00-00	1531.9	1566.1	401.7	GO				SEGREGATED ASSOC/SOLN PRODUCTION	
MUSKEG R			1572.5							
SOLN	WER1 ASSIGN SEGR		15	.70	11	.50	6	4	159.0	56
09970 0782018 000	MUSKEG R						43.05E	2	86	
MUSKEG	.0003A		.67	4668	209					
1983-12-31	02/12-33-116-06W6/0 1967-00-00	1531.9	1566.1	401.7	GO				SEGREGATED ASSOC/SOLN PRODUCTION	
MUSKEG T			1460.0							
SOLN	WER1 ISOPAC		10	.65	7	.50	4	1	415.0	24
09970 0782020 000	MUSKEG T						43.05E	3	129	
MUSKEG	.0003A									
1985-12-31	00/01-01-116-04W6/0 1967-00-00									

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-C5W6 0997C

MUSKEG U — 1490.5
SOLN — WER1 ISOPAC — 10 .70 — 7 .15 — 6 — 200.0 48
09970 0782021 000 MUSKEG U — 43.05E — 6 — 258
MUSKEG .0008E — .71 4647 207
1982-12-01 00/01-01-116-04W6/0 1967-00-00

MUSKEG V — 1464.6
SOLN — WER1 ISOPAC — 12 .70 — 8 .35 — 5 — 1 — 400.0 29
09970 0782022 000 MUSKEG V — 43.05E — 4 — 172
MUSKEG .0003A .0091 .0088 — .0241 .0088 — .4700
1982-12-01 00/01-01-116-04W6/0 1967-00-00

MUSKEG EE — 1480.1
SOLN — WER1 ISOPAC — 3 .65 — 2 .55 — 1 — 1
09970 0782031 000 MUSKEG EE — OIL POOL DEPLETED — 43.05E
MUSKEG .0003A
1985-12-31 00/01-01-116-05W6/0 1969-00-00

MUSKEG GG — 1518.5
SOLN — WER1 ISOPAC — 23 .70 — 16 .50 — 8 — 4 — 365.0 62
09970 0782033 000 MUSKEG GG — 43.05E — 4 — 172
MUSKEG .0003A
1976-12-31 00/01-01-116-06W6/0 1969-00-00

MUSKEG LL — 1454.8
SOLN — WER1 ISOPAC — 5 .65 — 3 .55 — 1 — 1 — 159.0 30
09970 0782038 000 MUSKEG LL
MUSKEG .1000 .0003 .100C — .1150 .5000
1978-12-31 00/01-01-116-04W6/0 1969-00-00

MUSKEG RR — 1502.5
SOLN — WER1 ISOPAC — 19 .65 — 12 .15 — 10 — 199.0 55
09970 0782044 000 MUSKEG RR — 43.05E — 10 — 431
MUSKEG E .0263 .0152 — .7394 .1126 .0333 .0044 .0075 .0037 .0013 .0015
1984-12-31 00/01-01-116-06W6/0 1983-00-00

VO — 1514.0 — 200 — 8.00 — 1600 .070 .80 14360 336 .831 8.19C
WER1 ASSIGN — 131 .75 — 98 .10 — 88
09970 0782098 005 — 43.05E — 88 — 3788
MUSKEG .0008E .0703 .0442 — .71 4647 207 .7850 .0511 .0230 .0050 .0112 .0066 .0020 .0008
1982-07-30 00/02-02-117-06W6/0 1981-04-04 — 1510.0 1518.0 401.5 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 09970
VO 1549.6 24 6.50 156 .080 .75 14630 330 .790 9.575
WER2 ASSIGN 15 .80 12 .20 10
09970 0782098 010 43.05E 10 431
MUSKEG .0008E .0262 .0680 .0192 .78 4420 221 .7597 .0512 .0260 .0067 .0189 .0178 .0050 .0005
1985-12-31 02/11-09-117-06W6/0 1984-02-08 1544.3 1555.0 424.7 PB
PROGAS PROGAS A&S SLPETRO

VO 1508.0 24 14.00 336 .080 .90 14230 328 .786 11.302
WER2 ASSIGN 38 .80 30 .20 24
09970 0785098 005 39.30E 24 943
ZAMA .0008E .0262 .0680 .0192 .78 4420 221 .0597 .0512 .0260 .0067 .0189 .0178 .0050 .0005
1985-12-31 00/14-01-117-06W6/0 1984-03-14 1501.0 1515.0 403.7 PB

KEG RIVER A 1464.6
SOLN WER1 ISOPAC 40 .70 28 .50 14 5 874.0 46
09970 0788001 000 KEG RIVER A 43.05E 9 387
KEG RIVER .0004A
1976-12-31 00/01-01-116-04W6/0 1967-00-00
PANALTA

KEG RIVER C 1482.9
SOLN WER1 ISOPAC ABAND 16 .12 2 .50 1 1
09970 0788003 000 KEG RIVER C OIL POOL DEPLETED 43.05E
KEG RIVER .0004A
1983-12-31 00/01-01-116-05W6/0 1967-00-00

KEG RIVER D 1563.3
SOLN WER1 ISOPAC 11 .70 8 .50 4 4
09970 0788004 000 KEG RIVER D OIL POOL DEPLETED 43.05E
KEG RIVER .0004A
1976-12-31 00/01-01-116-05W6/0 1967-00-00

KEG RIVER E 1512.1
SOLN WER1 ISOPAC 28 .70 20 .50 10 6 397.0 71
09970 0788005 000 KEG RIVER E 43.05E 4 172
KEG RIVER .0004A
1976-12-31 00/01-01-116-06W6/0 1967-00-00
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 0997C

KEG RIVER F — 1492.9
SOLN WER1 ISOPAC — 45 .70 — 32 .50 — 16 — 6 — 874.0 — 52
09970 0788006 000 KEG RIVER F — 43.05E — 10 — 431
KEG RIVER .0004A
1976-12-31 00/01-01-116-06W6/0 1967-00-00

KEG RIVER G — 1464.3
SOLN WER1 — 11 .70 — 8 .35 — 5 — 1 — 318.0 — 35
09970 0788007 000 KEG RIVER G — 43.05E — 4 — 172
KEG RIVER .0004A .0475 .0341 .0200 .70 4475 194 .6712 .0595 .0190 .0023 .0036 .0019 .0009 .0005
1979-12-29 00/01-01-117-04W6/0 1967-00-00

KEG RIVER H — 1460.9
SOLN WER1 — 63 .37 — 23 .45 — 13 — 8 — 1750.0 — 36
09970 0788008 000 KEG RIVER H — 43.05E — 5 — 215
KEG RIVER .0004A .0475 .0341 .0200 .70 4475 194 .6712 .0595 .0190 .0023 .0036 .0019 .0009 .0005
1979-12-29 00/01-01-117-05W6/0 1967-00-00

KEG RIVER I — 1509.7
SOLN WER1 ISOPAC — 3 .60 — 2 .35 — 1 — 1
09970 0788009 000 KEG RIVER I OIL POOL DEPLETED — 43.05E
KEG RIVER .0004A .70 4475 194
1982-12-01 00/01-01-117-04W6/0 1967-00-00

KEG RIVER J — 1549.6
SOLN WER1 ISOPAC — 31 .60 — 19 .40 — 11 — 477.0 — 66
09970 0788010 000 KEG RIVER J — 43.05E — 11 — 474
KEG RIVER .0004A .70 4475 194
1982-12-01 00/01-01-117-04W6/0 1967-00-00
PROGAS

KEG RIVER K — 1421.9
SOLN WER1 ISOPAC — 7 .60 — 4 .60 — 2 — 127.0 — 54
09970 0788011 000 KEG RIVER K — 43.05E — 2 — 86
KEG RIVER .0004A .70 4475 194
1982-12-01 00/01-01-117-04W6/0 1967-00-00

FIELD/AREA NAME — IDENTIFICATION — POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 09970

KEG RIVER L — 1442.0
SOLN WER1 — 11 .70 — 8 .30 — 6 — 1 — 234.0 — 46
09970 0788012 000 KEG RIVER L — 43.05E — 5 — 215
KEG RIVER .0004A .0475 .0341 .0200 .70 4475 194 .6712 .0595 .0190 .0023 .0036 .0019 .0009 .0005
1986-12-31 00/01-01-117-04W6/0 1967-00-00

KEG RIVER N — 1492.9
SOLN WER1 ISOPAC — 23 .35 — 8 .70 — 2 — 360.0 — 64
09970 0788014 000 KEG RIVER N — 43.05E — 2 — 86
KEG RIVER .0004A .70 4475 194
1986-12-31 00/01-01-117-04W6/0 1967-00-00
PROGAS

KEG RIVER O — 1497.8
SOLN WER1 ISOPAC — 36 .40 — 14 .95 — 1 — 1030.0 — 35
09970 0788015 000 KEG RIVER O — 43.05E — 1 — 43
KEG RIVER .0004A .70 4475 194
1982-12-01 00/01-01-117-05W6/0 1967-00-00

KEG RIVER P — 1523.1
SOLN WER1 ISOPAC — 15 .50 — 8 .70 — 2 — 286.0 — 54
09970 0788016 000 KEG RIVER P — 43.05E — 2 — 86
KEG RIVER .0004E .70 4475 194
1982-12-01 00/01-01-117-05W6/0 1967-00-00
PANALTA

KEG RIVER S — 1496.6
SOLN WER1 ISOPAC — 37 .70 — 26 .50 — 13 — 5 — 874.0 — 42
09970 0788019 000 KEG RIVER S — 43.05E — 8 — 344
KEG RIVER .0004A
1976-12-31 00/01-01-116-05W6/0 1967-00-00
PANALTA

KEG RIVER T — 1464.6
SOLN WER1 ISOPAC — 8 .60 — 5 .80 — 1 — 200.0 — 38
09970 0788020 000 KEG RIVER T — 43.05E — 1 — 43
KEG RIVER .0004A .70 4475 194
1985-12-31 00/01-01-116-05W6/0 1967-00-00

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-C5W6 09970

KEG RIVER U — 1527.0 — 57 .70 — 40 .50 — 20 — 17
SOLN — WER1 ISOPAC — 43.05E — 3 — 129
09970 0788021 000 KEG RIVER U
KEG RIVER .0004A
1986-12-31 00/01-01-116-06W6/0 1967-00-00

KEG RIVER V — 1436.5 — 20 .10 — 2 .45 — 1 — 1
SOLN — WER1 ASSIGN — 43.05E
09970 0788022 000 KEG RIVER V OIL POOL DEPLETED
KEG RIVER .0004A — .70 4475 194
1983-12-31 00/01-01-117-04W6/0 1967-00-00

KEG RIVER Z — 1509.1 — 35 .60 — 21 .70 — 6 — 477.0 — 73
SOLN — WER1 ISOPAC — 43.05E — 6 — 258
09970 0788026 000 KEG RIVER Z
KEG RIVER .0004A — .70 4475 194
1982-12-01 00/01-01-117-05W6/0 1967-00-00

KEG RIVER BB — 1553.0 — 18 .60 — 11 .50 — 6 — 238.0 — 76
SOLN — WER1 ISOPAC — 43.05E — 6 — 258
09970 0788028 000 KEG RIV BB
KEG RIVER .0004A — .70 4475 194
1982-12-01 00/01-01-118-04W6/0 1967-00-00

KEG RIVER CC — 1595.0 — 36 .37 — 13 .85 — 2 — 795.0 — 45
SOLN — WER1 ISOPAC — 40.05E — 2 — 80
09970 0788029 000 KEG RIV CC
KEG RIVER .0004A — .70 4475 194
1982-12-01 00/01-01-118-05W6/0 1967-00-00
PROGAS

KEG RIVER DD — 1419.5 — 11 .60 — 7 .40 — 4 — 324.0 — 35
SOLN — WER1 ISOPAC — 40.05E — 4 — 160
09970 0788030 000 KEG RIV DD
KEG RIVER .0004A — .70 4475 194
1982-12-31 00/01-01-116-04W6/0 1967-00-00

FIELD/AREA NAME — IDENTIFICATION — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 0997C

KEG RIVER EE 1460.9 31 .70 22 .50 11 6 1030.0 30
SOLN WER1 ISOPAC 43.05E 5 215
09970 0788031 000 KEG RIV EE
KEG RIVER .0004A
1976-12-31 00/01-01-116-05W6/0 1967-00-00
PANALTA

KEG RIVER FF VO .75 .10 -23
ASSOC WER1 ISOPAC SEGR 43.05E 23 990
09970 0788032 000 KEG RIV FF
KEG RIVER .0004A
1983-12-31 00/01-01-117-04W6/0 1967-00-00 SEGREGATED ASSOC/SOLN PRODUCTION
PANALTA

KEG RIVER FF 1529.2 93 .70 65 .40 39 32
SOLN WER1 ISOPAC SEGR 43.05E 7 301
09970 0788032 000 KEG RIV FF
KEG RIVER .0004A
1983-12-31 00/01-01-117-04W6/0 1967-00-00 SEGREGATED ASSOC/SOLN PRODUCTION
PANALTA

KEG RIVER GG 1485.6 60 .11 7 .85 1 953.0 63
SOLN WER1 ISOPAC 40.05E 1 40
09970 0788033 000 KEG RIV GG
KEG RIVER .0004A .70 4475 194
1986-12-31 00/01-01-117-04W6/0 1967-00-00
PROGAS

KEG RIVER II VO -1047.6 1543.2 16 10.29 165 .074 .90 13790 337 .855 9.065
ASSOC WER1 ASSIGN 15 .75 11 .15 9
09970 0788035 000 KEG RIV II 43.05A 9 387
KEG RIVER .0004A .0598 .70 4750 208
1983-12-31 00/07-11-118-05W6/0 1967-05-02 1538.0 1548.4 500.8 GO
PROGAS

KEG RIVER MM 1524.0
SOLN WER1 ISOPAC 54 .65 35 .10 32 345.0 156
09970 0788039 000 KEG RIV MM 43.05E 32 1378
KEG RIVER .0010E .0120 .0321 .67 4675 206 .8925 .0201 .0144 .0034 .0073 .0089 .0057 .0026
1983-12-31 00/01-01-116-06W6/0 1967-00-00

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 / PCT
ZAMA	(F) 118-05W6	0997C														
KEG RIVER PP					1548.4											
SOLN	WER1 ISOPAC				55	.70	39	.50	20		16	763.0	72			
09970 0788042 000 KEG RIV PP									43.05E		4	172				
KEG RIVER	.0004A															
1976-12-31 00/01-01-116-06W6/0 1967-00-00																
PANALTA																
KEG RIVER QQ					1536.5											
SOLN	WER1 ISOPAC				25	.70	18	.50	9		3	350.0	72			
09970 0788043 000 KEG RIV QQ									43.05E		6	258				
KEG RIVER	.0004A															
1976-12-31 00/01-01-116-06W6/0 1967-00-00																
PANALTA																
KEG RIVER SS					1528.6											
SOLN	WER1				12	.70	8	.55	4		4					
09970 0788045 000 KEG RIV SS									43.05E							
KEG RIVER	.0004A .0475 .0341 .0200				.70	4475	194	.6712	.0595	.0190	.0023	.0036	.0019	.0009	.0005	
1983-12-31 00/01-01-117-05W6/0 1967-00-00																
KEG RIVER VV					1510.6											
SOLN	WER1 ISOPAC				78	.70	55	.50	28		18	1350.0	58			
09970 0788048 000 KEG RIV VV									43.05E		10	431				
KEG RIVER	.0004A															
1976-12-31 00/01-01-115-06W6/0 1967-00-00																
PANALTA																
KEG RIVER XX					1501.4											
SOLN	WER1 ISOPAC				34	.70	24	.50	12		2	477.0	71			
09970 0788050 000 KEG RIV XX									43.05E		10	431				
KEG RIVER	.0004A															
1976-12-31 00/01-01-116-05W6/0 1967-00-00																
PANALTA																
KEG RIVER YY					1521.6											
SOLN	WER1 ISOPAC				47	.30	14	.50	7		2	663.0	71			
09970 0788051 000 KEG RIV YY									43.05E		5	215				
KEG RIVER	.0004A															
1976-12-31 00/01-01-116-05W6/0 1967-00-00																
PANALTA																

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

ZAMA (F) 118-05W6 09970
KEG RIVER ZZ VO -1157.6 1528.7 8 19.20 154 .115 .85 14960 339 .666 18.419
ASSOC WER2 ASSIGN 28 .80 22 .40 13
09970 0788052 000 KEG RIV ZZ OIL POOL DEPLETED 43.05A 13 560
KEG RIVER .0004A .0876 .2830 .91 5826 270
1983-12-31 00/12-04-116-06W6/0 1967-07-26 1519.1 1538.3 380.7 GO
PANALTA

VO -1152.1 1549.6 16 68.20 1091 .072 .80 14750 338 .798 8.958
WER2 ASSIGN 8 98 .75 74 .30 52
09970 0788098 005 43.05A 52 2239
KEG RIVER .0004A .0942 .1580 .78 5557 236
1982-12-31 00/04-20-116-06W6/0 1968-12-09 1515.5 1583.7 391.7 GW
PANALTA

VO -1252.9 1612.0 64 28.00 1792 .070 .75 15410 340 .771 8.777
WER1 ASSIGN 8 157 .75 118 .10 106
09970 0788098 006 43.05E 106 4563
KEG RIVER .0032 .0002A .1207 .0002 .88 4386 227 .6370 .1081 .0563 .0103 .0205 .0149 .0076 .0210
1983-12-31 00/13-34-115-06W6/0 1983-07-05 1598.0 1626.0 373.1 GW
PANALTA

VO -1062.8 1548.7 8 29.25 234 .061 .90 13790 339 .851 7.463
WER2 ASSIGN 8 17 .75 13 .20 10
09970 0788098 010 43.05A 10 431
KEG RIVER .0004A .0726 .0170 .72 4854 213 .0860
1976-06-30 00/12-12-118-05W6/0 1967-11-CO 1533.1 1564.2 501.4 GW
PROGAS

VO -1020.5 1529.3 24 7.71 185 .037 .60 13280 325 .590 4.372
ASSOC WER1 ASSIGN 8 .75 6 .05 6
09970 0788098 100 43.05E 6 258
KEG RIVER .0004E .90 5998 261
1978-12-31 00/15-23-118-04W6/0 1978-05-03 1525.5 1533.1 512.7 GO

KEG RIVER AAA 1550.8
SOLN WER1 ISOPAC 41 .70 29 .50 15 13 556.0 74
09970 0788101 000 KEG RIV AAA 43.05E 2 86
KEG RIVER .0004A
1976-12-31 00/01-01-116-06W6/0 1967-00-00
PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / LOCATION / DRILL DATE	GWI	GOI	OWI / AQUIFER	MFD / GIP / TOP / BASE	AREA / REC	PAY / PROD / KB / TYPE	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 / PCT
ZAMA	(F) 118-05W6		C997C													
KEG RIVER JJJ					1454.5											
SOLN	WER1 ISOPAC				23	.70	16	.45	9		8					
09970 0788110 000 KEG RIV JJJ									43.05E		1	43				
KEG RIVER	.0004A															
1985-12-31	00/01-01-116-05W6/0	1967-00-00														
PANALTA																
KEG RIVER MMM					1482.2											
SOLN	WER1 ISOPAC				24	.70	17	.50	9		3	500.0	47			
09970 0788113 000 KEG RIV MMM									43.05E		6	258				
KEG RIVER	.0004A															
1982-12-01	00/01-01-116-05W6/C	1967-00-00														
PANALTA																
KEG RIVER NNN					1453.9											
SOLN	WER1 ISOPAC				42	.65	27	.50	14		6	588.0	72			
09970 0788114 000 KEG RIV NNN									43.05E		8	344				
KEG RIVER	.0004A															
1978-12-31	00/01-01-116-06W6/0	1967-00-00														
KEG RIVER RRR					1548.7											
SOLN	WER1 ISOPAC				92	.60	55	.50	28		15	636.0	145			
09970 0788118 000 KEG RIV RRR									43.05E		13	560				
KEG RIVER	.0004A															
1976-12-31	00/01-01-115-06W6/0	1967-00-00														
PANALTA																
KEG RIVER VVV					1472.5											
SOLN	WER1				30	.70	21	.30	15		2	443.0	67			
09970 0788122 000 KEG RIV VVV									43.05E		13	560				
KEG RIVER	.0004A	.0475	.0341	.0200	.70	4475	194	.6712	.0595	.0190	.0023	.0036	.0019	.0009	.0005	
1979-12-29	00/01-01-118-04W6/0	1967-00-00														
KEG RIVER A2A	VO	-1008.6			1441.9		30	14.17		425	.074	.80	13130	326	.637	10.645
ASSOC	WER2 ISOPAC				45	.75	34	.25	26							
09970 0788127 000 KEG RIV A2A									43.05A		26	1119				
KEG RIVER	A	.0147	.0753	.0552	.96	4957	259	.7587	.1028	.0823	.0111	.0363	.0246	.0118	.0072	
1980-12-31	00/14-18-118-03W6/0	1968-10-11			1432.9	1451.8	443.2	GO								
PROGAS																

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 0997C

KEG RIVER B2B 1490.2
SOLN WER1 ISOPAC 45 .70 32 .50 16 5 795.0 56
09970 0788128 000 KEG RIV B2B 43.05E 11 474
KEG RIVER .0004A
1976-12-31 00/01-01-116-05W6/0 1968-00-00

KEG RIVER G2G 1510.3
SOLN WER1 ISOPAC 68 .70 48 .50 24 5 960.0 71
09970 0788133 000 KEG RIV G2G 43.05E 19 818
KEG RIVER .0004A
1978-12-31 00/01-01-116-06W6/0 1968-00-00

KEG RIVER I2I VO -1133.9 1528.9 8 28.63 229 .049 .85 14380 342 .669 7.444
ASSOC WER1 ASSIGN 17 .80 14 .25 11
09970 0788135 000 KEG RIV I2I 43.05A 11 474
KEG RIVER .0004A .91 4861 253
1976-06-30 00/13-03-117-06W6/0 1968-04-06 1514.2 1543.5 409.1 GO
PANALTA

KEG RIVER J2J 1497.2
SOLN WER1 ISOPAC 13 .65 8 .50 4 1 286.0 47
09970 0788136 000 KEG RIV J2J 43.05E 3 129
KEG RIVER .0030 .0005E .0565 .0358 .77 4620 221 .7212 .0015 .0411 .0077 .0175 .0106 .0029 .0018
1983-12-31 00/01-01-116-05W6/0 1968-00-00

KEG RIVER M2M 1436.8
SOLN WER1 ISOPAC 13 .70 9 .50 5 1 354.0 38
09970 0788139 000 KEG RIV M2M 43.05E 4 172
KEG RIVER .0004A
1976-12-31 00/01-01-116-04W6/0 1968-00-00
PANALTA

KEG RIVER R2R VO -1151.9 1531.0 16 10.10 162 .065 .85 14820 335 .720 9.654
ASSOC WER2 ISOPAC SEGR 16 .70 11 .45 6
09970 0788144 000 KEG RIV R2R TOP/BASE TVD 43.05A 6 258
KEG RIVER .0004A .0437 .0871 .2883 .88 6067 258 .5382 .0210 .0081 .0008 .0022 .0024 .0013 .0065
1985-11-29 00/08-08-116-06W6/0 1968-06-11 1524.0 1535.6 383.7 GO SEGREGATED ASSOC/SOLN PRODUCTION
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 0997C

KEG RIVER R2R 1560.9
SOLN WER2 ISOPAC SEGR 59 .70 41 .45 23 255.0 230
09970 0788144 000 KEG RIV R2R TOP/BASE TVD 43.05A 23 990
KEG RIVER .0004A .0437 .0871 .2883 .88 6067 258 .5382 .0210 .0081 .0008 .0022 .0024 .0013 .0065
1985-11-29 00/08-08-116-06W6/0 1968-06-11 1524.0 1535.6 383.7 GO SEGREGATED ASSOC/SOLN PRODUCTION
PANALTA

KEG RIVER X2X 1494.1
SOLN WER1 ISOPAC 49 .45 22 .50 11 11
09970 0788150 000 KEG RIV X2X 43.05E
KEG RIVER .0004A
1985-12-31 00/01-01-116-06W6/0 1968-00-00

KEG RIVER D3D 1459.1
SOLN WER1 ISOPAC 15 .70 10 .50 5 2 257.0 59
09970 0788204 000 KEG RIV D3D 43.05E 3 129
KEG RIVER .0004A
1978-12-31 00/01-01-116-05W6/0 1969-00-00

KEG RIVER O3O 1476.8
SOLN WER1 ISOPAC 14 .70 10 .90 1 1
09970 0788215 000 KEG RIV O3O OIL POOL DEPLETED 43.05E
KEG RIVER .0004A
1982-12-01 00/01-01-116-05W6/0 1967-00-00

KEG RIVER Z3Z 1522.8
SOLN WER1 45 .70 32 .50 16 14 477.0 94
09970 0788226 000 KEG RIV Z3Z 43.05E 2 86
KEG RIVER .0004A
1976-12-31 00/01-01-115-06W6/0 1969-00-00
PANALTA

KEG RIVER T4T 1547.5
SOLN WER1 ISOPAC 26 .70 18 .50 9 6 318.0 83
09970 0788246 000 KEG RIV T4T 43.05E 3 129
KEG RIVER .0004A
1976-12-31 00/01-01-116-06W6/0 1972-00-00
PANALTA

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

ZAMA (F) 118-05W6 0997C
KEG RIVER W4W 1481.6
SOLN WER1 ISOPAC 4 .70 3 .50 2 1 95.3 47
09970 0788249 000 KEG RIV W4W 1
KEG RIVER .3000 .0004 .1000 .1150 .5000
1978-12-31 00/01-01-116-05W6/0 1972-00-00
PANALTA

KEG RIVER X4X 1519.7
SOLN WER1 ISOPAC 25 .70 18 .50 9 1 424.0 60
09970 0788250 000 KEG RIV X4X 43.05E 8 344
KEG RIVER .0004E
1978-12-31 00/01-01-116-05W6/C 1972-00-00

KEG RIVER Z4Z VO -1111.9 1527.7 8 21.43 171 .063 .85 13550 336 .772 7.955
ASSOC WER2 ASSIGN 14 .75 11 .20 9
09970 0788252 000 KEG RIV Z4Z 43.05A 9 387
KEG RIVER .0004A .0640 .0139 .82 4799 233 .1048
1983-12-31 00/16-18-117-05W6/0 1971-02-13 1517.3 1538.0 426.1 GO
PROGAS

KEG RIVER B5B 1553.0
SOLN WER2 ISOPAC 14 .70 10 .65 4 159.0 89
09970 0788302 000 KEG RIV B5B 43.05E 4 172
KEG RIVER .0003A .0279 .0433 .0202 .75 4792 230 .6896 .1283 .0655 .0066 .0122 .0048 .0008 .0005
1981-12-31 00/01-01-116-06W6/0 1973-00-00
PANALTA

KEG RIVER D5D 1581.3
SOLN WER1 ISOPAC 21 .60 13 .40 8 6 300.0 71
09970 0788304 000 KEG RIV D5D 40.05E 2 80
KEG RIVER .0004A .70 4474 194
1984-12-31 00/01-01-116-06W6/0 1974-00-00

KEG RIVER I5I 1553.1
SOLN WER1 ASSIGN 39 .60 23 .35 15 10 322.0 120
09970 0788309 000 KEG RIV I5I 40.05E 5 200
KEG RIVER .0004E .70 4474 194
1983-12-31 00/01-01-115-06W6/0 1981-00-00
PANALTA

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

ZAMA (F) 118-05W6 0997C
VQ -1142.1 1521.5 4 7.32 29 .055 .90 14380 328 .560 11.021
ASSOC WER2 ASSIGN 3 .80 2 .45 1
09970 0788398 010 43.05E 1 43
KEG RIVER .0020 A .0676 .0434 .1644 1.11 5177 280 .4653 .0403 .0558 .0186 .0496 .0527 .0217 .0186
1985-12-31 00/15-09-116-06W6/0 1973-07-17 1517.9 1525.2 383.1 GO
PANALTA

VQ 1622.0 24 22.00 528 .060 .85 15020 322 .803 8.425
WER2 ASSIGN 44 .80 35 .15 30
09970 0788398 015 39.30E 30 1179
KEG RIVER .0003E .0138 .0116 .4200 .74 4631 224 .7421 .1215 .0484 .0062 .0089 .0037 .0007 .0008
1985-12-31 00/08-21-116-06W6/0 1984-12-10 1611.0 1633.0 389.6 PB

ZAMA POOLS= 350 GIP= 10394 PROD= 7764 IMG= 6341 MGP= 497 RMG= 5644 ENERGY= 232318

	Count	GIP	Prod	IMG	MGP	RMG	Energy
Associated	1 181	562 886	457 853	381 057	294 279	292 193	11 936 290
Non-Associated	17 612	3 873 935	2 871 920	2 457 839	1 012 336	1 445 503	55 703 768
Solution	1 318	646 429	319 887	205 415			
Total Non-Confidental Pools	20 111	5 083 250	3 649 660	3 044 311	1 306 615	1 737 696	67 640 058
Small Gas Pool Reduction		37 981	28 491	25 723		25 723	996 005
Total Confidential Pools		12 362	8 962	8 114		8 114	314 945
Provincial Total		5 057 631	3 630 131	3 026 702	1 306 615	1 720 087	66 958 998

(1) Gas cycling scheme, recovery factor and surface loss factor based on an energy basis, see Table 1.

TABLE 1 RESERVES OF GAS-CYCLING POOLS
CALCULATED ON AN ENERGY BASIS
As at 31 December 1986

Pool	1 Raw Gas Initial Volume in Place	2 Raw Gas Gross Heating Value	3 Initial Energy in Place	4 Recovery Factor	5 Fuel & Shrinkage (Surface Loss Factor)	6 Initial Marketable Gas Energy	7 Marketable Gas Gross Heating Value	8 Initial Established Reserves of Marketable Gas
	10^6 m^3	MJ/m^3	10^6 MJ	fraction	fraction	10^6 MJ	MJ/m^3	10^6 m^3
Brazeau River Nisku J	707	74.44	52 603	0.75	0.50	19 726	41.01	481
Brazeau River Nisku K	812	72.19	58 643	0.75	0.60	17 593	41.01	429
Brazeau River Nisku M	1 250	76.22	95 267	0.75	0.60	28 580	41.36	691
Brazeau River Nisku P	4 054	61.23	248 228	0.79	0.74	50 986	39.22	1 300
Carson Creek Beaverhill Lake B	10 941	55.68	609 198	0.90	0.39	334 450	41.65	8 030
Carstairs Elkton A	29 910	40.30	1 205 380	0.90	0.23	835 328	40.16	20 800
Harmattan East Rundle	36 782	50.26	1 848 649	0.85	0.26	1 162 800	38.76	30 000
Harmattan-Elkton Rundle C	31 326	46.96	1 471 056	0.90	0.27	966 484	41.48	23 300
Kakwa A Cardium A	1 120	55.40	62 069	0.85	0.32	35 876	42.71	840
Kaybob Beaverhill Lake C	1 960	63.77	125 020	0.85	0.42	61 635	41.09	1 500
Kaybob South Beaverhill Lake A	104 424	47.90	5 001 905	0.70	0.58	1 470 560	40.40	36 400
Ricinus Cardium B	537	56.87	30 559	0.85	0.48	13 507	40.44	334
Valhalla Halfway B	5 428	53.89	292 537	0.80	0.33	156 800	40.00	3 920
Wembley Halfway B	5 678	53.89	305 970	0.80	0.33	164 000	40.00	4 100
Westpem Nisku E	1 160	66.05	76 654	0.90	0.54	31 735	44.76	709